

August 19, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re:

Docket No. 990003-GU -- Purchased Gas Adjustment (PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of July 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

David M. Nicholson Corporate Counsel

DMN Enclosures

cc:

Ms. Angie Llewellyn

Mr. W. Edward Elliott

All Parties of RecordDOCUMENT NUMBER - DATE

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 990003-GU

Adjustment (PGA) Clause :

: Submitted for Filing: 8-20-99

PEOPLES GAS SYSTEM'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of July 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

- 1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
- 2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- 3. Peoples requests that the information for which it seeks confidential classification not be declassified until February 20, 2001(<u>i.e.</u>, for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies

DOCUMENT NUMBER-DATE

to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

David M. Nicholson

Peoples Gas System

P. O. Box 111, Tampa, Florida 33601

(813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 19th day of August 1999, to all known parties of record in Docket No. 990003-GU.

David M. Nicholson

| SCHEDULE | LINE(S) | COLUMN(S) | RATIONALE |
|-----------------|-----------|-----------|-----------|
| A-3 | 11, 14-19 | L | (1) |
| A-3 | 11, 14-19 | E - K | (2) |
| A-3 | 11-21 | В | (3) |
| | | | |

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| SCHEDULE | LINE(S) | COLUMN(S) | RATIONALE |
|----------|---------|-----------|-----------|
| A-4 | 1-19 | G-H | (1) |
| A-4 | 1-19 | C-F | (2) |
| A-4 | 1-18 | A-B | (3) |
| | | | |

- (1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. <u>See</u> Rationale (1) above.
- (3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| <u>SCHEDULE</u> | LINE(S) | COLUMN(S) | RATIONALE |
|-----------------------|--------------------------|-----------|-----------|
| Open Access Report | 9, 20-26, 31-33 | C and E | (1) |
| Open Access Report | 9-11, 20-26, 29-35 | A | (2) |

- (1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| INVOICES | <u>LINES</u> | INFORMATION | RATIONALE |
|----------------|--------------|-----------------------------|-----------|
| July (8 of 13) | 1 | Supplier/Customer | (1) |
| July (8 of 13) | 2-3, 5-8 | Supplier/ Customer Facts | (2) |
| July (8 of 13) | 9-10 | Rate | (3) |
| July (8 of 13) | 9-10, 21 | Therms/Amounts | (4) |

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

| "Accruals" | | | |
|------------|------------|-------------|-----|
| p. 1 | 1, 9 | | |
| p. 2 | 1 | | |
| p. 3 | 1-2 | | |
| p. 4 | 1 | | |
| p. 5 | 1-2 | C | |
| p. 6 | 1-11 | (Rate) | (1) |
| "Accruals" | | | |
| p. 1 | 1, 8-9, 16 | | |
| p. 2 | 1, 15 | | |
| p. 3 | 1-2, 15 | | |
| p. 4 | 1, 15 | | |
| p. 5 | 1-2 | B & D | |
| p. 6 | 1-11, 15 | (Thrm/Acrd) | (2) |
| "Accruals" | | | |
| p. 1 | 1, 9 | | |
| p. 2 | 1 | | |
| p. 3 | 1-2 | | |
| p. 4 | 1 | | |
| p. 5 | 1-2 | A | |
| p. 6 | 1-1 | (Supplier) | (3) |
| | | | |

COLUMNS

RATIONALE

LINES

SCHEDULES

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. <u>See</u> Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely

| to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers. |
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Docket No. 990003-GU PEOPLES GAS –July 99 PGA

| PAGES | LINES | <u>COLUMNS</u> | RATIONALE |
|-----------------------------|--|-------------------------|-----------|
| June Acc. Recon., (pp. 1-6) | 1-36 | D (Rate) | (1) |
| June Acc. Recon., (pp. 1-6) | 1-36, 93-95 | C and E (Thrm/Dollr) | (2) |
| June Acc. Recon., (pp. 1-6) | 1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35 | A (Supplier) | (3) |

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. <u>See</u> Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| INVOICES | INFORMATION | RATIONALE |
|---------------------|--------------|-----------|
| June Invoices (1-4) | Entire Sheet | (1) |

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

| PIPELINE INVOICES | <u>LINES</u> | INFORMATION | RATIONALE |
|----------------------|-------------------------|-----------------------------|-----------|
| June (8 of 8) | 1, 3, 5-6 19, 20, 22 | Supplier/Customer | (1) |
| June (8 of 8) | 5 | Supplier/ Customer Facts | (2) |
| June (8 of 8) | 18 | Rate | (3) |
| June (8 of 8) | 18, 25 | Therms/Amounts | (4) |

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

| INVOICES | LINES | INFORMATION | RATIONALE |
|------------------|-------------|----------------|--------------|
| Prior Month Adj. | DINES | IIII OIUMIIIOI | 141110111122 |
| 1 of 1 | 1 | Supplier | (1) |
| 1 of 1 | 2-8 | Supplier Facts | (2) |
| 1 of 1 | 9-10 | Rate | (3) |
| 1 of 1 | 9-10, 22-23 | Therms/Amounts | (4) |
| | | | |

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

COMPANY: PEOPLES GAS SYSTEM COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR Page 1 of 3 Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: JULY 99 PERIOD TO DATE **REV. FLEX** DIFFERENCE **REV. FLEX** DIFFERENCE **ACTUAL** DOWN EST. AMOUNT **ACTUAL** DOWN EST. AMOUNT % **COST OF GAS PURCHASED** 1 COMMODITY (Pipeline) \$144,462 \$166,204 \$21,742 13.08 \$1,052,791 \$980,025 (\$72,766) (7.42)2 NO NOTICE SERVICE \$39,324 \$39,324 \$1 0.00 \$295,022 \$293,143 (\$1,879)(0.64)**3 SWING SERVICE** \$824,861 \$692,978 (\$131,883) (19.03)\$5,718,798 \$6,719,779 \$1,000,981 14.90 4 COMMODITY (Other) \$3,991,526 \$2,134,176 (\$1,857,350) (87.03)\$34,103,786 \$27,205,617 (\$6,898,169) (25.36)5 DEMAND \$2,377,763 \$2,230,691 \$20,798,898 (\$147,072) (6.59)\$20,538,472 (\$260,426) (1.27)6 OTHER \$77,106 \$77,000 (\$106) (0.14)\$509,405 \$857,000 \$347,595 40.56 LESS END-USE CONTRACT: 7 COMMODITY (Pipeline) \$65,766 \$76,323 \$10,557 13.83 \$408,151 \$396,799 (\$11,352) (2.86)8 DEMAND \$689,506 \$800,006 \$110,500 13.81 \$3,987,639 \$4,268,778 \$281,139 6.59 9 OTHER (\$65,271) \$0 \$65,271 0.00 (\$65,271) \$0 \$65,271 0.00 10 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) \$6,765,039 \$4,464,044 (\$2,300,995) \$51,928,459 (51.55)\$58,148,181 (\$6,219,722) (11.98)12 NET UNBILLED (\$370,364) \$0 \$370,364 0.00 (\$4,551,489) \$0 \$4,551,489 0.00 13 COMPANY USE \$17,049 \$0 (\$17,049) 0.00 \$49,840 (\$49,840) 0.00 14 TOTAL THERM SALES (11) \$6,326,416 \$4,464,044 (\$1,862,372) (41.72)\$55,511,200 \$51,928,459 (\$3,582,741) (6.90)THERMS PURCHASED 15 COMMODITY (Pipeline) 37,962,745 40,000,480 2,037,735 5.09 482,602,113 279,602,767 (202,999,346) (72.60)16 NO NOTICE SERVICE 6,665,000 6,665,000 0.00 50,827,940 49,685,130 (1,142,810) (2.30)17 SWING SERVICE 3,347,650 3,149,900 (197,750) (6.28)26,730,800 32,717,169 5.986.369 18.30 18 COMMODITY (Other) 18,140,436 9,700,800 (8,439,636) 126,327,921 (87.00) 161,193,271 (34,865,350) (27.60)19 DEMAND 51,214,482 43,168,740 (8,045,742) (18.64)762,953,784 410,462,553 (352,491,231) (85.88) 20 OTHER 0.00 0 0.00 LESS END-USE CONTRACT: 21 COMMODITY (Pipeline) 18,362,300 21,259,780 2,897,480 13.63 123,121,560 121,806,077 (1,315,483) (1.08)22 DEMAND 18,362,300 21,259,780 2,897,480 13.63 123,121,560 121,806,077 (1,315,483) (1.08)23 OTHER 0.00 0.00 24 TOTAL PURCHASES (17+18-23) 21,488,086 12,850,700 (8,637,386) (67.21)187.924.071 159,045,090 (28,878,981) (18.16) 25 NET UNBILLED (1.994.954)1,994,954 0.00 (13,623,833) 13,623,833 0.00 26 COMPANY USE 50,326 (50,326)0.00 152,622 0 (152,622) 0.00 27 TOTAL THERM SALES (24) 21,092,702 12.850,700 (8,242,002) (64.14) 192,218,476 159,045,090 (33,173,386) (20.86) **CENTS PER THERM** 28 COMMODITY (Pipeline) (1/15)0.00381 0.00416 0.00035 8.42 0.00218 0.00351 0.00132 37.76 29 NO NOTICE SERVICE (2/16)0.00590 0.00590 0.00000 0.00 0.00580 0.00590 0.00010 1.62 30 SWING SERVICE (3/17)0.24640 0.22000 (0.02640)(12.00)0.21394 0.20539 (0.00855)(4.16)31 COMMODITY (Other) (4/18)0.22003 0.22000 (0.00003)(0.02)0.21157 0.21536 0.00379 1.76 32 DEMAND (5/19)0.04643 0.05167 0.00525 10.15 0.02726 0.05004 0.02278 45.52 33 OTHER (6/20)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 LESS END-USE CONTRACT: 34 COMMODITY (Pipeline) (7/21)0.00358 0.00359 0.00001 0.24 0.00332 0.00326 (0.00006)(1.76)35 DEMAND (8/22)0.03755 0.03763 0.00008 0.21 0.03239 0.03505 0.00266 7.58 36 OTHER (9/23)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 37 TOTAL COST (11/24)0.31483 0.34738 0.03255 9.37 0.30942 0.32650 0.01708 5.23 **38 NET UNBILLED** (12/25)0.18565 0.00000 (0.18565)0.00 0.33408 0.00000 (0.33408)0.00 39 COMPANY USE (13/26)0.33877 0.00000 (0.33877)0.00 0.32656 0.00000 (0.32656)0.00 **40 TOTAL THERM SALES** (11/27)0.32073 0.34738 0.02665 7.67 0.30251 0.32650 0.02399 7.35 41 TRUE-UP (E-4) (0.00067)(0.00067)0.00000 0.00 (0.00067)(0.00067)0.00000 0.00 **42 TOTAL COST OF GAS** (40+41)0.32006 0.34671 0.02665 7.69 0.30184 0.32583 0.02399 7.36 **43 REVENUE TAX FACTOR** 1.00503 1.00503 0.00000 0.00 1.00503 1.00503 0.00000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)0.32167 0.34845 0.02679 7.69 0.30336 0.32747 0.02411 7.36 45 PGA FACTOR ROUNDED TO NEAREST .001 32.167 34.845 7.69 2.67851 30.336 32.747 2.41113 7.36

COMPANY: PEOPLES GAS SYSTEM COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR Page 2 of 3 For Residential Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: JULY 99 PERIOD TO DATE **REV. FLEX** DIFFERENCE **REV. FLEX** DIFFERENCE ACTUAL DOWN EST. AMOUNT % **ACTUAL** DOWN EST. AMOUNT % **COST OF GAS PURCHASED** 1 COMMODITY (Pipeline) \$29,095 \$31,429 \$2,334 7.43 \$118,960 \$102,909 (\$16,051) (15.60)2 NO NOTICE SERVICE \$10,295 \$10,295 0.00 \$32,917 \$32,530 (\$387) (1.19)**3 SWING SERVICE** \$166,127 \$131,042 (\$35,085) (26.77)\$564,307 \$512,364 (\$51,943) (10.14)4 COMMODITY (Other) \$803,893 \$403,573 (\$400,320) (99.19)\$3,437,332 \$1,829,964 (\$1,607,368) (87.84)5 DEMAND \$622,498 \$583,995 (\$38,503) (6.59)\$2,396,273 \$2,291,101 (\$105,172) (4.59)6 OTHER \$15,529 \$14,561 (\$968) (6.65)\$62,984 \$83,812 \$20,828 24.85 LESS END-USE CONTRACT: \$0 \$0 7 COMMODITY (Pipeline) \$13,245 \$14,433 \$1,188 8.23 \$49,996 \$48,330 (\$1,666) (3.45)8 DEMAND \$180,513 \$209,442 \$28,929 13.81 \$571,028 \$655,469 \$84,441 12.88 9 OTHER (\$17,088) \$0 \$17,088 0.00 (\$17,088) \$0 \$17,088 0.00 10 \$0 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) \$1,470,767 \$951,020 (\$519,747) (54.65)\$6,008,837 \$4,148,880 (\$1,859,957) (44.83)12 NET UNBILLED \$12,387 \$0 (\$12,387) 0.00 (\$405,487) \$0 \$405,487 0.00 13 COMPANY USE \$0 0.00 0.00 14 TOTAL THERM SALES (11) \$1,156,722 \$951,020 (\$205,702) (21.63) \$4,687,360 \$4,148,880 (\$538,480) (12.98)THERMS PURCHASED 15 COMMODITY (Pipeline) 7,645,697 7,564,091 (81,606) (1.08)61,976,177 27,629,688 (34,346,489) (124.31)16 NO NOTICE SERVICE 1,744,897 1,744,897 0.00 5,790,693 5,513,419 (277,274) (5.03)17 SWING SERVICE 674,217 595,646 (78,571) (13.19) 2,365,217 2,562,933 197,716 7.71 18 COMMODITY (Other) 3,653,484 1,834,421 (1,819,063) (99.16)16,197,765 9,412,604 (6,785,161) (72.09)19 DEMAND 13,407,951 11,301,577 (2,106,374)(18.64)126,920,515 43,274,949 (83,645,566) (193.29)20 OTHER 0.00 0.00 LESS END-USE CONTRACT: 21 COMMODITY (Pipeline) 3,698,167 4,020,224 322,057 8.01 13,961,433 14,096,216 134,783 0.96 22 DEMAND 4,807,250 5,565,810 758,560 13.63 17,053,255 18,137,465 1,084,210 5.98 23 OTHER 0.00 0.00 24 TOTAL PURCHASES (17+18-23) 4,327,701 2,430,067 (1,897,634) (78.09)18,562,982 11,975,537 (6,587,445) (55.01)25 NET UNBILLED (98,257) 98,257 0.00 (1,605,978) 1,605,978 0.00 **26 COMPANY USE** 0.00 0.00 27 TOTAL THERM SALES (24) 2,929,084 2,430,067 (499,017) (20.54) 14,714,784 11,975,537 (2,739,247)(22.87)**CENTS PER THERM** 28 COMMODITY (Pipeline) (1/15)0.00381 0.00416 0.00035 8.41 0.00192 0.00372 0.00181 48.47 (2/16) 29 NO NOTICE SERVICE 0.00590 0.00590 0.00000 0.00 0.00568 0.00590 0.00022 3.66 **30 SWING SERVICE** (3/17)0.24640 0.22000 (0.02640)(12.00)0.23859 0.19991 (0.03867)(19.34)31 COMMODITY (Other) (4/18)0.22003 0.22000 (0.00003)(0.02)0.21221 0.19442 (0.01779)(9.15)32 DEMAND (5/19)0.04643 0.05167 0.00525 10.15 0.01888 0.05294 0.03406 64.34 33 OTHER (6/20)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 LESS END-USE CONTRACT: 34 COMMODITY (Pipeline) (7/21)0.00358 0.00359 0.00001 0.24 0.00358 0.00343 (0.00015) (4.45)35 DEMAND (8/22)0.03755 0.03763 80000.0 0.21 0.03348 0.03614 0.00265 7.34 36 OTHER (9/23)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 37 TOTAL COST (11/24)0.33985 0.39135 0.05150 13.16 0.32370 0.34645 0.02275 6.57 **38 NET UNBILLED** (12/25)(0.12607)0.00000 0.12607 0.00 0.25249 0.00000 (0.25249)0.00 39 COMPANY USE (13/26)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 **40 TOTAL THERM SALES** (11/27)0.50213 0.39135 0.05150 13.16 0.40835 0.34645 (0.06191)(17.87)41 TRUE-UP (E-4) (0.00067) (0.00067) 0.00000 0.00 (0.00067 (0.00067)0.00000 0.00 **42 TOTAL COST OF GAS** (40+41)0.50146 0.39068 (0.11078)(28.36)0.40768 0.34578 (0.06191)(17.90)**43 REVENUE TAX FACTOR** 1.00503 1.00503 0.00000 0.00 1.00503 1.00503 0.00000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)0.50398 0.39265 (0.11133)(28.35)0.40973 0.34752 (0.06222)(17.90)45 PGA FACTOR ROUNDED TO NEAREST .001 50.398 39,265 (11.13269)(28.35)40.973 34.752 (6.22189)(17.90) COMPANY: PEOPLES GAS SYSTEM COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR Page 3 of 3 For Commercial Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: JULY 99 PERIOD TO DATE **REV. FLEX** DIFFERENCE **REV. FLEX** DIFFERENCE **ACTUAL** DOWN EST. AMOUNT **ACTUAL** DOWN EST. AMOUNT % COST OF GAS PURCHASED 1 COMMODITY (Pipeline) \$115,368 \$134,775 \$19,407 14.40 \$519,855 \$464,211 (\$55,644) (11.99) 2 NO NOTICE SERVICE \$29,029 \$29,029 \$0 0.00 \$107,791 \$106,298 (\$1,493) (1.40)**3 SWING SERVICE** \$561,936 \$658,734 (\$96,798) (17.23)\$2,474,006 \$2,332,748 (\$141,258) (6.06)4 COMMODITY (Other) \$3,187,632 \$1,730,603 (\$1,457,029) (84.19) \$14,918,612 \$8,487,482 (\$6,431,130) (75.77)5 DEMAND \$1,755,265 \$1,646,696 (\$108,569) (6.59) \$8,125,540 \$7,749,048 (\$376,492)(4.86)6 OTHER \$61,577 \$62,439 \$862 1.38 \$268,571 \$383,188 \$114,617 29.91 LESS END-USE CONTRACT: \$0 7 COMMODITY (Pipeline) \$52,521 \$61,890 \$9,369 15.14 \$216,888 \$218,798 \$1,910 0.87 8 DEMAND \$508,993 \$590,564 \$81,571 13.81 \$1,885,542 \$2,140,777 \$255,235 11.92 9 OTHER (\$48,183) \$0 \$48,183 0.00 (\$48,183) \$0 \$48,183 0.00 10 \$0 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) \$5,294,274 \$3,513,024 (\$1,781,250) (50.70)\$24,360,128 \$17,163,400 (\$7,196,728) (41.93)12 NET UNBILLED (\$382,751) \$0 \$382,751 0.00 (\$1,616,279) \$0 \$1,616,279 0.00 13 COMPANY USE \$17,049 \$0 (\$17,049) 0.00 \$33,691 \$0 (\$33,691) 0.00 14 TOTAL THERM SALES (11) \$5,169,694 \$3,513,024 (\$1,656,670) (47.16)\$23,210,344 \$17,163,400 (\$6,046,944) (35.23) THERMS PURCHASED 15 COMMODITY (Pipeline) 30,317,048 32,436,390 2,119,342 6.53 283,805,307 125,265,868 (158,539,439) (126.56)16 NO NOTICE SERVICE 4,920,103 4,920,103 0.00 18,882,117 18,016,581 (865,536) (4.80)17 SWING SERVICE 2,673,433 2,554,254 (119,179) (4.67)10,327,673 11,621,677 1,294,004 11.13 18 COMMODITY (Other) 14,486,952 7,866,379 (6,620,573) (84.16) 70,052,939 43,390,596 (26,662,343) (61.45) 19 DEMAND 37,806,531 31,867,163 (5,939,368) 147,575,720 (18.64) 394,099,679 (246,523,959) (167.05) 20 OTHER 0.00 0.00 LESS END-USE CONTRACT: 21 COMMODITY (Pipeline) 14,664,133 17,239,556 2,575,423 14.94 60,564,347 63,756,629 3,192,282 5.01 22 DEMAND 13,555,050 15,693,970 2,138,920 13.63 57,472,525 59,715,380 2,242,855 3.76 23 OTHER 0.00 0.00 24 TOTAL PURCHASES (17+18-23) 17,160,385 10,420,633 (6,739,752) (64.68)80,380,612 55,012,273 (25,368,339) (46.11) **25 NET UNBILLED** (1,896,697) 1,896,697 0.00 (5,392,233)5,392,233 0.00 **26 COMPANY USE** 50,326 (50,326)0.00 104,536 (104,536) 0.00 27 TOTAL THERM SALES (24) 18,163,618 10,420,633 (7,742,985)(74.30)84,638,686 55,012,273 (29,626,413) (53.85)**CENTS PER THERM** 28 COMMODITY (Pipeline) (1/15)0.00381 0.00416 0.00035 8.42 0.00183 0.00371 0.00187 50.57 29 NO NOTICE SERVICE (2/16)0.00590 0.00590 0.00000 0.00 0.00571 0.00590 0.00019 3.24 **30 SWING SERVICE** (3/17)0.24640 0.22000 (0.02640)(12.00)0.23955 0.20072 (0.03883)(19.34)31 COMMODITY (Other) (4/18)0.22003 0.22000 (0.00003)(0.02)0.21296 0.19561 (0.01736)(8.87) 32 DEMAND (5/19)0.04643 0.05167 0.00525 10.15 0.02062 0.05251 0.03189 60.73 33 OTHER (6/20)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 LESS END-USE CONTRACT: 34 COMMODITY (Pipeline) (7/21)0.00358 0.00359 0.00001 0.23 0.00358 0.00343 (0.00015)(4.35) 35 DEMAND (8/22)0.03755 0.03763 0.00008 0.21 0.03281 0.03585 0.00304 8.49 36 OTHER (9/23)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 37 TOTAL COST (11/24)0.30852 0.33711 0.02859 8.48 0.30306 0.31199 0.00893 2.86 **38 NET UNBILLED** (12/25)0.20180 0.00000 (0.20180)0.00 0.29974 0.00000 (0.29974)0.00 **39 COMPANY USE** (13/26)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 **40 TOTAL THERM SALES** (11/27)0.29148 0.33711 0.02859 8.48 0.28781 0.31199 0.02418 7.75 41 TRUE-UP (E-4) (0.00067) (0.00067)0.00000 0.00 (0.00067) (0.00067)0.00000 0.00 **42 TOTAL COST OF GAS** (40+41)0.29081 0.33644 0.04564 13.56 0.28714 0.31132 0.02418 7.77 **43 REVENUE TAX FACTOR** 1.00503 1.00503 0.00000 0.00 1.00503 1.00503 0.00000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)0.29227 0.33814 0.04587 13.57 0.28859 0.31290 0.02431 7.77 45 PGA FACTOR ROUNDED TO NEAREST .001 29.227 33.814 4.58746 13.57 28.859 31,290 2.43107 7.77

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: JULY 1999

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|--------------------------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 26,242,410 | \$87,731 | \$0.00334 |
| 2 Commodity Pipeline (SNG./SO GA) | 10.319.480 | \$55,417 | · · |
| 3 Cashouts-Peoples' Transportation Customers | 1,470,439 | | \$0.00537 |
| 4 Commodity Pipeline (FGT)-Jun'99 Accrual Adj. | | \$4,880 | \$0.00332 |
| 5 Commodity Pipeline (SNG /SO GA)-Prior Month Adj. | 56,650 | \$203 | \$0.00359 |
| | (849,940) | (\$6,368) | \$0.00749 |
| 6 Commodity Pipeline-Billed to End-Users | (929,180) | (\$3,336) | \$0.00359 |
| 7 Comm. Pipeline-Due 3rd Party Supplier | 1,652,886 | \$5,934 | \$0.00359 |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 TOTAL COMMODITY (Pipeline) | 37,962,745 | \$144,462 | \$0.00381 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 12 Swing Service-Demand-3rd Party Suppliers | | \$74,987 | \$0.00000 |
| 13 Swing Service-Commodity-3rd Party Suppliers | 3,347,650 | \$749,874 | \$0.22400 |
| 14 Swing Service-Commodity-3rd Party Suppliers-Jun'99 Accrual Adj. | 0 | (\$0) | \$0.00000 |
| 15 | | | |
| 16 | l | | |
| 17 | | | |
| 18 | | | |
| 19 TOTAL SWING SERVICE | 3,347,650 | \$824,861 | \$0,24640 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 20 Purchases from 3rd Party Suppliers | 16,485,684 | \$3,713,593 | \$0.22526 |
| 21 City of Sunrise | 12,122 | \$5,589 | \$0,46108 |
| 22 Okaloosa | 452,330 | \$63,645 | \$0.14071 |
| 23 Purchases-3rd Party Suppliers-Jun'99 Accrual Adj. | (539,177) | (\$118,593) | \$0.21995 |
| 24 Cashouts-Peoples' Transportation Customers | 1,533,837 | \$282,669 | \$0.18429 |
| 25 Purchases-3rd Party Suppliers-Prior Month Adj. | (3,120) | (\$694) | \$0.22250 |
| 26 Imbalance Cashout-(FGT)-May'99 | 198,760 | \$45,317 | \$0.22800 |
| 27 | , | 440,517 | \$0.22800 |
| 28 | | | |
| 29 | | | |
| 30 | | | 51.0 |
| 31 TOTAL COMMODITY (Other) | 18,140,436 | \$3,991,526 | \$0.22003 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 32 Demand (FGT) | 68,819,380 | \$3,060,430 | \$0.04447 |
| 33 Demand (SNG/SO GA) | 11,067,000 | \$509,299 | \$0.04602 |
| 34 Temporary Relinquishment Credit-(FGT) | (34,792,540) | (\$1,353,174) | \$0.03889 |
| 35 Volumetric Relinquishment Credit-(FGT) | (102,760) | (\$3,867) | 1 |
| 36 Cashouts-Peoples' Transportation Customers | 1,470,439 | \$51,153 | \$0.03763 |
| 37 Capacity Discount-Transp. Customer | 3,774,849 | \$79,576 | \$0.03479 |
| 38 Demand Due 3rd Party Supplier | 1,806,214 | \$65,557 | \$0.02108 |
| 39 Demand-Billed to End-Users | (942,400) | | \$0.03630 |
| 40 Volumetric Relinquishment Credit-(FGT)-Jun'99 Accrual Adj. | (6,000) | (\$35,463) | \$0.03763 |
| 41 Demand (FGT)-Prior Period Adjustment | 120,300 | (\$226) | \$0.03763 |
| 42 Demand (SNG/SO GA)-Prior Month Adjustment | | \$4,538 | \$0.03772 |
| 43 | 0 | (\$61) | \$0.00000 |
| 44 | | | |
| 45 TOTAL DEMAND | 51,214,482 | ** *** *** | |
| OTHER | THERMS-Line 20 | \$2,377,763 INVOICE AMOUNT-Line 6 | \$0.04643 |
| 46 Administrative Costs | O O | | COST PER THERM-Line 33 |
| 47 Legal Fees | ő | \$53,136 \$32,070 | \$0.00000 |
| 48 | ۱ | \$23,970 | \$0.00000 |
| 49 | | | |
| 50 | | | |
| 51 | | | |
| 52 TOTAL OTHER | اه | *** *** | |
| | | \$77,106 | \$0.00000 |

| FOR THE PERIOD OF: | JANUARY 99 | Through | DECEMBER 99 | | | | | Page 1 of 1 |
|--|--------------|-------------|---------------|-------------|---------------|--------------------|-----------------|-------------|
| | CURENT MONTH | 1: JULY 99 | | | | PERIOD TO D | ATE | |
| • | ACTUAL | ESTIMATE | DIFFERENC | E | ACTUAL | ESTIMATE | DIFFERE | NCE |
| | | | AMOUNT | % | | | AMOUNT | % |
| RUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-9-13) | \$4,864,609 | \$2,827,154 | (\$2,037,455) | (\$0.41883) | \$39,838,015 | \$33,925,396 | (\$5,912,619) | (\$0.148 |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8) | 1,883,382 | 1,636,890 | (246,492) | (0.13088) | \$18,260,326 | \$18,003,063 | (257,263) | (0.014 |
| 3 TOTAL | 6,747,990 | 4,464,044 | (2,283,946) | (0.33846) | \$58,098,341 | \$51,928,459 | (6,169,882) | (0.106 |
| 4 FUEL REVENUES | 6,326,416 | 4,464,044 | (1,862,372) | (0.29438) | \$55,511,200 | \$51,928,459 | (3,582,741) | (0.064 |
| (NET OF REVENUE TAX) | | | | | | | | |
| 5 TRUE-UP REFUND/(COLLECTION) | 17,498 | 17,498 | o | 0.00000 | \$122,486 | \$122,486 | О | 0.000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * | 6,343,914 | 4,481,542 | (1,862,372) | (0.29357) | \$55,633,686 | \$52,050,945 | (3,582,741) | (0.064 |
| (LINE 4 (+ or -) LINE 5) | | | | | | | | |
| 7 TRUE-UP PROVISION - THIS PERIOD | (404,077) | 17,498 | 421,575 | (1.04330) | (\$2,464,655) | \$122,486 | 2,587,141 | (1.049 |
| (LINE 6 - LINE 3) | | | | | | | | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 8,428 | 16,116 | 7,688 | 0.91222 | \$90,672 | \$107,434 | 16,762 | 0.184 |
| 9 BEGINNING OF PERIOD TRUE-UP AND | 2,127,906 | 3,810,751 | 1,682,845 | 0.79085 | 4,298,844 | 3,719,433 | (579,411) | (0.134 |
| INTEREST | | | | | | | | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) | (17,498 | (17,498) | 0 | 0.00000 | (\$122,486) | (\$122,486) | 0 | 0.000 |
| (REVERSE OF LINE 5) | | | | | | | | |
| 10a ENVIRONMENTAL REFUND | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 1,714,760 | 3,826,867 | 2,112,108 | 1.23172 | 1,802,376 | 3,826,867 | 2,024,492 | 1.123 |
| 11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES | 151,450 | 0 | (151,450) | 0.00000 | \$63,834 | ., \$0 | (63,834) | 0.000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | 1,866,209 | 3,826,867 | 1,960,658 | 1.05061 | \$1,866,209 | \$3,826,867 | \$1,960,658 | \$1.050 |
| NTEREST PROVISION | | T | | T | | | | |
| 13 BEGINNING TRUE-UP AND | 2,127,906 | 3,810,751 | 1,682,845 | 0.79085 | * If line 5 i | s a refund add to | line 4 | |
| INTEREST PROVISION (9) | | | | | If line 5 | is a collection () | subtract from I | ine 4 |
| 14 ENDING TRUE-UP BEFORE | 1,857,781 | 3,810,751 | 1,952,970 | 1.05124 | | | | |
| INTEREST (13+7-5+10a+11a) | | | | | | | | |
| 15 TOTAL (13+14) | 3,985,687 | 7,621,502 | 3,635,815 | 0.91222 | | | | |
| 16 AVERAGE (50% OF 15) | 1,992,844 | 3,810,751 | 1,817,908 | 0.91222 | | | | |
| 17 INTEREST RATE - FIRST | 5.05 | 5.05 | 0 | 0.00000 | | | | |
| DAY OF MONTH | | | | | | | | , |
| 18 INTEREST RATE - FIRST | 5.10 | 5.10 | 0 | 0.00000 | | | | |
| DAY OF SUBSEQUENT MONTH | | | | | | | | |
| 19 TOTAL (17+18) | 10.150 | 10.150 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 5.075 | 5.075 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.423 | 0.423 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | \$8,428 | \$16,116 | \$7,688 | \$0.91222 | | | | |

COMPANY: PEOPLES GAS SYSTEM

ACTUAL FOR THE PERIOD OF:

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

| | PRESENT MONTH: | | JULY'99 | | | | | | | | |
|------------|----------------------------|-----------|----------------------------|-------------|------------|------------|------------|-------------|----------------|----------|---------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (1) | (7) | (K) | (L) |
| | | | | | | | сомморпу | COST | | | TOTAL |
| | PURCHASED | PURCHASED | scн | SYSTEM | END | TOTAL | THIRD | | DEMAND | OTHER | CENTS P |
| MONTH | FROM | FOR | TYPE | SUPPLY | USE | PURCHASED | PARTY | PIPELINE | COST | CHARGES_ | THERM |
| JULY'99 | FGT | PGS | FTS-1 COMM. PIPELINE | 22,453,370 | | 22,453,370 | | \$80,607.60 | | | \$0 |
| JULY'99 | FGT | PGS | FTS-1 COMM. PIPELINE | | 18,362,300 | 18,362,300 | | 65,766.20 | | | \$ |
| JULY'99 | FGT | PGS | FTS-2 COMM. PIPELINE | 3,789,040 | | 3,789,040 | | 7,123.39 | | | \$1 |
| 4 JULY99 | FGT | PGS | FTS-1 DEMAND | 28,494,740 | | 28,494,740 | | | \$1,072,257.06 | | \$: |
| 5 JULY'99 | FGT | PGS | FTS-1 DEMAND | | 18,362,300 | 18,362,300 | | | 689,506.02 | | s |
| 6 JULY99 | FGT | PGS | FTS-2 DEMAND | 5,429,340 | | 5,429,340 | | | 631,131.30 | | \$1 |
| 7 JULY'99 | FGT | PGS | NO NOTICE | 6,665,000 | | 6,665,000 | | | 39,323.50 | | s |
| 8 JULY'99 | TRANSP. CUSTOMER | PGS | FTS-1 DEMAND | 3,774,849 | | 3,774,849 | | | \$79,576.34 | | \$ |
| 9 JULY 99 | BILLED TO END-USERS | PGS | DEMAND | (942,400) | | (942,400) | | | (\$35,462.52) | | |
| 0 1057.88 | BILLED TO END-USERS | PGS | COMM. PIPELINE | (929,180) | | (929,180) | | (3,335.76) | | | ! |
| 1 JULY'99 | | PGS | COMM. OTHER | | | | | | | | |
| 2 JULY99 | | PGS | SONAT/SO GA COMM. PIPELINE | 10,319,480 | | 10,319,480 | | 55,417.17 | | | , |
| 3 JULY'99 | | PGS | SONAT/SO GA DEMAND | 11,067,000 | | 11,067,000 | | | 509,299.44 | | ; |
| 4 JULY'99 | | PGS | SWING | | | | | | | | |
| 5 JULY99 | | PGS | COMM. OTHER | | | | ч, | | | | |
| 6 JULY'99 | | PGS | COMM. OTHER | | | | | | | | |
| 7 JULY'99 | | PGS | COMM. OTHER | | | | | | | | |
| 8 JULY'99 | | PGS | COMM. OTHER | | | | | | | | |
| JULY'99 | | PGS | COMM. OTHER | | | | | | | | |
| 10LY99 | | PGS | DEMAND | 1,806,214 | | 1,806,214 | | | \$65,556.58 | | |
| 1 JULY99 | | PGS | COMM. PIPELINE | 1,652,886 | | 1,652,886 | | 5,933.86 | | | |
| 22 JULY'99 | CASHOUTS-TRANSP. CUSTOMERS | PGS | DEMAND | 1,470,439 | | 1,470,439 | | | 51,153.43 | | |
| 23 JULY'99 | CASHOUTS-TRANSP. CUSTOMERS | PGS | COMM. PIPELINE | 1,470,439 | | 1,470,439 | | 4,880.44 | | | |
| 24 JULY'99 | CASHOUTS-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 1,533,837 | | 1,533,837 | 282,668.59 | | | | |

| COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYST | EM SUPPLY | | | | | SCHEDULE A-4 Page 1 of 1 |
|-----------------------------|---------------------|-----------|------------|---------|-------------|----------|--------------------------|
| | FOR THE PERIOD OF: | | JANUARY 99 | Through | DECEMBER 99 | | |
| • | PRESENT MONTH: | | JULY 1999 | _ | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | GROSS | NET | MONTHLY | MONTHLY | WELLHEAD | CITYGATE |
| | RECEIPT | AMOUNT | AMOUNT | GROSS | NET | PRICE | PRICE |
| PRODUCER/SUPPLIER | POINT | DTH/d | DTH/d | DTH | DTH | \$/DTH | (GxE)/F |
| 1 | | | | | | <u> </u> | (OAL)II |
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| 18 | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 19 | TOTAL | | | | | | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 390,629 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 5.

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

| | CURRENT MONT | | OR THE MONTH OF | : | JULY 1999 PERIOD TO DATE | | | |
|---|--|--|--|--|---|--|---|---|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM SALES (FIRM) 1 RESIDENTIAL 2 SMALL COMM. SERVICE 3 COMMERCIAL LV-1 5 COMMERCIAL LV-2 6 NATURAL GAS VEH. SALES 7 COMM. ST. LIGHTING 8 WHOLESALE 8aOFF SYSTEM SALES 9 TOTAL FIRM SALES THERM SALES (INTERRUPTIBLE) | 2,929,084 169,825 6,597,721 3,813,667 410,505 60,174 101,925 8,390 6,547,350 20,638,640 | 2,840,229 186,301 8,337,670 7,096,825 1,161,954 63,469 124,135 8,189 0 19,818,772 | (88,855) 16,476 1,739,950 3,283,158 751,449 3,295 22,210 (201) (6,547,350) (819,868) | (0.03034) 0.09702 0.26372 0.86089 1.83055 0.05476 0.21791 (0.02392) 0.00000 (0.03972) | 35,192,661 1,860,089 68,965,916 52,394,886 4,436,552 467,926 535,087 63,890 22,477,080 186,394,066 | 38,845,628 1,647,054 71,318,943 59,923,749 7,497,235 418,655 399,144 82,671 0 180,133,079 | 3,652,967 (213,015) 2,353,027 7,528,864 3,060,883 (49,271) (135,943) 118,781 (22,477,080) (6,260,987) | 0.10380 (0.11452) 0.03412 0.14369 0.68988 (0.10530) (0.25408) 0.29396 0.00000 (0.03359) |
| 11 INTERRUPTIBLE SMALL 11 INTERRUPTIBLE LV-1 12 INTERRUPTIBLE LV-2 43 TOTAL INT. SALES | 266,928 20,732 166,402 454,062 21,092,702 | 665,633 518,490 0 1,184,123 21,002,895 | 398,705 497,758 (166,402) 730,061 (89,807) | 1,49368 24,00953 (1,00000) 1,60784 (0,00426) | 2,707,597 1,914,959 1,201,855 5,824,410 192,218,476 | 5,257,041 6,384,111 0 11,641,152 191,774,231 | 2,549,444 4,469,152 (1,201,855) 5,816,742 (444,245) | 0.94159 2.33381 (1.00000) 0.99868 (0.00231) |
| 13 TOTAL SALES THERMS SALES (TRANSPORTATION) 15aSMALL COMM. SERVICE 15 COMMERCIAL SERVICE 16 COMMERCIAL LV-1 17 COMMERCIAL LV-2 18 NATURAL GAS VEHICLE SALES 19 INTERRUPTIBLE SMALL 20 INTERRUPTIBLE LV-1 21 INTERRUPTIBLE LV-2 21aOFF SYSTEM SALES-TRANSP. 22 TOTAL TRANSPORTATION 23 TOTAL THROUGHPUT AVERAGE NUMBER OF CUSTOMERS (FIRM) | 48,232 1,728,746 6,668,250 849,487 0 4,878,008 10,918,067 44,481,603 0 69,572,394 | 1,972,221 1,159,967 0 4,597,649 12,004,422 31,596,942 0 51,331,201 | (48,232) (1,728,746) (4,696,029) 310,480 0 (280,359) 1,086,355 (12,884,661) (18,241,193) (18,331,001) | (1.0000) (1.0000) (0.70424) 0.36549 0.0000 (0.05747) 0.09950 (0.28966) 0.00000 (0.28219) (0.20218) | 74,234 3,132,648 23,458,787 13,549,781 0 37,542,036 87,866,833 250,080,690 0 415,705,008 607,923,485 | 0 16,170,550 9,566,729 0 35,247,857 93,626,455 226,617,233 381,228,824 573,003,055 | (74,234) (3,132,648) (7,288,237) (3,983,052) (2,294,179) 5,759,622 (23,463,457) (34,476,184) (34,920,430) | (1,00000) (1,00000) (0,31068) (0,29396) 0,00000 (0,06111) 0,06555 (0,09382) 0,00000 (0,08293) (0,05744) |
| 25 SMALL COMMERCIAL 26 COMMERCIAL SERVICE 27 COMMERCIAL LV-1 28 COMMERCIAL LV-2 29 NATURAL GAS VEH. SALES 30 COMM. ST. LIGHTING 31 WHOLESALE 31a OFF SYSTEM SALES 32 TOTAL FIRM | 90,665,097 218,223 4,966 18,089 1,866 51 18 76 2 4 243,295 | 72,334,096 219,712 5,165 18,845 1,839 23 19 59 2 245,664 | 1,489 199 756 (27) (28) 1 (17) 0 (4) 2,369 | 0.0407 0.0407 0.04179 (0.01447) (0.54902) 0.05556 (0.22368) 0.00000 0.00000 | 1,524,710 35,407 126,449 12,934 330 144 490 14 18 1,724,496 | 1,558,598 35,948 129,929 12,650 155 130 402 14 0 1,737,826 | 9,888 541 3,480 (284) (175) (14) (88) 0 (18) | 0.00538 0.01528 0.02752 (0.02196) (0.53030) (0.09722) (0.17959) 0.00000 0.00000 |
| AVERAGE NUMBER OF CUSTOMERS (INT.) 33 INTERRUPTIBLE SMALL 34 INTERRUPTIBLE LV-1 35 INTERRUPTIBLE LV-2 36 TOTAL INT. 37 TOTAL SALES CUSTOMERS AVERAGE NUMBER OF CUSTOMERS (TRANSP) 38aSMALL COMM. SERVICE | 78 21 4 103 243,398 | 14 3 0 17 245,681 | (64) (18) (4) (86) 2,283 | (0.82051) (0.85714) (1.0000) (0.83495) 0.00938 | 28 | 98 21 0 119 1,737,945 | (462) (139) (28) (629) 12,701 | (0.82500 (0.86875 (1.00000 (0.84091 0.00736 |
| 38 COMMERCIAL SERVICE 39 COMMERCIAL LV-2 41 NATURAL GAS VEHICLE SALES 42 INTERRUPTIBLE SMALL 43 INTERRUPTIBLE LV-1 44 INTERRUPTIBLE LV-2 44aOFF SYSTEM SALES-TRANSP. 45 TOTAL TRANSP, CUSTOMERS 46 TOTAL CUSTOMERS | 106 1,834 848 (125) 0 69 22 8 0 2762 246,160 | 0 162 30 0 62 23 5 0 282 245,963 | (106) (1,834) (686) 155 0 (7) 1 (3) 0 (2,480) (197) | (1.00000 (1.00000 (0.80896 (1.24000 0.00000 (0.10145 0.04545 (0.37500 0.00000 (0.89790 (0.00080 | 1,924 212 0 494 165 51 0 6198 | 0 1,134 204 0 434 161 35 0 1968 1,739,913 | (4,230) | (1.00000 (1.00000 (0.41060 (0.03774 0.00000 (0.12146 (0.02424 (0.31373 0.00000 (0.68248 0.00489 |
| THERM USE PER CUSTOMER 47 RESIDENTIAL 48 SMALL COMMERCIAL 49 COMMERCIAL SERVICE 50 COMMERCIAL LV-1 51 COMMERCIAL LV-2 52 NATURAL GAS VEH. SALES 53 COMM. ST. LIGHTING 54 WHOLESALE 54aOFF SYSTEM SALES 55 INTERRUPTIBLE LV-1 57 INTERRUPTIBLE LV-2 58aSMALL COMM. SERVICE(TRANSP.) 58 COMMERCIAL SERVICE(TRANSP.) 59 COMMERCIAL LV-1 (TRANSP.) 60 COMMERCIAL LV-1 (TRANSP.) 61 NATURAL GAS VEHICLES(TRANSP.) 62 INTERRUPTIBLE SMALL (TRANSP.) 63 INTERRUPTIBLE LV-1 (TRANSP.) 64 INTERRUPTIBLE LV-2 (TRANSP.) 64 INTERRUPTIBLE LV-2 (TRANSP.) 64 OFF SYSTEM SALES- (TRANSP.) | 13 34 365 2,044 8,049 3,343 1,341 4,195 1,636,838 3,422 987 41,601 455 943 7,864 (6,796) 0 70,696 496,276 5,560,200 | 13 36 442 3,859 50,520 3,340 2,104 4,095 47,545 172,830 0 0 12,174 38,666 521,931 6,319,388 | (1,636,838) 44,123 171,843 (41,601) (455) (943) 4,311 45,461 0 3,460 25,656 | (0 0 0 1 5 (0 1 1 13 174 (1) (1) (1) | 545 4,051 13,444 3,249 1,092 4,564 1,248,727 4,835 11,968 42,923 337 1,628 12,193 12,193 0 75,996 532,526 4,903,543 | 25 46 549 4,737 48,369 3,220 993 5,905 53,643 304,005 0 0 14,260 46,896 81,216 581,531 6,474,778 | (7) 4866 34,925 (29) (99) 1,341 (1,248,727) 48,808 292,037 (42,923) (1,628) 2,067 (17,018) 5,220 49,005 1,571,235 | 0 0 0 3 0 0 (1 1 24 (1) |

| 3 | OI | MP. | A١ | N١ | ٠. | P | F | OP | L | FS | G | Δ. | S | SI | S. | TFI | V |
|---|----|-----|----|----|----|---|---|----|---|----|---|----|---|----|----|-----|---|
| | | | | | | | | | | | | | | | | | |

SCHEDULE A-6 Page 1 of 4

ACTUAL FOR THE PERIOD OF:

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC |
|--|---------|---------|---------|---------|---------|---------|-------------|-----|-----|-----|-----|-----|
| JACKSONVILLE DIVISION: | '99 | '99 | '99 | '99 | '99 | '99 | ' 99 | '99 | '99 | '99 | '99 | '99 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT | 1.0492 | 1.0531 | 1.0521 | 1.0482 | 1.0462 | 1.0462 | 1.0413 | | | | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.l.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.067 | 1.071 | 1.070 | 1.066 | 1.064 | 1.064 | 1.059 | | | | | |
| OUTH FLORIDA, PALM BEACH GARDENS DIVISIONS: | | | | | | | | | | | 1 | 1 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT | 1.0590 | 1.0620 | 1.0639 | 1.0590 | 1.0521 | 1.0521 | 1.0531 | | | | | |
| CCF PURCHASED | | | | 1.0000 | 1.0321 | 1.0321 | 1.0551 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 4 040 | | | | | | | | | | | |
| . NECOOKE CONNECTION FACTOR (all) p.S.I.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.077 | 1.080 | 1.082 | 1.077 | 1.070 | 1.070 | 1.071 | | | | | |

| COMPANY: PEOPLES GAS SYSTI | EOPLES GAS SYST | FA |
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|----------------------------|-----------------|----|

SCHEDULE A-6 Page 2 of 4

ACTUAL FOR THE PERIOD OF:

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC |
|---|---------|----------------|----------------|---------|---------|---------|---------|-----|-----|-----|-----|-----|
| ORLANDO DIVISION: | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT | 1.0580 | 1.0620 | 1.0630 | 1.0580 | 1.0512 | 1.0512 | 4 0 400 | | | | | |
| CCF PURCHASED | 1.0000 | 1.0020 | 1.0030 | 1.0580 | 1.0512 | 1.0512 | 1.0482 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | : | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| | | | | | | | 14.70 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.076 | 1.080 | 1.081 | 1.076 | 1.069 | 1.069 | 1.066 | | | | | |
| TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISION | S: | | | | | 1.000 | 1.000 | L | J | | L | 1 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| AVEIGGE BTO CONTENT OF GAS FORCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT | 1.0590 | 1.0630 | 1.0630 | 1.0590 | 1.0512 | 1.0512 | 4.0500 | | | | | |
| CCF PURCHASED | | | 1.0000 | 1.0550 | 1.0512 | 1.0512 | 1.0502 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a. | 14.98 | 44.00 | 44.00 | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a. | 14.98 | 14.98 14.73 | 14.98 14.73 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| pionisi | 14.75 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| | | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | 1 | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.077 | 1.081 | 1.081 | 1.077 | 1.069 | 1.069 | 1.068 | | | | | |

SCHEDULE A-6 Page 3 of 4

ACTUAL FOR THE PERIOD OF:

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC |
|--|---------|----------|---------|---------|-------------|---------|---------|-----|---------------------------------------|-----|-----|-----|
| IS, DAYTONA DIVISIONS: | '99 | '99 | '99 | '99 | ' 99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT | 1.0580 | 1.0610 | 1.0630 | 1.0580 | 1.0502 | 1.0502 | 1.0482 | | | | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.076 | 1.079 | 1.081 | 1.076 | 1.068 | 1.068 | 1.066 | | | | | |
| A: | | <u> </u> | | | | | | | · · · · · · · · · · · · · · · · · · · | | r | 1 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | ļ | |
| THERMS PURCHASED =AVERAGE BTU CONTENT | 1.0599 | 1.0628 | 1,0609 | 1.0547 | 1.0488 | 1.0484 | 1.0454 | | | | | |
| CCF PURCHASED | | | | | 1.0400 | 1.0404 | 1.0454 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.l.a. | 1.01697 | 1.01697 | 1 01697 | 1.01697 | 1.01697 | 1.01697 | 4.04607 | | | | | |
| , , , , , , , , , , , , , , , , , , , | . | 1.01037 | 1.01037 | 1.01097 | 1.01097 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.078 | 1.081 | 1.079 | 1.073 | 1.067 | 1.066 | 1.063 | | | | | |

| • | 1 | N | D | Δ | ٨ | ı١ | /، | p | F | ^ | D | • | F | S | C | Λ | C | CI | 191 | TEM | ŧ |
|---|---|---|---|---|---|----|----|---|---|---|---|---|---|---|---|---|---|----|-----|------------|---|
| | | | | | | | | | | | | | | | | | | | | | |

SCHEDULE A-6 Page 4 of 4

ACTUAL FOR THE PERIOD OF:

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC |
|---|---------|---------|---------|---------|---------|----------|---------|-----|-----|-----|-----|-----|
| NAMA CITY: | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 | '99 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED | 1.0606 | 1.0637 | 1.0614 | 1.0562 | 1.0487 | . 1.0500 | 1.0419 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | - | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.l.a. | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.086 | 1.090 | 1.087 | 1.082 | 1.074 | 1.076 | 1.067 | | | | | |
| CALA: (Villages Service Area Only) | | | | | | | | | 1 | | 1 | 1 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED | 1.0599 | 1.0628 | 1.0609 | 1.0547 | 1.0488 | 1.0484 | 1.0454 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.24 | 15.24 | 15.24 | 15.24 | 15.24 | 15.24 | 15.24 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.l.a. | 1.03462 | 1.03462 | 1.03462 | 1.03462 | 1.03462 | 1.03462 | 1.03462 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.097 | 1.100 | 1.098 | 1.091 | 1.085 | 1.085 | 1.082 | | | | | |

PEOPLES GAS SYSTEM OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY JULY 1999

| (A) | (B) | (C) THERMS | (D) | (E) | (F) |
|--|------------------------|---------------|-----|----------------|--------|
| DESCRIPTION | TYPE CHARGE | PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 6,665,000 | 16 | 39,323.50 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 28,597,500 | 19 | 1,076,123.92 | 5 |
| 2aFTS-1 RESERVATION CHARGE | DEMAND** | 120,300 | 19 | 4,537.72 | 5 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (102,760) | 19 | (3,866.86) | 5 |
| 3a FTS-1 VOL. RELINQ. CREDIT-Jun'99 Accrual Adj. | DEMAND | (6,000) | 19 | (225.78) | 5 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 5,429,340 | 19 | 631,131.30 | 5 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 22,453,370 | 15 | 80,607.60 | 1 |
| 5a FTS-1 USAGE CHARGE-Jun'99 Accrual Adj. | COMM. PIPELINE | 56,650 | 15 | 203.37 | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 3,789,040 | 15 | 7,123.39 | 1 |
| 7 IMBALANCE CASHOUT CHARGE | COMM. OTHER | 198,760 | 18 | 45,317.28 | 4 |
| 8 TOTAL FGT | | 67,201,200 | | \$1,880,275.44 | |
| 9 | COMM. OTHER | | 18 | | 4 |
| 10 | COMM. PIPELINE | 10,319,480 | 15 | 55,417.17 | 1 |
| 11 | DEMAND | 11,067,000 | 19 | 509,299.44 | 5 |
| 12 CITY OF SUNRISE | COMM. OTHER | 12,122 | 18 | 5,589.24 | 4 |
| 13 OKALOOSA | COMM. OTHER | 452,330 | 18 | 63,645.41 | 4 |
| 14 ADMINISTRATIVE COSTS | OTHER | | | 53,135.96 | 6 |
| 15 LEGAL FEES | OTHER | | | 23,969.74 | 6 |
| 16 CASHOUTS-TRANSP. CUSTOMERS | DEMAND | 1,470,439 | 19 | 51,153.43 | 5 |
| 17 CASHOUTS-TRANSP. CUSTOMERS | COMM. PIPELINE | 1,470,439 | 15 | 4,880.44 | 1 |
| 18 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 1,533,837 | 18 | 282,668.59 | 4 5 |
| 19 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND SWING-DEMAND | 3,774,849 | 19 | 79,576.34 | 3 |
| 20 | SWING-COMM. | | 17 | | 3 |
| 21 | COMM. OTHER | | 18 | | 4 |
| 22 23 | COMM. OTHER | | 18 | | 4 |
| 23 24 | COMM. OTHER | | 18 | | 4 |
| 25 | COMM. OTHER | | 18 | | 4 |
| 26 | COMM. OTHER | | 18 | | 4 |
| 27 COMMODITY BILLED TO END-USERS | COMM. PIPELINE | (929,180) | 15 | (3,335.76) | 1 |
| 28 DEMAND BILLED TO END-USERS | DEMAND | (942,400) | 19 | (35,462.52) | 5 |
| 29 | COMM. PIPELINE | 1,652,886 | 15 | 5,933.86 | 1 |
| 30 | DEMAND | 1,806,214 | 19 | 65,556.58 | 5 |
| 31 | COMM. OTHER | | 18 | | 4 |
| 32 | SWING-COMM. | | 17 | | 3 |
| 33 | COMM. OTHER* | | 18 | | 4 |
| 34 | COMM. PIPELINE* | (849,940) | 15 | (6,368.37) | |
| 35 | DEMAND | 0 | 19 | (60.72) | 5 |
| 36 TOTAL | | 117,330,313 | = | \$7,455,040.34 | |

^{*}Prior Month Adjustment

^{**}Prior Period Adjustment

FLORIDA GAS TRANSMISSION COMPANY An FNRON/SONAT Affiliate

Page 1

| TE | 07/31/99 | | Please reference this invoice no. on your remittance and wire to: $8-10-99$ |
|----------------|----------------|--|---|
| E | 08/10/99 | CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT | Hire Transfer 3770-77 Florida Gas Transmission Company |
| VOICE NO. | 30876 | DEPT: GAS ACCOUNTING 702 North Franklin St. | Nations Bank nallac. TY |
| TAL AHOUNT DUE | \$1,008,126.56 | Plaza Seven | ABA # KUDA LID |

INTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM. A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE DUNS NO: 006922736 TYPE: FIRM TRANSPORTATION OR CODE LIST **RECEIPTS** DELIVERIES PROD RATES VOLUMES)] NO. DRN No. PO1 NO. DRN No. HONTH TC RC BASE SURCHARGES DISC NET DTH DRY AMOUNT RESERVATION CHARGE 07/99 RES 0.3687 10.0076 0.3763 5.417.188 \$2.038.487.84 NO NOTICE RESERVATION CHARGE 07/99 NNR 0.0590 0.0590 666.500 \$39.323.50 TEMPORARY RELINQUISHMENT CREDIT - Acg ctrc 5344, at poi 60953 07/99 TRL 0.3687 0.0076 0.3763 (939.300) (\$353,458.59) A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121 07/99 TRL 0.3687 0.0076 0.3763 (8.959)(\$3,371.27) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208 07/99 TRL 0.3687 0.0076 0.3763 (14,756)(\$5,552.68)TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208 07/99 TRL 0.3687 0.0076 0.3763 (103.447) (\$38,927.11) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173 07/99 A TRL 0.3687 0.0076 0.3763 (46.035)(\$17,322.97) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197 07/99 0.0076 Α TRL 0.3687 0.3763 (60.760)(\$22,863.99) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151 07/99 TRL 0.3687 0.0076 0.3763 (465,000) Α (\$174,979.50) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198 07/99 TRL 0.3687 0.0076 0.3763 (10.850)(\$4,082.86) TEMPORARY RELINOUISHMENT CREDIT - Acq ctrc 5233, at poi 16119 07/99 TRL 0.3687 0.0076 0.3763 (138.539)(\$52.132.23)TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 0.3763 07/99 TRL 0.3687 0.0076 (80.569)(\$30,318.11) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963 07/99 0.0076 TRL 0.3687 0.3763 (17.732)(\$6,672.55) TEMPORARY RELINOUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 07/99 TRL 0.3687 0.0076 0.3763 (27.900)(\$10,498.77) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 07/99 TRL 0.0076 0.3763 0.3687 (4,030)(\$1,516.49)

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PAGE E 1 OF 13

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963

TEMPORARY RELINOUISHMENT CREDIT - Acq ctrc 5409, at poi 16203

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766

01-90-000-232-02-00-0

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(52,700)

(217,000)

(275,838)

(61,783)

(31,000)

(59.675)

(210.490)

(\$19,831.01)

(\$81,657.10)

(\$103,797.84)

(\$23,248.94)

(\$11,665.30)

(\$22.455.70)

(\$79.207.39)

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 2 07/31/99 Please reference this invoice no. on your remittance and wire to: CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTY
DEPT: GAS ACCOUNTING 08/10/99 Wire Transfer Florida Gas Transmission Company WOICE NO. 30876 Nations Banke nallae TY 702 North Franklin St. Account # TAL AHOUNT DUE Plaza Seven TAMPA, FL 33602 \$1,008,126.66 ABA

|)NTRACT: | 5047 | SHIPPER: | PEOPLES GA | • | A DIVISION OF TAMPA | | TOMER N | | | PLEASE CONTACT LAI AT (713)853-6725 I DR CODE LIST | | | REGARDING THI | S INVOICE | |
|---|----------------------|---------------|--------------------|-----------------|---------------------|----------------|---------|-------|----------|--|--------|----------|--------------------|--------------|--|
|) NO. | EIPTS DRN No. | | DELIVER POI NO. | NIES DRN No. | | PROD Month | TC | RC | BASE | RATES SURCHARGES | DIZC | NET | VOLUMES OTH DRY | AMDUNT | |
| | ELINQUISHMENT CREDIT | • | - | | | 07/99 | A | TRL | 0.368 | 7 / 0.0076 | | 0.3763 | (6,200) | (\$2,333.06) | |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 571 | | /10, at por : | .U. at poi 53363 | | 07/99 | , A | TRL | 0.368 | 7 0.0076 | | 0.3763 | (10,075) | (\$3,791.22) | | |
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/99. 3,241,050 \$1,008 | | | | | | \$1,008,126.66 | | | | | | | | | |

*** END OF INVOICE 30876 ***

TE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Page 1 PATE 07/31/99 Please reference this invoice no. on your remittance and wire to: 8-10-99 JUE 08/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT Wire Transfer Florida Gas Transmission Company NVOICE NO. 31002 DEPT: GAS ACCOUNTING Nations Bank: Dallas. TX 702 North Franklin St. Account 1 TOTAL AMOUNT DUE \$23,330.60 Plaza Seven ABA TAMPA. FL 33602 5846 PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CONTRACT: CUSTOMER NO: 4120 PLEASE CONTACT AT () -OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DUNS NO: 006922736 RECEIPTS DELIVERIES RATES VOLUMES PO1 NO. HONTH TC RC BASE SURCHARGES DISC NET DTH DRY **AMOUNT** OI NO. DRN No. RESERVATION CHARGE 07/99 RES 0.3687 0.0076 0.3763 62,000 \$23,330.60

*** END OF INVOICE 31002 ***

A

01-90-000-232-02-00-0



TOTAL FOR CONTRACT 5846 FOR MONTH OF 07/99.

62,000

\$23,330.60

PAGE 3 OF 13 JULY INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

ATC 07/31/99 JUE 08/10/99 CUSTONER: NVOICE NO. 31011

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED_ELLIOTT

DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA. FL 33602

Please reference this invoice no. on your remittance and wire to: and wire to: 8-10-99

Page 1

Florida Gas Transmission Company Nations Rank: Dallas, TX Account 1

ABA

:ONTRACT:

TOTAL AMOUNT DUE

OI NO.

5890

\$83,990.16

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

DRN No.

CUSTOMER NO: 4120

TC RC

PLEASE CONTACT AT () -OR CODE LIST

WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS

DRN No.

TYPE: FIRM TRANSPORTATION **DELIVERIES** POI NO.

DUNS NO: 006922736

RATES

VOLUMES DISC NET DTH DRY THUOMA

RESERVATION CHARGE

07/99

PROD

HTMON

RES

0.3687

BASE

0.0076

SURCHARGES

0.3763

223,200

\$83,990.16

TOTAL FOR CONTRACT 5890 FOR MONTH OF 07/99.

223,200

\$83,990.16

*** END OF INVOICE 31011 ***

01-90-000-231-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 Please reference this invoice no. on your remittance and wire to:
Hire Transfer θ -10 - 99Florida Gas Transmission Company
Nations Bank: Dallas. IX CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Account T Plaza Seven ABA

ONTRACT:

ATC

UE

NVOICE NO.

OTAL AMOUNT DUE

5319

07/31/99

08/10/99

\$442,545.92

30919

SHIPPER: PEOPLES GAS SYSTEM. A DIVISION OF TAMPA

TAMPA, FL 33602

PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST CUSTOMER NO: 4120 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

| RECEIPTS OI NO. DRN No. | DELIVERIES POI NO. DRN No. | | PROD MONTH | TC | RC_ | BASE | RATES SURCHARGES | 01SC | NET | VOLUMES DTH DRY | AMOUNT | |
|--------------------------------|---------------------------------|---------------|---------------|-------|--------|----------------|---------------------|------|--------|--------------------|---------------|--|
| RESERVATION CHARGE | | | | | | | | | | | | |
| RES CHG FOR TEMP RELING AT LES | C THAN NAY DATE | | 07/99 | A | RES | 0.7719 | < 0.0076 | | 0.7795 | 394,723 | \$307,686.58 | |
| · | | | 07/99 | A | RES | 0.7719 | | | 0.7719 | 411,277 | \$317,464.72 | |
| · | T - Acq ctrc 5647, at poi 16195 | | 07/99 | A | TRL | 0.3931 | | | 0.3931 | (17,050) | (\$6,702.36) | |
| TEMPORARY RELINQUISHMENT CREDI | T - Acq ctrc 5626, at poi 16102 | | 07/99 | A | TRL | 0.3931 | | | 0.3931 | (10,850) | (\$4,265.14) | |
| TEMPORARY RELINQUISHMENT CREDI | T - Acq ctrc 5985, at poi 16115 | | | | | | | | | | | |
| TEMPORARY RELINQUISHMENT CREDI | T - Acq ctrc 5435, at poi 28713 | | 07/99 | A | TRL | 0.4477 | | | 0.4477 | (32,085) | (\$14,364.45) | |
| TEMPORARY RELINDUISHMENT CREDI | T - Acq ctrc 5916, at poi 16151 | 1 | 07/99 | A | TRL | 0.4477 | | | 0.4477 | (10,726) | (\$4,802.03) | |
| • | | | 07/99 | A | TRL | 0.4477 | | | 0.4477 | (49,600) | (\$22,205.92) | |
| TENPOKARY KELINGDISHMENT CKEDI | T - Acq ctrc 5832, at poi 16195 | | 07/99 | A | TRL | 0.4477 | | | 0.4477 | (117,800) | (\$52,739.06) | |
| TEMPORARY RELINQUISHMENT CREDI | T - Acq ctrc 5973, at poi 16169 | 17 | 07/99 | A | TRL | 0.4477 | | | 0.4477 | (24,118) | (\$10,797.63) | |
| TEMPORARY RELINQUISHMENT CREDI | T - Acq ctrc 5537, at poi 16172 | | - | | | | | | | | | |
| TEMPORARY RELINGUISHMENT CREDI | T - Acq ctrc 5699, at poi 28713 | 10 | 07/99 | A | TRL | 0.4477 | | | 0.4477 | (9,610) | (\$4,302.40) | |
| · | | | 07/99 | A | TRL | 0.4477 | • | | 0.4477 | (8,711) | (\$3,899.91) | |
| | T - Acq ctrc 5786, at poi 16115 | F. | 07/99 | A | TRL | 0.4477 | | | 0.4477 | (126,697) | (\$56,722.25) | |
| TEMPORARY RELINQUISHMENT CREDI | T - Acq ctrc 5980, at poi 59963 | ا این جامع | 07/99 | A | TRL | 0.4477 | | | 0.4477 | (4,030) | (\$1,804.23) | |
| | | force or a | - | | | | | | 0.44// | , . , | | |
| | · . · | ' ' | TOTAL FOR | CONTR | ACT 53 | 19 FOR MONTH O | F 07/99. | | | 394,723 | \$442,545.92 | |

*** END OF INVOICE 30919 ***

01-90-000-232-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 ATE 07/31/99 Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-10-99 UE 08/10/99 CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Florida Gas Transmission Company Nations Bank, Mallac TY ATTN: ED ELLIOTT HVDICE NO. 30857 DEPT: GAS ACCOUNTING 702 North Franklin St. Account # OTAL AMOUNT DUE \$49,537.23 Plaza Seven TAMPA, FL 33602

PROD

HONTH

ONTRACT:

OI NO.

3619

DRN No.

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

FIRM TRANSPORTATION

DELIVERIES

DUNS NO: 006922736

TC RC

OR CODE LIST

VOLUMES BASE SURCHARGES DTH DRY **TRUONA** DISC NET

RESERVATION CHARGE

RECEIPTS

POI NO. ORN No.

07/99 RES

0.7719

0.0076

0.7795

\$49,537.23 63,550

TOTAL FOR CONTRACT 3619 FOR MONTH OF 07/99.

63,550

\$49,537.23

*** END OF INVOICE 30857 ***

01-90-000-2)2-02-00-0

PAGE 6 OF 13
JULY INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 ATE 07/31/99 Please reference this invoice no. on your remittance and wire to:
Wire Transfer 8-10-99
Florida Gas Transmission Company
Nations
Account
ABA UE 08/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING NVOICE NO. 31018 702 North Franklin St. Plaza Seven TANPA, FL 33602 OTAL AHOUNT DUE \$139,048.15

| ONTRACT: | 5909 | SHIPPER: TYPE: | PEOPLES GAS | S SYSTEM, A DIVISION OF T Portation | TAMPA CU | STOMER I | (0: 4) 0:0069 | A | LEASE CONTACT T () - R CODE LIST | WITH ANY | QUESTIONS | REGARDING THIS | S INVOICE | |
|----------|---|-------------------|--------------------|--|---------------|----------|------------------|------------|---|----------|---------------|--------------------|---------------|--|
| 01 NO. | ECEIPTS DRN No. | | DELIVER POI NO. | IES DRN No. | PROD HONTH | TC | RC | BASE | RATE SURCHARGES | DISC | NEY | VOLUMES DTH DRY | AMOUNT | |
| | ON CHARGE | | | | 07/99 | A | RES | 0.7719 | ′ 0.0076 | | 0.7795 | 84,661 | \$65,993.25 | |
| | OR TEMP RELING AT LESS RELINGUISHMENT CREDIT | | | 6195 | 07/99 | A | RES | 0.7719 | | | 0.7719 | 225,339 | \$173,939.17 | |
| | Y RELINQUISHMENT CREDIT | • | • | | 07/99 | A | TRL | 0.4477 | • | | 0.4477 | (51,739) | (\$23,163.55) | |
| | • | • | • | | 07/99 | A | TRL | 0.4477 | 1 | | 0.4477 | (80,600) | (\$36,084.62) | |
| TEMPUKAK | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403 | | 07/99 | A | TRL | 0.4477 | 1 | | 0.4477 | (93,000) | (\$41,636.10) | | | |
| | | | | | TOTAL F | OR CONTR | ACT 59 | 9 FOR MONT | TH OF 07/99. | | | 84,661 | \$139,048.15 | |

*** ENO OF INVOICE 31018 ***

#01-90-000-232-02-00-0 Ce_

PAGE 7 OF 13
JULY INVOICES

ESTIMATE July 1999 INVOICE

<u>Line#</u>
4 August 3, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

✓ PEOPLES GAS SYSTEM, INC. 6 POST OFFICE BOX 2562 7 TAMPA, FLORIDA 33601 & ATTN: MR. ED ELLIOTT WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED) W/H COMMODITY DETAIL AMOUNT THERMS RATE PERIOD *- 7/31/99* 7/1/99 10 Total Commodity TRANSPORT DETAIL **AMOUNT** RATE DTH AGREEMENT \$2,818.80 \$0.2349 12,000 dth // 848510 Peoples SNG Inter Com. \$2,371.25 \$0.2015 /L:830087 Peoples So Ga Inter Com. 11,768 dth \$29,239.91 \$0.0276 /3 864340 & 864350 SNG Firm Com. 1,059,417 dth \$20,987.21 /4 831200 & 831210 So Ga Firm Com. 1,038,971 dth \$0.0202 \$318,529.20 \$8.8500 35,992 dth/day 15 864340 & 864350 SNG Firm Dem. \$192,994.20 \$5,4060 /6 831200 & 831210 So Ga Firm Dem. 35.700 dth/day \$1,000.00 /7 [Monthly Agency Fee Credits: (\$352.12) **SNG Brokered Capacity** (\$2,871.84) So. Ga. Brokered Capacity \$564,716.61

2/ TOTAL AMOUNT DUE

20 Total Transport

000093305 000111588 000340950 1



| CITY OF SUNRISE CUSTOMER UTILITY STATEMENT | ACCOUNT: NUMBER 93305-111588 | ROUTE | | current charges PAST DUE AFTER | AMOUNT OF PAYMENT |
|--|------------------------------|-------|---|--------------------------------|-------------------------|
| PREVIOUS STATEMENT PALANCE | AYMENTS ADJUSTMENTS | OTHER | 1 | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |

2639.66 2639.66-0.00 0.000.00 3409.50 3409.50 **CUSTOMER NAME:** PEOPLES GAS SERVICE ADDRESS: **PEOPLES GAS** PO BOX 2562 1 JACARANDA SQUARE MAKETHECK PAYABLE TO: CITY OF SUNRISE TAMPA FL PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT. For assistance or to provide instructions about your account, check this box -> and write on the back of this statement. ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 6/20/99 * Corrected Bill * SERVICE THROUGH CURRENT CHARGES TOTAL AMOUNT NOW DUE **CUSTOMER NAME** ACCOUNT NUMBER PAST DUE AFTER PEOPLES GAS 93305-111588 Jun 19. 1999 Jul 13. 1999 3409.50 PREVIOUS STATEMENT BALANCE TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT PAYMENTS OTHER ADJUSTMENTS 3409.50

2639.66 2639.66-0.000.00 0.00METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY** SERVICE CURR PREV # OF USAGE TYPE OF SERVICE NUMBER READ

8457280 5/21/99-6/19/99 29 83997 76416 7581 TOTAL GAS USED 7581

AMOUNT GAS 3.409.50

019000232000

JUL 12'99 PX8:09

TOTAL CURRENT CHARGES .3,409.50 TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 0.00 3.409.50

CURRENT CHARGES PAST DUE AFTER " Jul 13, 1999 -

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON JULY 14.

PAGE 9 OF 13 JULY INVOICES

000010001 000074500 000217974 1



CITY OF SUNRISE SERVICE THROUGH CURRENT CHARGES AMOUNT OF PAYMENT ACCOUNT NUMBER ROUTE **CUSTOMER UTILITY** PAST DUE AFTER STATEMENT 10001-74500 01-01|Jun 01, 1999 Jun 30, 1999 TOTAL PAST DUE AMOUNT TOTAL CURRENT CHARGES PREVIOUS STATEMENT TOTAL AMOUNT NOW DUE PAYMENTS ADJUSTMENTS OTHER BALANCE 2654.11 2654.11-0.00 0.00 0.002179.74 2179.74

PEOPLES GAS PO BOX 2562 TAMPA FL

33601-2562

1...||...||...||...||...||...||...||...||...||.||...||.||.||

CUSTOMER NAME: PEOPLES GAS SERVICE ADDRESS:

NW 136 AVE & NW 8 ST

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box -> and write on the back of this statement.

SITY OF SUNRISE - PUBLIC SERVICE

METER READING INFORMATION

EXPARENSIDE A AND RETURN WITH REMITTANCE THE THIS BILL IS DUE WHEN RENDERED

ILL DATE: 6/08/99 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

| CUSTOM | ER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|-------------------------------|----------|----------------|--------------------|--------------------------------|--------------------------|
| PEOPLI | ES GAS | 10001-74500 | Jun 01, 1999 | Jun 30, 1999 | 2179.74 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 2654.11 | 2654.11- | 0.00 | 0.00 | 0.00 | 2179.74 |

| METER SERVICE NUMBER PERIOD | # OF CURR PF | IEV AD USAGE |
|-----------------------------|--------------|-----------------|
| | | |

9322486 5/04/99- 6/01/99 28 36359 31818 TOTAL GAS USED

CURRENT PERIOD ACCOUNT ACTIVITY

| TTPE-UP SERVICE | AMOUNT |
|--|---------------------------------------|
| GAS GROSS RECEIPTS TAX PURCHASED GAS ADJUSTMENT 75 TOTAL GAS | 2.136.71 1.08 41.95 2.179.74 |

JUN 11'99 PM3:19

ATT TRAY.

ENTERED AUTH

VENDOR

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

2.179.74 0.00 2.179.74

CURRENT CHARGES PAST DUE AFTER - Jun 30. 1999

PAGE 10 OF 13 JULY INVOICES

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.



Okaloosa Gas District

盖

99 AMB:35

PEOPLES GAS CALLER BOX 1460 301 MAPLE AVENUE PANAMA CITY, FL. 32402 DATE:

05/10/99

INVOICE NO:

77

SERVICE PERIOD:

THROUGH APRIL 30,1999

| 750 MMBTU @ \$1.40 = | \$1,050.00 | x | 30 DAYS = | \$31,500.00 |
|--|------------|---|-----------|-------------|
| 00 VENDOR 0016404 | | | • | |
| INVOICE 77A | | | | |
| 20 19 29 29 19 19 19 19 19 19 19 19 19 19 19 19 19 | | | | |
| ATT IRAN | | | | |
| 41171 | • | | | |
| ENTEREDAUTH | | | | |

| A A //- Y A I | 245-99 |
|---------------|------------------|
| WITH. | MOUNT 1500.60 |
| | |

PAGE 11 OF 13
JULY INVOICES

July .

| PEOPLES GAS CALLER BOX 1460 | DATE: 07/09/99 INVOICE NO: 79 |
|--|---|
| 301 MAPLE AVENUE PANAMA CITY, FL. 32402 | VENDOR VENDOR SERVICE PERIOD: THROUGH JUNE 30,1999 |
| | 5A292457 1-9 |
| • | ATTTRAN |
| | ENTEREDAUTH |
| | 750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00 |

07:07#138,81780

| 00/6408 | 5829245-9 |
|---------------------|-----------|
| JUTH. CASM ME CATE: | |
| INV. | AMOUNT |
| 0/ 14 000 232 02 00 | 0 3/500. |
| | |
| | |

PAGE 12 OF 13 JULY INVOICES



PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE:

07/09/99

INVOICE NO:

79 **/**

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD:

THROUGH JUNE 30,1999

| 233 MMBTU @ <1000 MMBTU/DAY RATE \$2.77 0 MMBTU @ >1000 MMBTU/DAY RATE \$0.00 | \$645.41 0.00 | |
|--|------------------|----------------------------|
| 01 VENDOR 0016408 | \$645.41 | 33:01/4 83.511712 <i>1</i> |
| DICE 79A | | |
| DUE | | |
| EREDAUTH AMOUNT DUE BY: 07/26/99 | | |
| 0016408 | و و مری | 245-99. |
| AUTH. LAM DUE DATE: INV CHEWANT CHEPPOUNCE | | |
| 110. | | OUNT |
| 0114 000 332 02 00 | 0 6 | 5.45.4/ |
| | | |

PAGE 13 OF 13 JULY INVOICES PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JULY 1999
g:\gasact\pga\ufgtest9.wk4

(A) (B) (C) (D) (E)

| <u> </u> | DESCRIPTION | | <u>VOLUMES</u> | RATE | DOLLARS |
|----------|-----------------|---------|----------------|---------|--------------------|
| 1 | FTS-1-USAGE | ACCRUED | 2,211,745 | 0.03590 | \$79,401.65 |
| 2 _ | FTS-1-NO NOTICE | ACCRUED | 33,592 | 0.03590 | \$1,205.95 |
| | | | ; | | * 00.007.00 |
| 3 _ | TOTAL FTS-1 | ACCRUED | 2,245,337 | | \$80,607.60 |
| 4 = | FTS-2-USAGE | ACCRUED | 378,904 | 0.01880 | \$7,123.39 |
| 5 | GRAND TOTAL | ACCRUED | 2,624,241 | | \$87,730.99 |

PEOPLES GAS SYSTEM ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS DUE FROM FLORIDA GAS TRANSMISSION IN DTH'S FOR JULY 1999

g:\gasact\pga\vfgtest9.wk4

| | (A) | (B) | (C) | (D) | (E) |
|----|-----------|---------|----------------|---------|--------------|
| DE | SCRIPTION | | <u>VOLUMES</u> | RATE | DOLLARS |
| 1 | FTS-1 | ACCRUED | (10,276) | 0.37630 | (\$3,866.86) |
| 2 | TOTAL | | (10,276) | | (\$3,866.86) |

PEOPLES GAS SYSTEM
ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
JULY 1999

g:\gasact\pga\rusest9.wk4

| (A) | (B) | (C) | (D) | (⊏) |
|-----|-----|-----|-----|-----|
| | | | | |

| DESCRIPTION | | VOLUMES | RATE | DOLLARS |
|--------------------------|---------|-----------|---------|-------------|
| 1 RESERVATION FEES-FTS-1 | ACCRUED | 180,621.4 | 0.36295 | \$65,556.58 |
| 2 USAGE FEES-FTS-1 | ACCRUED | 165,288.6 | 0.03590 | \$5,933.86 |
| 3 TOTAL FEES | ACCRUED | 345,910.0 | | \$71,490.44 |

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|----|-----------------|---------------|-------------|----------------|
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | | = | |
| | SWING SERVICE | -COMMODITY | | |
| 9 | | | | |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | | = | |

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | = | |

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| _ | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | | • | |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | - | |

| | (A) | (B) | (C) | (D) |
|----|----------|------------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | = | |

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | | | |
| 3 | · | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | = | |

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | · |
| 2 | | | | |
| 3 | | | | |
| 4 | | : | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | = | |

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

| (A) | (B) | (C) | (D) | (E) |
|------------|---------|-------------|------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 1 | ACCRUED |) : | | |
| 2 | ACTUAL: | | | |
| 3 | ACCRUE |): ; | | |
| 4 | ACTUAL: | | | |
| 5 . | ACCRUED |): | | |
| 6 | ACTUAL: | | | |
| 7 | ACCRUED |); | | |
| 8 | ACTUAL: | | | |
| 9 | ACCRUE |): | | |
| 10 | ACTUAL: | | | |
| 11 | ACCRUE |): | | |
| 12 | ACTUAL: | | | |
| 13 | ACCRUED |) : | | |
| 14 | ACTUAL: | | | |
| 15 | ACCRUE |): | | |
| 16 | ACTUAL: | | | |
| 17 | ACCRUE |): | | |
| 18 | ACTUAL: | | | |

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 19 | | ACCRUED: | | | |
| 20 | | ACTUAL: | | | |
| 21 | | ACCRUED: | | | |
| 22 | | ACTUAL: | | | |
| 23 | | ACCRUED: | | | |
| 24 | | ACTUAL: | | | |
| 25 | | ACCRUED: | | | |
| 26 | | ACTUAL: | | | |
| 27 | | ACCRUED: | | , | |
| 28 | | ACTUAL: | | | |
| 29 | | ACCRUED: | | | |
| 30 | | ACTUAL: | | | |
| 31 | | ACCRUED: | | | |
| 32 | | ACTUAL: | | | |
| 33 | | ACCRUED: | | | |
| 34 | | ACTUAL: | | | |
| 35 | | ACCRUED: | | | |
| 36 | | ACTUAL: | | | |

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|---------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 37 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 38 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 39 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 40 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 41 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 42 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 43 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 44 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 45 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 46 | · | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 47 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 48 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 49 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 50 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 51 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 52 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 53 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 54 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

| | (A) | (B) | (C) | (D) | (E) |
|---------|-----|----------|--------|---------|---------|
| SUPPLIE | R | | THERMS | RATE | DOLLARS |
| 55 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 56 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 57 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 58 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 59 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 60 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 61 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 62 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 63 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 64 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 65 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 66 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 67 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 68 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 69 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 70 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 71 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 72 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|---------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 73 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 74 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 75 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 76 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 77 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 78 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 79 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 80 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 81 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 82 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 83 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 84 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 85 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 86 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 87 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 88 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 89 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 90 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

| (A) | (B) | (C) | (D) | (E) |
|-------------------|-------------|--------|---------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 91 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 92 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 93 TOTAL ACCRUED: | ÷ | | - | |
| 94 TOTAL ACTUAL: | | | | |
| 95 | ADJUSTMENT: | | - | |

THIS PAGE REPRESENTS AN INVOICE FOR WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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(E)

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR JUNE 1999

(B)

g:\gasact\pga\ufgtest9.wk4

(A)

| | • • | | | | |
|----------|-----------------|------------|-----------|---------|--------------|
| <u>.</u> | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 1,775,212 | 0.03590 | \$63,730.11 |
| 2 | | ACTUAL | 1,775,212 | 0.03590 | \$63,730.10 |
| 3 | FTS-1-NO NOTICE | ACCRUED | (76,708) | 0.03590 | (\$2,753.82) |
| 4 | | ACTUAL | (71,043) | 0.03590 | (\$2,550.44) |
| 5 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | \$0.00 |
| 6_ | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 7 | TOTAL FTS-1 | ACCRUED | 1,698,504 | | \$60,976.29 |
| 8 | | ACTUAL | 1,704,169 | | \$61,179.66 |
| 9 _ | | DIFFERENCE | 5,665 | | \$203.37 |
| 10 | FTS-2-USAGE | ACCRUED | 271,778 | 0.01880 | \$5,109.42 |
| 11 | | ACTUAL | 271,778 | 0.01880 | \$5,109.42 |
| 12 _ | | DIFFERENCE | 0 | | (\$0.00) |
| 13 | GRAND TOTAL | ACCRUED | 1,970,282 | | \$66,085.71 |
| 14 | | ACTUAL | 1,975,947 | | \$66,289.08 |
| 15 _ | | DIFFERENCE | 5,665 | | \$203.37 |

(C)

(D)

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JUNE 1999

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| | (A) | (B) | (C) | (D) | (E) |
|---|-------------|------------|----------|---------|--------------|
| , | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1 | ACCRUED | (9,871) | 0.37630 | (\$3,714.46) |
| 2 | | ACTUAL | (10,471) | 0.37630 | (\$3,940.24) |
| 3 | | DIFFERENCE | (600) | | (\$225.78) |
| 4 | TOTAL | ACCRUED | (9,871) | | (\$3,714.46) |
| 5 | | ACTUAL | (10,471) | | (\$3,940.24) |
| 6 | | DIFFERENCE | (600) | | (\$225.78) |

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
JUNE 1999
g:\gasact\pga\rusest9.wk4

(A) (B) (C) (D) (E)

| DESCRIPTION | | VOLUMES | RATE | DOLLARS |
|--------------------------|------------|-----------|---------|-------------|
| 1 RESERVATION FEES-FTS-1 | ACCRUED | 160,788.7 | 0.36706 | \$59,019.46 |
| 2 | ACTUAL | 160,788.7 | 0.36706 | \$59,019.46 |
| 3 | DIFFERENCE | 0.0 | | \$0.00 |
| 4 USAGE FEES-FTS-1 | ACCRUED | 151,111.8 | 0.03590 | \$5,424.91 |
| 5 | ACTUAL | 151,111.8 | 0.03590 | \$5,424.91 |
| 6 | DIFFERENCE | 0.0 | | \$0.00 |
| | | | | |
| 7 TOTAL FEES | ACCRUED | 311,900.5 | | \$64,444.37 |
| 8 | ACTUAL | 311,900.5 | | \$64,444.37 |
| 9 | DIFFERENCE | 0.0 | | \$0.00 |

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:
Wire Transfer 7-20-99
Florida Gas Transmission Company
Mations Bank: Dallas. TX
Account
ABA

| TOAIL | 07/10/33 | • |
|------------------|-------------|---|
| ₩ DUE | 07/20/99 | |
| THVOICE NO. | 30652 | |
| TOTAL AMOUNT DUE | \$56,244,53 | |

5047

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATIN: ED ELLIDIT
DEPT: GAS ACCOUNTING

DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602

CONTRACT:

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE

| N | | TYPE: FIRM TRANSPOR | TATION | DU | INS NO | : 00692 | 2736 OR | CODE LIST | | | | |
|-------------------------|--------------------|---------------------------------|--------|---------------|--------|---------|-------------|---------------------|------|--------|--------------------|--------------|
| POI NO. | CEIPTS DRN No. | DEL1VERIES POJ NO. D | RN No. | PROD Month | TC | RC | BASE | RATES SURCHARGES | DISC | NET | VOLUMES DTH DRY | AMOUNT |
| Usage Char | | 16134 | 2953 | 06/99 | А | COM | 0.0312 | 0.0047 | | 0.0359 | 51,589 | \$1,852.05 |
| Usage Char 611 | 25809 | 16198 | 3051 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 75,339 | \$2,704.67 |
| Usage Char 6534 | 10036 | 16198 | 3051 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 94,337 | \$3,386.70 |
| → Usage Char | 9906 | 16198 | 3051 | 06/99 | A | СОМ | 0.0312 | 0.0047 | | 0.0359 | 148,920 | \$5,346.23 |
| Usage Char | ·ge 6489 | 16198 | 3051 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 87,910 | \$3,155.97 |
| Usage Char 25412 | 7995 | 16198 | 3051 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 35,647 | \$1,279.73 |
| % Usage Char % 57391 | 32606 | 16198 | 3051 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 51,330 | \$1,842.75 |
| Ö Usage Char | | 56781 | 68368 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 39,593 | \$1,421.39 |
| Usage Char 25306 | 6489 | 57345 | 90297 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 113,032 | \$4,057.85 |
| Usage Char 25309 | 716 | 57345 | 90297 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 199,165 | \$7,150.02 |
| Usage Char 25412 | 7995 | 57345 | 90297 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 256,918 | \$9,223.36 |
| Usage Char 611 | 25809 | 58913 | 109188 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 106,265 | \$3,814.91 |
| ⊕ Usage Char 156534 | 10036 | 58913 | 109188 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 70,311 | \$2,524.16 |
| 10109 Chai | 9906 | 58913 | 109188 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 148,920 | \$5,346.23 |
| Usage Chai 25306 | 6489 | 58913 | 109188 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 64,882 | \$2,329.26 |
| Usage Chai 25412 | 7995 | 58913 | 109188 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 65,938 | \$2,367.17 |
| Usage Char 57391 | 32606 | 58913 | 109188 | 06/99 | A | COM | 0.0312 | 0.0047 | | 0.0359 | 66,360 | \$2,382.32 |
| YO I UMETTIC | C Keilnquismment - | Credit - Acq ctrc 5892, Acq poi | 10500 | 06/99 | A | VOL | 0.3687 | 0.0076 | | 0.3763 | (10,471) | (\$3,940.24) |
| | | | | TOTAL FOR | CONTR | ACT 504 | 7 FOR MONTH | OF 06/99. | | | 1,676,456 | \$56,244.53 |

PAGE 1 OF 8 JUN INV.'S-PIPELINE CHGS.

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| 91% | |
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| DATE | | 07/10/99 | | | An ENRON/S | ONAT AF | filiate | | Pleas and | vire to: | this invo | | your remittance | _ |
|--------------|-------------------|-----------------------------------|-----------------------------|---|---|----------------------------|-----------|--------------|---|-----------------------|------------|--------------------|-----------------|---|
| TOTAL AMOUNT | DUE | 07/20/99 30657 (\$2,550.44) | CAEDI | CUSTOMER: | PEOPLES GAS ST ATTN: ED ELLIO DEPT: GAS ACCO 702 North Frai Plaza Seven TAMPA, FL 3360 | OTT DUNTING aklin Si | | N OF TAMPA | Flor | Transfer Ida Gas Tran | smission (| | D | |
| CONTRACT: | 5064 | SHIPPER: | PEOPLES GAS SYSTE | · | | STOMER | NO: 412 | AT | ASE CONTACT LAU (713)853-6725 U CODE LIST | | | SARDING THIS | INVOICE | |
| POI NO. | CEIPTS DRN No. | | DELIVERIES POI NO. DRN ! | 10. | PROD Month | TC | RC | BASE | RATES SURCHARGES | DISC | NET | VOLUMES DTH DRY | ANOUNT | |
| No Notice | | | | | 06/99 | A | СОМ | 0.0312 | 0.0047 | 0 | .0359 | (71,043) | (\$2,550.44) | |
| | • | | | | TOTAL F | OR CONT | RACT 5064 | FOR MONTH | OF 06/99. | | | (71,043) | (\$2,550.44) | |
| | | | Gas Rese | arch Institute | (GRI) Voluntar | y Contr | ibutions | | | | | | | |
| r 0 | | | if any, | pecify the amou to which such a ing and project | amounts are app | licable | . For sp | pecific inf | ject area(s), ormation about | | | | | |

Amount Project(s) Project Area(s)

*** END OF INVOICE 30657 ***

#01-90-000-232-02-00-0

PAGE 2 OF 8 JUN INV.'S-PIPELINE CHGS.

DATE

DUE

THVOICE NO.

TOTAL AMOUNT DUE

07/10/99

07/20/99

\$208.94

30798

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|---|-----|---|---|---|---|----|
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FLORIDA GAS TRANSMISSION COMPANY

Page 1 An ENRON/SONAT Affiliate Please reference this invoice no. on your remittance and wire to: 7-20-99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Wire Transfer Florida Gas Transmission Company ATTN: ED ELLIOTT Nations Pant. Dallac TY DEPT: GAS ACCOUNTING Account I 702 North Franklin St. Plaza Seven ABA

TAMPA, FL 33602 CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM. A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT ដ AT () -OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS DELIVERIES PROD VOLUMES RATES POI NO. DRN No. POI NO. MONTH TC RC BASE SURCHARGES DISC NET DTH DRY AMOUNT DRN No. **Usage Charge** 16198 0.0359 \$208.94 3051 06/99 COM 0.0312 0.0047 5,820 \$208.94 TOTAL FOR CONTRACT 5846 FOR MONTH OF 06/99. 5,820

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 30798 ***

01-90-000-232-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

| <u>:</u> | | | | | | An ENRON/SON | | | , | | | Page 1 | |
|--------------------------------|-------|---|--------------------------|----------------------------|------------------|---|----------------------|-------------------|---|-----------------------|------------------|--------------------|--------------------------|
| DOTE DOUE TOYAL AMOUNT DUE | | 07/10/99 07/20/99 30805 \$3,336.39 | | CI | P 0 7 9 | PEOPLES GAS SYST NTM: ED ELLIOT DEPT: GAS ACCOUR O2 North Frank! Plaza Seven (ANPA, FL 33602 | T YTING IIn St | | ON OF TAMPA | and wire Wire Tra | | 7-99 | your remittance |
| CONTRACT: | 5890 | SHIPPER: | PEOPLES GA FIRM TRANS | S SYSTEM, A C PORTATION | OIVISION OF | | OMER 1 | 0: 41 0: 00692 | AT (| SE CONTACT ODE LIST | ANY QUESTIONS RE | GAROING THIS | 1NVO1CE |
| POI_NO. RECEIPTS | N No. | | DELIVE | RIES DRN No. | | PROD Month | TC | RC | BASE | RATES SURCHARGES D | ISC NET | VOLUMES DTH DRY | AMOUNT |
| Usage Charge Usage Charge | | | 16113 | 2984 | | 06/99 | A | COM | 0.0312 | 0.0047 | 0.0359 | 7,760 | \$278.58 |
| Usage Charge + Usage Charge | | | 16115 16208 | 2988 3173 | | 06/99 06/99 | A A | COM | 0.0312 0.0312 | 0.0047 0.0047 | 0.0359 0.0359 | 7,760 12,416 | \$278.58 \$445.73 |
| osaye charge | | | 16260 | 2972 | | 06/99 TOTAL FOR | . A | COM ACT 589 | 0.0312 O FOR MONTH (| 0.0047 0F 06/99. | 0.0359 | 65,000 92,936 | \$2,333.50 \$3,336.39 |
|))) | | | G | as Research 1 | Institute (| GRI) Voluntary | | | | | 1 | ,,,,,, | 72,000.03 |

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 30805 ***

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PAGE 4 OF 8 JUN INV.'S-PIPELINE CHGS.

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| | | • | | F.T.O | DRIDA GAS I An ENRON/SON | CRANSMISS NAT Affiliate | SION COM | IPANY | | | Page 1 | _ |
|--------------------------|-----------------|--|------------------------------|-----------------|--|------------------------------|-----------------------|-----------------------------------|------------------------------|-------------|--------------------|--------------------|
| DATE DOUE TOTAL AMOUNT E | DUE | 07/10/99 07/20/99 30813 \$90.63 | | CUSTOMER: | PEOPLES GAS SYS ATIN: ED ELLIOT DEPT: GAS ACCOU 702 North Frank Plaza Seven TAMPA, FL 33602 | T INTING lin St. | ON OF TAMPA | and Wire Flor Nat | wire to: Transferda Gas T | | 0-99 n Company | our remittance |
| CONTRACT: | 5909 | SHIPPER: | PEOPLES GAS SYST | • | | TOMER NO: 41 | AT | ASE CONTACT () - CODE LIST | WITH ANY | QUESTIONS I | REGARDING THIS | INVOICE |
| POI NO. | IPTS DRN No. | | DELIVERIES POI NO. DRN | No. | PROD Month | TC RC | BASE | RATES SURCHARGES | DISC | NET | VOLUMES DTH DRY | AMOUNT |
| Usage Charge | • | | 16208 3 | 3173 | 06/99 TOTAL FOR | A COM | 0.0141 9 FOR MONTH | 0.0047 OF 06/99. | | 0.0188 | 4,821 4,821 | \$90.63 \$90.63 |
| | | | Please if any, GR1 fun | specify the amo | e (GRI) Voluntary ount(s) and the spanounts are applicts please contact t(s) Project | pecific projecticable. For s | t(s) or proj | ject area(s). ormation about | | | | |

*** END OF INVOICE 30813 ***

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FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

| - | | | | | | | | | | |
|------|------------------------------|---|--------------------------|-----------------------------|------------|-------------------|---|-----------------|------------------------|------------|
| 6 | DATE | 07/10/99 07/20/99 | CUSTANCE - PEARLES | CAE CVETCH | A DIVICIO | N OF TANDA | Please reference and wire to: Nire Transfer | 2.1 | ce no. on your — 99 | remittance |
| Ţ | DOE | 07/20/33 | | S GAS SYSTEM, ED ELLIOTT | W DIAIZIO | R UP TAMPA | | ransmission Con | mpany | |
| 8 | INVOICE NO. | 30697 | DEPT: G | SAS ACCOUNTING | | | Nations Bank | Nallae. TY | | |
| ם | TOTAL AMOUNT DUE | \$4,906.67 | Plaza S | | J., | | ABA | EUA | CIEL | |
| 2:12 | CONTRACT: 5319 | SHIPPER: PEOPLES GAS SYST TYPE: FIRM TRANSPORTAT | M, A DIVISION OF TAMPA | | NO: 412 | AT (713)85 | NTACT LAURA GIAMBI 53-6725 HITH ANY (1ST | | RDING THIS INVO | ICE |
| | RECEIPTS POI NO. DRN No. | DELIVERIES POI NO. DRN | No. | PROD MONTH T | C RC | BASE SURC | RATES HARGES DISC | | OLUMES DTH DRY | ANOUNT |
| | Usage Charge | 16115 2 | 988 | 06/99 A | COM | 0.0141 0 | .0047 | 0.0188 | 145,770 \$ | 2,740.48 |
| | Usage Charge Usage Charge | 16121 3 | 004 | 06/99 A | COM | 0.0141 0 | .0047 | 0.0188 | 27,500 | \$517.00 |
| R. | Usage Charge | 16195 3 | 115 | 06/99 A | CON | 0.0141 0 | .0047 | 0.0188 | 74,223 \$ | 1,395.39 |
| 3 | · Usage Charge | 55685 99 | 449 | 06/99 A | CON | 0.0141 0 | .0047 | 0.0188 | 9,000 | \$169.20 |
| P | , | 57345 90 | 297 | 06/99 A | COM | 0.0141 0 | .0047 | 0.0188 | 4,500 | \$84.60 |
| Ces | | | 1 | TOTAL FOR CON | TRACT 5319 | FOR MONTH OF 06/ | '99 . | • . | 260,993 \$ | 4,906.67 |
| ž | | Gas Res | earch Institute (GRI) Ve | oluntary Cont | ributions: | : | | | | |
| • | | 22222 | | | | /a\ au ==alaa4 == | | | | |

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 30697 ***

PAGE 6 OF 8 JUN INV.'S-PIPELINE CHGS.

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|-----------------------------|---|--|--|---------------------------------|--|---------------------------|----------------------|
| DATE DUE TOTAL ANGUNT DUE | 07/10/99 07/20/99 30627 \$112.12 | CUSTOMER: PEOPLES GAS SY ATTN: ED ELLIG DEPT: GAS ACCO 702 North Fran Plaza Seven TAMPA, FL 3360 | DUNTING aklin St. | ТАНРА | Please reference the and wire to: Wire Transfer >- Florida Gas Transmi Nations Account ABA | -20 - 99 ssion Company | your remittance |
| CONTRACT: 3619 | SHIPPER: PEOPLES GAS SYST TYPE: FIRM TRANSPORTAT | • | STOMER NO: 4120 DUNS NO: 006922736 | | T HEIDI HASSIN 1879 WITH ANY QUESTI | ONS REGARDING THIS | S INVOICE |
| RECEIPTS POI NO. ORN No. | DELIVERIES POI NO. DRN | PROD No. MONTH | TC RC | RASE SURCHARI | ATES GES DISC NE | VOLUMES T DTH DRY | ANOUNT |
| Usage Charge | 16113 | 2984 06/99 TOTAL F | A CON 0. DR CONTRACT 3619 FOR | 0.0041 0.004 MONTH OF 06/99. | 47 0.018 | 5,964 5,964 | \$112.12 \$112.12 |
| | Please if any, GRI fun | search Institute (GRI) Voluntar specify the amount(s) and the to which such amounts are app ding and projects please conta bunt Project(s) Proje | specific project(s) licable. For specif | ic information a | s), bout | | |

*** END OF INVOICE 30627 ***

#01-90-000-232-02-00-0



PEOPLES GAS

| Line# | |
|-------|--|
| | |

Worksheet-Amount Due Peoples Gas System
 LE Rider Transportation Package
 For the Production Month of June 1999

√ g:\gasact\le_220\due_

| | | In Dekatherms |
|---------|---|------------------------------------|
| 678 | Volumes Released to . City Gate: Less: Confirmed Delivery Volumes at City Gate: Unused Capacity . | 203,700.0 203,412.0 288.0 |
| | Confirmed Delivery Volumes at City Gate: Add: FGT Fuel @3.00% Total Volumes at FGT Receipt Point: | 203,412.0 6,291.0 209,703.0 |
| 13 | LE Rider Customers' Measured Volumes at City Gate: Add: FGT Fuel @3.00%((52,300.2 / .9700)-52,300.2): LE Rider Measured Volumes at FGT Receipt Point: | 52,300.2 1,617.5 53,917.7 |
| 15/16/7 | Confirmed Delivery Volumes at City Gate: Less: LE Rider Measured Volumes at City Gate: Peoples' Volumes at City Gate: | 203,412.0 52,300.2 151,111.8 |

Calculation of Amount Due:

| | Description | Volumes In Dekatherms | Rate | Amount |
|----------------|---|--------------------------|----------|---------------------|
| 18 | Commodity Fuel (Due Peoples Gas) | | | |
| 19 | Reservation Fees (Due | 151,111.8 | \$0.3763 | \$56,863.3 7 |
| 20 | Usage Charges (Due ' | 151,111.8 | \$0.0359 | \$5,424.9 1 |
| 21 22 21 | Additional Reservation/Usage Charges on (Due ′ Rate = (.3763+.03591941) | 9,388.9 | 0.2181 | \$2,047.72 |
| 24 | Unused Capacity | 288.0 | \$0.3763 | \$108.37 |
| 25 | Amount Due People | s Gas System | = | |

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS 702 NORTH FRANKLIN STREET P. D. BOX 2562 TAMPA, FL 33601-2562 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074 FAX (813) 272-0060 HTTP://WWW.TECOENERGY.COM 14-Jul-99

Line#

JUNE 99
INVOICE

Line# 4 JULY 13,1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO: 7-2.1-99

- ✓ PEOPLES GAS SYSTEM, INC. 6 POST OFFICE BOX 2562 TAMPA, FLORIDA 33601 ${m arPhi}$ ATTN: MR. ED ELLIOTT WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED) **COMMODITY DETAIL** W/H AMOUNT THERMS RATE RATE PERIOD 6/01/99 - 06/30/99 /D |Total Commodity TRANSPORT DETAIL **RATE AMOUNT** DTH **AGREEMENT** \$0.2349 \$2,487.57 10,592 dth 848510 Peoples SNG Inter Com. \$0.2015 ✓ \$2,085.53 10,350 dth /2 830087 Peoples So Ga Inter Com. 1864340 & 864350 SNG Firm Com. \$0.0276 \$26,468.20 958,054 dth \$0.0202 \$18,919.40 831200 & 831210 So Ga Firm Com. 936,604 dth \$318,529.20 \$8.8500 35.992 dth/day 864340 & 864350 SNG Firm Dem. \$5.4060 \$192,994.20 831200 & 831210 So Ga Firm Dem. 35,700 dth/day \$1,000.00 Monthly Agency Fee (\$56,208.87) **GRI REFUND FOR 1998** Credits: (\$298.32)**SNG Brokered Capacity** 19 (\$2,313.00) So. Ga. Brokered Capacity 20 #01-90-000-232-02-00-0 \$503,663.91 **Total Transport**
- JA TOTAL AMOUNT DUE

23 Less Amount Included in June '99's PGA Filing 24 Adjusted Amount Included in this Month's Filing

2,12329

PAGE 1 OF 1 PRIOR MONTH ADJ.

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

07/31/99 08/10/99 PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER:

DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:

and wire to: 8-10-99 Florida Gas Transmission Company

Nations Bank; Dallas, Account # ABA

Page 1

CONTRACT:

TOTAL AMOUNT DUE

INVOICE NO.

DATE

DUE

5047

30847

\$2,125,471.03

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4120 DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE

OR CODE LIST

| | RECEIPTS | DELIVERIES | | | UN3 N | 0: 0009 | 77736 UK (| | | | | |
|---------|----------------------------|---------------------------------|--|---------------|-------|---------|------------|---------------------|------|--------|--------------------|----------------|
| POI NO. | | POI NO. DRN No. | | PROD MONTH | TC | RC | BASE | RATES SURCHARGES | DISC | NET | VOLUMES DTH DRY | ANOUNT |
| RESER | ATION CHARGE | | | | | | | | | | | |
| RES C | IG FOR TEMP RELINQ AT LESS | THAN MAX RATE | | 04/98 | A | RES | 0.3687 | < 0.0085 | | 0.3772 | 8,025,930 | \$3,027,380.80 |
| NO NO | TICE RESERVATION CHARGE | | | 04/98 | A | RES | 0.3687 | | | 0.3687 | 76,920 | \$28,360.40 |
| TEMPO | RARY RELINQUISHMENT CREDIT | - Acq ctrc 5215, at poi 16209 | | 04/98 | A | NNR | 0.0590 | | | 0.0590 | 375,000 | \$22,125.00 |
| | | - Acq ctrc 5228, at poi 16195 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (44,220) | (\$16,679.78) |
| | • | - Acq ctrc 5344, at poi 60953 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (447,000) | (\$168,608.40) |
| | | - Acq ctrc 5217, at poi 16121 | | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (909,000) | (\$342,874.80) |
| | | - Acq ctrc 5225, at poi 16208 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (8,670) | (\$3,270.32) |
| | | - Acq ctrc 5232, at poi 16208 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (14,280) | (\$5,386.42) |
| | | , | | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (100,110) | (\$37,761.49) |
| | | - Acq ctrc 5220, at poi 16173 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (44,550) | (\$16,804.26) |
| | | - Acq ctrc 5214, at poi 16162 | | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (3,900) | (\$1,471.08) |
| | • | - Acq ctrc 5332, at poi 16191 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (13,500) | (\$5,092.20) |
| | · | - Acq ctrc 5668, at poi 59963 | e de la companya de l | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (6,786) | (\$2,559.68) |
| | | - Acq ctrc 5710, at poi 59963 | H | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (9,750) | (\$3,677.70) |
| | • | - Acq ctrc 5221, at poi 16198 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (51,000) | (\$19,237.20) |
| | • | - Acq ctrc 5233, at poi 16119 | # <u> </u> | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (134,070) | (\$50,571.20) |
| | • | - Acq ctrc 5231, at poi 16149 | | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (123,000) | (\$46,395.60) |
| | • | - Acq ctrc 5229, at poi 28713 | | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (27,000) | (\$10,184.40) |
| TEMPO | RARY RELINQUISHMENT CREDIT | - Acq ctrc 5224, at poi 16198 | | 04/98 | | TRL | 0.3687 | 0.0085 | | 0.3772 | (10,500) | (\$3,960.60) |
| TEMPO | RARY RELINQUISHMENT CREDIT | - Acq ctrc 5755, at poi 16208 | | 04/98 | | TRL | 0.3687 | 0.0085 | | 0.3772 | (5,100) | (\$1,923.72) |
| TEMPO | RARY RELINQUISHMENT CREDIT | r - Acq ctrc 5220, at poi 16173 | | 04/98 | | TRL | 0.3687 | 0.0085 | | 0.3772 | (7,975) | (\$3,008.17) |
| TEMPO | RARY RELINQUISHMENT CREDIT | - Acq ctrc 5223, at poi 16209 | | 04/98 | | TRL | 0.3687 | 0.0085 | | | • | |
| l . | סי סי | | | 04/30 | A | IKL | 0.300/ | 0.0005 | | 0.3772 | (57,750) | (\$21,783.30) |

#01-90-000-232-02-00-0

PAGE 1 OF 5 PRIOR PERIOD ADJ.

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

DATE 07/31/99 DUE 08/10/99 INVOICE NO. 30847 TOTAL AMOUNT DUE \$2,125,471.03

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING

702 North Franklin St. Plaza Seven TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:

Page 2

Wire Transfer

Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA

CONTRACT:

5047

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| | | TYPE: FIRM TRANSPORTATION | | AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST | | | | | | | | | |
|----------|---------------------|--|--|---|-------|---------|-------------|---------------------|------|--------|--------------------|----------------|--|
| POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. DRN No. | | PROD MONTH | TC | RC | BASE | RATES SURCHARGES | DISC | NET | VOLUMES DTH DRY | AMOUNT | |
| TEMPORAR | Y RELINQUISHMENT | CREDIT - Acq ctrc 5227, at poi 16121 | | 04.400 | | | | | | | 0711 047 | Anony | |
| TEMPORAR | Y RELINQUISHMENT | CREDIT - Acq ctrc 5769, at poi 16203 | | 04/98 | | TRL | 0.3687 | < 0.0085 | | 0.3772 | (210,000) | (\$79,212.00) | |
| TEMPORAR | Y RELINQUISHMENT | CREDIT - Acq ctrc 5668, at poi 59963 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (8,490) | (\$3,202.43) | |
| TEMPORAR | Y RELINQUISHMENT | CREDIT - Acq ctrc 5409, at poi 16203 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (22) | (\$8.30) | |
| TEMPORAR | Y RELINQUISHMENT | CREDIT - Acq ctrc 5226, at poi 16197 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (30,000) | (\$11,316.00) | |
| TEMPORAR | Y RELINQUISHMENT | CREDIT - Acq ctrc 5668, at poi 59963 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (58,800) | (\$22,179.36) | |
| TEMPORAR | Y RELINQUISHMENT | CREDIT - Acq ctrc 5767, at poi 59963 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (202,740) | (\$76,473.53) | |
| | | CREDIT - Acq ctrc 5677, at poi 16151 | | 04/98 | A | TRL | 0.0700 | | | 0.0700 | (46,920) | (\$3,284.40) | |
| | | CREDIT - Acq ctrc 5273, at pol 59963 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (12,030) | (\$4,537.72) | |
| | | CREDIT - Acq ctrc 5694, at poi 16150 | and the same of th | 04/98 | A | TRL | 0.0700 | | | 0.0700 | (30,000) | (\$2,100.00) | |
| | | CREDIT - Acq ctrc 5679, at poi 16197 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (3,780) | (\$1,425.82) | |
| | | CREDIT - Acq ctrc 5682, at poi 16162 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (12,180) | (\$4,594.30) | |
| | | CREDIT - Acq ctrc 5678, at poi 59963 | $\mathcal{L}(\mathcal{L})$ | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (11,970) | (\$4,515.08) | |
| | | CREDIT - Acq ctrc 5681, at poi 16167 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (17,220) | (\$6,495.38) | |
| | | CREDIT - Acq ctrc 5680, at poi 16149 | | 04/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (8,190) | (\$3,089.27) | |
| | | | 11 | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (19,140) | (\$7,219.61) | |
| | · | CREDIT - Acq ctrc 5337, at poi 28712 | ومجمعة عبينها | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (34,230) | (\$12.911.56) | |
| | · | CREDIT - Acq ctrc 5668, at poi 16198 | | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (46,560) | (\$17,562.43) | |
| | • | CREDIT - Acq ctrc 5385, at poi 16155 | - | 04/98 | А | TRL | 0.3687 | 0.0085 | | 0.3772 | (10,800) | (\$4,073.76) | |
| | | CREDIT - Acq ctrc 5674, at poi 16161 | | 04/98 | | TRL | 0.3687 | 0.0085 | | 0.3772 | (13,320) | (\$5,024.30) | |
| TEMPORAR | Y RELINQUISHMENT | CREDIT - Acq ctrc 5557, at poi 16134 | | 04/98 | Α | | 0.3687 | 0.0085 | | | | • | |
| TEMPORAR | Y ACQUISITION RES | ERVATION CHARGE - Relq ctrc 5406, at poi 16119 | | 04/98 | | | | | | 0.3772 | (9,000) | (\$3,394.80) | |
| | | | | | CONTR | TAQ | 0.3687 | 0.0085 | | 0.3772 | 216,000 | \$81,475.20 | |
| | 7 P | |), | DIAL FUR | CUNIK | ACI 504 | 7 FOR MONTH | UF U4/98. | | | 5,890,297 | \$2,125,471.03 | |

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 ATE 07/31/99 Please reference this invoice no. on your remittance and wire to: and wire to:
Wire Transfer 8-10-99
Florida Gas Transmission Company
Nations Bank: Dallas, T. UE 08/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT NVOICE NO. 30846 DEPT: GAS ACCOUNTING 702 North Franklin St. Account 4 OTAL AMOUNT DUE (\$2,120,933.31) Plaza Seven ABA TAMPA, FL 33602

ONTRACT:

5047

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

TYPE: FIRM TRANSPORTATION

DUNS NO. 006022736

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE

AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE

| TYPE: FIRM TRANSPORTATION | | | | | DUNS NO | 0: 00692 | ??736 OR (| • | | | | |
|---------------------------|---|---|-----------------------------|-----------------|---------|----------|------------|--------------------------|--------|--------------------|------------------|--|
| NO. | RECEIPTS DRN No. | DELIVERIES POJ NO. DI | RN No. | PROD Month | TC | RC | BASE | RATES SURCHARGES DISC | NET | VOLUMES DTH DRY | AMOUNT | |
| ESERVAT Inancia | ION CHARGE - to reverse invoice 1). HL | 22763 since there was a duplicat | e relinquishment with contr | ract 5677 for P | 01 1615 | l (texas | | | | <u> </u> | Anoun | |
| | FOR TEMP RELINQ AT LESS THAN MAX | (RATE | | 04/98 | A | RES | 0.3687 | 0.0085 | 0.3772 | (8,025,930) | (\$3,027,380.80) | |
| | E RESERVATION CHARGE | | | 04/98 | A | RES | 0.3687 | | 0.3687 | (76,920) | (\$28,360.40) | |
| D1PORAR | Y RELINQUISHMENT CREDIT - Acq co | trc 5215, at poi 16209 | | 04/98 | A | NNR | 0.0590 | | 0.0590 | (375,000) | (\$22,125.00) | |
| | Y RELINQUISHMENT CREDIT - Acq co | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 44,220 | \$16,679.78 | |
| | Y RELINQUISHMENT CREDIT - Acq co | · | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 447,000 | \$168,608.40 | |
| | Y RELINQUISHMENT CREDIT - Acq ci | • | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 909,000 | \$342,874.80 | |
| | Y RELINQUISHMENT CREDIT - Acq co | • • | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 8,670 | \$3,270.32 | |
| | Y RELINQUISHMENT CREDIT - Acq co | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 14,280 | \$5,386.42 | |
| | Y RELINQUISHMENT CREDIT - Acq co | , | _ | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 100,110 | \$37,761.49 | |
| | Y RELINQUISHMENT CREDIT - Acq co | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 44,550 | \$16,804.26 | |
| | Y RELINQUISHMENT CREDIT - Acq co | | \\$_\!/\ | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 3,900 | \$1,471.08 | |
| | Y RELINQUISHMENT CREDIT - Acq c | · | 17-31 | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 13,500 | \$5,092.20 | |
| | RY RELINQUISHMENT CREDIT - Acq C | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 6,786 | \$2,559.68 | |
| | RY RELINQUISIMENT CREDIT - Acq C | • | وسيع وسير | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 9,750 | \$3,677.70 | |
| | RY RELINQUISHMENT CREDIT - Acq c | • | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 51,000 | \$19,237.20 | |
| | RY RELINQUISHMENT CREDIT - Acq C | , | ارم اموم ممدیق دن | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 134,070 | \$50,571.20 | |
| | RY RELINQUISHMENT CREDIT - Acq c | • • • | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 123,000 | \$46,395.60 | |
| | RY RELINQUISHMENT CREDIT - ACQ C | | 7 | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 27,000 | \$10,184.40 | |
| | • | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 10,500 | \$3,960.60 | |
| | RY RELINQUISHMENT CREDIT - Acq c | • • • | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 5,100 | \$1,923.72 | |
| | RY RELINQUISHMENT CREDIT - Acq c | , | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0.3772 | 7,975 | \$3,008.17 | |
| eiporaf | RY RELINQUISHMENT CREDIT - Acq c | trc 5223, at poi 16209 | | | | | | | | - · · · · | · · | |

PAGE 3 OF 5 PRIOR PERIOD ADJ.

#01-90-000-232-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

| DATE | 0.5 / 0.5 / 0.5 | | rage 2 |
|------------------|------------------|---|--|
| UNIL | 07/31/99 | | Please reference this invoice no. on your remittance |
| DUE | 08/10/99 | CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | l and wire to. |
| INVOICE NO. | 30846 | ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING | Florida Gas Transmission Company Nations Bank: Dallas, TY |
| TOTAL AMOUNT DUE | (\$2,120,933.31) | 702 North Franklin St. Plaza Seven TAMPA F1 33602 | Account & REDACTED |

| CONTRACT: | 5047 | SHIPPER: | PEOPLES GAS SYSTEM. | A DIVISION OF TAMPA | CUST | OMER N | 0: 41 | | ASE CONTACT LAURA | GIAMBRONE | | | |
|-----------|-------------------------|---------------|-------------------------------|---------------------|---------------|--------|----------|---------|--------------------------------|------------|--------|--------------------|-------------|
| *** | | TYPE: | FIRM TRANSPORTATION | | | DUNS N | 0: 00692 | 2736 OR | (713)853-6725 WIT CODE LIST | H ANY QUES | STIONS | REGARDING THIS | INVOICE |
| PO1 NO. | ECEIPTS DRN No. | | DELIVERIES POI NO. DRN No. | | PROD MONTH | TC | RC | BASE | RATES SURCHARGES | D12C | NET | VOLUMES DTH DRY | AMOUNT |
| TEMPORARY | RELINQUISHMENT CREDIT | - Acq ctrc 52 | 227. at noi 16121 | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 57,750 | \$21,783.30 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 210,000 | \$79,212.00 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | А | TRL | 0.3687 | 0.0085 | 0. | 3772 | 8,490 | \$3,202.43 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 22 | \$8.30 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 30,000 | \$11,316.00 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | . 0. | 3772 | 58,800 | \$22,179.36 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | А | TRL | 0.3687 | 0.0085 | 0. | 3772 | 202,740 | \$76,473.53 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.0700 | | 0. | 0700 | 46,920 | \$3,284.40 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 12,030 | \$4,537.72 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.0700 | | 0. | 0700 | 30,000 | \$2,100.00 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 3,780 | \$1,425.82 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | А | TRL | 0.3687 | 0.0085 | 0. | 3772 | 12,030 | \$4,537.72 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 12,180 | \$4,594.30 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | А | TRL | 0.3687 | 0.0085 | 0. | 3772 | 11,970 | \$4,515.08 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 17,220 | \$6,495.38 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 8,190 | \$3,089.27 |
| | RELINQUISHMENT CREDIT | | | | 04/98 | А | TRL | 0.3687 | 0.0085 | . 0. | 3772 | 19,140 | \$7,219.61 |
| | RELINQUISHMENT CREDIT | | • | | 04/98 | Α | TRL | 0.3687 | 0.0085 | 0. | 3772 | 34,230 | \$12,911.56 |
| | RELINQUISHMENT CREDIT | | • | 7 | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 46,560 | \$17,562.43 |
| | RELINQUISHMENT CREDIT | | • | | 04/98 | А | TRL | 0.3687 | 0.0085 | 0. | 3772 | 10,800 | \$4,073.76 |
| | RELINQUISHMENT CREDIT | | · | | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 13,320 | \$5,024.30 |
| | ACQUISITION RESERVATION | | • | 16119 | 04/98 | A | TRL | 0.3687 | 0.0085 | 0. | 3772 | 9,000 | \$3,394.80 |

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 3 DATE 07/31/99 Please reference this invoice no. on your remittance and wire to: JUE 08/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Wire Transfer ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING Florida Gas Transmission Company INVOICE NO. 30846 Nations Bank; Dallas, TX 702 North Franklin St. Account & TOTAL AMOUNT DUE (\$2,120,933.31) Plaza Seven ABA TAMPA, FL 33602 CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST CUSTOMER NO: 4120 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 RECEIPTS DELIVERIES POJ NO. DR PROD RATES VOLUMES POI NO. DRN No. DRN No. HTMOM TC RC BASE SURCHARGES DISC NET DTH DRY THUONA 04/98 A TAQ 0.3687 0.0085 0.3772 (216,000) (\$81,475.20) TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98. (5,878,267) (\$2,120,933.31)

*** END OF INVOICE 30846 ***

PAGE 5 OF 5 PRIOR PERIOD ADJ.

\$0.00

PEOPLES GAS SYSTEM
ACCRUED CASHOUTS PAYABLE
SUPPLIER AGGREGATION (TEST)PROGRAM
IN THERMS
JULY 1999
g:\gasact\pga\ftaco99.wk4

(C) (D) (E) (F) (B) (A) AMOUNT **VOLUMES** RATE AMOUNT VOLUMES RATE COMMODITY COMMODITY COMMODITY COMMODITY COMMODITY **OTHER PIPELINE PIPELINE PIPELINE OTHER OTHER**

0.0

\$0.00

0.0

1 TOTAL ACCRUAL

SUPPLIER

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
IMBALANCE CASHOUTS PAYABLE
SUPPLIER AGGREGATION (TEST)PROGRAM
IN THERMS
JUNE 1999
g:\gasact\pga\ftaco99.wk4

| pga\ftaco99.wk4 | | (A) | (B) | (C) | (D) | (E) | (F) |
|--------------------|---------|-------------------------------|----------------------------|------------------------------|----------------------------------|-------------------------------|---------------------------------|
| SUPPLIER | | VOLUMES COMMODITY OTHER | RATE COMMODITY OTHER | AMOUNT COMMODITY OTHER | VOLUMES COMMODITY PIPELINE | RATE COMMODITY PIPELINE | AMOUNT COMMODITY PIPELINE |
| 1 | ACCRUED | 0.0 | \$0.00000 | \$0.00 | 0.0 | \$0.00000 | \$0.00 |
| 2 | ACTUAL | 0.0 | 0.00000 | 0.00 | 0.0 | 0.00000 | 0.00 |
| 3 TOTAL ACCRUED | | 0.0 | | 0.00 | 0.0 | | 0.00 |
| 4 TOTAL ACTUAL | | 0.0 | | 0.00 | 0.0 | | 0.00 |
| 5 TOTAL DIFFERENCE | | 0.0 | | \$0.00 | 0.0 | | \$0.00 |

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

CUSTOMER NO: 4120

07/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 07/20/99 ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 30602 702 North Franklin St. Account f \$45,317.28 Plaza Seven TAMPA, FL 33602 ABA

Please reference this invoice no. on your remittance and wire to: and wire to: 7-20 -99
Florida Gas Transmission Company Nations Bank; Dallas,

Page 1

PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST CASH IN/CASH OUT DUNS NO: 006922736 TYPE: VOLUMES DTH DRY RATES RECEIPTS DELIVERIES POI NO. DR PROD AMOUNT SURCHARGES NET DRN No. HONTH TC RC BASE D12C DRN No. PO1 NO. C10 - Net Receipt Imbalance \$41,336.40 2.2800 18,130 05/99 NRI 2.2800 C10 - Net No Notice Imbalance \$3,980.88 2.2800 1,746 2.2800 05/99 INN Batch 19,876 \$45,317.28 TOTAL FOR MONTH OF 05/99.

*** END OF INVOICE 30602 ***

01-90-000-232-02-00-0



Processor

DATE

CONTRACT:

TOTAL ANOUNT DUE

SHIPPER:

₩ DUE



P.O. Box 1188, Houston, TX 77251-1188, (713)-853-6161

June 11, 1999

To: Firm Shippers Remitting Gas Research Institute (GRI)
Surcharges to Florida Gas Transmission (FGT)
During the Period January 1998 through December 1998

Enclosed herewith is a check representing your allocated portion of a refund made by GRI to FGT on May 28, 1999. FGT is distributing the refund in accordance with the Federal Energy Regulatory Commission's Order issued February 22, 1995, in Docket No. RP95-124-000. Pursuant to the February 22 Order, the refund was allocated to firm shippers on a pro rata basis based on GRI surcharges paid during the period from January 1998 through December 1998.

If you have any questions, please call Teb Lokey at (713) 853-6868 or Blair Lichtenwalter at (713) 853-7367.

Cincoroly

Blair Lichtenwalter

Sr. Rate Analyst

FLORIDA GAS TRANSMISSION CO P.O. Box 1188 Houston, TX 77251-1188



TOTAL

PEOPLES GAS SYSTEM INC 702 NORTH FRANKLIN ST PLAZA SEVEN TAMPA, FL 33602

06/11/1999

PAGE 1 OF 1 ·

VENDOR NO: 004120
REMITTANCE STATEMENT

 VOUCHER NO.
 INVOICE DATE
 INVOICE NO.
 PURCHASE ORDER
 GROSS
 DISCOUNT
 NET

 9906000043 GRI REFUND
 CKR060999
 CKR060999
 193,872.59
 193,872.59
 193,872.59

SPECIAL INSTRUCTIONS:

CITIBANK-DELAWARE

THE PLICIA LENDERMAIN TO FICK UP CHECK X36290

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK. 0625300575 ATTACHED BELOW

P.O. Box 1188

Housion, TX 77251-1188

No. 0625300575

193,872.59

6/11/1999

ORDER OF

2702 NORTH FRANKLIN ST

\$193,872.59

Torville

One hundred ninety three thousand eight hundred seventy two and 59 [100 Dollars

Jumanen

UTHORIZED SIGNATURE:

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER . THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW





P.O. Box 1188, Houston, TX 77251-1188, (713)-853-6161

June 30, 1999

Dear Shipper:

By letter dated April 18, 1997, a check dated April 15, 1997 was transmitted to you by Florida Gas Transmission Company ("FGT") which represented your allocated portion of "excess system balancing revenues" (revenues received by FGT from its Cash Out and Balancing Tools Mechanisms in excess of amounts paid out under these mechanisms) for the service period from December, 1995 through May, 1996. These "excess revenues", however, were overstated by \$399,233 as a result of incorrect measurement information received from an interconnecting pipeline which resulted in an overstatement of revenues received under an OBA with that party.

This overstatement of revenues was corrected on FGT's books in the subsequent period but, because of certain tariff provisions, FGT was unable to recover the overpayment from the shippers who received such funds. Following a technical conference held March 11, 1999 at the Federal Energy Regulatory Commission ("FERC"), FGT and all active parties to the proceeding in Docket No. RP99-186-000 filed a Joint Motion for Approval of Limited Waivers ("Joint Motion") on April 12, 1999 which, among other things, provided that FGT would recover the 1997 overpayment from the same shippers who received such funds in error. The Joint Motion was approved by FERC order issued May 26, 1999.

Pursuant to the provisions of the Joint Motion, attached is an invoice for the amount by which your April 15, 1997 check was overstated as a result of the incorrect measurement/accounting data received by FGT.

If you have any questions concerning this matter, please contact Debbie Thompson at (713) 853-3144 or the undersigned at (713) 853-6868.

Very truly yours,

W. Teb Lokey

Director, Rates & Tariffs

PAGE 3 OF 4
REFUNDS/ADJS.-FGT PIPELINE

FLORIDA GAS TRANSMISSION COMPANY

| | | • | | An ENRON/SON | T Affiliate | | | | | Page 1 | | | |
|-----------------------|--|-----------------------------|--|--------------------------------|----------------------|-------------|--|-------------------------------|--|--------------------|-------------|--|--|
| | 06/30/99 07/10/99 | | and Customer: Peoples Gas System. A DIVISION OF TAMPA Wire | | | | | | Please reference this invoice no. on your remittance and wire to: 7-9-99 | | | | |
| E NO. | ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Florida Gas Transmission Co Nations Bank; Dallas, TX Account f | | | | | | lompany | | | | | | |
| AROUNT DUE | \$42,423.09 | | | Plaza Seven TANPA, FL 33602 | | | | ABA 🕈 | | KEL | PAULE | | |
| CT: | SHIPPER: | MISCELLANEOUS | | | OMER NO: 4 | A | LEASE CONTAC T (713)853-6 OR CODE LIST | T LAURA GIAMB 725 WITH ANY | RONE QUESTIONS RE | GARDING THIS | INVOICE | | |
| RECEIPTS | | DELIVERIES POI NO. DRN N | Yo . | PROD NONTH | TC RC | BASE | | ATES SES DISC | NET | VOLUMES DTH DRY | ANOUNT | | |
| ice for amount refund | led by FGT in error i | n Docket No. RP97- | 214 with chek | dated April 15, 19 04/97 | 97 (transmi A HIS | tted by cov | ver letter da | ited April 18 | , 1997) | | \$42,423.09 | | |
| | | | | TOTAL FOR | HONTH OF O | 1/97. | | | | | \$42,423.09 | | |

*** END OF INVOICE 30273 ***

TOTAL FOR MONTH OF 04/97.

#01-90-000-232-02-00-0