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Matthew M. Childs, P.A.

August 20, 1999

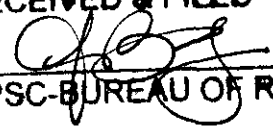
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399


RE: DOCKET NO. 990001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of July, 1999.

Also enclosed please find an original and ten (10) copies of Commission Schedule A3 for the month of June, 1999 which was inadvertently omitted in the last filing.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Respectfully submitted,

Matthew M. Childs, P.A.

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FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE
DOCKET NO. 990001-EI

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of July, 1999 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of August, 1999 to the following:

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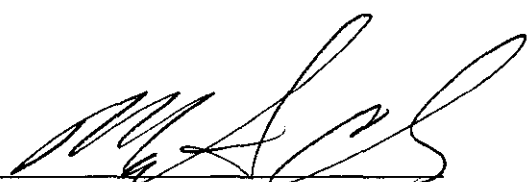
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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY 1999**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	140,999,995	124,625,350	16,374,645	13.1	7,718,085	6,644,251	1,073,834	16.2	1.8269	1.8757	(0.0488)	(2.6)
2 Nuclear Fuel Disposal Costs	1,962,020	1,873,570	88,450	4.7	2,119,440	2,010,268	109,172	5.4	0.0926	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	377,283	383,283	(6,000)	(1.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	240,793	248,677	(7,884)	(3.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,824,910)	(1,984,131)	159,221	(8.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	141,755,181	125,146,749	16,608,432	13.3	7,718,085	6,644,251	1,073,834	16.2	1.8367	1.8835	(0.0468)	(2.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,896,185	10,800,120	1,096,065	10.1	832,531	828,479	4,052	0.5	1.4289	1.3036	0.1253	9.6
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	132,596	5,249,180	(5,116,584)	(97.5)	6,181	287,785	(281,604)	(97.9)	2.1452	1.8240	0.3212	17.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,681,190	1,164,720	516,470	44.3	36,636	52,116	(15,480)	(29.7)	4.5889	2.2349	2.3540	105.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,614,505	12,710,580	(2,096,075)	(16.5)	596,128	735,613	(139,485)	(19.0)	1.7806	1.7279	0.0527	3.0
12 TOTAL COST OF PURCHASED POWER	24,324,476	29,924,600	(5,600,124)	(18.7)	1,471,476	1,903,992	(432,516)	(22.7)	1.6531	1.5717	0.0814	5.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	166,079,657	155,071,349	11,008,308	7.1	9,189,561	8,548,243	641,318	7.5	1.8073	1.8141	(0.0068)	(0.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,068,476)	(2,392,051)	(8,676,425)	362.7	(301,950)	(90,164)	(211,786)	234.9	3.6657	2.6530	1.0127	38.2
15 Gain on Economy Sales (A6a)	(2,958)	(115,284)	112,326	(97.4)	(18,058)	(90,164)	72,106	(80.0)	0.0164	0.1279	(0.1115)	(87.2)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(205,918)	(165,260)	(40,658)	24.6	(45,664)	(44,904)	(760)	1.7	0.4509	0.3680	0.0829	22.5
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,277,352)	(2,672,595)	(8,604,757)	322.0	(347,614)	(135,068)	(212,546)	157.4	3.2442	1.9787	1.2655	64.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	154,802,305	152,398,754	2,403,551	1.6	8,841,947	8,413,175	428,772	5.1	1.7508	1.8114	(0.0606)	(3.3)
21 Net Unbilled Sales	8,280,076	4,311,572	3,968,504	NA	472,931	238,024	234,907	NA	0.1045	0.0547	0.0498	NA
22 Company Use	241,873	294,334	(52,461)	NA	13,815	16,249	(2,434)	NA	0.0031	0.0037	(0.0006)	NA
23 T & D Losses	7,590,884	5,015,713	2,575,171	NA	433,567	276,897	156,670	NA	0.0958	0.0636	0.0322	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	154,802,305	152,398,754	2,403,551	1.6	7,923,563,151	7,883,989,000	39,574,151	0.5	1.9537	1.9330	0.0207	1.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,621	24,292	(15,671)	(64.5)	441,443	1,257,000	(815,557)	(64.9)	1.9537	1.9330	0.0207	1.1
26 Jurisdictional KWH Sales	154,793,683	152,374,462	2,419,221	1.6	7,923,121,708	7,882,732,000	40,389,708	0.5	1.9537	1.9330	0.0207	1.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00063	1.00063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	154,891,203	152,470,457	2,420,746	1.6	7,923,121,708	7,882,732,000	40,389,708	0.5	1.9549	1.9342	0.0207	1.1
28 TRUE-UP **	9,639,932	9,639,932	0	NA	7,923,121,708	7,882,732,000	40,389,708	0.5	0.1217	0.1223	(0.0006)	(0.5)
29 TOTAL JURISDICTIONAL FUEL COST	164,531,135	162,110,389	2,420,746	1.5	7,923,121,708	7,882,732,000	40,389,708	0.5	2.0766	2.0565	0.0201	1.0
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.1098	2.0894	0.0204	1.0
32 GPIF **	779,497	779,497	0	NA	7,923,121,708	7,882,732,000	40,389,708	0.5	0.0098	0.0099	(0.0001)	(1.0)
33 Fuel Factor Including GPIF									2.1196	2.0993	0.0203	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.120	2.099	0.021	1.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 1999 THRU JULY 1999**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	692,012,148	670,440,920	21,571,228	3.2	44,390,773	39,806,120	4,584,653	11.5	1.5589	1.6843	(0.1254)	(7.4)
2 Nuclear Fuel Disposal Costs	13,523,752	12,858,705	665,047	5.2	14,530,751	13,796,893	733,858	5.3	0.0931	0.0932	(0.0001)	(0.1)
3 Coal Car Investment	2,658,913	2,727,472	(68,559)	(2.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,682,281	1,773,688	(91,407)	(5.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(10,314,091)	(12,096,781)	1,782,690	(14.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	699,563,003	675,704,004	23,858,998	3.5	44,390,773	39,806,120	4,584,653	11.5	1.5759	1.6975	(0.1216)	(7.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	67,431,827	77,205,050	(9,773,223)	(12.7)	4,527,057	6,022,642	(1,495,585)	(24.8)	1.4895	1.2819	0.2076	16.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,469,095	26,986,960	(23,517,865)	(87.1)	104,662	1,495,667	(1,391,005)	(93.0)	3.3146	1.8043	1.5103	83.7
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	21,569,494	1,782,716	19,786,778	1,109.9	541,231	182,055	359,176	197.3	3.9853	0.9792	3.0061	307.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	60,545,762	88,196,414	(27,650,652)	(31.4)	3,461,941	4,886,822	(1,424,881)	(29.2)	1.7489	1.8048	(0.0559)	(3.1)
12 TOTAL COST OF PURCHASED POWER	153,016,177	194,171,140	(41,154,963)	(21.2)	8,634,891	12,587,186	(3,952,295)	(31.4)	1.7721	1.5426	0.2295	14.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	852,579,180	869,875,144	(17,295,964)	(2.0)	53,025,664	52,393,306	632,358	1.2	1.6079	1.6603	(0.0524)	(3.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(31,506,811)	(27,785,288)	(3,721,523)	13.4	(1,412,965)	(1,094,698)	(318,267)	29.1	2.2298	2.5382	(0.3084)	(12.2)
15 Gain on Economy Sales (A6a)	(23,869)	(3,333,642)	3,309,773	(99.3)	(25,034)	(1,094,698)	1,069,664	(97.7)	0.0953	0.3045	(0.2092)	(68.7)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,371,596)	(1,140,590)	(231,006)	20.3	(324,546)	(309,983)	(14,563)	4.7	0.4226	0.3680	0.0546	14.8
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(32,902,276)	(32,259,520)	(642,756)	2.0	(1,737,511)	(1,404,681)	(332,830)	23.7	1.8936	2.2966	(0.4030)	(17.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	819,676,905	837,615,624	(17,938,719)	(2.1)	51,288,153	50,988,625	299,528	0.6	1.5982	1.6427	(0.0445)	(2.7)
21 Net Unbilled Sales	15,308,119	76,027,241	(60,719,122)	NA	957,835	4,628,188	(3,670,353)	NA	0.0328	0.1624	(0.1296)	NA
22 Company Use	1,390,402	1,720,513	(330,111)	NA	86,998	104,737	(17,739)	NA	0.0030	0.0037	(0.0007)	NA
23 T & D Losses	54,180,405	(11,272,959)	65,453,364	NA	3,390,089	(686,246)	4,076,335	NA	0.1159	(0.0241)	0.1400	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	819,676,905	837,615,624	(17,938,719)	(2.1)	46,729,623,299	46,805,983,000	(76,359,701)	(0.2)	1.7541	1.7895	(0.0355)	(2.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	191,255	510,463	(319,208)	(62.5)	12,287,571	29,445,000	(17,157,429)	(58.3)	1.7541	1.7895	(0.0355)	(2.0)
26 Jurisdictional KWH Sales	819,485,651	837,105,162	(17,619,511)	(2.1)	46,717,335,728	46,776,538,000	(59,202,272)	(0.1)	1.7541	1.7895	(0.0355)	(2.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00063	1.00063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	820,001,924	837,632,539	(17,630,615)	(2.1)	46,717,335,728	46,776,538,000	(59,202,272)	(0.1)	1.7552	1.7907	(0.0355)	(2.0)
28 TRUE-UP **	67,479,524	67,479,524	0	NA	46,717,335,728	46,776,538,000	(59,202,272)	(0.1)	0.1444	0.1443	0.0002	0.1
29 TOTAL JURISDICTIONAL FUEL COST	887,481,448	905,112,063	(17,630,615)	(1.9)	46,717,335,728	46,776,538,000	(59,202,272)	(0.1)	1.8997	1.9350	(0.0353)	(1.8)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.9300	1.9659	(0.0359)	(1.8)
32 GPIF **	5,456,477	5,456,477	0	NA	46,717,335,728	46,776,538,000	(59,202,272)	(0.1)	0.0117	0.0117	0.0000	NA
33 Fuel Factor Including GPIF									1.942	1.978	(0.0359)	(1.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.942	1.978	(0.036)	(1.8)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: July 1999									
CURRENT MONTH					PERIOD TO DATE				
LINE NO.	ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 154,101,038	\$ 153,314,193	\$ 786,845	0.5 %	\$ 909,112,105	\$ 909,774,327	\$ (662,222)	(0.1) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(67,479,526)	(67,479,526)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(5,370,701)	(5,370,701)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	41	0	41	N/A	147	0	147	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 143,693,903	\$ 142,907,019	\$ 786,884	0.6 %	\$ 836,262,025	\$ 836,924,100	\$ (662,222)	(0.1) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 154,802,305	\$ 152,398,754	\$ 2,403,550	1.6 %	\$ 819,676,905	\$ 837,615,624	\$ (17,938,719)	(2.1) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(24,114)	0	(24,114)	N/A	497,192	0	497,192	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	154,826,419	152,398,754	2,427,665	1.6 %	819,179,713	837,615,624	(18,435,911)	(2.2) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99443 %	99.98406 %	0.01037 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(e)) +(Lines C4b,c,d)	\$ 154,891,216	\$ 152,470,458	\$ 2,420,758	1.6 %	\$ 820,001,778	\$ 837,632,538	\$ (17,630,760)	(2.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (11,197,313)	\$ (9,563,439)	\$ (1,633,874)	17.1 %	\$ 16,260,247	\$ (708,438)	\$ 16,968,685	(2395.2) %
8	Interest Provision for the Month (Line D10)	8,944	0	8,944	N/A	(246,624)	0	(246,624)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(30,637,601)	(48,984,592)	18,346,991	(37.5) %	(115,679,187)	(115,679,187)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	0	33,531,098	N/A	33,531,098	0	33,531,098	N/A
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	67,479,526	67,479,526	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 1,345,060	\$ (48,908,099)	\$ 50,253,159	(102.8) %	\$ 1,345,060	\$ (48,908,099)	\$ 50,253,159	(102.8) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 2,893,497	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 1,336,116	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 4,229,613	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 2,114,807	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.07500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.42292 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 8,944	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated Schedule E-2, filed October 5, 1998.								
(b)	Generation Performance Incentive Factor is ((\$9,353,960/12) x 98.4280%) - See Order No. PSC-98-1715-FOF-EL								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JULY 1999

PERIOD TO DATE	CURRENT MONTH		PERIOD TO DATE						
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED					
DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT					
1	HEAVY OIL	64,347,859	(2,070,271)	(3.1)	280,460,176	297,148,510	(16,688,334)	(5.6)	
2	LIGHT OIL	1,491,264	61,230	NA	4,964,391	925,100	4,039,291	NA	
3	COAL	9,726,016	671,758	7.4	58,868,113	63,087,970	(4,219,797)	(6.7)	
4	GAS	58,215,967	16,368,617	39.1	298,738,228	259,648,600	39,089,628	15.1	
5	NUCLEAR	7,218,870	7,244,380	(25,510)	48,981,240	49,630,800	(649,560)	(1.3)	
6	ORIMULSION	0	0	0.0	0	0	0	0.0	
7	TOTAL (\$)	140,999,995	124,625,350	16,374,645	692,012,148	670,440,920	21,571,228	3.2	
8	SYSTEM NET GENERATION (MWH)	2,791,936	2,667,911	(75,975)	13,760,755	13,065,359	695,406	5.3	
9	HEAVY OIL	2,791,936	2,667,911	(75,975)	13,760,755	13,065,359	695,406	5.3	
9	LIGHT OIL	31,733	1,109	30,624	NA	102,295	16,481	85,814	NA
10	COAL	561,761	545,474	36,287	3,729,856	3,788,902	(59,047)	(1.6)	
11	GAS	2,193,215	1,555,014	638,201	12,287,107	9,474,010	2,793,097	29.5	
12	NUCLEAR	2,119,440	2,010,268	109,172	14,530,751	13,798,893	733,858	5.3	
13	ORIMULSION	0	0	0	0	0	0	0.0	
14	TOTAL (MWH)	7,718,085	6,979,776	738,309	44,390,773	40,141,645	4,249,128	10.6	
15	UNITS OF FUEL BURNED	4,399,785	4,393,140	6,645	21,864,920	20,187,494	1,677,426	8.3	
16	HEAVY OIL (BBI)	4,399,785	4,393,140	6,645	21,864,920	20,187,494	1,677,426	8.3	
16	LIGHT OIL (BBI)	75,968	2,705	73,263	NA	241,856	39,695	202,161	NA
17	COAL (TON)	70,810	65,397	5,413	415,991	460,572	(44,581)	(9.7)	
18	GAS (MCF)	19,137,529	12,674,918	6,462,611	101,861,959	74,195,209	27,666,750	37.3	
19	NUCLEAR (MMBTU)	23,390,501	22,173,062	1,217,439	158,509,498	150,751,162	7,758,336	5.1	
20	ORIMULSION (TON)	0	0	0	0	0	0	0.0	
21	HEAVY OIL	28,084,442	28,116,106	(31,664)	138,847,964	129,199,969	9,647,995	7.5	
22	LIGHT OIL	438,522	15,770	422,753	1,404,513	231,477	1,173,091	NA	
23	COAL	5,938,245	5,506,090	432,155	36,388,193	38,213,477	(1,825,284)	(4.8)	
24	GAS	19,983,018	12,674,918	7,308,100	106,059,234	74,195,209	31,864,025	42.9	
25	NUCLEAR	23,390,501	22,173,062	1,217,439	158,509,500	150,751,162	7,758,338	5.1	
26	ORIMULSION	0	0	0	0	0	0	0.0	
27	TOTAL (MMBTU)	77,834,728	68,485,946	9,348,783	441,209,404	392,591,239	48,618,165	12.4	
28	HEAVY OIL	36.17	41.09	(4.91)	31.00	32.55	(1.55)	(4.8)	
29	LIGHT OIL	0.41	0.02	0.40	0.23	0.04	0.19	NA	
30	COAL	28.42	22.28	6.14	27.63	23.60	4.03	17.1	
31	GAS	27.46	28.80	(1.34)	32.73	34.37	(1.64)	(4.8)	
32	NUCLEAR	27.46	28.80	(1.34)	32.73	34.37	(1.64)	(4.8)	
33	ORIMULSION	0.00	0.00	0.00	0.00	0.00	0.00	0.0	
34	TOTAL (%)	100.00	100.00	0.00	100.00	100.00	0.00	0.0	
35	FUEL COST PER UNIT	14.6252	15.1186	(0.4934)	12.8269	14.7194	(1.8925)	(12.9)	
36	LIGHT OIL (\$/BBI)	19.6306	22.6359	(3.0054)	20.5263	23.3052	(2.7789)	(11.9)	
37	COAL (\$/TON)	36.2602	36.2642	(0.0140)	36.6676	36.2266	(0.5607)	(1.5)	
38	GAS (\$/MCF)	3.0420	3.3016	(0.2596)	2.9328	3.4995	(0.5668)	(16.2)	
39	NUCLEAR (\$/MMBTU)	0.3086	0.3267	(0.0181)	0.3090	0.3292	(0.0202)	(6.1)	
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0	
41	FUEL COST PER MMBTU (\$/MMBTU)	2.2912	2.3623	(0.0711)	2.0199	2.2999	(0.2800)	(12.2)	
42	HEAVY OIL	3.4007	3.8828	(0.4821)	3.5346	3.9975	(0.4629)	NA	
43	LIGHT OIL	1.6379	1.6444	(0.0065)	1.8178	1.6508	(0.0332)	(2.0)	
44	COAL	2.9133	3.3016	(0.3883)	2.8167	3.4995	(0.6828)	(19.5)	
45	NUCLEAR	0.3086	0.3267	(0.0181)	0.3090	0.3292	(0.0202)	(6.1)	
46	ORIMULSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0	
47	TOTAL (\$/MMBTU)	1.8115	1.8197	(0.0082)	1.5684	1.7077	(0.1393)	(8.2)	
48	BTU BURNED PER KWH (BTU/KWH)	10,059	9,804	255	10,090	9,889	201	2.0	
49	HEAVY OIL	13,819	14,220	(401)	13,730	14,042	(312)	NA	
50	COAL	10,207	10,094	113	9,756	10,086	(330)	(3.3)	
51	GAS	9,111	8,151	960	8,646	7,831	814	10.4	
52	NUCLEAR	11,036	11,030	6	10,909	10,926	(19)	(0.2)	
53	ORIMULSION	0	0	0	0	0	0	0.0	
54	TOTAL (BTU/KWH)	10,085	9,812	273	9,939	9,780	159	1.6	
55	HEAVY OIL	2,3048	2,3159	(0.0111)	2,0381	2,2743	(0.2362)	(10.4)	
56	LIGHT OIL	4,8995	5,5212	(0.6217)	4,8330	5,6131	(0.7801)	NA	
57	COAL	1,6718	1,6599	0.0119	1,5783	1,6651	(0.0868)	(5.2)	
58	GAS	2,6544	2,6911	(0.0368)	2,4533	2,7406	(0.3054)	(11.1)	
59	NUCLEAR	0.3406	0.3604	(0.0198)	0.3371	0.3597	(0.0226)	(6.3)	
60	ORIMULSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0	
61	TOTAL (\$/KWH)	1.8269	1.7855	0.0414	1.5589	1.6702	(0.1113)	(6.7)	

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5. ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	126,817	62.8	99.5	67.0	9,950	#6 OIL	194,675 BBLs	6.403	1,246,504	2,747,893	2.1668	14.12
2 # 1		41,257					GAS	407,442 MCF	1.045	425,777	1,240,404	3.0066	3.04
3 # 2	367	134,344	63.9	99.3	66.4	10,090	#6 OIL	207,219 BBLs	6.403	1,326,823	2,924,956	2.1772	14.12
4 # 2		43,117					GAS	443,705 MCF	1.045	463,872	1,350,803	3.1329	3.04
5 FT. MYERS # 1	137	59,521	63.8	100.0	74.1	10,361	#6 OIL	96,360 BBLs	6.400	616,704	1,485,830	2.4627	15.21
6 # 2	367	221,464	79.4	99.9	79.4	9,491	#6 OIL	328,420 BBLs	6.400	2,101,888	4,995,930	2.2559	15.21
7 LAUDERDALE # 4	430	37	97.2	100.0	97.2	7,850	#2 OIL	48 BBLs	5.606	269	1,139	3.0964	23.74
8 # 4		301,594					GAS	2,267,808 MCF	1.044	2,367,592	6,897,439	2.2870	3.04
9 # 5	391	0	93.3	97.3	93.4	7,857	#2 OIL	0 BBLs	5.606	0	0	0.0000	0.00
10 # 5		291,515					GAS	2,193,916 MCF	1.044	2,290,448	6,672,698	2.2890	3.04
11 MANATEE # 1	783	262,082	48.7	87.1	53.5	10,676	#6 OIL	438,707 BBLs	6.378	2,798,073	6,481,189	2.4730	14.77
12 # 2	783	324,942	58.1	100.0	59.9	10,402	#6 OIL	529,943 BBLs	6.378	3,379,976	7,829,054	2.4094	14.77
13 MARTIN # 1	783	179,290	64.7	99.8	64.9	10,308	#6 OIL	280,416 BBLs	6.370	1,786,250	4,017,060	2.2405	14.33
14 # 1		184,261					GAS	1,878,648 MCF	1.044	1,961,308	5,713,824	3.1009	3.04
15 # 2	783	150,632	53.6	93.8	58.3	10,346	#6 OIL	234,719 BBLs	6.370	1,495,160	3,362,434	2.2322	14.33
16 # 2		143,552					GAS	1,483,180 MCF	1.044	1,548,440	4,511,027	3.1424	3.04
17 # 3	430	0	96.3	95.9	96.3	7,363	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		305,674					GAS	2,155,841 MCF	1.044	2,250,698	6,556,895	2.1451	3.04
19 # 4	430	0	101.0	98.8	101.0	7,203	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		317,393					GAS	2,189,875 MCF	1.044	2,286,229	6,660,407	2.0985	3.04
21 PT EVERGLADES # 1	204	76,900	55.4	100.0	68.3	10,795	#6 OIL	128,321 BBLs	6.450	827,670	1,818,244	2.3644	14.17
22 # 1		1,647					GAS	19,368 MCF	1.044	20,220	58,906	3.5757	3.04
23 # 2	204	71,351	52.7	94.4	65.7	11,016	#6 OIL	121,402 BBLs	6.450	783,043	1,720,205	2.4109	14.17
24 # 2		738					GAS	10,613 MCF	1.044	11,080	32,279	4.3715	3.04
25 # 3	367	186,392	75.3	97.1	80.2	9,259	#6 OIL	270,163 BBLs	6.450	1,742,551	3,828,074	2.0538	14.17
26 # 3		21,112					GAS	171,185 MCF	1.044	178,717	520,651	2.4662	3.04
27 # 4	367	181,423	69.8	100.0	73.3	9,619	#6 OIL	272,369 BBLs	6.450	1,756,780	3,859,332	2.1273	14.17
28 # 4		21,987					GAS	191,428 MCF	1.044	199,851	582,220	2.6481	3.04

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	116,793	71.8	99.8	71.8	10,293	#6 OIL	188,098 BBLs	6.421	1,207,777	2,923,065	2.5028	15.54
2 # 3		22,102					GAS	212,537 MCF	1.044	221,889	646,423	2.9247	3.04
3 # 4	275	105,534	65.0	89.6	72.7	10,095	#6 OIL	165,791 BBLs	6.421	1,064,544	2,576,412	2.4413	15.54
4 # 4		19,507					GAS	189,417 MCF	1.044	197,751	576,102	2.9533	3.04
5 SANFORD # 3	137	39,929	46.9	96.4	63.3	10,628	#6 OIL	66,621 BBLs	6.317	420,845	968,708	2.4261	14.54
6 # 3		5,677					GAS	61,154 MCF	1.045	63,906	186,176	3.2796	3.04
7 # 4	362	146,128	58.8	99.5	62.4	10,380	#6 OIL	239,109 BBLs	6.317	1,510,452	3,476,783	2.3793	14.54
8 # 4		7,589					GAS	81,435 MCF	1.045	85,100	247,919	3.2667	3.04
9 # 5		7,976					GAS	86,988 MCF	1.045	90,902	264,822	3.3204	3.04
10 # 5	362	137,810	55.7	100.0	61.8	10,427	#6 OIL	226,246 BBLs	6.317	1,429,196	3,289,748	2.3872	14.54
11 TURKEY POINT # 1	387	133,487	69.0	99.7	70.8	9,237	#6 OIL	197,923 BBLs	6.299	1,246,717	2,918,214	2.1861	14.74
12 # 1		59,957					GAS	517,306 MCF	1.044	540,067	1,573,362	2.6241	3.04
13 # 2	367	137,098	65.6	95.2	69.0	9,730	#6 OIL	213,286 BBLs	6.299	1,343,489	3,144,729	2.2938	14.74
14 # 2		45,244					GAS	412,540 MCF	1.044	430,692	1,254,723	2.7733	3.04
15 CUTLER # 5	67	0	39.9	94.4	63.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		17,342					GAS	268,683 MCF	1.044	280,505	817,187	4.7122	3.04
17 # 6	137	0	44.6	93.5	60.6	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		44,945					GAS	548,216 MCF	1.044	572,338	1,667,376	3.7098	3.04
19 FT MYERS 1-12	565	30,773	9.9	99.9	79.7	13,946	#2 OIL	74,367 BBLs	5.771	429,172	1,456,647	4.7335	19.59
20 LAUDERDALE 1-12	364	0	6.4	92.0	96.8	24,161	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		11,569					GAS	267,739 MCF	1.044	279,519	814,315	7.0388	3.04
22 13-24	364	0	7.3	93.1	95.2	23,531	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		13,586					GAS	306,223 MCF	1.044	319,697	931,364	6.8553	3.04
24 EVERGLADES 1-12	364	5	6.1	87.1	89.5	39,494	#2 OIL	26 BBLs	5.615	146	648	12.5495	24.91
25 1-12		10,964					GAS	414,812 MCF	1.044	433,064	1,261,633	11.5072	3.04

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		0	72.0	99.1	87.6	9,684	#2 OIL	4 BBLs	5.809	23	125	0.0000	31.34
3 # 1		123,698					GAS	1,146,308 MCF	1.045	1,197,892	3,489,785	2.8212	3.04
4 # 2	239						#6 OIL	BBLs					
5 # 2		17	74.9	99.92	87.7	9,795	#2 OIL	30 BBLs	5.809	174	940	5.6635	31.34
6 # 2		129,212					GAS	1,211,162 MCF	1.045	1,265,664	3,687,223	2.8536	3.04
7 ST JOHNS (1) # 1	(A) 125	(B) 87,841	92.2	94.5	92.2	9,734	COAL	34,757 TONS	24.600	855,022	1,241,911	1.4138	35.73
8 # 1		679					#2 OIL	1,129 BBLs	5.853	6,608	24,040	3.5411	21.29
9 # 2	(A) 125	(B) 92,366	96.4	99.6	96.8	9,561	COAL	36,053 TONS	24.496	883,154	1,324,969	1.4345	36.75
10 # 2		222					#2 OIL	363 BBLs	5.853	2,124	7,728	3.4785	21.29
11 SCHERER # 4	(A) 646	(B) 401,554	88.4	100.0	88.4	10,460	COAL	4,200,069 MMBTU	---	4,200,069	7,159,136	1.7829	1.70
12 # 4		1					#2 OIL	1 BBLs	5.817	6	19	3.1504	18.90
13 TURKEY POINT # 3	693	501,026	100.3	100.0	100.3	11,262	NUCLEAR	5,642,489 MMBTU	---	5,642,489	1,792,649	0.3578	0.32
14 # 4	693	484,071	97.0	96.9	97.0	11,308	NUCLEAR	5,473,986 MMBTU	---	5,473,986	1,615,228	0.3337	0.30
15 ST LUCIE # 1	839	611,936	101.3	100.0	101.3	10,836	NUCLEAR	6,631,046 MMBTU	---	6,631,046	1,974,626	0.3227	0.30
16 # 2	714	522,407	101.6	100.0	101.6	10,802	NUCLEAR	5,642,980 MMBTU	---	5,642,980	1,836,367	0.3515	0.33
17													
18													
19 SYSTEM TOTALS	15,529	7,718,085	----	---	----	10,085	----	4,475,753 BBLs	---	77,834,728	140,999,995	1.8269	----
20								19,137,529 MCF					
21 --- EXCLUDES PARTICIPANTS								4,200,069 MMBTU	COAL (C)				
22 --- INCLUDES PARTICIPANTS								70,810 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								23,390,500 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD.

MONTH OF JUL 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>								
2 UNITS (BBL)	3,394,598	4,493,142	1,098,544	24.4	22,022,921	20,637,497	1,385,424	6.7
3 UNIT COST (\$/BBL)	15.7992	15.0532	.7460	4.7	13.3405	14.9044	1.5639	10.5
4 AMOUNT (\$)	53,496,050	67,636,000	14,139,950	20.9	293,796,659	307,589,000	13,792,341	4.5
5 BURNED								
6 UNITS (BBL)	4,401,625	4,393,142	8,483	.2	21,875,177	20,187,497	1,687,680	8.4
7 UNIT COST (\$/BBL)	14.6248	15.1186	-.4938	3.3	12.8237	14.7293	1.9056	12.9
8 AMOUNT (\$)	64,372,805	66,418,142	2,045,337	3.1	280,519,801	297,348,526	16,828,725	5.7
9 ENDING INVENTORY								
10 UNITS (BBL)	5,132,217	3,649,994	1,482,223	40.6	5,132,217	3,649,994	1,482,223	40.6
11 UNIT COST (\$/BBL)	14.6391	15.3372	-.6981	4.6	14.6391	15.3372	-.6981	4.6
12 AMOUNT (\$)	75,131,150	55,980,617	19,150,533	34.2	75,131,150	55,980,617	19,150,533	34.2
13 OTHER USAGE (\$)	794,122				450,051			
14 DAYS SUPPLY	35							
15 PURCHASES <<<<< LIGHT OIL >>>>>								
16 UNITS (BBL)	2,332	1,963	369	18.8	373,962	23,458	350,504	100.0
17 UNIT COST (\$/BBL)	24.2534	20.8864	3.3670	16.1	19.1865	20.7179	1.5314	7.4
18 AMOUNT (\$)	56,559	41,000	15,559	37.9	7,175,040	486,000	6,689,040	100.0
19 BURNED								
20 UNITS (BBL)	76,015	2,705	73,310	100.0	242,852	39,695	203,157	100.0
21 UNIT COST (\$/BBL)	19.6342	22.6373	3.0031	13.3	20.5417	23.3051	2.7634	11.9
22 AMOUNT (\$)	1,492,492	61,234	1,431,258	100.0	4,988,584	925,095	4,063,489	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	495,629	121,949	373,680	100.0	495,629	121,949	373,680	100.0
25 UNIT COST (\$/BBL)	22.1940	30.3438	8.1498	26.9	22.1940	30.3438	8.1498	26.9
26 AMOUNT (\$)	10,999,973	3,700,402	7,299,571	100.0	10,999,973	3,700,402	7,299,571	100.0
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES <<<<< PET COKE & COAL SJRPP >>>>>								
30 UNITS (TON)	58,453	66,574	8,121	12.2	426,940	471,278	44,338	9.4
31 UNIT COST (\$/TON)	36.6155	36.4857	1298	.4	36.4410	36.0933	3.377	.9
32 AMOUNT (\$)	2,148,288	2,429,000	288,712	11.9	15,545,294	17,010,000	1,464,706	8.6
33 BURNED								
34 UNITS (TON)	70,810	65,397	5,413	8.3	415,991	440,571	44,580	9.7
35 UNIT COST (\$/TON)	36.2502	36.2642	-.0140	.0	35.6478	35.8333	1.655	.5
36 AMOUNT (\$)	2,566,880	2,371,571	195,309	8.2	14,837,498	16,503,799	1,666,301	10.1
37 ENDING INVENTORY								
38 UNITS (TON)	159,921	77,142	82,779	100.0	159,921	77,142	82,779	100.0
39 UNIT COST (\$/TON)	28.4599	35.2269	6.7670	19.2	28.4599	35.2269	6.7670	19.2
40 AMOUNT (\$)	4,551,331	2,717,476	1,833,855	67.5	4,551,331	2,717,476	1,833,855	67.5
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES <<<<< COAL SCHERER >>>>>								
44 UNITS (MMBTU)	3,204,163	3,478,328	274,165	7.9	24,632,325	26,635,583	2,003,258	7.5
45 U. COST (\$/MMBTU)	1.7100	1.6097	.1003	6.2	1.7356	1.6671	.0685	4.1
46 AMOUNT (\$)	5,479,085	5,599,000	119,915	2.1	42,752,232	44,405,000	1,652,768	3.7
47 BURNED								
48 UNITS (MMBTU)	4,200,069	4,038,674	161,395	4.0	26,198,478	27,845,343	1,646,865	5.9
49 U. COST (\$/MMBTU)	1.7045	1.6547	.0498	3.0	1.6807	1.6730	.0077	.5
50 AMOUNT (\$)	7,159,136	6,682,691	476,445	7.1	44,030,615	46,584,319	2,553,704	5.5
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,498,042	4,942,537	1,555,505	31.5	6,498,042	4,942,537	1,555,505	31.5
53 U. COST (\$/MMBTU)	1.7037	1.6493	.0544	3.3	1.7037	1.6493	.0544	3.3
54 AMOUNT (\$)	11,070,932	8,151,501	2,919,431	35.8	11,070,932	8,151,501	2,919,431	35.8
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED <<<<<<< GAS >>>>>>>>>								
58 UNITS (MMBTU)	19,983,018	12,674,918	7,308,100	57.7	106,658,354	74,195,209	32,463,145	43.8
59 U. COST (\$/MMBTU)	2.9133	3.3016	-.3883	11.8	2.8009	3.4995	-.6986	20.0
60 AMOUNT (\$)	58,215,967	41,847,350	16,368,617	39.1	298,738,228	259,648,600	39,089,628	15.1
61 BURNED <<<<<<< NUCLEAR >>>>>>>>>								
62 UNITS (MMBTU)	23,390,500	22,173,060	1,217,440	5.5	158,509,498	150,751,159	7,758,339	5.1
63 U. COST (\$/MMBTU)	.3086	.3267	-.0181	5.5	.3090	.3292	-.0202	6.1
64 AMOUNT (\$)	7,218,870	7,244,384	25,514	.4	48,981,240	49,630,798	649,558	1.3
65 BURNED <<<<<<< ORIMULSION >>>>>>>>>								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED <<<<<<< PROPANE >>>>>>>>>								
70 UNITS (GAL)	4,753	100	4,653	100.0	31,422	700	30,722	100.0
71 UNIT COST (\$/GAL)	.8454	1.0000	-.1546	15.5	.7858	1.0000	-.2142	21.4
72 AMOUNT (\$)	4,018	100	3,918	100.0	24,690	700	23,990	100.0

LINE 9 & 23 EXCLUDE 2,000 BARRELS, \$ 30,172 CURRENT MONTH AND 12,000 BARRELS, \$ 108,506 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,962,020 CURRENT MONTH AND \$13,523,753 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
52,109	\$714,399.91	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUELS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - ADJ TO FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(273)	(\$3,853.41)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
3,945	\$58,277.74	MANATEE - TEMP/CAL ADJUSTMENT
1,766	\$25,298.09	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
57,547	\$794,122.33	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	\$21,552.00	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 1999

Adjusted Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
Date of Survey	---	---	---	---	3/31/99	---
Tons per survey	---	---	---	---	481,366	---
Tons per books	---	---	---	---	457,861	---
Tons Difference	---	---	---	---	23,505	---
Adjustment tons within 3% of survey	---	---	---	---	9,064	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 69,748.52	---

SJRPP - 1999

Adjusted Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey	---					
Tons per survey	---					
Tons per books	---					
Tons Difference	---					
Adjustment tons within 3% of survey	---					
Adjustment \$ (20% ownership)	---					

SCHERER 4 -1999

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-99	204,903	\$ 345,086.03
Feb-99	--	--
Mar-99	--	--
Apr-99	197,842	\$ 317,796.23
May-99	--	--
Jun-99	--	--
Jul-99	(96,809)	\$ (166,994.69)
Aug-99		
Sep-99		
Oct-99		
Nov-99		
Dec-99		

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 1999

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES	
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
80% OF GAIN ON ECONOMY SALES	C	18,058	479,086	623,191	2.653	3.451	144,105	
TOTAL		18,058	479,086	623,191	2.653	3.451	x .80 115,284	
ACTUAL:								
CITY OF HOMESTEAD	C	686	17,294	19,497	2.521	2.842	2,203	
CITY OF LAKE WORTH UTILITIES	C	267	6,831	8,326	2.558	3.118	1,495	
SUB-TOTAL		953	24,125	27,823	2.531	2.920	3,698	
80% OF GAIN ON ECONOMY SALES							x .80	
TOTAL		953	24,125	27,823	2.531	2.920	2,958	
CURRENT MONTH:								
DIFFERENCE			(17,105)	(454,961)	(595,368)	(0.122)	(0.532)	(112,326)
DIFFERENCE (%)			(94.7)	(95.0)	(95.5)	(4.6)	(15.4)	(97.4)
PERIOD TO DATE:								
ACTUAL			7,929	168,503	198,340	2.125	2.501	23,869
ESTIMATED			463,204	12,136,946	15,259,435	2.620	3.294	2,497,991
DIFFERENCE			(455,275)	(11,968,443)	(15,061,095)	(0.495)	(0.793)	(2,474,122)
DIFFERENCE (%)			(98.3)	(98.6)	(98.7)	(18.9)	(24.1)	(99.0)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			3,482					

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		523,715	0	0	523,715	1.348		7,061,880
ST. LUCIE RELIABILITY		44,901	0	0	44,901	0.387		173,600
SJRPP		259,863	0	0	259,863	1.372		3,564,640
TOTAL		828,479	0	0	828,479	1.304		10,800,120
ACTUAL:								
SOUTHERN COMPANIES	UPS	457,609	0	0	457,609	1.264		5,785,730
SOUTHERN COMPANIES	R	66,106	0	0	66,106	1.930		1,276,150
PRIOR MONTH ADJUSTMENT		(10,387)	0	0	(10,387)			358,931
		513,328	0	0	513,328	1.445		7,418,811
FMPA (SL 2)		26,807	0	0	26,807	0.435		116,720
PRIOR MONTH ADJUSTMENT		(40)	0	0	(40)			6,604
		26,767	0	0	26,767	0.461		123,324
OUC (SL 2)		18,538	0	0	18,538	0.406		75,208
PRIOR MONTH ADJUSTMENT		(27)	0	0	(27)			4,523
		18,511	0	0	18,511	0.431		79,731
JACKSONVILLE ELECTRIC AUTHORITY	UPS	261,584	0	0	261,584	1.672		4,374,038
PRIOR MONTH ADJUSTMENT		12,341	0	0	12,341			(99,719)
		273,925	0	0	273,925	1.560		4,274,319
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0	0.000		0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,278	0	0	45,278	0.448		203,055
TOTAL		832,531	0	0	832,531	1.429		11,896,185
CURRENT MONTH:								
DIFFERENCE		4,052	0	0	4,052	0.125		1,096,065
DIFFERENCE (%)		0.5	0.0	0.0	0.5	9.6		10.1
PERIOD TO DATE:								
ACTUAL		4,527,057	0	0	4,527,057	1.490		67,431,827
ESTIMATED		6,126,205	0	0	6,126,205	1.281		78,491,520
DIFFERENCE		(1,599,148)	0	0	(1,599,148)	0.208		(11,059,693)
DIFFERENCE (%)		(26.1)	0.0	0.0	(26.1)	16.3		(14.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		735,613	0	0	735,613	1.728	1.728	12,710,580
TOTAL		735,613	0	0	735,613	1.728	1.728	12,710,580
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,028	0	0	6,028	1.748	1.748	105,219
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,414	0	0	36,414	1.794	1.794	653,375
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,903	0	0	35,903	1.848	1.848	663,376
CEDAR BAY GENERATING COMPANY		162,099	0	0	162,099	1.281	1.281	2,076,665
INDIANTOWN COGENERATION		185,466	0	0	185,466	2.392	2.392	4,436,938
FLORIDA CRUSHED STONE		96,327	0	0	96,327	1.378	1.378	1,327,694
GEORGIA PACIFIC CORPORATION		138	0	0	138	1.764	1.764	2,435
LEE COUNTY RESOURCE RECOVERY		21,210	0	0	21,210	2.219	2.219	470,606
MM TOMOKA FARMS		1,893	0	0	1,893	2.188	2.188	41,410
OKEELANTA POWER L.P.		12,629	0	0	12,629	2.738	2.738	345,807
ROYSTER COMPANY		5,834	0	0	5,834	1.280	1.280	74,655
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,341	0	0	31,341	1.273	1.273	398,939
TROPICANA PRODUCTS, INC.		846	0	0	846	2.055	2.055	17,386
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		596,128	0	0	596,128	1.781	1.781	10,614,505
CURRENT MONTH:								
DIFFERENCE		(139,485)	0	0	(139,485)	0.053	0.053	(2,088,075)
DIFFERENCE (%)		(19.0)	0.0	0.0	(19.0)	3.0	3.0	(18.5)
PERIOD TO DATE:								
ACTUAL		3,481,941	0	0	3,481,941	1.749	1.749	60,545,762
ESTIMATED		4,872,984	0	0	4,872,984	1.728	1.728	84,211,011
DIFFERENCE		(1,411,043)	0	0	(1,411,043)	0.021	0.021	(23,665,249)
DIFFERENCE (%)		(29.0)	0.0	0.0	(29.0)	1.2	1.2	(28.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 1999

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	C	287,785	1.824	5,249,180	2.155	6,201,748	952,568
NON-FLORIDA	C	52,116	2.235	1,164,720	2.566	1,337,224	172,504
TOTAL		339,901	1.887	6,413,900	2.218	7,538,972	1,125,072
ACTUAL:							
FLORIDA:							
CITY OF LAKE WORTH UTILITIES	C	26	3.496	909	4.238	1,102	193
TAMPA ELECTRIC COMPANY	C	69	2.264	1,562	2.433	1,679	117
FLORIDA POWER CORPORATION	OS	292	2.464	7,196	2.573	7,514	318
ORLANDO UTILITIES COMMISSION	OS	16	4.994	799	4.644	743	(56)
THE ENERGY AUTHORITY	OS	5,778	2.114	122,130	2.245	129,691	7,581
NON-FLORIDA:							
SOUTHERN COMPANIES (Prior Month's Adj.)	C	(917)	5.180	(47,505)	5.437	(49,859)	(2,354)
SOUTH CAROLINA POWER (Prior Month's Adj.)	C	(5,216)	2.053	(107,100)	2.584	(134,787)	(27,687)
CAROLINA POWER & LIGHT (Prior Month's Adj.)	OS	(1,616)	1.498	(24,211)	1.380	(22,297)	1,914
COLUMBIA POWER & MARKETING	OS	4,800	2.300	110,400	2.485	119,299	8,899
DUKE POWER	OS	3,471	2.772	96,231	3.842	128,424	30,193
EL PASO	OS	32	5.800	1,856	5.891	1,885	29
LOUISVILLE G & E POWER MRKT, INC.	OS	18,928	4.577	866,268	2.573	487,002	(379,266)
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	600	2.826	16,953	2.484	14,901	(2,052)
OGLETHORPE POWER CORPORATION	OS	6,256	2.724	170,405	3.546	221,827	51,422
SOUTHERN COMPANIES	OS	1,738	22.093	383,968	4.882	84,852	(299,116)
SOUTH CAROLINA	OS	7,590	2.430	184,439	2.678	203,251	18,812
VIRGINIA ELECTRIC POWER COMPANY	OS	970	3.040	29,488	4.352	42,215	12,729
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		6,181	2.145	132,596	2.277	140,729	8,133
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		36,636	4.589	1,681,190	2.988	1,084,713	(586,477)
TOTAL		42,817	4.236	1,813,786	2.885	1,235,442	(578,344)
CURRENT MONTH:							
DIFFERENCE		(297,084)	2.349	(4,600,114)	0.667	(6,303,530)	(1,703,416)
DIFFERENCE (%)		(87.4)	124.5	(71.7)	30.1	(83.8)	(151.4)
PERIOD TO DATE:							
ACTUAL		645,893	3.877	25,038,589	3.732	24,104,337	(934,252)
ESTIMATED		1,566,939	1.867	29,262,070	2.151	33,707,227	4,445,157
DIFFERENCE		(921,046)	2.009	(4,223,481)	1.581	(9,602,890)	(5,379,409)
DIFFERENCE (%)		(58.8)	107.6	(14.4)	73.5	(28.5)	(121.0)

MONTH OF: JUNE 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	48,432,229	57,755,550	(9,323,321)	(18.1)	216,112,317	230,730,380	(14,618,063)	(6.3)
2 * LIGHT OIL	353,264	3,100	350,164	NA	3,473,108	863,870	2,609,238	NA
3 COAL	9,307,361	9,722,570	(415,209)	(4.3)	49,142,097	54,033,650	(4,891,553)	(9.1)
4 ** GAS	55,052,427	40,954,580	14,097,847	34.4	240,522,261	217,801,250	22,721,011	10.4
5 NUCLEAR	6,851,351	7,572,130	(720,779)	(9.5)	41,762,371	42,386,420	(624,049)	(1.5)
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	119,996,633	116,007,930	3,988,703	3.4	551,012,153	545,815,570	5,196,583	1.0
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,155,547	2,483,846	(328,300)	(13.2)	10,968,829	10,197,448	771,381	7.6
9 LIGHT OIL	8,833	50	8,783	NA	70,561	15,372	55,189	NA
10 COAL	588,575	579,389	9,186	1.6	3,148,094	3,243,428	(95,334)	(2.9)
11 GAS	2,186,696	1,503,689	683,007	45.4	10,073,893	7,918,996	2,154,897	27.2
12 NUCLEAR	2,018,933	2,077,277	(58,344)	(2.8)	12,411,311	11,786,625	624,686	5.3
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,956,583	6,644,251	312,332	4.7	38,672,888	33,161,869	5,511,019	16.6
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	3,438,888	3,812,271	(373,383)	(9.8)	17,465,135	15,794,354	1,670,781	10.6
16 * LIGHT OIL (Bbl)	18,036	115	17,921	NA	165,888	36,890	128,998	NA
17 *** COAL (TON)	67,827	67,742	(85)	(0.2)	345,181	395,175	(49,994)	(12.7)
18 ** GAS (MCF)	17,892,412	11,948,325	5,944,087	49.7	82,724,431	61,520,291	21,204,140	34.5
19 NUCLEAR (MMBTU)	22,332,693	22,912,162	(579,469)	(2.5)	135,118,998	128,578,100	6,540,898	5.1
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	21,936,412	24,398,538	(2,462,124)	(10.1)	110,763,522	101,083,863	9,679,659	9.6
22 LIGHT OIL	104,077	668	103,409	NA	965,991	215,652	750,339	NA
23 COAL	5,687,847	5,860,201	(172,354)	(2.9)	30,449,948	32,707,387	(2,257,439)	(6.9)
24 GAS	18,683,221	11,948,325	6,734,896	56.4	86,076,216	61,520,291	24,555,925	39.9
25 NUCLEAR	22,332,693	22,912,162	(579,469)	(2.5)	135,118,998	128,578,100	6,540,898	5.1
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	68,744,250	65,119,892	3,624,358	5.6	363,374,676	324,105,293	39,269,383	12.1
GENERATION MIX (%MWH)								
28 HEAVY OIL	30.99	37.38	(6.40)	(17.1)	29.91	30.75	(0.84)	(2.7)
29 LIGHT OIL	0.10	0.00	0.10	NA	0.19	0.05	0.15	NA
30 COAL	8.46	8.72	(0.26)	(3.0)	8.58	9.78	(1.20)	(12.3)
31 GAS	31.43	22.63	8.80	38.9	27.47	23.88	3.59	15.0
32 NUCLEAR	29.02	31.28	(2.24)	(7.2)	33.84	35.54	(1.70)	(4.8)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	14.0837	15.1499	(1.0662)	(7.0)	12.3739	14.6084	(2.2345)	(15.3)
36 * LIGHT OIL (\$/Bbl)	19.5867	26.9565	(7.3698)	NA	20.9365	23.3541	(2.4177)	NA
37 *** COAL (\$/TON)	36.3863	36.1060	0.2803	0.8	35.5484	36.2226	(0.6743)	(1.9)
38 ** GAS (\$/MCF)	3.0789	3.4276	(0.3508)	(10.2)	2.9075	3.5403	(0.6328)	(17.9)
39 NUCLEAR (\$/MMBTU)	0.3068	0.3305	(0.0237)	(7.2)	0.3091	0.3297	(0.0206)	(6.2)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.2078	2.3672	(0.1593)	(6.7)	1.9511	2.2826	(0.3314)	(14.5)
42 * LIGHT OIL	3.3943	4.6379	(1.2437)	NA	3.5954	4.0059	(0.4105)	NA
43 COAL	1.6364	1.6591	(0.0227)	(1.4)	1.6139	1.6520	(0.0382)	(2.3)
44 ** GAS	2.9468	3.4276	(0.4810)	(14.0)	2.7943	3.5403	(0.7460)	(21.1)
45 NUCLEAR	0.3068	0.3305	(0.0237)	(7.2)	0.3091	0.3297	(0.0206)	(6.2)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.7456	1.7815	(0.0359)	(2.0)	1.5164	1.6841	(0.1677)	(10.0)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,177	9,823	354	3.6	10,098	9,913	185	1.9
49 LIGHT OIL	15,231	13,368	1,863	NA	13,690	14,029	(339)	NA
50 COAL	9,664	10,114	(451)	(4.5)	9,673	10,084	(412)	(4.1)
51 GAS	8,544	7,946	598	7.5	8,544	7,769	776	10.0
52 NUCLEAR	11,062	11,030	32	0.3	10,887	10,909	(22)	(0.2)
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,882	9,801	81	0.8	9,909	9,773	136	1.4
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	2.2469	2.3252	(0.0784)	(3.4)	1.9702	2.2626	(0.2924)	(12.9)
56 * LIGHT OIL	5.1699	6.2000	(1.0301)	NA	4.9221	5.6198	(0.6977)	NA
57 COAL	1.5813	1.6781	(0.0967)	(5.8)	1.5610	1.6659	(0.1049)	(6.3)
58 ** GAS	2.5176	2.7236	(0.2060)	(7.6)	2.3876	2.7504	(0.3628)	(13.2)
59 NUCLEAR	0.3394	0.3645	(0.0252)	(6.9)	0.3365	0.3596	(0.0231)	(6.4)
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.7249	1.7460	(0.0211)	(1.2)	1.5025	1.6459	(0.1434)	(8.7)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.
 *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.