

One Energy Place  
Pensacola, Florida 32520

850.444.6111

ORIGINAL

August 19, 1999



Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
99 AUG 20 PM 1:25  
MAIL ROOM

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI are an original and ten (10) copies of the following for the month of July 1999 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed are revised Schedules A-1 (current month and period-to-date) for January – June 1999. Lines 14 and 17 of these schedules have been adjusted to correct a formula error in the spreadsheet that was detected this month. The error was only between those two lines and did not affect subtotals or other calculations. We apologize for any inconvenience this may cause.

Sincerely,

*Handwritten signature: Susan D. Ritenour*  
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Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

*Handwritten signature: [unclear]*  
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MAS 3  
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Enclosures

cc: Florida Public Service Commission  
Bureau of Auditing  
Rhonda Hicks  
Bureau of Electric Rates  
Roberta Bass

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~~REUSED~~  
DOCUMENT NUMBER-DATE  
09968 AUG 20 99  
FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE  
09969 AUG 20 99  
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of August 1999 on the following:

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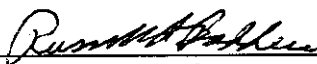
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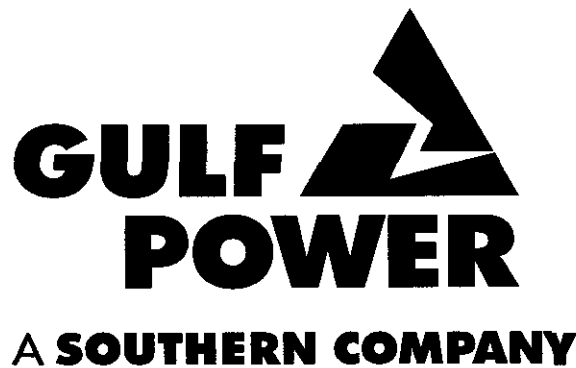
  
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**ORIGINAL**

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 990001-E1**

**ACTUAL MONTHLY FUEL FILING  
JULY 1999**



DOCUMENT NUMBER-DATE

**09969 AUG 20 99**

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 1999  
CURRENT MONTH**

	DOLLARS				CENTS/KWH							
	ACTUAL	EST'D	%	DIFFERENCE	ACTUAL	EST'D	%	DIFFERENCE				
1 Fuel Cost of System Net Generation (A3)	22,356,555	20,992,811	1,363,744	6.50	1,381,822,000	41,752,000	1,340,070,000	3.12	1,6179	1,5665	0.05	3.28
2 Nuclear Fuel Disposal Costs	-	-	-	0	-	-	-	0	#/N/A	#/N/A	#/N/A	#/N/A
3 Coal Car Investment	-	-	-	0	-	-	-	0	#/N/A	#/N/A	#/N/A	#/N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	-	0	-	-	-	0	#/N/A	#/N/A	#/N/A	#/N/A
5 TOTAL COST OF GENERATED POWER	22,356,555	20,992,811	1,363,744	6.50	1,381,822,000	41,752,000	1,340,070,000	3.12	1,6179	1,5665	0.05	3.28
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	307,027	815,000	(507,973)	(62.33)	(29,869,735)	25,410,000	(55,279,735)	(217.55)	(1,0279)	3,2074	(4.24)	(132.05)
7 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	6,724,676	0	6,724,676	#/N/A	154,722,231	0	154,722,231	#/N/A	4,3463	#/N/A	#/N/A	#/N/A
8 Energy Cost of Other Econ. Purch. (Broker) (A9)	0	0	0	0	0	0	0	0	#/N/A	#/N/A	#/N/A	#/N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0	0	0	0	0	#/N/A	#/N/A	#/N/A	#/N/A
10 Capacity Payments to Qualifying Facilities (A8)	873,664	63,197	810,467	92.29	12,420,445	2,870,000	9,550,445	332.77	7,0341	2,2020	4.83	219.44
11 Energy Payments to Qualifying Facilities (A8)	7,905,367	878,197	7,027,170	800.18	137,272,941	28,280,000	108,992,941	385.41	5,7589	3,1054	2.65	85.45
12 TOTAL COST OF PURCHASED POWER	30,261,922	21,871,008	8,390,914	38.37	1,519,094,941	1,368,350,000	150,744,941	11.02	(2,8137)	(3,5752)	0.76	21.30
13 Total Available MWH (Line 5 + Line 12)	(414,485)	(202,000)	(212,485)	105.19	(14,730,973)	(5,650,000)	(9,080,973)	(160.73)	(2,8137)	(3,5752)	0.76	21.30
14 Fuel Cost of Economy Sales (A6)	(322,552)	(16,000)	(306,552)	1,915.95	0	0	0	0	#/N/A	#/N/A	#/N/A	#/N/A
15 Gain on Economy Sales (A6)	(2,095,903)	(1,821,000)	(274,903)	15.10	(114,829,148)	(97,990,000)	(16,603,148)	(16.94)	(1,8290)	(1,8584)	0.03	1.58
16 Fuel Cost of Unit Power Sales (A7)	(7,454,932)	(3,590,000)	(3,864,932)	107.66	(251,021,837)	(150,171,000)	(100,850,837)	(67.16)	(2,9698)	(2,3906)	(0.58)	(24.23)
17 Fuel Cost of Other Power Sales (A7)	(10,287,872)	(5,629,000)	(4,658,872)	(82.77)	(380,345,958)	(253,811,000)	(126,534,958)	(49.85)	(2,7049)	(2,2178)	(0.49)	(21.96)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES	(10,287,872)	(5,629,000)	(4,658,872)	(82.77)	(380,345,958)	(253,811,000)	(126,534,958)	(49.85)	(2,7049)	(2,2178)	(0.49)	(21.96)
19 Net Indentant Interchange	0	0	0	#/N/A	0	0	0	#/N/A	#/N/A	#/N/A	#/N/A	#/N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS	19,974,050	16,242,008	3,732,042	22.98	1,138,748,983	1,114,539,000	24,209,983	2.17	1,754	1,4573	0.30	20.36
21 Net Unbilled Sales *	0	0	0	#/N/A	0	0	0	#/N/A	#/N/A	#/N/A	#/N/A	#/N/A
22 Company Use *	30,926	26,800	4,126	15.40	1,763,171	1,839,000	(75,829)	(4.12)	1,7540	1,4573	0.30	20.36
23 T & D Losses *	1,424,228	1,146,808	277,421	24.19	81,198,884	78,694,000	2,504,884	(3.18)	1,7540	1,4573	0.30	20.36
24 TERRITORIAL KWH SALES	19,974,050	16,242,008	3,732,042	22.98	1,055,786,928	1,034,006,000	21,780,928	(2.11)	1,8919	1,5708	0.32	20.44
25 Wholesale KWH Sales	661,121	554,762	106,359	19.17	34,945,824	35,317,000	(371,176)	1.05	1,8918	1,5708	0.32	20.44
26 Jurisdictional KWH Sales	19,312,929	15,687,246	3,625,683	23.11	1,020,841,104	998,689,000	22,152,104	2.22	1,8919	1,5708	0.32	20.44
26a Jurisdictional Loss Multiplier	1.0014	1.0014			1.0014	1.0014			1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	19,339,967	15,709,208	3,630,759	22.59	1,020,841,104	998,689,000	22,152,104	2.22	1,9303	1,6097	0.32	19.92
28 TRUE-UP	365,381	365,381		0.00	1,020,841,104	998,689,000	22,152,104	(2.22)	0,0358	0,0367	(0.00)	(2.45)
29 TOTAL JURISDICTIONAL FUEL COST	19,705,348	16,074,589	3,630,759	22.59	1,020,841,104	998,689,000	22,152,104	2.22	1,9303	1,6097	0.32	19.92
30 Revenue Tax Factor									1,01597	1,01597		
31 Fuel Factor Adjusted for Revenue Taxes	5.219	5.219		0.00	1,020,841,104	998,689,000	22,152,104	2.22	1,9611	1,6354	0.33	19.92
32 GPFF Reward / (Penalty) **									0,0005	0,0005	0.00	0.00
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)	10.307	10.307		0.00	1,020,841,104	998,689,000	22,152,104	2.22	1,9616	1,6359	0.33	19.91
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **									0,0010	0,0010	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.963	1.637	0.33	19.90

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
JULY 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$22,356,555
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	7,031,703
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	873,664
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 41	<u>(10,287,872)</u>
9	Total Fuel and Net Power Transactions		<u>\$19,974,050</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 1999  
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	112,666,872	107,476,637	5,190,235	4.83	7,153,939,000	7,007,570,000	146,369,000	2.09	1.5749	1.5337	0.04	2.69
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	112,666,872	107,476,637	5,190,235	4.83	7,153,939,000	7,007,570,000	146,369,000	2.09	1.5749	1.5337	0.04	2.69
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	5,176,513	6,729,000	(1,552,487)	(23.07)	185,584,659	359,620,000	(174,035,341)	(48.39)	2.7893	1.8711	0.92	49.07
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	13,759,009	0	13,759,009	#N/A	511,030,713	0	511,030,713	#N/A	2.6924	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	2,647,242	97,592	2,549,650	2,612.56	96,557,831	4,580,000	91,977,831	2,008.25	2.7416	2.1308	0.61	28.67
12 TOTAL COST OF PURCHASED POWER	21,582,764	6,826,592	14,756,172	216.16	793,173,203	364,200,000	428,973,203	117.79	2.7211	1.8744	0.85	45.17
13 Total Available MWH (Line 5 + Line 12)	134,249,636	114,303,229	19,946,407	17.45	7,947,112,203	7,371,770,000	575,342,203	7.80				
14 Fuel Cost of Economy Sales (A6)	(1,272,640)	(818,000)	(454,640)	55.58	(58,756,619)	(30,260,000)	(28,496,619)	(94.17)	(2.1660)	(2.7032)	0.54	19.87
15 Gain on Economy Sales (A6)	(628,964)	(84,800)	(544,164)	641.70	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(8,920,126)	(7,804,000)	(1,116,126)	14.30	(490,419,077)	(411,960,000)	(78,459,077)	(19.05)	(1.8189)	(1.8944)	0.08	3.99
17 Fuel Cost of Other Power Sales (A7)	(26,466,661)	(12,690,000)	(13,776,661)	108.56	(1,419,447,942)	(727,277,000)	(692,170,942)	(95.17)	(1.8646)	(1.7449)	(0.12)	(6.86)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(37,288,391)	(21,396,800)	(15,891,591)	(74.27)	(1,968,623,638)	(1,169,497,000)	(799,126,638)	(68.33)	(1.8941)	(1.8296)	(0.06)	(3.53)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	96,961,246	92,906,429	4,054,817	4.36	5,978,488,565	6,202,273,000	(223,784,435)	(3.61)	1.6218	1.4979	0.12	8.27
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	199,644	176,932	22,712	12.84	12,310,044	11,812,000	498,044	(4.22)	1.6218	1.4979	0.12	8.27
23 T & D Losses *	5,697,867	5,387,826	310,040	5.75	351,329,794	359,692,000	(8,362,206)	2.32	1.6218	1.4979	0.12	8.27
24 TERRITORIAL KWH SALES	96,526,454	92,906,429	3,620,025	3.90	5,614,848,727	5,830,769,000	(215,920,273)	3.70	1.7191	1.5934	0.13	7.89
25 Wholesale KWH Sales	2,810,898	3,219,152	(408,254)	(12.68)	188,066,027	202,036,000	(13,969,973)	6.91	1.4946	1.5934	(0.10)	(6.20)
26 Jurisdictional KWH Sales	93,715,556	89,687,277	4,028,279	4.49	5,426,782,700	5,628,733,000	(201,950,300)	(3.59)	1.7269	1.5934	0.13	8.38
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	93,846,758	89,812,839	4,033,919	4.49	5,426,782,700	5,628,733,000	(201,950,300)	3.59	1.7293	1.5956	0.13	8.38
28 TRUE-UP	2,557,668	2,557,668	0	0.00	5,426,782,700	5,628,733,000	(201,950,300)	3.59	0.0471	0.0455	0.00	3.52
29 TOTAL JURISDICTIONAL FUEL COST	96,404,426	92,370,507	4,033,919	4.37	5,426,782,700	5,628,733,000	(201,950,300)	(3.59)	1.7764	1.6411	0.14	8.24
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8048	1.6673	0.14	8.25
32 GPIF Reward / (Penalty) **	36,533	36,533	0	0.00	5,426,782,700	5,628,733,000	(201,950,300)	(3.59)	0.0007	0.0006	0.00	16.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8055	1.6679	0.14	8.25
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	72,149	72,149	0	0.00	5,426,782,700	5,628,733,000	(201,950,300)		0.0013	0.0013	0.00	0.00
									1.8068	1.6692	0.14	8.24
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.807	1.669		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\* Generation Received at No Cost Due to Testing.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: JULY 1999**

**CURRENT MONTH**

**PERIOD - TO - DATE**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	22,219,817.08	20,818,840	1,400,977.08	6.73	111,660,112.30	106,354,139	5,305,973.30	4.99
1a Other Generation	136,738.00	173,971	(37,233.00)	(21.40)	1,006,759.44	1,122,498	(115,738.56)	(10.31)
2 Fuel Cost of Power Sold	(10,287,872.88)	(5,629,000)	(4,658,872.88)	82.77	(37,288,389.84)	(21,396,800)	(15,891,589.84)	74.27
3 Fuel Cost - Purchased Power	7,031,703.54	815,000	6,216,703.54	762.79	18,935,522.03	6,729,000	12,206,522.03	181.40
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	873,664.00	63,197	810,467.00	1,282.45	2,647,242.11	97,592	2,549,650.11	2,612.56
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	19,974,049.74	16,242,008	3,732,041.74	22.98	96,961,246.04	92,906,429	4,054,817.04	4.36
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	19,974,049.74	16,242,008	3,732,041.74	22.98	96,961,246.04	92,906,429	4,054,817.04	4.36
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,020,841,104	998,689,000	22,152,104	2.22	5,426,782,700	5,628,733,000	(201,950,300)	(3.59)
2 Non-Jurisdictional Sales	34,945,824	35,317,000	(371,176)	(1.05)	188,066,027	202,036,000	(13,969,973)	(6.91)
3 Total Territorial Sales	1,055,786,928	1,034,006,000	21,780,928	2.11	5,614,848,727	5,830,769,000	(215,920,273)	(3.70)
4 Juris. Sales as % of Total Terr. Sales	96.6901	96.5844	0.1057	0.11	96.6506	96.5350	0.1156	0.12

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	16,742,454.02	16,335,338	407,116.02	2.49	88,776,575.10	92,067,977	(3,291,401.90)	(3.57)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(2,557,668.75)	(2,557,668)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(35,960.75)	(35,955)	(6.00)	0.02
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(71,013.81)	(71,014)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>16,361,790.69</u>	<u>15,954,675</u>	<u>407,115.69</u>	2.55	<u>86,111,931.79</u>	<u>89,403,340</u>	<u>(3,291,408.21)</u>	(3.68)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	19,974,049.74	16,242,008	3,732,041.74	22.98	96,961,246.04	92,906,429	4,054,817.04	4.36
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6901</u>	<u>96.5844</u>	<u>0.1057</u>	0.11	<u>96.6506</u>	<u>96.5350</u>	<u>0.1156</u>	0.12
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>19,339,966.77</u>	<u>15,709,208</u>	<u>3,630,758.77</u>	23.11	<u>93,846,758.35</u>	<u>89,812,839</u>	<u>4,033,919.35</u>	4.49
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,978,176.08)	245,467	(3,223,643.08)	(1,313.27)	(7,734,826.56)	(409,503)	(7,325,323.56)	1,788.83
8 Interest Provision for the Month	(46,095.38)	(11,133)	(34,962.38)	314.04	(240,387.07)	(101,939)	(138,448.07)	135.81
9 Beginning True-Up & Interest Provision	(9,593,431.16)	(2,938,063)	(6,655,368.16)	226.52	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	<u>365,381.25</u>	<u>365,381</u>	<u>0.00</u>	0.00	<u>2,557,668.75</u>	<u>2,557,669</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(12,252,321.37)</u>	<u>(2,338,348)</u>	<u>(9,913,973.37)</u>	423.97	<u>(12,252,321.37)</u>	<u>(2,338,348)</u>	<u>(9,913,973.37)</u>	423.97



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:                    JULY 1999**

		CURRENT MONTH			
		\$	DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT (\$)		%
D. <i>Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(9,593,431.16)	(2,938,063.00)	(6,655,368.16)	226.52
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(12,206,225.99)	(2,327,215.00)	(9,879,010.99)	424.50
3	Total of Beginning & Ending True-Up Amts.	(21,799,657.15)	(5,265,278.00)	(16,534,379.15)	314.03
4	Average True-Up Amount	(10,899,828.58)	(2,632,639)	(8,267,189.58)	314.03
5	Interest Rate -				
	1st Day of Reporting Business Month	5.05	5.05	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.10	5.10	0.0000	
7	Total (D5+D6)	10.15	10.15	0.0000	
8	Annual Average Interest Rate	5.08	5.08	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.42	0.42	0.0000	
10	Interest Provision (D4*D9)	(46,095.38)	(11,133.00)	(34,962.38)	314.04
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF :**  
**JULY 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE	%	ACTUAL	EST.	DIFFERENCE	%
FUEL COST-NET GEN.(\$)	(1)	(2)	AMOUNT (3)	(4)	(5)	(6)	AMOUNT (7)	(8)
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
2 LIGHTER OIL	22,996	33,443	(10,447)	(31.24)	190,730	225,447	(34,717)	(15.40)
3 COAL excluding Scherer	18,543,802	17,553,505	990,297	5.64	91,622,282	92,308,100	(685,818)	(0.74)
3a COAL at Scherer	2,058,445	2,027,409	31,036	1.53	13,761,681	12,159,510	1,602,171	13.18
4 GAS	1,461,502	1,152,886	308,616	26.77	5,738,209	1,582,470	4,155,739	262.61
4a GAS (B.L.)	2,782	0	2,782	#N/A	119,025	-	119,025	#N/A
6 OTHER - C.T.	129,949	51,597	78,352	151.85	227,844	78,612	149,232	189.83
6a OTHER GENERATION	137,079	173,971	(36,892)	(21.21)	1,007,101	1,122,498	(115,397)	(10.28)
7 TOTAL (\$)	<u>22,356,555</u>	<u>20,992,811</u>	<u>1,363,744</u>	<u>6.50</u>	<u>112,666,872</u>	<u>107,476,637</u>	<u>5,190,235</u>	<u>4.83</u>
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,324,239	1,292,940	31,299	2.42	6,931,742	6,887,570	44,172	0.64
11 GAS	45,947	35,500	10,447	29.43	154,423	48,640	105,783	217.48
13 OTHER - C.T.	3,064	750	2,314	308.53	5,267	1,160	4,107	354.05
13a OTHER GENERATION	8,572	10,880	(2,308)	(21.21)	62,507	70,200	(7,693)	(10.96)
14 TOTAL (MWH)	<u>1,381,822</u>	<u>1,340,070</u>	<u>41,752</u>	<u>3.12</u>	<u>7,153,939</u>	<u>7,007,570</u>	<u>146,369</u>	<u>2.09</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A
16 LIGHTER OIL (BBL)	1,157	1,141	16	1.40	10,762	7,775	2,987	38.42
17 COAL (TON) (1)	534,160	554,689	(20,529)	(3.70)	2,725,718	2,905,648	(179,930)	(6.19)
18 GAS (MCF)	705,507	502,829	202,678	40.31	2,486,508	689,496	1,797,012	260.63
20 OTHER - C.T. (BBL)	7,384	1,809	5,575	308.18	13,027	2,790	10,237	366.92
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	13,673,012	13,503,406	169,606	1.26	71,062,636	71,824,286	(761,650)	(1.06)
24 GAS	732,333	517,914	214,419	41.40	2,580,660	710,180	1,870,480	263.38
26 OTHER - C.T.	42,954	10,618	32,336	305	75,779	16,347	59,432	363.57
27 TOTAL (MMBTU)	<u>14,448,299</u>	<u>14,031,938</u>	<u>416,361</u>	<u>2.97</u>	<u>73,719,075</u>	<u>72,550,813</u>	<u>1,168,262</u>	<u>1.61</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	95.83	96.48	(0.65)	(0.67)	96.89	98.29	(1.40)	(1.42)
31 GAS	3.33	2.65	0.68	25.66	2.16	0.69	1.47	213.04
33 OTHER - C.T.	0.22	0.06	0.16	266.67	0.08	0.02	0.06	300.00
33a OTHER GENERATION	0.62	0.81	(0.19)	(23.46)	0.87	1.00	(0.13)	(13.00)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$ / UNIT)								
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
36 LIGHTER OIL (\$/BBL)	19.88	29.31	(9.43)	(32.17)	17.72	29.00	(11.28)	(38.90)
37 COAL (\$/TON) (1)	34.72	31.65	3.07	9.70	33.61	31.77	1.84	5.79
38 GAS (ALL) (\$/MCF)	2.08	2.29	(0.21)	(9.17)	2.36	2.30	0.06	2.61
40 OTHER - C.T. (\$/BBL)	17.60	28.52	(10.92)	(38.29)	17.49	28.18	(10.69)	(37.93)
FUEL COST (\$ / MMBTU)								
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.51	1.45	0.06	4.14	1.49	1.46	0.03	2.05
44 GAS - Generation	2.00	2.23	(0.23)	(10.31)	2.22	2.23	(0.01)	(0.45)
46 OTHER - C.T.	3.03	4.86	(1.83)	(37.65)	3.01	4.81	(1.80)	(37.42)
47 TOTAL (\$/MMBTU)	<u>1.54</u>	<u>1.48</u>	<u>0.06</u>	<u>4.05</u>	<u>1.51</u>	<u>1.47</u>	<u>0.04</u>	<u>2.72</u>
BTU BURNED / KWH								
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,325	10,444	(119)	(1.14)	10,252	10,428	(176)	(1.69)
51 GAS - Generation	15,939	14,589	1,350	9.25	16,712	14,601	2,111	14.46
53 OTHER - C.T.	14,019	14,157	(138)	(1)	14,388	14,092	296	2
54 TOTAL (BTU/KWH)	<u>10,521</u>	<u>10,471</u>	<u>50.00</u>	<u>0.48</u>	<u>10,396</u>	<u>10,353</u>	<u>43</u>	<u>0.42</u>
FUEL COST (¢ / KWH)								
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.56	1.52	0.04	2.63	1.52	1.52	0.00	0.00
58 GAS	3.18	3.25	(0.07)	(2.15)	3.72	3.25	0.47	14.46
60 OTHER - C.T.	4.24	6.88	(2.64)	(38.37)	4.33	6.78	(2.45)	(36.14)
60a OTHER GENERATION	1.60	1.60	0.00	0.00	1.61	1.60	0.01	0.63
61 TOTAL (¢ / KWH)	<u>1.62</u>	<u>1.57</u>	<u>0.05</u>	<u>3.18</u>	<u>1.57</u>	<u>1.53</u>	<u>0.04</u>	<u>2.61</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1999**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 1999	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	11,897	66.6	100.0	66.6	16,732	Gas-G	191,404	1,040	199,060	397,260	3.34	2.08
2								Oil-G						
3								Gas-S	0	1,040	0	0		0.00
4	Crist 2	24.0	8,352	46.8	100.0	46.8	17,816	Gas-G	143,077	1,040	148,800	296,957	3.56	2.08
5								Oil-G						
6								Gas-S	0	1,040	0	0		0.00
7	Crist 3	35.0	25,357	97.4	100.0	97.4	15,000	Gas-G	365,735	1,040	380,364	759,085	2.99	2.08
8								Oil-G						
9								Gas-S	0	1,040	0	0		0.00
10	Crist 4	78.0	45,456	78.9	99.7	79.1	10,739	Coal	20,391	11,970	488,167	717,181	1.58	35.17
11			341					Gas-G	3,951	1,040	4,109	8,200	2.40	2.08
12								Gas-S	0	1,040	0	0		#N/A
13								Oil-S	35	137,124	202	601		17.15
14	Crist 5	80.0	41,835	70.3	91.9	76.4	10,514	Coal	18,348	11,986	439,838	645,303	1.54	35.17
15			0					Gas-G	0	1,040	0	0	#N/A	#N/A
16								Gas-S	1,058	1,040	1,100	2,196		2.08
17								Oil-S	105	137,124	605	1,800		17.14
18	Crist 6	302.0	187,498	83.4	100.0	83.5	10,691	Coal	83,918	11,944	2,004,634	2,951,482	1.57	35.17
19			0					Gas-G	0	1,040	0	0	#N/A	#N/A
20								Gas-S	282	1,040	293	586		2.08
21								Oil-S	81	137,124	466	1,386		17.14
22	Crist 7	467.0	326,237	93.9	99.6	94.3	10,486	Coal	143,422	11,926	3,420,902	5,044,283	1.55	35.17
23								Gas-G	1,040	1,040	0	0	#N/A	#N/A
24								Gas-S	0	1,040	0	0		#N/A
25								Oil-S	2	137,124	11	32		17.01
26	Scherer 3 (2)	209.5	122,875	78.8	100.0	78.8	9,413	Coal	0	11,292	1,156,606	2,007,857	1.63	#N/A
27								Oil-S	0	138,000	0	0		#N/A
28	Scholz 1	46.0	19,980	58.4	99.0	59.0	12,568	Coal	10,024	12,525	251,104	415,800	2.08	41.48
29								Oil-S	17	138,500	98	325		19.39
30	2	46.0	19,338	56.5	100.0	56.5	12,655	Coal	9,711	12,600	244,720	402,826	2.08	41.48
31								Oil-S	7	138,500	40	133		19.40
32	Smith 1	162.0	103,067	85.5	91.1	93.9	10,057	Coal	42,132	12,301	1,036,531	1,420,314	1.38	33.71
33								Oil-S	576	138,500	3,352	11,979		20.79
34	2	193.0	136,395	95.0	99.8	95.2	10,177	Coal	56,497	12,285	1,388,131	1,904,584	1.40	33.71
35								Oil-S	134	138,500	780	2,787		20.79
36	A	32.0	3,064	12.9	99.8	12.9	14,019	Oil	7,384	138,500	42,954	129,949	4.24	17.60
37	Other Generation	0.0	8,572		0.0				0	0		137,079	1.60	#N/A
38	Daniel 1 (1)	255.0	169,865	89.5	99.7	89.8	10,177	Coal	80,143	10,785	1,728,685	2,707,150	1.59	33.78
39								Oil-S	2	138,873	11	36		19.64
40	Daniel 2 (1)	255.0	151,693	80.0	93.0	85.9	9,925	Coal	69,574	10,820	1,505,581	2,350,140	1.55	33.78
41								Oil-S	198	138,873	1,155	3,917		19.78
42	Total	2,208.5	1,381,822	84.1	98.1	85.8	10,456				14,448,299	22,321,229	1.62	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Scherer Oil Inventory Adjustment		
Scherer Coal Inventory Adjustment	50,588	
Smith Coal Inventory Adjustment		
Correction to March 99		
Daniel Railcar Lease Premium	(8,351)	
Daniel Railcar Track Deprec.	(6,911)	
Recoverable Fuel	22,356,555	1.62

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: JULY 1999**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>LIGHT OIL</b>								
14 PURCHASES :								
15 UNITS (BBL)	1,733	1,180	553	46.86	13,704	8,053	5,651	70.17
16 UNIT COST (\$/BBL)	22.22	29.91	(7.69)	(25.71)	17.04	29.89	(12.85)	(42.99)
17 AMOUNT (\$)	38,506	35,290	3,216	9.11	233,493	240,737	(7,244)	(3.01)
18 BURNED :								
19 UNITS (BBL)	1,230	1,141	89	7.80	11,535	7,775	3,760	48.36
20 UNIT COST (\$/BBL)	19.88	29.31	(9.43)	(32.17)	17.67	29.00	(11.33)	(39.07)
21 AMOUNT (\$)	24,461	33,443	(8,982)	(26.86)	203,785	225,447	(21,662)	(9.61)
22 ENDING INVENTORY :								
23 UNITS (BBL)	8,318	6,532	1,786	27.34	8,318	6,532	1,786	27.34
24 UNIT COST (\$/BBL)	18.46	28.79	(10.33)	(35.88)	18.46	28.79	(10.33)	(35.88)
AMOUNT (\$)	153,537	188,038	(34,501)	(18.35)	153,537	188,038	(34,501)	(18.35)
26 DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>								
27 PURCHASES :								
28 UNITS (TONS)	405,032	542,687	(137,655)	(25.37)	2,983,737	2,976,640	7,097	0.24
29 UNIT COST (\$/TON)	36.07	31.63	4.44	14.04	34.06	31.71	2.35	7.41
30 AMOUNT (\$)	14,609,303	17,164,775	(2,555,472)	(14.89)	101,625,875	94,400,538	7,225,337	7.65
31 BURNED :								
32 UNITS (TONS)	534,160	554,689	(20,529)	(3.70)	2,725,718	2,905,648	(179,930)	(6.19)
33 UNIT COST (\$/TON)	34.74	31.65	3.09	9.76	33.65	31.77	1.88	5.92
34 AMOUNT (\$)	18,559,062	17,553,505	1,005,557	5.73	91,729,103	92,308,100	(578,997)	(0.63)
35 ENDING INVENTORY :								
36 UNITS (TONS)	738,525	750,003	(11,478)	(1.53)	738,525	750,003	(11,478)	(1.53)
37 UNIT COST (\$/TON)	34.62	32.36	2.26	6.98	34.62	32.36	2.26	6.98
38 AMOUNT (\$)	25,569,861	24,270,230	1,299,631	5.35	25,569,861	24,270,230	1,299,631	5.35
39 DAYS SUPPLY	32	33	(1)	(3.03)	32	33	(1)	(3.03)
<b>COAL AT PLANT SCHERER</b>								
					(Reported on a BTU and \$ basis only; no inventory of tons is maintained.)			
40 PURCHASES :								
41 UNITS (MMBTU)	1,169,767	1,088,410	81,357	7.47	7,728,389	5,775,972	1,952,417	33.80
42 UNIT COST (\$/MMBTU)	1.70	1.70	0.00	0.00	1.75	1.76	(0.01)	(0.57)
43 AMOUNT (\$)	1,988,950	1,845,619	143,331	7.77	13,560,906	10,188,267	3,372,639	33.10
44 BURNED :								
45 UNITS (MMBTU)	1,185,166	1,171,824	13,342	1.14	7,714,787	6,831,433	883,354	12.93
46 UNIT COST (\$/MMBTU)	1.74	1.73	0.01	0.58	1.78	1.78	0.00	0.00
47 AMOUNT (\$)	2,058,445	2,027,409	31,036	1.53	13,761,681	12,159,510	1,602,171	13.18
48 ENDING INVENTORY :								
49 UNITS (MMBTU)	1,435,153	1,128,156	306,997	27.21	1,435,153	1,128,156	306,997	27.21
50 UNIT COST (\$/MMBTU)	1.74	1.73	0.01	0.58	1.74	1.73	0.01	0.58
51 AMOUNT (\$)	2,490,820	1,950,983	539,837	27.67	2,490,820	1,950,983	539,837	27.67
52 DAYS SUPPLY	33	26		0.00	33	26		0.00
<b>GAS</b>								
59 PURCHASES :								
60 UNITS (MCF)	705,507	502,829	202,678	300.151	2,472,353	689,496	1,782,857	(1,093,361)
61 UNIT COST (\$/MCF)	1.95	2.29	(0.34)	2.63	2.31	2.30	0.01	2.29
62 AMOUNT (\$)	1,377,217	1,152,886	224,331	928,555	5,718,240	1,582,470	4,135,770	(2,553,300)
63 BURNED :								
64 UNITS (MCF)	705,507	502,829	202,678	40.31	2,486,508	689,496	1,797,012	260.63
65 UNIT COST (\$/MCF)	2.08	5.18	(3.10)	(59.85)	2.36	2.30	0.06	2.61
66 AMOUNT (\$)	1,464,284	1,152,886	311,398	27.01	5,857,233	1,582,470	4,274,763	270.13
67 ENDING INVENTORY :								
68 UNITS (MCF)	163,888	0	163,888	#N/A	163,888	0	163,888	#N/A
69 UNIT COST (\$/MCF)	2.08	#N/A	#N/A	#N/A	2.08	#N/A	#N/A	#N/A
70 AMOUNT (\$)	340,150	0	340,150	#N/A	340,150	0	340,150	#N/A
<b>OTHER - C.T. OIL</b>								
71 PURCHASES :								
72 UNITS (BBL)	182	1,816	(1,634.00)	(89.98)	2,998	2,797	200.88	7.18
73 UNIT COST (\$/BBL)	22.88	29.71	(6.83)	(22.99)	17.66	29.71	(12.05)	(40.56)
74 AMOUNT (\$)	4,165	53,958	(49,793)	(92.28)	52,957	83,108	(30,151)	(36.28)
75 BURNED :								
76 UNITS (BBL)	7,384	1,809	5,575	308.18	13,027	2,790	10,237	366.92
77 UNIT COST (\$/BBL)	17.60	28.52	(10.92)	(38.29)	17.49	28.18	(10.69)	(37.93)
78 AMOUNT (\$)	129,949	51,597	78,352	151.85	227,844	78,612	149,232	189.83
79 ENDING INVENTORY :								
80 UNITS (BBL)	(3,114)	2,878	(5,992)	(208.20)	(3,114)	2,878	(5,992)	(208.20)
81 UNIT COST (\$/BBL)	17.60	28.52	(10.92)	(38.29)	17.60	28.52	(10.92)	(38.29)
82 AMOUNT (\$)	(54,813)	82,090	(136,903)	(166.77)	(54,813)	82,090	(136,903)	(166.77)
83 DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1999**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	149,071,000	0	149,071,000	2.38	2.56	3,545,000	3,823,000
2	Various Unit Power Sales	97,990,000	0	97,990,000	1.86	1.99	1,821,000	1,950,000
3	Various Economy Sales	5,650,000	0	5,650,000	3.58	3.66	202,000	207,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	16,000	20,000
5	Various Other Sales	1,100,000	0	1,100,000	4.09	4.09	45,000	45,000
6	SEPA		0	0	N/A	N/A		
7	<b>TOTAL ESTIMATED SALES</b>	<b>253,811,000</b>	<b>0</b>	<b>253,811,000</b>	<b>2.22</b>	<b>2.38</b>	<b>5,629,000</b>	<b>6,045,000</b>
<i>ACTUAL</i>								
8	Southern Company Interchange	198,641,811	0	198,641,811	3.80	3.96	7,551,357	7,869,745
9	AEP External	308,675	0	308,675	7.40	17.68	22,844	54,577
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	AQUILA External	348,278	0	348,278	3.13	6.57	10,890	22,867
12	AVISTA External	14,184	0	14,184	3.15	4.17	447	592
13	CAJUN External	70,218	0	70,218	1.41	1.77	988	1,245
14	CARGILE External	24,787	0	24,787	2.56	3.53	634	876
15	CITIZENS External	0	0	0	N/A	N/A	0	0
16	COLUMBIA External	10,533	0	10,533	N/A	N/A	333	509
17	CONSTELL External	0	0	0	#N/A	#N/A	0	0
18	CORAL External	65,088	0	65,088	1.89	3.72	1,230	2,423
19	CPL External	746,051	0	746,051	2.96	5.37	22,083	40,071
20	DETM External	169,368	0	169,368	4.60	14.77	7,794	25,016
21	DETROIT External	0	0	0	#N/A	#N/A	0	0
22	DUKE POWER Economy	831,716	0	831,716	2.38	3.75	19,756	31,181
23	ECI External	0	0	0	#N/A	#N/A	0	0
24	ELPASO External	77,171	0	77,171	2.17	3.97	1,676	3,063
25	ENGAGE External	10,883	0	10,883	13.77	46.72	1,499	5,084
26	ENRON External	974,059	0	974,059	2.37	4.04	23,084	39,352
27	ENTERGY Economy/Other	653,025	0	653,025	8.12	18.32	53,057	119,602
28	EPMC External	1,455,036	0	1,455,036	1.88	2.76	27,331	40,134
29	FPC UPS, Economy	25,858,660	0	25,858,660	1.83	1.94	473,084	500,902
30	FPL UPS, Economy	71,715,002	0	71,715,002	1.83	1.94	1,313,723	1,388,647
31	IP External	0	0	0	N/A	N/A	0	0
32	JEA UPS, Economy	17,012,392	0	17,012,392	1.82	1.94	310,360	329,472
33	KOCH External	238,455	0	238,455	3.11	9.75	7,415	23,260
34	LG&E External	84,470	0	84,470	N/A	N/A	6,072	35,532
35	LPM External	701,612	0	701,612	2.40	5.99	16,848	42,043
36	MEGA External	0	0	0	#N/A	#N/A	0	0
37	MORGAN External	557,537	0	557,537	2.35	7.39	13,129	41,189
38	NORAM External	0	0	0	N/A	N/A	0	0
39	OGE External	462,864	0	462,864	N/A	N/A	12,585	18,119
40	OGER External	7,302	0	7,302	N/A	N/A	112	144
41	OPC Economy	212,404	0	212,404	2.26	4.47	4,802	9,490
42	PECO External	7,232	0	7,232	2.23	3.00	161	217
43	RELIANT External	94,301	0	94,301	2.47	3.06	2,332	2,882
44	SCE&G Economy, External	640,662	0	640,662	2.98	7.67	19,082	49,160
45	SONAT External	0	0	0	N/A	N/A	0	0
46	STATOIL External	0	0	0	N/A	N/A	0	0
47	TAL UPS	7,094	0	7,094	2.10	1.31	149	93
48	TEA External	1,267,140	0	1,267,140	2.88	5.30	36,471	67,221
49	TEMI External	0	0	0	N/A	N/A	0	0
50	TRANSALT External	28,931	0	28,931	N/A	N/A	1,084	1,410
51	TVA Economy	4,338,758	0	4,338,758	1.99	3.39	86,352	146,925
52	VEPCO External	63,198	0	63,198	4.01	11.90	2,534	7,520
53	WILLIAMS External	267,035	0	267,035	4.44	12.96	11,861	34,611
54	Less: Flow-Thru Energy	(7,055,316)	0	(7,055,316)	2.64	2.64	(186,532)	(186,532)
55	Hydro-Loss	35,626	0	35,626	0.00	0.00	0	0
56	AEC/BRMC	2,015,951	0	2,015,951	1.93	1.93	38,988	38,988
57	SEPA	1,183,864	1,183,864	0	0.00	0.00	0	0
58	U.P.S. Adjustment	0	0	0	N/A	N/A	(1,414)	(1,414)
59	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	322,552	322,552
60	Transmission Revenues	0	0	0	N/A	N/A	27,706	27,706
61	Other transactions including adj.	<u>56,199,901</u>	<u>52,770,671</u>	<u>3,429,230</u>	0.04	0.04	<u>23,412</u>	<u>23,412</u>
62	<b>TOTAL ACTUAL SALES</b>	<b>380,345,958</b>	<b>53,954,535</b>	<b>326,391,423</b>	<b>2.70</b>	<b>2.94</b>	<b>10,287,872</b>	<b>11,179,886</b>
63	Difference in Amount	126,534,958	53,954,535	72,580,423	0.48	0.56	4,658,872	5,134,886
64	Difference in Percent	49.85	#N/A	28.60	21.62	23.53	82.77	84.94

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: July 1999**

		PERIOD TO DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<b>ESTIMATED</b>									
1	So. Co. Interchange	718,597,000	0	718,597,000	1.73	1.92	12,445,000	13,818,000	
2	Various Unit Power Sales	411,960,000	0	411,960,000	1.89	2.01	7,804,000	8,286,000	
3	Various Economy Sales	30,260,000	0	30,260,000	2.70	2.76	818,000	835,000	
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	84,800	106,000	
5	Various Other Sales	8,680,000	0	8,680,000	2.82	2.83	245,000	246,000	
6	SEPA	0	0	0	#N/A	#N/A	0	0	
7	<b>TOTAL ESTIMATED SALES</b>	<b>1,169,497,000</b>	<b>0</b>	<b>1,169,497,000</b>	<b>1.83</b>	<b>1.99</b>	<b>21,396,800</b>	<b>23,291,000</b>	
<b>ACTUAL</b>									
8	Southern Company Interchange	1,189,226,069	0	1,189,226,069	2.25	2.37	26,770,702	28,197,911	
9	AEP External	1,235,576	0	1,235,576	3.95	8.94	48,852	110,516	
10	AMEREN External	78,997	0	78,997	2.77	6.64	2,189	5,246	
11	AQUILA External	983,120	0	983,120	2.86	5.96	28,150	58,575	
12	AVISTA External	193,595	0	193,595	2.98	5.45	5,766	10,547	
13	CAJUN External	207,144	0	207,144	1.50	1.97	3,099	4,076	
14	CARGILE External	24,787	0	24,787	2.56	3.53	634	876	
15	CITIZENS External	7,022	0	7,022	1.61	2.35	113	165	
16	COLUMBIA External	477,212	0	477,212	1.77	2.59	8,436	12,373	
17	CONSTELL External	56,176	0	56,176	3.61	10.50	2,029	5,898	
18	CORAL External	265,073	0	265,073	1.97	5.16	5,216	13,691	
19	CPL External	903,199	0	903,199	2.82	5.17	25,448	46,664	
20	DETM External	285,231	0	285,231	4.26	12.90	12,150	36,795	
21	DETROIT External	56,176	0	56,176	5.70	12.00	3,200	6,741	
22	DUKE POWER Economy	3,344,982	0	3,344,982	2.20	3.25	73,702	108,795	
23	ECI External	207,149	0	207,149	3.15	6.05	6,524	12,539	
24	ELPASO External	526,579	0	526,579	2.43	3.97	12,788	20,926	
25	ENGAGE External	10,883	0	10,883	13.77	46.72	1,499	5,084	
26	ENRON External	3,138,916	0	3,138,916	2.61	4.81	81,910	151,134	
27	ENTERGY Economy/Other	5,795,195	0	5,795,195	2.74	4.91	158,818	284,444	
28	EPMC External	2,746,066	0	2,746,066	1.74	2.61	47,690	71,583	
29	FPC UPS, Economy	127,784,719	0	127,784,719	1.84	1.96	2,354,447	2,505,218	
30	FPL UPS, Economy	301,049,450	0	301,049,450	1.84	1.95	5,531,569	5,882,836	
31	IP External	14,044	0	14,044	1.57	2.90	220	407	
32	JEA UPS, Economy	61,438,077	0	61,438,077	1.82	1.94	1,118,372	1,191,354	
33	KOCH External	696,146	0	696,146	3.10	9.53	21,598	66,361	
34	LG&E External	193,866	0	193,866	4.10	19.83	7,950	38,442	
35	LPM External	2,296,481	0	2,296,481	2.27	3.70	52,180	84,974	
36	MEGA External	56,176	0	56,176	2.94	3.20	1,651	1,798	
37	MORGAN External	794,378	0	794,378	3.03	11.51	24,073	91,441	
38	NORAM External	56,176	0	56,176	2.62	2.52	1,473	1,418	
39	OGE External	462,864	0	462,864	2.72	3.91	12,585	18,119	
40	OGER External	28,368	0	28,368	1.52	1.96	430	555	
41	OPC Economy	1,776,493	0	1,776,493	2.05	3.44	36,444	61,110	
42	PECO External	281,287	0	281,287	1.58	2.23	4,431	6,279	
43	RELIANT External	204,115	0	204,115	2.74	5.99	5,588	12,236	
44	SCE&G Economy, External	1,831,683	0	1,831,683	2.35	4.74	43,047	86,885	
45	SONAT External	42,132	0	42,132	4.14	2.17	1,745	913	
46	STATOIL External	56,176	0	56,176	1.84	3.02	1,035	1,699	
47	TAL UPS	146,831	0	146,831	2.22	2.06	3,256	3,018	
48	TEA External	3,956,757	0	3,956,757	2.17	3.44	85,996	135,925	
49	TEMI External	24,577	0	24,577	1.55	2.13	381	523	
50	TRANSALT External	28,931	0	28,931	3.75	4.87	1,084	1,410	
51	TVA Economy	24,686,904	0	24,686,904	1.71	2.40	421,655	591,982	
52	VEPCO External	63,198	0	63,198	4.01	11.90	2,534	7,520	
53	WILLIAMS External	662,789	0	662,789	3.44	9.21	22,810	61,054	
54	Less: Flow-Thru Energy	(31,805,999)	0	(31,805,999)	2.22	2.22	(705,515)	(705,515)	
55	Hydro-Loss	94,411	0	94,411	0.00	0.00	0	0	
56	AEC/BRMC	7,030,450	0	7,030,450	1.87	1.87	131,491	131,491	
57	SEPA	7,299,688	7,299,688	0	0.00	0.00	0	0	
58	U.P.S. Adjustment	0	0	0	N/A	N/A	(91,993)	(91,993)	
59	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	628,960	628,960	
60	Transmission Revenues	0	0	0	N/A	N/A	98,474	98,474	
61	Other transactions including adj.	247,603,323	234,275,547	13,327,776	0.07	0.07	171,505	171,505	
62	<b>TOTAL ACTUAL SALES</b>	<b>1,968,623,638</b>	<b>241,575,235</b>	<b>1,727,048,403</b>	<b>1.89</b>	<b>2.04</b>	<b>37,288,391</b>	<b>40,250,978</b>	
63	Difference in Amount	(22,237,050)	28,582,806	557,551,403	0.06	0.05	(500,312)	(663,945)	
64	Difference in Percent	(9.94)	#N/A	47.67	3.28	2.51	(14.26)	(17.11)	

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:            JULY 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
<u>PURCHASED FROM</u>	<u>TYPE &amp; SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>(A) FUEL COST</u>	<u>(B) TOTAL COST</u>	<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1999**

		CURRENT MONTH							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		2,870,000			2,870,000	2.202	2.202	63,197
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	476,445				3.14	3.14	14,939
3	Pensacola Christian College	COG 1	0				#N/A	#N/A	0
4	Solutia	COG 1	11,873,000				7.13	7.13	845,991
5	Champion	COG 1	71,000				17.94	17.94	12,734
6	<b>TOTAL</b>		<b>12,420,445</b>				<b>7.03</b>	<b>7.03</b>	<b>873,664</b>

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		4,580,000	0	0	4,580,000	2.13	2.13	97,592
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	1,928,811	0	0	0	2.23	2.23	43,003
3	Pensacola Christian College	COG 1	20	0	0	0	0.00	0.00	0
4	Solutia	COG 1	94,419,000	0	0	0	2.74	2.74	2,588,258
5	Champion	COG 1	210,000	0	0	0	7.61	7.61	15,981
6	<b>TOTAL</b>		<b>96,557,831</b>				<b>2.74</b>	<b>2.74</b>	<b>2,647,242</b>



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:            JULY 1999**

(1)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	2,300,000	2.48	57,000	246,760,000	1.63	4,011,000
2	Unit Power Sales	4,290,000	2.45	105,000	57,820,000	2.00	1,158,000
3	Economy Energy	2,350,000	3.11	73,000	18,530,000	2.59	480,000
4	Other Purchases	16,470,000	3.52	580,000	36,510,000	2.96	1,080,000
5	SEPA	0	#N/A	0	0	#N/A	0
6	<b>TOTAL ESTIMATED PURCHASES</b>	<b>25,410,000</b>	<b>3.21</b>	<b>815,000</b>	<b>359,620,000</b>	<b>1.87</b>	<b>6,729,000</b>
<i>ACTUAL</i>							
7	Southern Company Interchange	9,001,320	5.60	504,289	202,481,704	2.94	5,948,996
8	Non-Associated Companies	106,553,639	6.31	6,719,341	314,556,324	4.38	13,788,288
9	Alabama Electric Co-op	98,000	3.64	3,569	1,484,123	3.59	53,339
10	Other Wheeled Energy	6,836,506	N/A	N/A	47,923,456	N/A	N/A
11	Other Transactions	48,070,592	0.00	1,766	194,990,266	(0.04)	(82,619)
12	Less: Flow-Thru Energy	(45,707,561)	0.43	(197,262)	(64,820,501)	1.19	(772,483)
13	<b>TOTAL ACTUAL PURCHASES</b>	<b>124,852,496</b>	<b>5.63</b>	<b>7,031,703</b>	<b>696,615,372</b>	<b>2.72</b>	<b>18,935,522</b>
14	Difference in Amount	99,442,496	2.42	6,216,703	336,995,372	0.85	12,206,522