

One Energy Place
Pensacola, Florida 32520

850.444.6111

ORIGINAL



A SOUTHERN COMPANY

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
99 AUG 23 AM 9 04
MAIL ROOM

August 20, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of June 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour (ew)

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

AAA	<u>Uandover</u>	
APP	_____	cc w/attach: Florida Public Service Commission
CAF	_____	James Breman
CMU	_____	Office of Public Counsel
GER	_____	cc w/o attach: All Parties of Record
EAG	<u>Bahrman</u>	
LEG	<u>1</u>	
MAS	<u>3</u>	
OPC	_____	
PAI	_____	
SEC	<u>1</u>	
WAW	_____	
OTH	_____	

DOCUMENT NUMBER-DATE

09996 AUG 23 99

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 16, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	06/99	FO2	0.45	138500	892.95	18.565
2											
3	SMITH	B.P. OIL	FREEPORT, FL	S	SMITH	06/99	FO2	0.45	138500	359.33	20.794
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	06/99	FO2	0.45	138500	173.44	19.079
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER
09996
DATE
AUG 23 99

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: June Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 16, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	06/99	FO2	892.95	18.565	16,577.90	-	16,577.90	18.565	-	18.565	-	-	-	18.565
2																	
3	SMITH	B.P. OIL	SMITH	06/99	FO2	359.33	20.794	7,471.98	-	7,471.98	20.794	-	20.794	-	-	-	20.794
4	DANIEL	RADCLIFF	DANIEL	06/99	FO2	173.44	19.079	3,309.07	-	3,309.07	19.079	-	19.079	-	-	-	19.079
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: June Year: 1999 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 16, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	195	C	RB	29,770.10	34.003	1.88	35.883	0.97	12,133	6.32	11.31
2	GUASARE	50	VEN	999	S	RB	28,435.50	35.194	1.88	37.074	0.67	12,663	6.59	7.92
3	CONSOLIDATION COAL	10	IL	81	S	RB	22,932.50	28.386	6.88	35.266	0.81	12,247	6.05	10.04
4	PEABODY COALSALES-COOK	10	IL	195	C	RB	173,688.00	27.678	6.26	33.938	1.00	12,144	6.55	11.42
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|------------|---|---|
| 1. Reporting Month: | June | Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | | |
| 3. Plant Name: | <u>Crist Electric Generating Plant</u> | | | |
| | | | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| | | | 6. Date Completed: | <u>August 16, 1999</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	195	C	29,770.10	31.860	-	31.860	-	31.860	0.353	34.003
2	GUASARE	50	VEN	999	S	28,435.50	32.950	-	32.950	-	32.950	(0.096)	35.194
3	CONSOLIDATION COAL	10	IL	81	S	22,932.50	27.350	-	27.350	-	27.350	1.036	28.386
4	PEABODY COALSALES-COOK	10	IL	195	C	173,688.00	27.350	-	27.350	-	27.350	0.328	27.678
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: June Year: 1999
2. Reporting Company: Gulf Power Company
(850)-444-6332
3. Plant Name: Gulf Electric Generating Plant
Signature of Official Submitting Report: Jocelyn P. Peters
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
5. Date Completed: August 16, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase & Loading Shorthaul Price (\$/Ton)	Additional Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEBY COAL SALES-MCDUFFIE	IL 195	MCDUFFIE	RB	29,770.10	34.003	-	-	-	-	-	-	-	-	1.88	35.883	
2	GUASARE	VEN 999	MCDUFFIE	RB	28,435.50	35.194	-	-	-	-	-	-	-	-	1.88	37.074	
3	CONSOLIDATION COAL	IL 81	MOUND CITY	RB	22,932.50	28.386	-	-	-	-	-	-	-	-	6.88	35.266	
4	PEABODY COALS-SALES-COOK	IL 195	COOK TERMINAL	RB	173,688.00	27.678	-	-	-	-	-	-	-	-	6.26	33.938	
Rail Charges																	
Waterborne Charges																	
Total																	

Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: June Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 1999
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 16, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COALSALES	10	IL	193	S	RB	18,105.20	22.624	8.35	30.974	2.89	11,719	7.80	11.53
2	JADER	10	IL	165	S	RB	17,304.10	25.604	8.07	33.674	2.88	12,930	9.54	5.24
3	SUGAR CAMP	10	IL	59	S	RB	30,102.60	25.686	8.07	33.756	2.67	12,716	9.07	6.88
4	PEABODY COALSALES	9	KY	233	S	RB	18,884.00	24.430	8.05	32.480	2.32	12,190	10.89	7.56
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|------------|---|---|
| 1. Reporting Month: | June | Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | | |
| 3. Plant Name: | <u>Smith Electric Generating Plant</u> | | | |
| | | | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| | | | 6. Date Completed: | <u>August 16, 1999</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	193	S	18,105.20	22.780	-	22.780	-	22.780	(0.156)	22.624
2	JADER	10	IL	165	S	17,304.10	25.000	-	25.000	-	25.000	0.604	25.604
3	SUGAR CAMP	10	IL	59	S	30,102.60	25.250	-	25.250	-	25.250	0.436	25.686
4	PEABODY COALSALES	9	KY	233	S	18,884.00	24.450	-	24.450	-	24.450	(0.020)	24.430
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| 1. Reporting Month: June Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>August 16, 1999</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALES	10	IL 193	MT. VERNON	RB	18,105.20	22.624	-	-	-	8.35	-	-	-	-	8.35	30.974
2	JADER	10	IL 165	EMPRIE	RB	17,304.10	25.604	-	-	-	8.07	-	-	-	-	8.07	33.674
3	SUGAR CAMP	10	IL 59	EMPRIE	RB	30,102.60	25.686	-	-	-	8.07	-	-	-	-	8.07	33.756
4	PEABODY COALSALES	9	KY 233	COSTAIN	RB	18,884.00	24.430	-	-	-	8.05	-	-	-	-	8.05	32.480
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: June Year: 1999
 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 1999
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 16, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CUMBERLAND RIVER	9 KY 95	S	UR	25,418.51	25.792	17.43	43.222	0.96	12,693	8.34	6.58
2												
3												
4												
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10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|--|------------|---|-----------------|
| 1. Reporting Month: June | Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> | (850)- 444-6332 |
| 2. Reporting Company: <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | | 6. Date Completed: <u>August 16, 1999</u> | |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CUMBERLAND RIVER	9	KY 95	S	25,418.51	25.400	-	25.400	-	25.400	0.392	25.792
2												
3												
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: June Year: 1999
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 16, 1999

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	CUMBERLAND RIVER	9 KY	95 SARAH, KY	UR	25,418.51	25.792	-	-	17.43	-	-	-	-	-	17.43	43.222
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: June Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1999
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 16, 1999

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CYPRESS AMAX	17	CO	107	C	UR	118,562.00	14.009	20.90	34.909	0.50	11,250	9.98	9.65
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|-------------------|---|
| 1. Reporting Month: JUNE | Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | | 6. Date Completed: <u>August 16, 1999</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CYPRESS AMAX	17	CO	107	C	118,562.00	12.550	-	12.550	-	12.550	-0.111	14.009
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 1999
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 16, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CYPRESS AMAX	17 CO	107 Foidel Creek	UR	118,562.00	14,009	-	20,900	-	-	-	-	-	-	20,900	34,909
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: _____
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 19, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD		C	SCHERER	May-99	FO2	0.5	138500	110.74	20.19
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: _____
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 19, 1999

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal charges (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	MANSFIELD	May-99	FO2	110.74	20.19	2,236.20	-	-	20.19	-	20.19	-	-	-	20.19
2																
3																
4																
5																
6																
7																
8																
9																

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **MAY** Year: _____ 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 19, 1999

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV	08 WV 059	C	UR	7,688.26	46.298	13.440	59.738	0.61	12,181	11.73	6.19
2	KENNECOTT	19 WY 005	S	UR	15,896.12	4.221	20.850	25.071	0.23	8,843	5.14	26.49
3	JACOBS RANCH	19 WY 005	S	UR	12,157.06	3.782	20.760	24.542	0.43	8,658	5.57	27.97
4	ARCH COALSALES	08 KY 095	C	UR	1,594.00	28.630	11.540	40.170	0.64	13,088	7.93	5.98
5	ARCH COALSALES	08 VA 105	C	UR	365.20	27.544	12.000	39.544	0.61	12,570	11.28	5.75
6	TRITON	19 WY 005	S	UR	12,308.70	4.146	20.710	24.856	0.25	8,686	5.22	27.44
7	CYPRUS AMAX	19 WY 005	S	UR	14,534.18	3.734	20.750	24.484	0.29	8,588	4.48	29.32
8	SMOKY MT.	08 VA 105	S	UR	342.41	28.399	11.990	40.389	0.68	13,474	5.51	6.05
9												
10												
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|-------------|--|
| 1. Reporting Month: MAY | Year: _____ | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | | 6. Date Completed: <u>August 19, 1999</u> |

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV	08	WV	059	C	7,688.26	45.610	-	45.610	-	45.610	0.688	46.298
2	KENNECOTT	19	WY	005	S	15,896.12	4.200	-	4.200	-	4.200	0.021	4.221
3	JACOBS RANCH	19	WY	005	S	12,157.06	3.800	-	3.800	-	3.800	-0.018	3.782
4	ARCH COALSALES	08	KY	095	C	1,594.00	28.000	-	28.000	-	28.000	0.630	28.630
5	ARCH COALSALES	08	VA	105	C	365.20	27.610	-	27.610	-	27.610	-0.066	27.544
6	TRITON	19	WY	005	S	12,308.70	4.200	-	4.200	-	4.200	-0.054	4.146
7	CYPRUS AMAX	19	WY	005	S	14,534.18	3.700	-	3.700	-	3.700	0.034	3.734
8	SMOKY MT.	08	VA	105	S	342.41	27.400	-	27.400	-	27.400	0.999	28.399
9													
10													
11													

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: _____ 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 19, 1999

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BLUEGRASS DEV	08	WV 059	Marrowbone, WV	UR	7,688.26	46.298	-	13.440	-	-	-	-	-	-	13.440	59.738	
2	KENNECOTT	19	WY 005	Converse Co. WY	UR	15,896.12	4.221	-	20.850	-	-	-	-	-	-	20.850	25.071	
3	JACOBS RANCH	19	WY 005	Jacobs Ranch, WY	UR	12,157.06	3.782	-	20.760	-	-	-	-	-	-	20.760	24.542	
4	ARCH COALSALES	08	KY 095	Harlan Co. KY	UR	1,594.00	28.630	-	11.540	-	-	-	-	-	-	11.540	40.170	
5	ARCH COALSALES	08	VA 105	Unknown	UR	365.20	27.544	-	12.000	-	-	-	-	-	-	12.000	39.544	
6	TRITON	19	WY 005	Triton, WY	UR	12,308.70	4.146	-	20.710	-	-	-	-	-	-	20.710	24.856	
7	CYPRUS AMAX	19	WY 005	Belle Ayr. WY	UR	14,534.18	3.734	-	20.750	-	-	-	-	-	-	20.750	24.484	
8	SMOKY MT.	08	VA 105	Calvin, VA	UR	342.41	28.399	-	11.990	-	-	-	-	-	-	11.990	40.389	
9																		
10																		
11																		

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)