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DECLASSIFIED CONFIDENTIAL

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 99 Through DECEMBER 99

PAGE 1 OF 11

	CURRENT MONTH: 7/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjust (Line 8 A-1 support detail)	35,913	26,739	9,174	34.31	198,235	215,262	(17,027)	(7.91)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,859	-	-	76,871	80,712	(3,841)	(4.76)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,033,201	1,181,921	(148,720)	(12.58)	6,396,971	10,160,580	(3,763,609)	(37.04)
5 DEMAND (Line 32-29 A-1 support detail)	663,871	694,052	(30,181)	(4.35)	6,418,403	6,620,381	(201,978)	(3.05)
6 OTHER (Line 40 A-1 support detail)	3,741	4,592	(851)	(18.53)	30,337	40,632	(10,295)	(25.34)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,743,585	1,914,162	(170,577)	(8.91)	13,120,817	17,117,565	(3,996,748)	(23.35)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(1,182)	(6,031)	4,849	(80.41)	(20,311)	(46,368)	26,057	(56.20)
14 TOTAL THERM SALES	1,635,139	1,908,131	(272,992)	(14.31)	13,761,303	17,071,197	(3,309,894)	(19.39)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,868,710	4,752,204	7,116,506	149.75	73,138,900	38,260,593	34,878,307	91.16
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	13,642,500	13,680,000	(37,500)	(0.27)
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,394,914	4,752,204	(357,290)	(7.52)	32,929,919	38,257,593	(5,327,674)	(13.93)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	10,685,590	13,354,800	(2,669,210)	(19.99)	121,263,750	126,746,400	(5,482,650)	(4.33)
20 OTHER Commodity (Line 40 A-1 support detail)	8,315	8,600	(285)	(3.31)	63,816	76,100	(12,284)	(16.14)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,403,229	4,760,804	(357,575)	(7.51)	32,993,735	38,333,693	(5,339,958)	(13.93)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(3,826)	(15,000)	11,174	(74.49)	(46,071)	(105,000)	58,929	(56.12)
27 TOTAL THERM SALES (24-26 Estimated only)	4,368,423	4,745,804	(377,381)	(7.95)	35,262,743	38,228,693	(2,965,950)	(7.76)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00303	0.00563	(0.00260)	(46.18)	0.00271	0.00563	(0.00292)	(51.87)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00563	0.00590	(0.00027)	(4.58)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.23509	0.24871	(0.01362)	(5.48)	0.19426	0.26558	(0.07132)	(26.85)
32 DEMAND (5/19)	0.06213	0.05197	0.01016	19.55	0.05293	0.05223	0.00070	1.34
33 OTHER (6/20)	0.44991	0.53395	(0.08404)	(15.74)	0.47538	0.53393	(0.05855)	(10.97)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.39598	0.40207	(0.00609)	(1.51)	0.39768	0.44654	(0.04886)	(10.94)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.30885	0.40207	(0.09322)	(23.19)	0.44086	0.44160	(0.00074)	(0.17)
40 TOTAL THERM SALES (11/27)	0.39913	0.40334	(0.00421)	(1.04)	0.37209	0.44777	(0.07568)	(16.90)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.37336	0.37757	(0.00421)	(1.12)	0.34632	0.42200	(0.07568)	(17.93)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37524	0.37947	(0.00423)	(1.11)	0.34806	0.42412	(0.07606)	(17.93)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.375	0.379	(0.004)	(1.06)	0.348	0.424	(0.076)	(17.92)

DOCUMENT NUMBER - DATE

1000 AUG 23 99

REC'D RECORDS / REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 7/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustm (Line 8 A-1 support detail)	35,913	9,953	25,960	260.83	198,235	99,570	98,665	99.09
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	15,237	(8,378)	(54.98)	76,871	112,311	(35,440)	(31.56)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,033,201	1,105,200	(71,999)	(6.51)	6,396,971	7,897,545	(1,500,574)	(19.00)
5	DEMAND (Line 32 - 29 A-1 support detail)	663,871	886,251	(222,380)	(25.09)	6,418,403	6,408,373	10,030	0.16
6	OTHER (Line 40 A-1 support detail)	3,741	5,339	(1,598)	(29.93)	30,337	39,617	(9,280)	(23.42)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,743,585	2,021,980	(278,395)	(13.77)	13,120,817	14,557,416	(1,436,599)	(9.87)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(1,182)	(6,820)	5,638	(82.67)	(20,311)	(45,546)	25,235	(55.41)
14	TOTAL THERM SALES	1,635,139	2,015,160	(380,021)	(18.86)	13,645,354	14,511,870	(866,516)	(5.97)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,868,710	4,452,000	7,416,710	166.59	73,138,900	33,634,850	39,504,050	117.45
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	2,716,000	(1,553,500)	(57.20)	13,642,500	19,303,000	(5,660,500)	(29.32)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commod (Line 24 A-1 support detail)	4,394,914	4,452,000	(57,086)	(1.28)	32,929,919	33,634,850	(704,931)	(2.10)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	10,685,590	18,233,990	(7,548,400)	(41.40)	121,263,750	128,229,063	(6,965,313)	(5.43)
20	OTHER Commod (Line 40 A-1 support detail)	8,315	10,000	(1,685)	(16.85)	63,816	77,500	(13,684)	(17.66)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,403,229	4,462,000	(58,771)	(1.32)	32,993,735	33,712,350	(718,615)	(2.13)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(3,826)	(15,000)	11,174	-	(46,071)	(105,000)	58,929	(56.12)
27	TOTAL THERM SALES (24-26 Estimated only)	4,368,423	4,447,000	(78,577)	(1.77)	34,968,555	33,607,350	1,361,205	4.05
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00303	0.00224	0.00079	35.27	0.00271	0.00296	(0.00025)	(8.45)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00561	0.00029	5.17	0.00563	0.00582	(0.00019)	(3.26)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23509	0.24825	(0.01316)	(5.30)	0.19426	0.23480	(0.04054)	(17.27)
32	DEMAND (5/19)	0.06213	0.04860	0.01353	27.84	0.05293	0.04998	0.00295	5.90
33	OTHER (6/20)	0.44991	0.53390	(0.08399)	(15.73)	0.47538	0.51119	(0.03581)	(7.01)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.39598	0.45316	(0.05718)	(12.62)	0.39768	0.43181	(0.03413)	(7.90)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.30885	0.45467	(0.14582)	(32.07)	0.44086	0.43377	0.00709	1.63
40	TOTAL THERM SALES (11/27)	0.39913	0.45468	(0.05555)	(12.22)	0.37522	0.43316	(0.05794)	(13.38)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.37336	0.42891	(0.05555)	(12.95)	0.34945	0.40739	(0.05794)	(14.22)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37524	0.43107	(0.05583)	(12.95)	0.35121	0.40944	(0.05823)	(14.22)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.375	0.431	(0.056)	(12.99)	0.351	0.409	(0.058)	(14.18)

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 7/99

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled F (Line 1 Page 10)	12,109,260	36,617.66	0.00302
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(240,550)	(704.65)	0.00293
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,868,710	35,913.01	0.00303
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	11,868,710	2,805,209.90	0.23635
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		10,225.28	
21 Imbalance Cashout - Transporting (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 98 Page 10)		97,358.08	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(7,473,796)	(1,879,592.50)	0.25149
24 TOTAL COMMODITY (Other)	4,394,914	1,033,200.76	0.23509
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Det)	11,054,800	661,867.00	0.05987
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(369,210)	(17,693.13)	0.04792
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,162,500	6,858.75	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		19,696.96	
32 TOTAL DEMAND	11,848,090	670,729.58	0.05661
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	8,315	3,741.00	0.44989
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,315	3,741.00	0.44989
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 4 OF 11	
		CURRENT MONTH: 7/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,036,942	1,110,539	73,597	6.63%	6,427,308	7,937,162	1,509,854	19.02%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	706,643	911,441	204,798	22.47%	6,693,509	6,620,254	(73,255)	-1.11%
3	TOTAL	1,743,585	2,021,980	278,395	13.77%	13,120,817	14,557,416	1,436,599	9.87%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,635,139	2,015,160	380,021	18.86%	13,645,354	14,511,870	866,516	5.97%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	952,525	952,525	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,771,214	2,151,235	380,021	17.67%	14,597,879	15,464,395	866,516	5.60%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	27,629	129,255	101,626	78.62%	1,477,062	906,979	(570,083)	-62.86%
8	INTEREST PROVISION-THIS PERIOD (21)	14,386	12,256	(2,130)	-17.38%	81,971	81,038	(933)	-1.15%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,455,150	2,407,655	(1,047,495)	-43.51%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	493,072	493,072	100.00%	-	(589,145)	(589,145)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,455,150	2,900,727	(554,423)	-19.11%	2,754,582	2,870,671	116,089	4.04%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(952,525)	(952,525)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,361,090	2,906,163	(454,927)	-15.65%	3,361,090	2,906,163	(454,927)	-15.65%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,455,150	2,900,727	(554,423)	-19.11%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,346,704	2,893,907	(452,797)	-15.65%				
14	TOTAL (12+13)	6,801,854	5,794,634	(1,007,220)	-17.38%				
15	AVERAGE (50% OF 14)	3,400,927	2,897,317	(503,610)	-17.38%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05050	0.05050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05100	0.05100	-	0.00%				
18	TOTAL (16+17)	0.10150	0.10150	-	0.00%				
19	AVERAGE (50% OF 18)	0.05075	0.05075	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00423	0.00423	-	0.00%				
21	INTEREST PROVISION (15x20)	14,386	12,256	(2,130)	-17.38%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 7/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					30,740	651,033	35,913	---
2	Amoco - 7/99	System Supply	FTS	1,437,690		1,437,690	326,506.83				22.71
3	Coral - 7/99	System Supply	FTS	920,530		920,530	213,425.00				23.19
4	Duke Energy Fuels - 7/99	System Supply	FTS	44,850		44,850	9,777.30				21.80
5	Duke - 7/99	System Supply	FTS	1,587,140		1,587,140	359,755.94				22.67
6	Dynegy - 7/99	System Supply	FTS	579,240		579,240	125,851.32				21.73
7	El Paso - 7/99	System Supply	FTS	168,460		168,460	41,069.41				24.38
8	Exxon - 7/99	System Supply	FTS	1,321,530		1,321,530	298,878.93				22.62
9	FP&L - 7/99	System Supply	FTS	111,400		111,400	25,911.80				23.26
10	Highland - 7/99	System Supply	FTS	170,000		170,000	36,337.50				21.38
11	IDACorp - 7/99	System Supply	FTS	3,090,700		3,090,700	745,666.25				24.13
12	K-N - 7/99	System Supply	FTS	960,450		960,450	225,335.91				23.46
13	Torch-CoEnergy - 7/99	System Supply	FTS	1,132,000		1,132,000	252,096.40				22.27
14	Unocal - 7/99	System Supply	FTS	596,010		596,010	144,597.31				24.26
TOTAL				10,391,990	-	10,391,990	2,408,516	30,740	651,033	35,913	30.08

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 7/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,418,127	1,328,099	(90,028)	-6.35%	11,755,886	13,398,777	1,642,891	13.98%
2 COMMERCIAL	2,452,006	3,359,105	907,099	36.99%	22,449,356	24,589,666	2,140,310	9.53%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,870,133	4,687,204	817,071	21.11%	34,205,242	37,988,443	3,783,201	11.06%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	498,290	58,600	(439,690)	-88.24%	763,313	444,700	(318,613)	-41.74%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,424,000	-	(3,424,000)	-100.00%	27,335,153	-	(27,335,153)	-100.00%
9 TOTAL INTERRUPTIBLE	3,922,290	58,600	(3,863,690)	-98.51%	28,098,466	444,700	(27,653,766)	-98.42%
10 TOTAL THERM SALES	7,792,423	4,745,804	(3,046,619)	-39.10%	62,303,708	38,433,143	(23,870,565)	-38.31%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	94,422	95,182	760	0.80%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,697	5,083	386	8.22%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,119	100,265	1,146	1.16%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	336	-	(336)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	340	3	(337)	-99.12%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,459	100,268	809	0.81%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	14	(1)	-7.10%	25	28	3	12.00%
22 COMMERCIAL	522	661	139	26.59%	961	932	(29)	-3.02%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	124,573	19,533	(105,040)	-84.32%	19,083	8,894	(10,189)	-53.39%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	10,190	-	(10,190)	-100.00%	16,719	-	(16,719)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	0.0000	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 7/99

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	8,100,730	0.00359	29,081.62
3	Contract #3608, 5338, 5364, 53	FTS 2	4,008,530	0.00188	7,536.04
3A					
4	Total Firm:		<u>12,109,260</u>		<u>36,617.66</u> ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03763	258,071.43 ()
6	" Capacity release		(274,970)	---	(10,347.13) ()
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29 ()
8	" System supply	Brevard	1,844,810	0.03763	69,420.20 ()
9	" " "	Merritt Sq.	0	0.03763	0.00 ()
10	Total FTS-1 demand		<u>8,739,830</u>		<u>328,879.79</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07795	338,303.00 ()
13	FTS-2 Demand - Capacity release		(94,240)	---	(7,346.00) ()
14			0	---	0.00 ()
15	Total FTS-2 demand		<u>4,245,760</u>		<u>330,957.00</u>
16					
17	No Notice Demand-System suppl	Miami	961,000	0.00590	5,669.90 ()
18	" " "	Brevard	201,500	0.00590	1,188.85 ()
19			<u>1,162,500</u>		<u>6,858.75</u>
20	Western Div. / IT Revenue Sharing Cr.				<u>0.00</u> ()
21	Total fixed charges		<u>14,148,090</u>		<u>666,695.54</u>
OTHER SUPPLIERS:					
			THERMS		AMOUNT
22	Amoco - 7/99		1,437,690		326,506.83 ()
23	Coral - 7/99		920,530		213,425.00 ()
24	Duke Energy Fuels - 7/99		44,850		9,777.30 ()
25	Duke - 7/99		1,587,140		359,755.94 ()
26	Dynegy - 7/99		579,240		125,851.32 ()
27	El Paso - 7/99		168,460		41,069.41 ()
28	Exxon - 7/99		1,321,530		298,878.93 ()
29	FP&L - 7/99		111,400		25,911.80 ()
30	Highland - 7/99		170,000		36,337.50 ()
31	IDACorp - 7/99		3,090,700		745,666.25 ()
32	K-N - 7/99		960,450		225,335.91 ()
33	Torch-CoEnergy - 7/99		1,132,000		252,096.40 ()
34	Unocal - 7/99		596,010		144,597.31 ()
35	Total costs:		12,120,000		2,805,209.90
36					
37	Total Gas Cost Accrual: (Line 4+21+35, Page 9)				3,508,523.10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 7/99	12,109,260.0		36,617.66	36,617.66			
2	Reverse FTS-1 Commod accr 6/99	(10,270,280.0)		(31,574.45)	(31,574.45)			
3	FTS-1 Commodity 6/99	10,029,730.0	30,869.80		30,869.80	B1-B4		
4	TOTAL FGT COMMODITY	11,868,710.0			35,913.01			
5								
6	FTS-1 Demand (Mia,Brv,TC) 7/99	14,148,090.0		666,695.54	666,695.54			
7	Reverse FTS-1 Demand accr 6/99	(13,699,500.0)		(661,278.70)	(661,278.70)	B5-B7		
8	FTS-1 Demand 6/99	11,399,500.0	645,615.78		645,615.78			
9	TOTAL FGT DEMAND	11,848,090.0			651,032.62			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/9	(17,560.0)		(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10	17,560.0		3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:							
17								
18	WSS/Hattiesburg Storage			0.00				
19								
20	TECO - Peoples Gas - 6/99		8,315.4	3,741.00	3,741.00	B11-B12		
21								
22	Reverse Accrual Amoco - 6/99	(1,122,300.0)		(250,095.26)	(250,095.26)			
23	Amoco - 6/99	1,122,300.0	250,319.06		250,319.06	B13-B14		
24	Reverse Accrual Columbia - 6/99	(62,990.0)		(14,613.68)	(14,613.68)			
25	Columbia - 6/99	62,990.0	14,613.68		14,613.68	B15		
26	Reverse Accrual Coral - 6/99	(448,020.0)		(99,993.89)	(99,993.89)			
27	Coral - 6/99	448,020.0	99,993.89		99,993.89	B16		
28	Reverse Accrual Duke - 6/99	(2,247,030.0)		(505,730.22)	(505,730.22)			
29	Reverse Accrual Dymegy - 6/99	(1,063,270.0)		(244,052.05)	(244,052.05)			
30	Dymegy - 6/99	1,063,270.0	244,093.70		244,093.70	B17		
31	Reverse Accrual Exxon - 6/99	(1,339,200.0)		(293,418.72)	(293,418.72)			
32	Exxon - 6/99	1,339,200.0	293,418.72		293,418.72	B18		
33	Florida Gas Transmission - 7/99	300,760.0	74,083.07		74,083.07	B8		
34	Reverse Accrual FP&L - 6/99	(1,376,730.0)		(312,543.59)	(312,543.59)			
35	FP&L - 6/99	1,376,730.0	312,543.60		312,543.60	B19		
36	H&N - 12/98	1,650.0	3,669.60		3,669.60	B20		
37	Reverse Accrual Highland - 6/99	(1,271,270.0)		(278,535.26)	(278,535.26)			
38	Highland - 6/99	1,271,270.0	278,535.26		278,535.26	B21		
39	Reverse Accrual K-N - 6/99	(61,510.0)		(14,823.91)	(14,823.91)			
40	K-N - 6/99	61,510.0	14,823.91		14,823.91	B22		
41	Reverse Accrual Southern - 6/99	(1,277,960.0)		(280,640.02)	(280,640.02)			
42	Southern - 6/99	1,277,960.0	280,640.02		280,640.02	B23		
43	Citrus Trading Co. - 4/97		13,689.50		13,689.50	B24		
44	Reverse Accrual Coral - 7/97	(11,340.0)		(2,460.78)	(2,460.78)			
45	Reaccrue Coral - 7/97	11,340.0		2,460.78	2,460.78			
46	Reverse Accrual Midcon - 7/97	(34,330.0)		(7,412.70)	(7,412.70)			
47	Reaccrue Midcon - 7/97	34,330.0		7,412.70	7,412.70			
48	Reverse Accrual Amoco - 11/97	(42,900.0)		(13,084.50)	(13,084.50)			
49	Reaccrue Amoco - 11/97	42,900.0		13,084.50	13,084.50			
50	Reverse Accrual CESC - 11/97	(51,570.0)		(17,095.46)	(17,095.46)			
51	Reaccrue CESC - 11/97	51,570.0		17,095.46	17,095.46			
52	Reverse Accrual Duke - 11/97	(122,270.0)		(34,263.15)	(34,263.15)			
53	Reaccrue Duke - 11/97	122,270.0		34,263.15	34,263.15			
54	Reverse Accrual FGU - 11/97	(28,040.0)		(8,412.00)	(8,412.00)			
55	Reaccrue FGU - 11/97	28,040.0		8,412.00	8,412.00			
56	Reverse Accrual FP&L - 11/97	(72,370.0)		(21,349.15)	(21,349.15)			
57	Reaccrue FP&L - 11/97	72,370.0		21,349.15	21,349.15			
58	Reverse Accrual H&N - 11/97	(67,770.0)		(22,364.10)	(22,364.10)			
59	Reaccrue H&N - 11/97	67,770.0		22,364.10	22,364.10			
60	Reverse Reaccrual Texaco - 1/98			(1,875.65)	(1,875.65)			
61	Reaccrue Texaco - 1/98			1,875.65	1,875.65			
62	Reverse Reaccrual Coast - 4/98	(21,170.0)		(4,752.67)	(4,752.67)			
63	Reaccrue Coast - 4/98	21,170.0		4,752.67	4,752.67			
64	Reverse Reaccrual FP&L - 4/98	(80,370.0)		(19,168.25)	(19,168.25)			
65	Reaccrue FP&L - 4/98	80,370.0		19,168.25	19,168.25			
66	Reverse Reaccrual H&N - 4/98	(18,140.0)		(4,072.43)	(4,072.43)			
67	Reaccrue H&N - 4/98	18,140.0		4,072.43	4,072.43			
68	Reverse Reaccrual Midcon - 5/98	(24,860.0)		(5,469.20)	(5,469.20)			
69	Reaccrue Midcon - 5/98	24,860.0		5,469.20	5,469.20			
70	Reverse K N Energy - 8/98	(32,350.0)		(6,146.50)	(6,146.50)			
71	Reaccrue Reaccrual K N Energy - 8/98	32,350.0		6,146.50	6,146.50			
72	Reverse Reaccrual Exxon - 11/98			(608.58)	(608.58)			
73	Reaccrue Exxon - 11/98			608.58	608.58			
74	Reverse Reaccrual FP&L - 11/98	(67,530.0)		(14,350.13)	(14,350.13)			
75	Reaccrue FP&L - 11/98	67,530.0		14,350.13	14,350.13			
76	Reverse Reaccrual H&N - 11/98			(1,777.68)	(1,777.68)			
77	Reaccrue H&N - 11/98			1,777.68	1,777.68			
78	Reverse Reaccrual PG&E - 12/98	(99,570.0)		(41,944.74)	(41,944.74)			
79	Reaccrual PG&E - 12/98	99,570.0		41,944.74	41,944.74			
80	Reverse Reaccrual K-N - 1/99	(100,130.0)		(20,326.39)	(20,326.39)			
81	Reaccrue K-N - 1/99	100,130.0		20,326.39	20,326.39			
82	Reverse Reaccrual PG&E - 1/99	(106,640.0)		(27,145.05)	(27,145.05)			
83	Reaccrue PG&E - 1/99	106,640.0		27,145.05	27,145.05			
84	Reverse Reaccrual PG&E - 1/99	(812,910.0)		(141,400.05)	(141,400.05)			
85	Reaccrue PG&E - 2/99	812,910.0		141,400.05	141,400.05			
86	Reverse reaccrual CESC - 4/99	(49,160.0)		(10,225.28)	(10,225.28)			
87	Reaccrue CESC - 4/99	49,160.0		10,225.28	10,225.28			
88	Reverse Reaccrual Exxon - 4/99			(683.85)	(683.85)			
89	Reaccrue Exxon - 4/99			683.85	683.85			
90	Reverse Reaccrual Highland - 4/99	(6,720.0)		(1,221.02)	(1,221.02)			
91	Reaccrue Highland - 4/99	6,720.0		1,221.02	1,221.02			
92	Reverse reaccrual Exxon - 3/99	(1,340.0)		(214.40)	(214.40)			
93	Reaccrue Exxon - 3/99	1,340.0		214.40	214.40			
94	Reverse reaccrual Highland - 3/99	(2,480.0)		(398.04)	(398.04)			
95	Reaccrue Highland - 3/99	2,480.0		398.04	398.04			
96	Reverse reaccrual Duke - 4/99			(273.54)	(273.54)			
97	Reaccrue Duke - 4/99			273.54	273.54			
98	Reverse reaccrual Unocal - 4/99	(50,000.0)		(10,900.00)	(10,900.00)			
99	Reaccrue Unocal - 4/99	50,000.0		10,900.00	10,900.00			
100	Reverse reaccrual Duke - 6/99			(505,730.22)	(505,730.22)			
101	Reaccrue People's Gas - 6/99			13,027.92	13,027.92			
102	Reverse reaccrual Duke - 6/99			(3,805.20)	(3,805.20)			
103	Reaccrue Denbury Energy - 6/99			97,358.08	97,358.08			
104								
105	CURRENT MTH ACCRUALS(Page 9 Ln 37)	12,120,000.0		2,805,209.90	2,805,209.90			
106								
107	Total purchases & accruals 7/99 -	11,877,025.4	2,560,650.59	1,032,604.02	3,593,254.61			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 7/99

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 7/99 -	0.00		0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16	Florida Gas Transmission - 4/99		49,160.0	10,225.28		10,225.28	B9	
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 7/99 -	0.0		10,225.28	0.00	10,225.28		
STORAGE TRANSACTIONS								
24	Denbury 6/99 and 7/99			7,609.94		7,609.94	B25-B26	
25	Transco (NC) 7/99			615.35		615.35	B27	
26	Transco (ETG) 7/99			7,500.61		7,500.61	B28	
27	Hattiesburg - 7/99			3,971.06		3,971.06	B29	
28								
29								
30								
31	Total storage costs 7/99 -	0.0		19,696.96	0.00	12,087.02		
32								
33			11,926,185.4	2,590,572.83	1,032,604.02	3,615,566.91		
34				(a)	(b)			
35								
36	Total Gas Cost - 7/99 (a + b):			3,623,176.85				
37	Less: Non-PGA Off System Sales		(7,469,970)	(1,804,070.14)				
38	50% margin sharing			(82,970.72)				
39	Company Use		(3,826)	(1,181.66)				
40	Refund			8,630.02			B10	
41								
42	Total PGA Gas Cost - 7/99 (Ln 33 through 40):	4,452,389.4		1,743,584.35				

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JUL 19 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE	07/10/99
UE	07/20/99
INVOICE NO.	30645
TOTAL AMOUNT DUE	\$242.65

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

CGF

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					06/99	A	COM	0.0312	0.0047		0.0359	6,759	\$242.65 OK
TOTAL FOR CONTRACT 5029 FOR MONTH OF 06/99.												6,759	\$242.65

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

OK J Swindor

*** END OF INVOICE 30645 ***

Entered in EMS: M 7-12
Initials Date

Approved in EMS: vm 7/16
Initials Date

Invoice Reviewed: mauvarro 7/16/99
Signature Date

Approved By: John Navarro 7/19/99
Signature Date

BI

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

E	07/10/99
	07/20/99
INVOICE NO.	30623
TOTAL AMOUNT DUE	\$3,186.60

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16151	3018	06/99	A	COM	0.0141	0.0047	0.0188	27,419	\$515.48	
Usage Charge			16237	3104	06/99	A	COM	0.0141	0.0047	0.0188	5,000	\$94.00	
Usage Charge			16251	3229	06/99	A	COM	0.0141	0.0047	0.0188	7,400	\$139.12	
Usage Charge			16260	2972	06/99	A	COM	0.0141	0.0047	0.0188	23,500	\$441.80	
Usage Charge			55687	99448	06/99	A	COM	0.0141	0.0047	0.0188	5,681	\$106.80	
Usage Charge			57345	90297	06/99	A	COM	0.0141	0.0047	0.0188	5,000	\$94.00	
Usage Charge			58912	109186	06/99	A	COM	0.0141	0.0047	0.0188	83,500	\$1,569.80	
Usage Charge			61237	135677	06/99	A	COM	0.0141	0.0047	0.0188	7,400	\$139.12	
Usage Charge			63052	222204	06/99	A	COM	0.0141	0.0047	0.0188	4,600	\$86.48	
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/99.													
											<i>Na</i>	169,500	\$3,186.60

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30623 ***

Entered in EMS: *ML* 7-12
 Initials Date

Approved in EMS: *ML* 7-13
 Initials Date

Invoice Reviewed: *ML* 7-13
 Signature Date

Approved By: *John R. ...*
 Signature Date

The report 169,502

Ba

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

	07/10/99
	07/20/99
INVOICE NO.	30647
TOTAL AMOUNT DUE	\$24,979.52

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			
Page Charge		61237	135677	06/99	A	COM	0.0312	0.0047	0.0359	8,512	\$305.58	
Page Charge		62897	204545	06/99	A	COM	0.0312	0.0047	0.0359	37,264	\$1,337.78	
Page Charge		62898	204917	06/99	A	COM	0.0312	0.0047	0.0359	12,051	\$432.63	
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/99.										695,808	\$24,979.52	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30647 ***

Entered in EMS: *M* 7-12
 Initials Date

Approved in EMS: *M* 7-13
 Initials Date

Invoice Reviewed: *M* 7-13
 Signature Date

Approved By: *Mary Lou Phillips*
 Signature Date 7-13-99

1 + E report 695, 809

B3

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	07/10/99
UE	07/20/99
NVOICE NO.	30709
TOTAL AMOUNT DUE	\$2,461.03

CUSTOMER: ~~NU1 CORPORATION~~ *CAG*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

ONTRACT: 5364 SHIPPER: NU1 CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16113	2984	06/99	A	COM	0.0141	0.0047	0.0188	6,750	\$126.90
Usage Charge			16114	2987	06/99	A	COM	0.0141	0.0047	0.0188	12,624	\$237.33
Usage Charge			16116	2989	06/99	A	COM	0.0141	0.0047	0.0188	12,282	\$230.90
Usage Charge			16117	2999	06/99	A	COM	0.0141	0.0047	0.0188	12,511	\$235.21
Usage Charge			16118	3002	06/99	A	COM	0.0141	0.0047	0.0188	13,825	\$259.91
Usage Charge			16119	3005	06/99	A	COM	0.0141	0.0047	0.0188	7,500	\$141.00
Usage Charge			16122	3006	06/99	A	COM	0.0141	0.0047	0.0188	4,531	\$85.18
Usage Charge			16123	3008	06/99	A	COM	0.0141	0.0047	0.0188	3,614	\$67.94
Usage Charge			16124	3010	06/99	A	COM	0.0141	0.0047	0.0188	4,319	\$81.20
Usage Charge			16151	3018	06/99	A	COM	0.0141	0.0047	0.0188	3,750	\$70.50
Usage Charge			16159	3281	06/99	A	COM	0.0141	0.0047	0.0188	6,000	\$112.80
Usage Charge			16177	2973	06/99	A	COM	0.0141	0.0047	0.0188	1,403	\$26.38
Usage Charge			16178	2970	06/99	A	COM	0.0141	0.0047	0.0188	19,134	\$359.72
Usage Charge			16179	2968	06/99	A	COM	0.0141	0.0047	0.0188	3,550	\$66.74
Usage Charge			16180	2971	06/99	A	COM	0.0141	0.0047	0.0188	1,203	\$22.62
Usage Charge			16203	3069	06/99	A	COM	0.0141	0.0047	0.0188	7,830	\$147.20
Usage Charge			58921	109191	06/99	A	COM	0.0141	0.0047	0.0188	1,385	\$26.04
Usage Charge			59963	112699	06/99	A	COM	0.0141	0.0047	0.0188	6,300	\$118.44
Usage Charge			60006	123376	06/99	A	COM	0.0141	0.0047	0.0188	938	\$17.63
Usage Charge			62897	204545	06/99	A	COM	0.0141	0.0047	0.0188	919	\$17.28
Usage Charge			62898	204917	06/99	A	COM	0.0141	0.0047	0.0188	538	\$10.11

Entered in EMS: *[Signature]* 7-12
 Initials Date

Approved in EMS: *[Signature]* 7-13
 Initials Date

Invoice Reviewed: *[Signature]* 7-13
 Signature Date

Approved By: *[Signature]* 7-13
 Signature Date

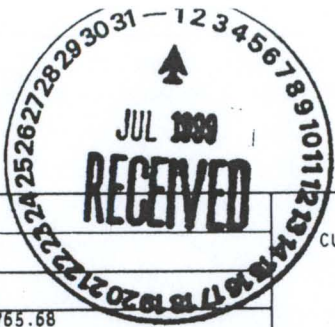
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/99.

130,906

\$2,461.03

The report 130,906

B4



JUL - 7 1999

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

TE 06/30/99
 E 07/27/99
 VOICE NO. 30434
 TAL AMOUNT DUE \$121,765.68

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # **REDACTED**
 ABA # **REDACTED**

NTRACT: *MS-2* 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
			06/99	A	RES	0.7719	0.0076	0.7795	165,000 ✓	\$128,617.50
		<i>5500 Day</i>	06/99	A	TRL	0.7719	0.0076 <i>Ab/Day</i>	0.7795	(1,380) ✓	(\$1,075.71)
		<i>Tex Ohio</i>	06/99	A	TRL	0.7719	0.0076 <i>16/Day</i>	0.7795	(480) ✓	(\$374.16)
		<i>PL ENGY</i>	06/99	A	TRL	0.7719	0.0076 <i>155/Day</i>	0.7795	(4,650) ✓	(\$3,624.68)
		<i>NOIE</i>	06/99	A	TRL	0.7719	0.0076 <i>18/Day</i>	0.7795	(540) ✓	(\$420.93)
		<i>State of Florida</i>	06/99	A	TRL	0.7719	0.0076 <i>39/Day</i>	0.7795	(1,170) ✓	(\$912.02)
		<i>Premex</i>	06/99	A	TRL	0.7719	0.0076 <i>19/Day</i>	0.7795	(570) ✓	(\$444.32)
		<i>AVAPRA</i>	06/99	A	TRL	0.7719				
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/99.									156,210	\$121,765.68

*** END OF INVOICE 30434 ***

Entered in EMS: *JA* *7-6*
 Initials Date
 Approved in EMS: *JA* *7-6*
 Initials Date
 Invoice Reviewed: *JA* *7-6*
 Signature Date
 Approved By: *John R. ...* *7-7-99*
 Signature Date

B5



I N V O I C E

JUL - 7 1999

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE 06/30/99
DUE 07/29/99
INVOICE NO. 30382
TOTAL AMOUNT DUE \$325,077.60

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5034

SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420
DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					06/99	A	RES	0.3687	0.0076		0.3763	872,400	\$328,284.12
					06/99	A	NNR	0.0590			0.0590	112,500	\$6,637.50
					06/99	A	TRL	0.3687	0.0076	250 Day	0.3763	(7,500)	(\$2,822.25)
					06/99	A	TRL	0.3687	0.0076	97 Day	0.3763	(2,910)	(\$1,095.03)
					06/99	A	TRL	0.3687	0.0076	33 day	0.3763	(990)	(\$372.54)
					06/99	A	TRL	0.3687	0.0076	5 day	0.3763	(150)	(\$56.45)
					06/99	A	TRL	0.3687	0.0076	323/day	0.3763	(9,690)	(\$3,646.35)
					06/99	A	TRL	0.3687	0.0076	4 day	0.3763	(120)	(\$45.16)
					06/99	A	TRL	0.3687	0.0076	37 day	0.3763	(1,110)	(\$417.69)
					06/99	A	TRL	0.3687	0.0076	82 day	0.3763	(2,460)	(\$925.70)
					06/99	A	TRL	0.3687	0.0076	91 day	0.3763	(1,230)	(\$462.85)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/99.											958,740	\$325,077.60	

*** END OF INVOICE 30382 ***

Entered in EMS: ML 7-6
Initials Date

Approved in EMS: ML 7-6
Initials Date

Invoice Reviewed: ML 7-6
Signature Date

Approved By: John Phillips 7-7-99
Signature Date

B6



JUL - 7 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE 06/30/99
JE 07/20/99
VOICE NO. 30362
TOTAL AMOUNT DUE \$198,772.50

CUSTOMER: NUI CORPORATION CGF
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: FIS-2 3608

SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420
DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	

RESERVATION CHARGE					06/99	A	RES	0.7719	0.0076		0.7795	255,000	\$198,772.50
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/99.												255,000	\$198,772.50

8500/ Day

*** END OF INVOICE 30362 ***

Entered in EMS: ML 7-6
Initials Date

Approved in EMS: ML 7-6
Initials Date

Invoice Reviewed: ML 7-6
Signature Date

Approved By: John A. Phillips 7/7/99
Signature Date

B7

Natural Gas Sales Invoice



Amoco Energy Trading Corporation
Tax ID No. 36-3421804



Invoice Number 503109
Invoice Date 07/02/1999
Contract 157455
Delivery Month 06/1999
Due Date 07/20/1999

To: ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
NEW YORK, NY, 10081-6000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 06/99. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	33,000	2.23500	73,755.00
Total Amount Due				73,755.00

28784

Entered in EMS: [Signature] 7-9
Approved in EMS: [Signature] 7-13
Invoice Reviewed: [Signature] 7-13
Approved By: [Signature] 7-13-99

Verified against FGI # 5034

If you have any questions, please contact Ricky Austin at (281) 366-7797 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B13



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice

JUL 14 1999



Invoice Number 503366
Invoice Date 07/02/1999
Contract 197032
Delivery Month 06/1999
Due Date 07/20/1999

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 06/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 94,020, 2.22850, 209,523.57

CGS 79,230 = \$176,564
NWES 11,790 = \$32,959

Total Amount Due 209,523.57

Entered in EMS: [Signature] 7-9
Approved in EMS: [Signature] 7-13
Invoice Reviewed: [Signature] 7-13
Approved By: [Signature] 7-13-9

Respected against RT reports

If you have any questions, please contact Ricky Austin at (281) 366-7797 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

Columbia Energy Group Company

(Page 1)



NUI CORPORATION *ETG / NUI EB / CGF*
 2nd Floor
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

Nothing

ACCOUNT SUMMARY

Commodity Total	\$1,223,433.95	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$1,223,433.95
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$1,223,433.95	Total Amount Due	\$1,223,433.95

Billing

<u>Period</u>	<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
---------------	-----------------	--------------	--------------------	-----------------	--------------	-------------------

Service Location:
 2nd Floor
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

Reference No:
 199906-INV-1213

Contract No:
 S-NUI CORP-T-0001

6/1999 TRANSCO STA 65 STATION 65 *#23040* ✓ 300,000 Dth ✓ \$2.2310 \$669,300.00 *EB*

Service Location:
 2nd Floor
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

Reference No:
 199906-INV-1214

Contract No:
 S-NUI CORP-S-0001

6/1999 TRANSCO STA 65 STATION 65 *#28644* ✓ 150,000 Dth ✓ \$2.2762 \$341,425.00 *EB*

6/1999 TRANSCO STA 65 STATION 65 ✓ 44,886 Dth ✓ \$2.3574 \$105,814.54 *ETG*

Meter Detail: *#28949 ETG* / *#28967-69 ETG* / *#28988-89 ETG* / *#29008-09-29016 ETG*
 Day 02-02 ✓ 5,000/Day ✓ \$2.3500 / Day 03-03 ✓ 8,198/Day ✓ \$2.3300 / Day 04-04 ✓ 5,000/Day ✓ \$2.3300 / Day 08-08 ✓ 21,582/Day ✓ \$2.3800

6/1999 TRANSCO STA 65 STATION 65 ✓ 40,399 Dth ✓ \$2.2842 \$92,280.73 *ETG*

Meter Detail: *#28951 ETG* / *#29014 ETG* / *#29273* / *#29286 ETG* / *#29291 EB = 7001 DT*
 Day 02-02 ✓ 5,000/Day ✓ \$2.3250 / Day 05-07 ✓ 5,000/Day ✓ \$2.2800 / Day 12-14 ✓ 5,000/Day ✓ \$2.2800

Day 30 5349 Day 2.27 = 29522

Service Location:
 2nd Floor
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

Reference No:
 199906-INV-1215

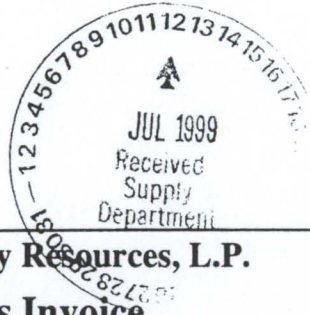
Contract No:
 S-NUI CORP-S-0001

6/1999 FLORIDA GAS 7995 ZONE TWO POOLING METER ✓ 6,299 Dth ✓ \$2.3200 \$14,613.68 *CGF*

Meter Detail: *Day 14-14 ✓ 6,299/Day ✓ \$2.3200* *JS #29234*

K# 5034

Total Volume 541,584



JUL 22 1999

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199906-0205
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 07/09/1999
 Due Date: 07/20/1999 *22*
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
6/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON

** 2837 / 29712 / 29740*

(* = Average Price is rounded)

MMBtu	Avg. Price*	Amount Due
44.802	\$2.2373	\$100,233.83
44.802	<i>*2.2319</i>	\$100,233.83
		Totals
		\$99,993.89

Recap:

Commodity Total	\$100,233.83	\$99,993.89
Net Amount Due in U.S. \$	\$100,233.83	

Entered in EMB: *JA 7-12*
 Approved in EMB: *JA 7-21*
 Invoice Reviewed: *JA 7-21*
 Approved By: *J.R. Young 7-21-99*

Verified against FGIT K # 3608 = 26,289 + K # 5034 = 18,513

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#
 AB/

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED

*PM 7-8
 B16*

JUL 22 1999

DYNEGY

Dynegy Marketing and Trade
P.O. Box 730508
Dallas, Texas 75373-0508
Phone: 713/507-6410
Fax: 713/507-3787

INVOICE NO.: 160812-00
INVOICE DATE: 07-09-99
CONTRACT NO.: 965500660
CLIENT CONTACT: HLP

TERMS: Net Due On or Before
07-20-99
23

Volumes: MMBTUS
Prices : US Dollars

~~NUT ENERGY BROKERS, INC.~~ *CCF*
P. O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) #29439 / <i>29739</i>	12,371 ✓	2.230000 ✓	27,587.33
FGT ZONE 2 POOL (8) #29738	5,155 ✓	2.240000 ✓	11,547.20
FGT ZONE 2 POOL (8) #29696	4,164 ✓	2.250000 ✓	9,369.00
FGT ZONE 2 POOL (8) #29909	11,340 ✓	2.275000 ✓	25,798.50
FGT ZONE 2 POOL (8) #29306	8,660 ✓	2.280000 ✓	19,744.80
FGT ZONE 2 POOL (8) #29232	24,657 ✓	2.295000 ✓	56,587.82
FGT ZONE 2 POOL (8) #29714	8,000 ✓	2.300000 ✓	18,400.00
FGT ZONE 2 POOL (8) #29219	12,371 ✓	2.375000 ✓	29,381.13
FGT ZONE 2 POOL (8) #29041	8,714 ✓	2.410000 ✓	21,000.74
FGT ZONE 3 POOL (11) #30719	10,895 ✓	2.295000 ✓	25,004.03
	<u>106,327</u>	<u>2.2650</u>	<u>244,671.16</u>
Wire To: First National Bank of Chicago Chicago, IL ABA # REDACTED ACCOUNT # 1 CREDIT DYNEGY MARKETING AND TRADE		Entered in EMS: <i>M</i> 7-13 Initials Date	
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508		Approved in EMS: <i>M</i> 7-21 Initials Date	
Questions regarding this invoice should be directed to Matthew E. Cude at (713)-767-8455. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.		Invoice Reviewed: <i>M</i> 7-21 Signature Date	
		Approved By: <i>John R. ...</i> 7-21 Signature Date	
TOTAL INVOICE <i>K# 3000 = 51,138</i> <i>K# 3034 = 10,044</i> <i>K# 3364 = 15,145</i>	106,327 MMBTUS eeeeeeeeeeeeeeeeeeee		<i>244,093.78</i> 244,420.55 eeeeeeeeeeeeeeeeeeee

Verified against G1 report

B17 Formerly NGC-029L Form No. 8000 (7/98)

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

JUL 21 1999

INVOICE



CGF
 NUI CORPORATION
 ATTN: MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY
 EXXON ACCT. # **REDACTED**

INVOICE # GS99060130 / 0

CUSTOMER # 213738

CONTRACT # 6832NGD

INVOICE DATE 07/13/99

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

PAYMENT DUE DATE 07/25/99
21e

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/1999	24775/0	FLORIDA	MOBILE BAY		SCHEDULED	✓ 133,920	✓ \$2.191000	\$293,418.72

K# 5034 = 88620

K# 5364 = 215300

per FG-T report

Post-it Fax Note	7671	Date	# of pages
To	Tracey Robinson	From	Kathleen Korber
Co./Dept.	NUI Corp	Co.	EXXON
Phone #	908-719-4262	Phone #	713 656 4844
Fax #	908-781-1098	Fax #	713 656 8292

908-781-2794 fax

COPY

Entered in EMS: *[Signature]* 7-13
 Initials Date

Approved in EMS: *[Signature]* 7-19
 Initials Date

Invoice Reviewed: *[Signature]* 7-19
 Signature Date

Approved By: *[Signature]*
 Signature Date 7/19/99

TOTAL

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott
 713 656-3738

133,920

\$293,418.72

B18

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



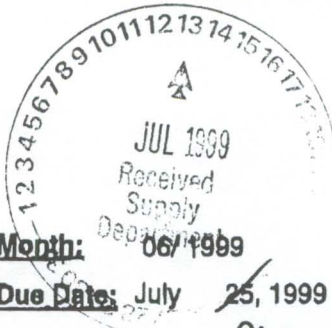
JUL 21 1999

INVOICE

Invoice Number: 11994

Invoice Date: July 13, 1999

Invoice Amount: \$312,543.59



Invoice Month: 06/1999

Invoice Due Date: July 25, 1999

Invoice For:

Billing Inquiries/Mail To:

NUI Corporation
Attn: TraceyAnn Robinson
550 Route 202-206
PO Box 760
Bedminister NJ 07921-0760 US

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

ale

Deal Number	Description	Volume UoM	Price	Amount Due Currency
14156 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14156 From 03-JUN-99 Through 03-JUN-99. <i>#29027</i> REF:FGT Trading	5,235 MMBTU	\$2.350000	\$12,302.25 USD
14209 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14209 From 04-JUN-99 Through 04-JUN-99. <i>#29030</i> REF:FGT Trading	3,265 MMBTU	\$2.365000	\$7,721.73 USD
14226 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14226 From 06-JUN-99 Through 07-JUN-99. <i>#28990</i> REF:FGT Trading	12,450 MMBTU	\$2.305000	\$28,697.25 USD
14266 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14266 From 09-JUN-99 Through 09-JUN-99. <i>#29102</i> REF:FGT Trading	8,073 MMBTU	\$2.380000	\$19,213.74 USD
14284 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14284 From 10-JUN-99 Through 10-JUN-99. <i>#29212</i> REF:FGT Trading	6,358 MMBTU	\$2.380000	\$15,132.04 USD
14307 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14307 From 11-JUN-99 Through 11-JUN-99. <i>#29220</i> REF:FGT Trading	4,069 MMBTU	\$2.375000	\$9,663.88 USD
14349 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14349 From 16-JUN-99 Through 15-JUN-99. <i>#29351/29355</i> REF:FGT Trading	11,341 MMBTU	\$2.290000	\$25,970.88 USD
14366 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14366 From 16-JUN-99 Through 16-JUN-99. <i>#29367</i> REF:FGT Trading	4,124 MMBTU	\$2.280000	\$9,402.72 USD
14398 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14398 From 17-JUN-99 Through 17-JUN-99. <i>#29345</i> REF:FGT Trading	4,397 MMBTU	\$2.275000	\$10,003.18 USD
14414 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14414 From 18-JUN-99 Through 18-JUN-99. <i>#29415</i> REF:FGT Trading	3,104 MMBTU	\$2.245000	\$6,968.48 USD
14445 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 14445 From 19-JUN-99 Through 21-JUN-99. <i>#29081</i> REF:FGT Trading	30,927 MMBTU	\$2.230000	\$68,967.21 USD

B19

H & N GAS LTD., INC.
PO BOX 98762
CHICAGO, IL 60693

JUL 21 1999

INVOICE NO: 507134REV
INVOICE DATE: 04/29/98



CGF
NUT CORPORATION
ATTN: TRACY
FAX# 908-781-2794

1/20 Per TESS at OK to H&N - Include in Nothing for 6/99 or NO Nothing for 6/99 Attn: Tracy

SALES MONTH: JAN 1998
TERMS: UPON RECEIPT

VOLUME UNITS PRICE TOTAL

GAS PURCHASES: BARACUDA PLANT

FLORIDA #12003/12321	10,314 ✓	MMBTU	2.060000 ✓	\$21,246.84
FLORIDA #12004	5,157 ✓	MMBTU	2.080000 ✓	\$10,726.56
FLORIDA #12113	3,094 ✓	MMBTU	2.075000 ✓	\$6,420.05
FLORIDA #30041	1,650	MMBTU	2.224000	\$3,669.60
FLORIDA #11895/12460	20,628 ✓	MMBTU	2.090000 ✓	\$43,112.52
FLORIDA #12121/12377	14,157 ✓	MMBTU	2.040000 ✓	\$28,880.28
FLORIDA #12105	25,575 ✓	MMBTU	2.224000 ✓	\$56,878.80
FLORIDA #12113	3,094 ✓	MMBTU	2.055000 ✓	\$6,358.17
FLORIDA #12554	5,157 ✓	MMBTU	2.050000 ✓	\$10,571.85
FLORIDA #12713	3,094 ✓	MMBTU	2.080000 ✓	\$6,435.52
FLORIDA #12713	3,094 ✓	MMBTU	2.090000 ✓	\$6,466.46
FLORIDA #11871	12,584 ✓	MMBTU	2.240000 ✓	\$28,188.16
TOTAL VOLUME	107,598			

LESS AMT PREV PD (105,948) (\$225,285.21)
NUI DID NOT PAY 1650 @ 2.224-SEE STATEMENT ATTACHED
TOTAL DUE H&N: \$3,669.60

PLEASE REMIT TO: H & N GAS LIMITED
PO BOX 98762
CHICAGO, IL 60693

OR WIRE TRANSFER:
BANK OF AMERICA ILLINOIS
ABA #
ACCT# **REDACTED**
CHICAGO, IL

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE
PLEASE CALL TESS WILLIAMS AT (616) 932-8836, FAX: (616) 941-2333

Entered in EMS: *JM* 7-8
Approved in EMS: *JM* 7-8
Invoice Reviewed: *JM* 7-9
Approved By: *Jh & Howard*
Signature: *Bao*
Date: 7-19-98

JUL 21 1999



K N MARKETING, L.P.

BILL TO:

NUT CORPORATION
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

CGF/WIEB

Invoice Number: 073S21304
Billing Period: Jun-99

Invoice Date: July 9, 1999
Due Date: July 24, 1999

Payment Method: Wire
Terms:

NO *NOTHING*

Contract: 54-051003 - GISB			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Commodity Charges

Jun-99

FLORIDA
29010 C. S. #8 ZACHARY IN LINE TRANSFE 1 06/08 06/08 *OK* 6,151 ✓ \$2.41000 ✓ \$14,823.91 *CGF*

CGF Account K # 5034

TX EASTER
24940 ELA SERVICE POINT 2 06/01 06/30 150,000 ✓ \$2.17850 ✓ \$326,775.00 *WIEB*

Jun-99 Commodity Charges Total: 156,151 \$341,598.91

Contract Total: \$341,598.91

Invoice Total: (US\$) \$341,598.91

If your payment is different from the amount invoiced, please fax support to Customer Service at (713) 369-8966.

For proper cash application to your account, the above Invoice number must appear on all check, wire, and ACH payments.

Entered in EMS: *M* 7-12
 Approved in EMS: *M* 7-20
 Invoice Reviewed: *M* 7-20
 Approved By: *J.R. [Signature]* 7/20/99

REMIT TO:

K N MARKETING, L.P.
CHASE MANHATTAN BANK
ABA
ACCT **REDACTED**
NEW YORK, NY

Questions regarding this invoice should be directed to:
Gas Sales Accounting (888) 435-7856
Support for your payment should be faxed to:
(713) 369-8966

B2a

Southern Company Energy Marketing L.P.
 900 Ashwood Parkway
 Suite 490
 Atlanta, GA 30338-4780
 Fax: (770) 821-6146

Invoice Number: 199906-I(SCEM)-0449
 Customer ID: NUI
 Customer Number: N000056337
 GMS Contract Number: S-NUI-S-0012
 Invoice Date: 13-Jul-1999
 Due Date: 26 25-Jul-1999
 Production Month: 6/1999

NUI Corporation
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF



Southern Company Energy Marketing L.P.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
NNG	0000611	MOPS FGT NNG	Nom	127,796	\$2.22600	\$284,683.20
Other Cost: Price (+/-) based on Quantity at a rate of 0.03000				2.196		-3833.88
				28676		
Current Totals				127,890 Dth		\$280,046.50
Recap:				FGT		280,640.02
				Actual	Total	\$284,683.20
				Other Cost Total		-3,833.70
				Net Amount Due		<u>\$280,846.50</u>

✓ \$ 280,640.02

Entered in EMS: mm 7/14
Initials Date

Approved in EMS: mm 7/14
Initials Date

Invoice Reviewed: Mauano 7/14/99
Signature Date

Approved By: J. Marshall 7/22/99
Signature Date

For Questions Please Contact:
 Quovatus Green at (770) 821-6035
 Quovatus.Green@SouthernEnergy.com
 Fax Payment Detail To: (770) 821-6146

Please Wire Transactions To:
 NationsBank Global Finance
 Atlanta, GA
 Account #
 ABA#

Please Send Invoices To:
 Southern Company Energy Marketing
 L.P.
 900 Ashwood Parkway
 Suite 490
 Atlanta, GA 30338-4780
 Fax: (770) 821-6146
 Phone: (770) 821-7203

Please Remit Check To:
 Southern Company Energy Marketing
 L.P.
 900 Ashwood Parkway
 Suite 490
 Atlanta, GA 30338-4780

Please Send Correspondence To:
 Southern Company Energy Marketing
 L.P.
 900 Ashwood Parkway
 Suite 490
 Atlanta, GA 30338-4780
 Phone: (770) 821-7203
 Fax: (770) 730-7262

REDACTED

B23

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

faxed 5/27/97

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9704-3052 INVOICE DATE: MAY 10, 1997 DUE DATE: MAY 26, 1997 <i>27</i> <i>28</i>	CONTRACT NO: 370-65814-301 CONTRACT DATE: MARCH 1, 1996 VOLUME BASIS: MMBTU 14.73 DRY	NUI CORPORATION - CITY GAS COM ATTN: NORENE NAVARRO PO BOX 760 550 RT 202-206 BEDMINSTER, NJ 07921	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. <div style="background-color: red; color: white; text-align: center; padding: 5px;">REDACTED</div> (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JULIE A. STRATTON @ (713) 853-5333 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE	DOLLARS						
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25309	FGT/61437		COMPRESSOR STATION 11-MT VERNO											
				4,628	04/11/1997	04/11/1997							\$2.03000	\$9,394.84
				6,468	04/13/1997	04/13/1997							\$2.04000	\$5,428.44
				6,468	04/14/1997	04/14/1997							\$2.04000	\$5,428.44
			DELIVERY POINT SUBTOTAL						9,950		FGT			\$20,251.72
25412	FGT/61448		STATION 8 TRANSFER POINT											
				342,655	04/04/1997	04/04/1997							\$1.30000	\$13,889.90 *
				341,342	04/19/1997	04/20/1997							\$2.13000	\$57,305.52
				341,342	04/21/1997	04/21/1997							\$2.13000	\$34,680.66
				6701	04/25/1997	04/25/1997							\$2.13000	\$10,650.00
			DELIVERY POINT SUBTOTAL						55,391					\$116,325.68

TOTAL DUE CITRUS TRADING CORP.

~~65,541~~
58,136
~~\$136,577.48~~
\$ 122,857.90

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

** no record of this deal on ENX system*

370-4363 (12/93)

Max & Norrene 713-853-1009

APPROVED: *Max*
 DATE: 5-23-97
 REVIEWED: *Navarro*
 DATE: 5-23-97



B24

JUL 26 1999

Denbury Energy Services, Inc.
 5100 T Tennyson Parkway
 Plano, Texas 75024



Phone: (972)673-2003
 Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: **NUI Corporation**
 P.O. Box 760
 Bedminster, NJ 07921-0760

Invoice No. : NU9906
 Invoice Date : Jul. 14, 1999
 Terms : Due by 23rd

Attn: **Accounting**

Via fax to NUI : (908) 781-2794

Re: **June 1999 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jun-99	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
ETG =	\$ 19,397.33				
CGF =	\$ 3804.97				
NC =	\$ 1025.31				
EIKION =	\$ 435.31				
VEGS =	\$ 624.00				
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before ²⁶June 23, 1999 to the following:

BANK ONE, TEXAS, N.A.
 ABA #: **REDACTED**
 CREDIT: DENBURY ENERGY SERVICES, INC.
 ACCOUNT #:

Entered in EMS: 7-23
Initials Date
 Approved in EMS: 7-23
Initials Date
 Invoice Reviewed: 7-23
Signature Date
 Approved By: 7-23-99
Signature Date

If you have any questions regarding this invoice, please contact Danny Mathis at (972)673-2072

B26

GAS PIPELINES
Transco

ACCOUNTING MONTH: JUNE, 1999
INVOICE NO : 199906-0110
INVOICE DATE : JULY 01, 1999
DUE DATE : JULY 12, 1999



CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30	5,126 DT	\$.484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	51,575 DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	06/01-06/30	2,743 DT	2.4073	6,603.22
GSS-CAP STORAGE CAPACITY	06/01-06/30	138,927 DT	.0158	2,195.05
LGA-DMD LIQ DEMAND	06/01-06/30	3,323 DT	.889	2,954.15
LGA-CAP CAPACITY	06/01-06/30	18,154 DT	.1713	3,109.78
* WSS DEMAND D-1	06/01-06/30	3,044 DT	.6673	2,031.26
* WSS-CAP STORAGE CAPACITY	06/01-06/30	258,750 DT	.0079	2,044.13
TOTAL CURRENT MONTH CHARGES				\$ 23,899.33
TOTAL AMOUNT DUE				\$ 23,899.33 ✓

*		D1	D2
ETG	\$	1556.47	\$ 1566.32
CGF		306.70	308.65
NC		82.65	83.18
ELKTON		35.09	35.31
VC-W		50.35	50.67
	\$	<u>2031.26</u>	<u>2,044.13</u>

Ba7

INVOICE

PRINTING MONTH: JUNE, 1999
 INVOICE NO: 199906-0077
 INVOICE DATE: JULY 01, 1999
 DUE DATE: JULY 12, 1999



CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER: NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEL (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	06/01-06/30	5,828 ✓ DT	\$.484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	06/01-06/30	58,638 ✓ DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30	8,569 ✓ DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	86,218 ✓ DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	06/01-06/30	27,604 ✓ DT	2.4073	66,451.11
GSS-CAP STORAGE CAPACITY	06/01-06/30	1,759,955 ✓ DT	.0158	27,807.29
LGA-DMD LIQ DEMAND	06/01-06/30	15,000 ✓ DT	.889	13,335.00
LGA-DMD LIQ DEMAND	06/01-06/30	23,950 ✓ DT	.889	21,291.55
LGA-CAP CAPACITY	06/01-06/30	56,864 ✓ DT	.1713	9,740.80
LGA-CAP CAPACITY	06/01-06/30	98,087 ✓ DT	.1713	16,802.30
LSS-DMD DEMAND	06/01-06/30	8,000 ✓ DT	7.5455	60,364.00
LSS-CAP CAPACITY	06/01-06/30	600,000 ✓ DT	.0189	11,340.00
MONTHLY STORAGE CAPACITY - STO	07/01-07/31	54,432 ✓ DT	.1343	7,310.22
S2-DEM DEMAND	07/01-07/31	7,267 ✓ DT	4.941	35,906.25
SS1-DEM DEMAND	06/01-06/30	6,973 ✓ DT	8.9472	62,388.83
SS1-CAP CAPACITY	06/01-06/30	541,305 ✓ DT	.0203	10,988.49
* WSS DEMAND D-1	06/01-06/30	37,105 ✓ DT	.6673	24,760.17
WSS-CAP STORAGE CAPACITY D-2	06/01-06/30	3,153,888 ✓ DT	.0079	24,915.72
TOTAL CURRENT MONTH CHARGES				\$ 407,337.46
TOTAL AMOUNT DUE				\$ 407,337.46
ETG		D1 18,972.71	D2 19,091.89	
CGF		3,738.56	3,762.05	
NC		1,007.49	1,013.82	
ELKTON		427.71	430.40	
VC-W		613.70	617.56	
		\$ 24,760.17	\$ 24,915.72	

B28

JUL - 7 1999

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515



INVOICE

To: NUI V# HAT2117122
P. O. Box 3145
Union, NJ 07083

Invoice No.: 9H362
Date: 01 Jul-99
Period: July, 1999
Terms: 15 Days Upon Receipt

7/16/99

To invoice for gas storage and deliverability charges for the month of July, 1999.

Gas Storage:

SCDC Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

ODC Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

675 P 20,153 62
Cris 3,341 06
NC 21070 14
EIKON 154 31
Val-Wav 2,651 57

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA **REDACTED** Entered in EMS: _____
For Account of FRGC Owner Trust Collection Acct. Initials Date
Acc. Approved In EMS: _____
Attn: David A. Vanaskey Invoice Reviewed: _____
Signature Date

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

Approved By: _____
Signature Date

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

B29