

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



ORIGINAL

August 20, 1999

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of July 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

RECEIVED & FILED

FPSC BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

- AFA Londoner
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Martin
- LEG 1
- MAS 3
- OPC _____
- PAI _____
- SEC 1
- WAW _____
- OTH Cy cur. ltr.

DOCUMENT NUMBER-DATE

10082 AUG 24 99

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
August 19, 1999

ORIGINAL

Wayne Schiefelbein, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

Jack Shreve
Office of Public Counsel
C/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Cochran Keating, Esq.
Division of Legal Services
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Brian Powers, President
Indian town Gas Company
P.O. Box 8
Indian town, Fl. 33456

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

ORIGINAL

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 99				Through DECEMBER 99			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		JULY 99		DIFFERENCE		REVISED		DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$1,906.30	\$800.33	\$1,105.97	138.19
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$776.94	\$0.00	\$776.94	ERR	\$124,124.63	\$139,061.03	(\$14,936.40)	-10.74
5	DEMAND	\$7,292.47	\$8,085.10	(\$792.63)	-9.80	\$227,827.13	\$212,401.71	\$15,425.42	7.26
6	Volumetric Relinquishment	\$0.00	\$237.06	(\$237.06)	-100.00	\$4,962.72	\$5,832.46	(\$869.74)	-14.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$8,069.41	\$8,322.16	(\$252.75)	-3.04	\$358,820.78	\$358,095.54	\$725.24	0.20
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$6.82	\$0.00	\$6.82	ERR	\$182.10	\$109.50	\$72.60	66.30
14	TOTAL THERM SALES	\$9,031.78	\$8,322.16	\$709.62	8.53	\$364,844.17	\$357,986.04	\$6,858.13	1.92
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	28,040	(28,040)	-100.00	179,820	591,120	(411,300)	-69.58
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	3,705	0	3,705	ERR	538,806	524,520	14,286	2.72
19	DEMAND	0	0	0	ERR	0	2,368,045	(2,368,045)	-100.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	28,040	(28,040)	-100.00	179,820	591,120	(411,300)	-69.58
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	47	0	47	ERR	439	152	288	189.90
27	TOTAL THERM SALES	61,508	28,040	33,468	119.36	833,938	590,968	242,970	41.11
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	0.01060	0.00135	0.00925	682.99
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.20970	ERR	ERR	ERR	0.23037	0.26512	-0.03475	-13.11
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0.08969	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.29680	ERR	ERR	0.43027	0.60595	-0.17567	-28.99
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.14644	ERR	ERR	ERR	0.41462	0.72277	-0.30815	-42.63
40	TOTAL THERM SALES (11/27)	0.13119	0.29680	-0.16560	-55.80	0.43027	0.60595	-0.17567	-28.99
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	0.00000	-0.15036	-0.15036	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	-0.01917	0.14644	-0.16560	-113.09	0.27991	0.45559	-0.17567	-38.56
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	-0.01976	0.15097	-0.17073	-113.09	0.28857	0.46968	-0.18111	-38.56
45	PGA FACTOR ROUNDED TO NEAREST .001	-0.02	0.151	(0)	-113.25	0.289	0.47	-0.181	-38.51

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 THROUGH: DECEMBER 99
 CURRENT MONTH: JULY 99

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - Transporting Customers	650	\$115.44	0.17760
20 Imbalance Bookout - Other Shippers	1,380	\$327.06	0.23700
21 Imbalance Cashout - Transporting Customers	875	\$174.04	0.19890
22 Imbalance Cashout - Transporting Customers	1,070	\$212.82	0.19890
23 Imbalance Cashout - FGT	(270)	(\$52.42)	0.19415
24 TOTAL COMMODITY OTHER	3,705	\$776.94	0.20970
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,261.62	0.07719
28 Less Relinquished - FTS-2	(184,760)	(\$6,969.15)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$7,292.47	ERR
OTHER			
33 FGT REFUND			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH:		JULY 99		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$777	\$0	(777)	ERR	\$124,125	\$139,061	14,936	0.11	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$7,292	\$8,322	1,030	0.12	\$234,696	\$219,035	(15,662)	-0.07	
3 TOTAL	\$8,069	\$8,322	253	0.03	\$358,821	\$358,096	(725)	-0.00	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$9,032	\$8,322	(710)	-0.09	\$364,844	\$357,986	(6,858)	-0.02	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$13,458	\$13,458	0	0.00	\$94,208	\$94,208	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$22,490	\$21,780	(710)	-0.03	\$459,053	\$452,194	(6,858)	-0.02	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$14,421	\$13,458	(962)	-0.07	\$100,232	\$94,099	(6,133)	-0.07	
8 INTEREST PROVISION-THIS PERIOD (21)	\$1,023	\$729	(294)	-0.40	\$6,505	\$4,691	(1,813)	-0.39	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$231,488	\$165,317	(66,171)	-0.40	\$220,945	\$161,464	(59,481)	-0.37	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$13,458)	(\$13,458)	0	0.00	(\$94,208)	(\$94,208)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$233,473	\$166,046	(67,427)	-0.41	\$233,473	\$166,046	(67,427)	-0.41	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	231,488	165,317	(66,171)	-0.40	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	232,450	165,317	(67,133)	-0.41					
14 TOTAL (12+13)	463,938	330,634	(133,304)	-0.40					
15 AVERAGE (50% OF 14)	231,969	165,317	(66,652)	-0.40					
16 INTEREST RATE - FIRST DAY OF MONTH	5.05	5.05	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	5.53	0.00	0.00					
18 TOTAL (16+17)	10.58	10.58	0.00	0.00					
19 AVERAGE (50% OF 18)	5.29	5.29	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.44	0.44	0.00	0.00					
21 INTEREST PROVISION (15x20)	1,023	729	(294)	-0.40					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 99

Through

DECEMBER 99

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
1	JUL	FGT	SJNG	FT		0		\$0.00	\$7,292.47	\$0.00	ERR	
2	"	ARIZONA	SJNG	CO	650	650	\$115.44				17.76	
3	"	INFINITE ENER	SJNG	BO	1,380	1,380	\$327.06				23.70	
4	"	GCI	SJNG	CO	875	875	\$174.04				19.89	
5	"	EAGLE	SJNG	CO	1,070	1,070	\$212.82				19.89	
6	"	SJNG	FGT	CO	(270)	(270)	(\$52.42)				19.41	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					3,705	0	3,705	\$776.94	\$0.00	\$7,292.47	\$0.00	217.80

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

PAGE 1 OF 1

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.			0			0	
2.			0			0	
3.			0			0	
4.			0			0	
5.			0			0	
6.			0			0	
7.			0			0	
8.			0			0	
9.			0			0	
10.			0			0	
11.			0			0	
12.			0			0	
13.			0			0	
14.			0			0	
15.			0			0	
16.			0			0	
17.			0			0	
18.			0			0	
19.			0			0	
20.			0			0	
21.			0			0	
22.			0			0	
23.			0			0	
24.			0			0	
25.			0			0	
26.	TOTAL:		0		0	0	
27.				WEIGHTED AVERAGE		ERR	ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: **JANUARY 99** Through **DECEMBER 99**

CURRENT MONTH: **JULY** PERIOD TO DATE

	CURRENT MONTH: JULY		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	40,255	33,964	(6,291)	-0.16	622,127	517,504	(104,623)	-0.17
COMMERCIAL	3,960	3,229	(731)	-0.18	46,410	49,203	2,793	0.06
COMMERCIAL LARGE VOL. 1	17,293	9,528	(7,765)	-0.45	155,394	145,178	(10,216)	-0.07
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	61,508	46,721	(14,787)	-0.24	823,931	711,885	(112,046)	-0.14
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	836,230	1,250,000	413,770	0.49	6,761,562	8,750,000	1,988,438	0.29
INTERRUPTIBLE	0	3,220	3,220	ERR	207	22,540	22,333	107.89
LARGE INTERRUPTIBLE	0	0	0	ERR	9,800	0	(9,800)	-1.00
TOTAL INTERRUPTIBLE	836,230	1,253,220	416,990	0.50	6,771,569	8,772,540	2,000,971	0.30
TOTAL THERM SALES	897,738	1,299,941	402,203	0.45	7,595,500	9,484,425	1,888,925	0.25
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,148	3,260	112	0.04	3,161	3,260	99	0.03
COMMERCIAL	213	204	(9)	-0.04	198	204	6	0.03
COMMERCIAL LARGE VOL. 1	35	54	19	0.54	50	54	4	0.08
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,396	3,518	122	0.04	3,409	3,518	109	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00
TOTAL CUSTOMERS	3,402	3,524	122	0.04	3,415	3,524	109	0.03
THERM USE PER CUSTOMER								
RESIDENTIAL	13	10	(2)	-0.19	197	159	(38)	-0.19
COMMERCIAL	19	16	(3)	-0.15	234	241	7	0.03
COMMERCIAL LARGE VOL. 1	494	176	(318)	-0.64	3,108	2,688	(419)	-0.13
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	139,372	250,000	110,628	0.79	1,126,927	1,750,000	623,073	0.55
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	22,540	ERR	ERR
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.061158	1.06343	1.061296	1.055973	1.048476	1.049975	1.041834					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.079168	1.081479	1.079309	1.073896	1.066271	1.067796	1.059516	0	0	0	0	0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30866
TOTAL AMOUNT DUE	\$7,292.47

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH CRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	CJSC	NET		
RESERVATION CHARGE				07/99	A	RES	0.7719	0.0076		0.7795		\$0.00
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				07/99	A	RES	0.7719			0.7719	18,476	\$14,261.62
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5913, at poi 55687				07/99	A	TRL	0.3772			0.3772	(18,476)	(\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 07/99.											\$7,292.47	

*** END OF INVOICE 30866 ***

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **June 1, 1999**

DELINQUENT: **June 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36318**

CONTRACT NO.: **ITS-001**
DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 6-22-99
Acct #801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	May 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-31	\$0.04210			\$0.04210	6,270	\$263.97
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2220	-10.37%		\$0.1776	(650)	(\$115.44)

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$508.53

=====

623.97

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$7.63



pd 7/29/99
CR#10575
Acct #801

Customer:		
St. Joe Natural Gas Company	Invoice#	IMB05998346
ATTN: Mr. Stuart Shoaf	Invoice Date:	07/19/99
P.O. Box 549	Production Month:	May-99
Port St. Joe, FL 32457		
FAX: 850-229-8392		

Item	Volume	Price	Amount
May 1999 Market Delivery Imbalance Bookout	138	\$2.370	\$327.06



By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA [REDACTED]
 Account [REDACTED]

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

REDACTED

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **July 1, 1999**

DELINQUENT: **July 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36347**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 7/23/99
 Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	June 99	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	10,398	\$423.20
Cash Out @ FGT Lowest Zone Price for:	1-30	\$0.2210	-8.42%		\$0.1989	(875)	(\$174.04)
Pre-Paid Gas	June 99		SA/FTS, Article VI, Section 6.2(iv)				\$1,367.51

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,616.67

=====
1423.20

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.25

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **EAGLE RECYCLING**
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410

Phone: (850) 639-3900
 Fax: (850) 639-3900

DATE: **July 1, 1999**

DELINQUENT: **July 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36348**

CONTRACT NO.: **ITS-001**

DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 7-21-99
 Acct #801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	June 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-30	\$0.04210			\$0.04210	8,210	\$345.64
Cash Out @ FGT Lowest Zone Price for:	1-30	\$0.2210	-13.03%		\$0.1989	(1,070)	(\$212.82)

Gas Service at: **Eagle Recycle**
SR 22
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$492.82
 =====
705.64

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$7.39

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE



CUSTOMER

INVOICE NO.

81199

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1182
HOUSTON, TX. 77251-1182

DATE: 11-Aug-99

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: (713) 853-5663

FAX: (713) 853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

JUNE 1999

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MAY 99	CASH-OUT	27	\$1.9415	\$52.42

TOTAL THIS STATEMENT

27 \$1.9415

\$52.42

*Rec 7/23/99
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTURE INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

21-Aug-99

*Rec. Ch.
7/99*