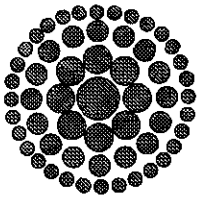


ORIGINAL



Florida Power
CORPORATION

August 25, 1999

MAIL ROOM
99 AUG 25 AM 10:15
JAMES A. MCGEE
SENIOR COUNSEL
DELETED
FLORIDA PUBLIC
SERVICE COMMISSION

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of July 1999.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee
James A. McGee

AFA Handwritten
APP _____
CAF _____
CMU _____
CTR _____
EAG Bohner Enclosure
LEG 1
MAS 3 cc: Parties of record
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10179 AUG 25 99

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 990001-EI

Submitted for filing:
August 25, 1999

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of July have been furnished to the following individuals by regular U.S. Mail this 25th day of August, 1999:

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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	68,407,387	49,888,889	18,538,498	37.2	3,578,239	2,998,289	579,950	18.3	1.9118	1.6632	0.2486	15.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	529,857	487,798	41,981	8.8	529,857	521,707	7,950	1.5	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,012	0	5,012	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,119,061)	318,000	(3,437,061)	(1,080.8)	(133,714)	0	(133,714)	0.0	2.3326	0.0000	2.3326	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	65,822,995	50,674,686	15,148,310	29.9	3,444,525	2,998,289	446,236	14.9	1.9109	1.6901	0.2208	13.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,085,862	3,924,230	161,432	4.1	272,197	188,504	73,693	37.1	1.5010	1.9769	(0.4759)	(24.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	96,962	4,293,200	(4,196,238)	(87.7)	1,576	130,000	(128,424)	(98.8)	6.1524	3.3025	2.8499	86.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,802,692	138,290	3,666,402	2,690.2	30,801	3,930	26,871	663.7	12.3462	3.4679	8.8783	256.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,711,362	14,189,494	(3,478,132)	(24.5)	587,036	645,842	(58,806)	(9.1)	1.8247	2.1971	(0.3724)	(17.0)
12 TOTAL COST OF PURCHASED POWER	18,696,678	22,543,214	(3,846,536)	(17.1)	891,610	978,276	(86,666)	(8.9)	2.0970	2.3044	(0.2074)	(9.0)
13 TOTAL AVAILABLE MWH					4,336,135	3,976,565	359,570	9.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(5,268)	(729,000)	723,732	(99.3)	(300)	(50,000)	49,700	(99.4)	1.7560	1.4580	0.2980	20.4
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(733)	(198,000)	197,267	(99.6)	(300)	(50,000)	49,700	(99.4)	0.2443	0.3960	(0.1517)	(38.3)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,901,574)	(592,700)	(5,308,874)	895.7	(177,116)	(24,025)	(153,091)	637.2	3.3320	2.4870	0.8650	35.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(350,000)	0	0.0	0	(24,025)	24,025	(100.0)	0.0000	1.4568	(1.4568)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,286,793)	(2,182,495)	(2,104,298)	96.4	(172,286)	(101,748)	(70,538)	69.3	2.4882	2.1450	0.3432	16.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,194,368)	(4,052,195)	(6,142,173)	151.6	(349,702)	(175,773)	(173,929)	99.0	2.9152	2.3064	0.6088	26.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					300		300					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	74,325,305	69,186,704	5,159,801	7.5	3,986,733	3,800,792	185,941	4.9	1.8643	1.8198	0.0445	2.5
21 NET UNBILLED	8,936,729	4,754,697	4,182,032	88.0	(479,357)	(261,290)	(218,077)	83.5	0.2536	0.1437	0.1099	76.5
22 COMPANY USE	233,188	276,695	(42,507)	(15.4)	(12,508)	(15,150)	2,642	(17.4)	0.0066	0.0083	(0.0017)	(20.5)
23 T & D LOSSES	(550,531)	3,928,649	(4,479,180)	(114.0)	29,530	(215,887)	245,417	(113.7)	(0.0156)	0.1187	(0.1343)	(113.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	74,325,305	69,186,704	5,159,801	7.5	3,524,398	3,308,475	215,923	6.5	2.1089	2.0906	0.0183	0.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,584,223)	(2,182,874)	(401,349)	18.6	(121,523)	(103,459)	(18,064)	17.5	2.1101	2.0906	0.0195	0.9
26 JURISDICTIONAL KWH SALES	71,781,082	67,002,830	4,759,252	7.1	3,402,875	3,205,016	197,859	6.2	2.1089	2.0906	0.0183	0.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	71,840,019	67,076,533	4,763,486	7.1	3,402,875	3,205,016	197,859	6.2	2.1112	2.0929	0.0183	0.9
28 PRIOR PERIOD TRUE-UP	(1,236,490)	(1,236,490)	0	0.0	3,402,875	3,205,016	197,859	6.2	(0.0363)	(0.0386)	0.0023	(6.0)
28a MARKET PRICE TRUE-UP	0	(21,987)	21,987	(100.0)	3,402,875	3,205,016	197,859	6.2	0.0000	(0.0007)	0.0007	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,402,875	3,205,016	197,859	6.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	70,603,530	65,818,066	4,785,474	7.3	3,402,875	3,205,016	197,859	6.2	2.0749	2.0536	0.0213	1.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0766	2.0553	0.0213	1.0
32 GPF	(36,413)	(36,387)			3,402,875	3,205,016			(0.0011)	(0.0011)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.076	2.054	0.021	1.0

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEVEN MONTH PERIOD ENDING - JULY, 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	316,201,519	264,497,136	51,704,384	19.6	18,486,002	16,620,024	1,865,978	11.2	1.7106	1.5914	0.1191	7.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,628,431	3,378,470	249,961	7.4	3,628,431	3,613,338	15,093	0.4	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	35,084	0	35,084	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(17,809,199)	2,106,000	(19,715,199)	(938.1)	(629,017)	0	(629,017)	0.0	3.3287	0.0000	3.3287	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	302,256,834	269,981,606	32,274,229	12.0	17,956,985	16,620,024	1,336,961	8.0	1.6832	1.6244	0.0588	3.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,856,376	22,211,320	(1,355,944)	(6.1)	1,152,929	1,164,151	(11,222)	(1.0)	1.8089	1.9079	(0.0990)	(5.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	993,604	13,489,210	(12,505,606)	(92.7)	30,898	410,000	(379,301)	(92.5)	3.2040	3.2901	(0.0861)	(2.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	11,110,162	838,740	10,271,422	1,224.6	243,443	24,720	218,723	884.8	4.5638	3.3930	1.1708	34.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	69,067,218	92,476,853	(23,419,635)	(25.3)	3,654,734	4,308,758	(654,024)	(15.2)	1.8995	2.1463	(0.2568)	(12.0)
12 TOTAL COST OF PURCHASED POWER	102,006,360	129,016,123	(27,009,763)	(20.9)	5,081,804	5,907,629	(825,825)	(14.0)	2.0073	2.1839	(0.1766)	(8.1)
13 TOTAL AVAILABLE MWH					23,038,789	22,527,853	511,136	2.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(132,706)	(9,665,900)	9,533,195	(98.6)	(8,597)	(590,000)	581,403	(98.5)	1.5436	1.6383	(0.0947)	(6.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(40,416)	(1,403,600)	1,363,185	(97.1)	(8,597)	(590,000)	581,403	(98.5)	0.4701	0.2379	0.2322	97.6
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(21,836,783)	(4,063,300)	(17,782,483)	438.7	(1,038,136)	(164,300)	(873,836)	531.9	2.1034	2.4670	(0.3636)	(14.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(2,350,000)	2,350,000	(100.0)	(722,489)	(164,300)	(558,189)	339.7	0.0000	1.4303	(1.4303)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(18,959,811)	(12,645,119)	(6,314,692)	49.9	(828,490)	(589,516)	(238,974)	40.5	2.2885	2.1450	0.1435	6.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(40,968,714)	(30,117,919)	(10,850,795)	36.0	(1,875,222)	(1,343,816)	(531,406)	39.6	2.1847	2.2412	(0.0565)	(2.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					15,340	0	15,340					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	363,293,480	368,879,809	(5,586,329)	(1.5)	21,178,907	21,183,837	(4,930)	(0.0)	1.7154	1.7413	(0.0259)	(1.5)
21 NET UNBILLED	19,662,001	15,567,638	4,094,363	26.3	(1,146,206)	(876,624)	(270,581)	30.9	0.1032	0.0819	0.0213	26.0
22 COMPANY USE	1,148,369	1,838,442	(890,073)	(37.5)	(66,945)	(106,050)	39,105	(36.9)	0.0060	0.0097	(0.0037)	(38.1)
23 T & D LOSSES	15,807,515	20,685,207	(4,877,692)	(23.6)	(921,508)	(1,187,882)	266,376	(22.4)	0.0830	0.1088	(0.0258)	(23.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	363,293,480	368,879,809	(5,586,329)	(1.5)	19,044,251	19,014,281	29,970	0.2	1.9076	1.9400	(0.0324)	(1.7)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(10,471,734)	(10,735,304)	263,570	(2.5)	(550,812)	(552,046)	1,234	(0.2)	1.9011	1.8446	(0.0465)	(2.2)
26 JURISDICTIONAL KWH SALES	352,821,746	358,144,505	(5,322,759)	(1.5)	18,493,440	18,462,235	31,205	0.2	1.9078	1.9399	(0.0321)	(1.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	353,209,850	358,538,467	(5,328,617)	(1.5)	18,493,440	18,462,235	31,205	0.2	1.9099	1.9420	(0.0321)	(1.7)
28 PRIOR PERIOD TRUE-UP	(8,655,429)	(8,655,430)	2	0.0	18,493,440	18,462,235	31,205	0.2	(0.0468)	(0.0469)	0.0001	(0.2)
28a MARKET PRICE TRUE-UP	0	(163,909)	163,909	(100.0)	18,493,440	18,462,235	31,205	0.2	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,346,289	8,346,290	(1)	0.0	18,493,440	18,462,235	31,205	0.2	0.0451	0.0452	(0.0001)	(0.2)
29 TOTAL JURISDICTIONAL FUEL COST	352,900,710	358,075,418	(5,174,708)	(1.5)	18,493,440	18,462,235	31,205	0.2	1.9082	1.9395	(0.0313)	(1.8)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9098	1.9411	(0.0313)	(1.6)
32 GPIF	(254,890)	(254,709)			18,493,440	18,462,235			(0.0014)	(0.0014)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.908	1.940	(0.031)	(1.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$68,407,387	\$49,868,889	\$18,538,498	37.2	\$316,201,519	\$264,497,135	\$51,704,384	19.6
1a. NUCLEAR FUEL DISPOSAL COST	\$529,657	487,796	41,861	8.6	3,628,431	3,378,470	249,961	7.4
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	35,084	0	35,084	100.0
2 . FUEL COST OF POWER SOLD	(\$5,906,842)	(1,321,700)	(4,585,142)	346.9	(21,968,489)	(13,719,200)	(8,249,289)	60.1
2a. GAIN ON POWER SALES	(\$733)	(548,000)	547,267	(99.9)	(40,415)	(3,753,600)	3,713,185	(98.9)
3 . FUEL COST OF PURCHASED POWER	\$4,085,662	3,924,230	161,432	4.1	20,855,376	22,211,320	(1,355,944)	(6.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,711,362	14,189,494	(3,478,132)	(24.5)	69,057,219	92,476,853	(23,419,634)	(25.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$3,899,654	4,429,490	(529,836)	(12.0)	12,093,766	14,327,950	(2,234,184)	(15.6)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	81,731,159	71,030,199	10,700,960	15.1	399,862,491	379,418,928	20,443,563	5.4
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,286,793)	(2,182,495)	(2,104,298)	96.4	(18,959,811)	(12,645,119)	(6,314,692)	49.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,119,061)	318,000	(3,437,061)	(1,080.8)	(17,609,199)	2,106,000	(19,715,199)	(936.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$74,325,305	\$69,165,704	\$5,159,601	7.5	\$363,293,481	\$368,879,809	(\$5,586,328)	(1.5)

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	6,651	0	6,651		15,310	0	15,310
PIPELINE EXPENSES (Wholesale Portion)	2,085	0	2,085		16,954	0	16,954
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,450	0	3,450		19,930	0	19,930
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,012)	0	(5,012)		(35,084)	0	(35,084)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	275,242	318,000	(42,758)		1,954,394	2,106,000	(151,606)
EMISSIONS	172,161	0	172,161		172,161	0	172,161
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		(48,980)	0	(48,980)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0		(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(3,573,639)	0	(3,573,639)		(18,913,079)	0	(18,913,079)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,119,062)	318,000	(3,437,062)		(17,609,200)	2,106,000	(19,715,200)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	59,615,107	60,621,211	(1,006,104)	(1.7)	344,362,640	349,203,593	(4,840,953)	(1.4)
1c. JURISDICTIONAL FUEL REVENUE	59,615,107	60,621,211	(1,006,104)	(1.7)	344,362,640	349,203,593	(4,840,953)	(1.4)
1d. NON FUEL REVENUE	163,852,281	174,609,171	(10,756,890)	(6.2)	956,242,444	1,036,079,024	(79,836,580)	(7.7)
1e. TOTAL JURISDICTIONAL SALES REVENUE	223,467,388	235,230,382	(11,762,994)	(5.0)	1,300,605,084	1,385,282,617	(84,677,533)	(6.1)
2 . NON JURISDICTIONAL SALES REVENUE	22,073,704	12,569,353	9,504,351	75.6	114,730,564	87,388,105	27,342,459	31.3
3 . TOTAL SALES REVENUE	\$245,541,092	\$247,799,735	(\$2,258,643)	(0.9)	\$1,415,335,648	\$1,472,670,722	(\$57,335,074)	(3.9)

C . KWH SALES

1 . JURISDICTIONAL SALES	3,402,875,474	3,205,016,000	197,859,474	6.2	18,493,439,716	18,462,236,000	31,203,716	0.2
2 . NON JURISDICTIONAL (WHOLESALE) SALES	121,522,614	103,459,000	18,063,614	17.5	550,811,711	552,046,000	(1,234,289)	(0.2)
3 . TOTAL SALES	3,524,398,088	3,308,475,000	215,923,088	6.5	19,044,251,427	19,014,282,000	29,969,427	0.2
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.55	96.87	(0.32)	(0.3)	97.11	97.10	0.01	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	59,615,107	\$60,621,211	(\$1,006,104)	(1.7)	\$344,362,640	\$349,203,593	(\$4,840,953)	(1.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	0	0.0	309,140	309,139	1	0.0
2b. INCENTIVE PROVISION	36,387	36,356	31	0.1	254,707	254,492	215	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	60,867,984	61,894,057	(1,006,073)	(1.6)	344,926,488	349,767,224	(4,840,736)	(1.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	74,325,305	69,165,704	5,159,601	7.5	363,293,481	368,879,809	(5,586,328)	(1.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.55	96.87	(0.32)	(0.3)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .11% "LINE LOSSES")	71,840,019	67,076,533	4,763,486	7.1	353,209,849	358,538,467	(5,328,618)	(1.5)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(10,952,035)	(5,182,476)	(5,769,559)	0.0	(8,283,361)	(8,771,243)	487,882	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	83,657				810,373			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	25,918,137				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				(309,140)	(309,139)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	13,813,269				13,813,269			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	13,813,269				13,813,269			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1999

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	\$25,918,137	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	13,729,612	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	39,647,749	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	19,823,874	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.050	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.080	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	10.130	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	5.065	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.422	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	\$83,657	N/A	-	-			

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18-Aug-99

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jul 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	17,164,978	10,695,834	6,469,144	60.5%
2	LIGHT OIL	6,246,080	1,151,507	5,094,573	442.4%
3	COAL	25,793,496	26,381,706	-588,210	-2.2%
4	GAS	17,342,214	9,787,813	7,554,401	77.2%
5	NUCLEAR	1,860,618	1,852,029	8,589	0.5%
6					
7					
8	TOTAL (\$)	68,407,387	49,868,889	18,538,498	37.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	753,474	537,774	215,700	40.1%
10	LIGHT OIL	119,755	25,791	93,964	364.3%
11	COAL	1,449,444	1,504,622	-55,178	-3.7%
12	GAS	694,215	408,395	285,820	70.0%
13	NUCLEAR	561,351	521,707	39,644	7.6%
14					
15					
16	TOTAL (MWH)	3,578,239	2,998,289	579,950	19.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,209,264	814,819	394,445	48.4%
18	LIGHT OIL (BBL)	288,432	51,945	236,487	455.3%
19	COAL (TON)	550,226	566,468	-16,242	-2.9%
20	GAS (MCF)	5,977,700	3,555,075	2,422,625	68.1%
21	NUCLEAR (MMBTU)	5,800,442	5,447,143	353,299	6.5%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Jul 99
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,809,930	5,214,842	2,595,088	49.8%
25	LIGHT OIL	1,684,492	301,281	1,383,211	459.1%
26	COAL	13,865,768	14,239,077	-373,309	-2.6%
27	GAS	6,173,524	3,555,075	2,618,449	73.7%
28	NUCLEAR	5,800,442	5,447,143	353,299	6.5%
29					
30					
31	TOTAL (MILLION BTU)	35,334,156	28,757,418	6,576,738	22.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	21.1	18.0	3.1	17.0%
33	LIGHT OIL	3.3	1.0	2.3	234.7%
34	COAL	40.5	50.0	-9.5	-19.0%
35	GAS	19.4	14.0	5.4	38.6%
36	NUCLEAR	15.7	17.0	-1.3	-7.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jul 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	14.19	13.13	1.07	8.1%
41	LIGHT OIL (\$/BBL)	21.66	22.17	-0.51	-2.3%
42	COAL (\$/TON)	46.88	46.57	0.31	0.7%
43	GAS (\$/MCF)	2.90	2.75	0.15	5.4%
44	NUCLEAR (\$/MBTU)	0.32	0.34	-0.02	-5.7%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.20	2.05	0.15	7.2%
48	LIGHT OIL	3.71	3.82	-0.11	-3.0%
49	COAL	1.86	1.85	0.01	0.4%
50	GAS	2.81	2.75	0.06	2.0%
51	NUCLEAR	0.32	0.34	-0.02	-5.7%
52					
53					
54	SYSTEM (\$/MBTU)	1.94	1.73	0.20	11.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,365	9,697	668	6.9%
56	LIGHT OIL	14,066	11,682	2,385	20.41%
57	COAL	9,566	9,464	103	1.1%
58	GAS	8,893	8,705	188	2.2%
59	NUCLEAR	10,333	10,441	-108	-1.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,875	9,591	283	3.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jul 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.28	1.99	0.29	14.5%
64	LIGHT OIL	5.22	4.46	0.75	16.8%
65	COAL	1.78	1.75	0.03	1.5%
66	GAS	2.50	2.40	0.10	4.2%
67	NUCLEAR	0.33	0.35	-0.02	-6.6%
68					
69					
70	SYSTEM (CENTS/KWH)	1.91	1.66	0.25	14.9%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	76,744,338	40,378,300	36,366,038	90.1%
2	LIGHT OIL	20,012,228	5,692,516	14,319,712	251.6%
3	COAL	137,447,580	158,424,652	-20,977,072	-13.2%
4	GAS	70,381,983	47,334,063	23,047,920	48.7%
5	NUCLEAR	11,615,390	12,667,603	-1,052,213	-8.3%
6					
7					
8	TOTAL (\$)	316,201,519	264,497,134	51,704,385	19.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,185,416	1,939,418	2,245,998	115.8%
10	LIGHT OIL	425,287	137,000	288,287	210.4%
11	COAL	7,634,957	9,050,649	-1,415,692	-15.6%
12	GAS	2,389,612	1,879,620	509,992	27.1%
13	NUCLEAR	3,850,729	3,613,338	237,391	6.6%
14					
15					
16	TOTAL (MWH)	18,486,002	16,620,025	1,865,977	11.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	6,539,672	3,042,700	3,496,972	114.9%
18	LIGHT OIL (BBL)	975,773	253,698	722,075	284.6%
19	COAL (TON)	2,929,180	3,409,921	-480,741	-14.1%
20	GAS (MCF)	21,039,515	15,561,057	5,478,458	35.2%
21	NUCLEAR (MMBTU)	39,448,227	37,257,654	2,190,573	5.9%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Jan 99 Thru Jul 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	42,368,318	19,473,281	22,895,037	117.6%
25	LIGHT OIL	5,685,587	1,471,453	4,214,134	286.4%
26	COAL	73,703,208	85,721,637	-12,018,429	-14.0%
27	GAS	22,039,462	15,561,057	6,478,405	41.6%
28	NUCLEAR	39,448,227	37,257,654	2,190,573	5.9%
29					
30					
31	TOTAL (MILLION BTU)	183,244,801	159,485,082	23,759,719	14.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.6	12.0	10.6	88.7%
33	LIGHT OIL	2.3	1.0	1.3	130.1%
34	COAL	41.3	54.0	-12.7	-23.5%
35	GAS	12.9	11.0	1.9	17.5%
36	NUCLEAR	20.8	22.0	-1.2	-5.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	11.74	13.27	-1.54	-11.6%
41	LIGHT OIL (\$/BBL)	20.51	22.44	-1.93	-8.6%
42	COAL (\$/TON)	46.92	46.46	0.46	1.0%
43	GAS (\$/MCF)	3.35	3.04	0.30	10.0%
44	NUCLEAR (\$/MBTU)	0.29	0.34	-0.05	-13.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.81	2.07	-0.26	-12.6%
48	LIGHT OIL	3.52	3.87	-0.35	-9.0%
49	COAL	1.86	1.85	0.02	0.9%
50	GAS	3.19	3.04	0.15	5.0%
51	NUCLEAR	0.29	0.34	-0.05	-13.4%
52					
53					
54	SYSTEM (\$/MBTU)	1.73	1.66	0.07	4.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,123	10,041	82	0.8%
56	LIGHT OIL	13,369	10,741	2,628	24.47%
57	COAL	9,653	9,471	182	1.9%
58	GAS	9,223	8,279	944	11.4%
59	NUCLEAR	10,244	10,311	-67	-0.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,913	9,596	317	3.3%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Jul 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.83	2.08	-0.25	-11.9%
64	LIGHT OIL	4.71	4.16	0.55	13.2%
65	COAL	1.80	1.75	0.05	2.8%
66	GAS	2.95	2.52	0.43	17.0%
67	NUCLEAR	0.30	0.35	-0.05	-14.0%
68					
69					
70	SYSTEM (CENTS/KWH)	1.71	1.59	0.12	7.5%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Jul 99
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anciate													
UNIT 1	511	239,857.00	63			10,268				2,462,737	5,493,274	2.290	
		239,247.89					#6	378,740	6.486	2,456,483	5,467,534	2.285	14.436
		217.09					GS	2,160	1.032	2,229	10,818	4.983	5.008
		392.01					#2	690	5.833	4,025	14,921	3.806	21.625
UNIT 2	511	226,636.00	60			10,114				2,292,281	5,097,668	2.249	
		226,370.64					#6	352,430	6.497	2,289,597	5,087,720	2.248	14.436
		265.36					#2	460	5.835	2,684	9,948	3.749	21.626
Bartow													
UNIT 1	116	62,455.00	72			10,674				666,628	1,405,774	2.251	
		62,422.21					#6	104,750	6.361	666,278	1,404,521	2.250	13.408
		32.79					#2	60	5.833	350	1,253	3.821	20.883
UNIT 2	117	63,341.00	73			10,430				660,621	1,372,662	2.167	
		63,341.00					#6	103,790	6.365	660,621	1,372,662	2.167	13.225
UNIT 3	210	116,987.00	75			10,163				1,188,919	2,451,592	2.096	
		116,987.00					#6	185,270	6.417	1,188,919	2,450,266	2.094	13.225
		0.00					GS	0	0.000	0	1,326	0.000	
Crystal River 1 & 2													
UNIT 1	372	227,043.00	82			9,864				2,239,557	3,683,656	1.622	
		0.00					PC	0	0.000	0	0	0.000	
		374.49					#2	630	5.863	3,694	17,587	4.696	27.916
		226,668.51					CA	87,810	25.463	2,235,863	3,666,069	1.617	41.750
UNIT 2	468	287,672.00	83			9,794				2,817,538	4,629,005	1.609	
		0.00					PC	0	0.000	0	0	0.000	
		299.36					#2	500	5.864	2,932	13,958	4.663	27.916
		287,372.74					CA	110,540	25.462	2,814,607	4,615,046	1.606	41.750

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Jul 99
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	697	472,720.00	91			9,531				4,505,590	8,975,517	1.899	
		1,339.18					#2	2,190	5.828	12,764	50,115	3.742	22.884
		471,380.82					CA	179,340	25.052	4,492,826	8,925,402	1.893	49.768
UNIT 5	697	465,524.00	90			9,315				4,336,460	8,641,900	1.856	
		1,501.63					#2	2,400	5.828	13,988	54,921	3.657	22.884
		464,022.37					CA	172,540	25.052	4,322,472	8,586,979	1.851	49.768
Suwannee Plant													
UNIT 1	33	10,908.00	44			13,167				143,628	358,927	3.290	
		10,890.23					#6	21,820	6.572	143,394	357,870	3.286	16.401
		17.85					#2	40	5.875	235	1,058	5.927	26.450
UNIT 2	32	14,279.00	60			13,208				188,592	470,909	3.298	
		14,270.14					#6	28,680	6.572	188,475	470,380	3.296	16.401
		8.86					#2	20	5.850	117	529	5.971	26.450
UNIT 3	80	24,552.00	41			10,838				266,093	689,976	2.810	
		19,945.13					#6	33,780	6.399	216,164	554,025	2.778	16.401
		4,574.40					GS	48,040	1.032	49,577	134,364	2.937	2.797
		32.48					#2	60	5.867	352	1,587	4.886	26.450
TOTAL	3,844	2,211,974.00				9,841				21,768,644	43,270,860	1.956	
Nuclear													
Crystal River 3													
UNIT 3	740	561,351.22	102			10,333				5,800,600	1,861,382	0.332	
		0					NF	5,800,442	1.000	5,800,442	1,860,618	0.000	0.321
		0					#2	27	5.786	157	764	0.000	28.156
TOTAL	740	561,351.22				10,333				5,800,600	1,861,382	0.332	
Gas Turbine													
Avon Park Peaker	50	6,640.00	18			17,083				113,433	336,104	5.062	
		1,667.07					#2	4,880	5.836	28,479	112,022	6.720	22.955
		4,972.93					GS	82,320	1.032	84,954	224,083	4.506	2.722
Bartow Peaker	176	19,644.00	15			15,335				301,233	877,719	4.468	
		5,791.87					#2	15,200	5.843	88,816	312,032	5.387	20.528

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jul 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		13,852.13					GS	205,830	1.032	212,417	565,687	4.084	2.748
Bayboro Peaker	184	14,401.00	11			13,731				197,741	756,277	5.252	
		14,401.00					#2	33,950	5.824	197,741	756,277	5.252	22.276
Debary Peaker	614	97,452.00	21			13,216				1,287,927	4,026,795	4.132	
		45,267.05					#2	102,400	5.842	598,250	2,189,920	4.838	21.386
		52,185.02					GS	665,070	1.037	689,678	1,836,875	3.520	2.762
Higgins Peaker	110	15,395.00	19			16,462				253,428	666,669	4.330	
		15,395.00					GS	245,570	1.032	253,428	666,669	4.330	2.715
Hines Energy	516	354,800.00	92			6,813				2,417,212	6,575,073	1.853	
		354,800.00					GS	2,342,260	1.032	2,417,212	6,575,073	1.853	2.807
Intercession City Peaker	608	89,105.00	20			13,512				1,203,945	3,617,506	4.060	
		30,367.84					#2	70,270	5.839	410,316	1,459,212	4.805	20.766
		58,737.16					GS	769,020	1.032	793,629	2,158,295	3.674	2.807
Rio Pinar Peaker	15	1,100.00	10			17,485				19,234	78,276	7.116	
		1,100.00					#2	3,290	5.846	19,234	78,276	7.116	23.792
Suwannee Peaker	159	34,835.00	29			14,082				490,545	1,502,946	4.314	
		7,374.97					#2	17,710	5.864	103,854	476,175	6.457	26.887
		27,459.96					GS	374,700	1.032	386,690	1,026,771	3.739	2.740
Tiger Bay Cogen	218	133,714.00	82			7,721				1,032,341	3,573,639	2.673	
		133,714.00					GS	1,000,330	1.032	1,032,341	3,573,639	2.673	3.572
Turner Peaker	158	13,215.00	11			14,870				196,505	695,525	5.263	
		13,215.00					#2	33,640	5.841	196,505	695,525	5.263	20.676
Univ of Florida Cogen	42	24,613.00	79			10,213				251,369	568,615	2.310	
		24,613.00					GS	242,400	1.037	251,369	568,615	2.310	2.346
TOTAL	2,850	804,914.00				9,647				7,764,912	23,275,145	2.892	
SYSTEM TOTAL	7,434	3,578,239.22				9,875				35,334,155	68,407,387	1.912	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Jan 99 Thru Jul 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MW/H)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	1,117,945.00	43			10,070				11,257,647	20,922,058	1.871	
		1,109,702.06					#6	1,720,170	6.496	11,174,641	20,664,705	1.862	12.013
		4,106.38					GS	39,660	1.043	41,351	119,777	2.917	3.020
		4,136.57					#2	7,140	5.834	41,655	137,576	3.326	19.268
UNIT 2	511	1,447,559.00	56			9,874				14,293,691	26,708,008	1.845	
		1,428,413.82					#6	2,170,620	6.498	14,104,645	25,550,400	1.789	11.771
		16,545.51					GS	154,410	1.058	163,376	1,077,334	6.511	6.977
		2,599.67					#2	4,400	5.834	25,670	80,274	3.088	18.244
Bartow													
UNIT 1	116	385,110.00	65			10,291				3,963,010	6,869,707	1.784	
		384,829.65					#6	615,670	6.432	3,960,125	6,859,888	1.783	11.142
		280.35					#2	500	5.770	2,885	9,818	3.502	19.636
UNIT 2	117	324,131.00	54			10,659				3,455,031	5,904,659	1.822	
		324,131.00					#6	536,070	6.445	3,455,031	5,904,659	1.822	11.015
UNIT 3	210	811,153.00	76			9,970				8,087,149	14,815,849	1.827	
		808,174.55					#6	1,246,790	6.463	8,057,454	13,759,979	1.703	11.036
		2,978.45					GS	28,260	1.051	29,695	1,055,870	35.450	37.363
Crystal River 1 & 2													
UNIT 1	372	1,099,943.00	58			9,910				10,900,664	18,139,670	1.649	
		0.00					PC	0	0.000	0	0	0.000	
		2,946.25					#2	4,980	5.863	29,198	96,712	3.283	19.420
		1,096,996.75					CA	429,800	25.294	10,871,466	18,042,957	1.645	41.980
UNIT 2	468	1,777,512.00	75			9,794				17,408,448	28,872,826	1.624	
		0.00					PC	0	0.000	0	0	0.000	
		2,802.61					#2	4,680	5.865	27,448	88,404	3.154	18.890
		1,774,709.39					CA	685,030	25.373	17,381,000	28,784,422	1.622	42.019

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Jan 99 Thru Jul 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	697	2,819,108.00	79			9,499				26,922,726	53,800,734	1.908	
		10,774.46					#2	17,700	5.813	102,897	330,523	3.068	18.674
		2,808,333.54					CA	1,070,628	25.051	26,819,829	53,470,210	1.904	49.943
UNIT 5	697	1,964,396.00	55			9,454				18,722,166	37,453,620	1.907	
		9,574.69					#2	15,660	5.827	91,254	303,629	3.171	19.389
		1,954,821.31					CA	744,722	25.017	18,630,912	37,149,991	1.900	49.884
Suwannee Plant													
UNIT 1	33	47,368.00	28			12,800				606,320	1,512,573	3.193	
		45,421.00					#6	89,720	6.480	581,398	1,429,136	3.146	15.929
		1,880.28					GS	22,860	1.053	24,068	77,718	4.133	3.400
		66.72					#2	180	4.744	854	5,719	6.572	31.772
UNIT 2	32	54,248.00	33			12,966				703,381	1,765,388	3.254	
		50,639.03					#6	101,230	6.486	656,587	1,615,505	3.190	15.959
		3,552.05					GS	43,720	1.053	46,056	143,295	4.034	3.278
		56.84					#2	160	4.606	737	6,588	11.590	41.175
UNIT 3	80	57,592.00	14			11,285				649,926	1,736,297	3.015	
		33,534.50					#6	59,450	6.366	378,437	960,067	2.863	16.149
		23,952.85					GS	257,330	1.050	270,308	769,082	3.211	2.989
		104.56					#2	270	4.370	1,180	7,148	6.836	26.474
TOTAL	3,844	11,906,065.00				9,824				116,970,158	218,501,387	1.835	
Nuclear													
Crystal River 3													
UNIT 3	740	3,850,728.68	102			10,245				39,450,011	15,253,982	0.396	
		0					NF	39,448,227	1.000	39,448,227	15,243,821	0.000	0.386
		0					#2	308	5.801	1,784	10,161	0.000	33.042
TOTAL	740	3,850,728.68				10,245				39,450,011	15,253,982	0.396	
Gas Turbine													
Avon Park Peaker	50	14,898.00	6			17,020				253,561	839,285	5.634	
		2,245.44					#2	6,560	5.826	38,217	146,243	6.513	22.293
		12,652.62					GS	205,950	1.046	215,345	693,042	5.477	3.365

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 99 Thru Jul 99
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bartow Peaker	176	84,220.00	9			14,924				1,256,904	3,977,437	4.723	
		19,339.25				#2	49,480	5.833	288,620	1,012,366	5.235	20.460	
		64,880.82				GS	922,470	1.050	968,285	2,965,071	4.570	3.214	
Bayboro Peaker	184	46,000.00	5			13,496				620,810	2,186,876	4.754	
		46,000.00				#2	106,610	5.823	620,810	2,186,876	4.754	20.513	
Debary Peaker	614	249,193.00	8			13,127				3,271,274	11,025,065	4.424	
		128,904.49				#2	290,280	5.830	1,692,190	6,030,627	4.678	20.775	
		120,288.51				GS	1,507,860	1.047	1,579,084	4,994,437	4.152	3.312	
Higgins Peaker	110	45,179.00	8			16,731				755,892	2,349,457	5.200	
		0.00				#2	0	0.000	0	0	0.000	0.000	
		45,179.00				GS	721,710	1.047	755,892	2,349,457	5.200	3.255	
Hines Energy	316	1,101,652.00	68			7,340				8,085,716	21,945,795	1.992	
		25,263.54				#2	33,234	5.579	185,425	695,764	2.754	20.935	
		1,076,388.46				GS	7,560,038	1.045	7,900,291	21,250,032	1.974	2.811	
Intercession City Peaker	715	352,309.00	10			13,415				4,726,103	15,292,139	4.341	
		114,978.82				#2	263,930	5.844	1,542,401	5,358,496	4.660	20.303	
		237,330.18				GS	3,035,310	1.049	3,183,702	9,933,643	4.186	3.273	
Rio Pinar Peaker	15	3,025.00	4			17,105				51,744	182,919	6.047	
		3,025.00				#2	8,910	5.807	51,744	182,919	6.047	20.530	
Suwannee Peaker	159	88,111.00	11			14,067				1,239,423	3,846,910	4.366	
		21,771.34				#2	52,270	5.859	306,249	1,233,278	5.665	23.594	
		66,339.66				GS	894,350	1.043	933,174	2,613,631	3.940	2.922	
Tiger Bay Cogen	218	529,017.00	48			7,877				4,167,295	18,890,378	3.571	
		529,017.00				GS	3,978,270	1.048	4,167,295	18,890,378	3.571	4.748	
Turner Peaker	158	40,920.00	5			14,481				592,575	1,957,373	4.783	
		40,920.00				#2	101,248	5.853	592,575	1,957,373	4.783	19.332	
Univ of Florida Cogen	43	174,684.00	80			10,323				1,803,335	3,580,948	2.050	
		4,048.47				#2	7,159	5.838	41,794	131,735	3.254	18.401	
		170,635.53				GS	1,667,317	1.057	1,761,541	3,449,214	2.021	2.069	
TOTAL	2,758	2,729,208.00				9,829				26,824,632	86,074,581	3.154	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 99 Thru Jul 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	7,342	18,486,001.68				9,913				183,244,801	319,829,949	1.730	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	0	4,855.90	0.00
Crystal River 4 & 5	11,730	582,687.75	294,962.58

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	928,270	814,819	113,451	13.9%
	3 Unit Cost (\$/BBL)	14.93	13.33	1.60	12.0%
	4 Amount (\$)	13,861,718	10,861,538	3,000,180	27.6%
	5 BURNED				
	6 Units (BBL)	1,209,264	814,819	394,445	48.4%
	7 Unit Cost (\$/BBL)	14.19	13.13	1.07	8.1%
	8 Amount (\$)	17,164,978	10,695,834	6,469,144	60.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	-534			
	11 Amount (\$)	-70,576			
	12 ENDING INVENTORY				
	13 Units (BBL)	816,585	800,000	16,585	2.1%
	14 Unit Cost (\$/BBL)	14.33	13.34	0.99	7.4%
	15 Amount (\$)	11,697,640	10,670,220	1,027,420	9.6%
	16				
	17 DAYS SUPPLY	20	29	-9	-31.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	141,485	51,945	89,540	172.4%
	20 Unit Cost (\$/BBL)	24.06	22.13	1.93	8.7%
	21 Amount (\$)	3,404,541	1,149,543	2,254,998	196.2%
	22 BURNED				
	23 Units (BBL)	288,432	51,945	236,487	455.3%
	24 Unit Cost (\$/BBL)	21.66	22.17	-0.51	-2.3%
	25 Amount (\$)	6,248,080	1,151,507	5,096,573	442.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-14,439			
	28 Amount (\$)	-300,716			
	29 ENDING INVENTORY				
	30 Units (BBL)	587,277	450,000	137,277	30.5%
	31 Unit Cost (\$/BBL)	21.16	22.22	-1.06	-4.8%
	32 Amount (\$)	12,429,710	10,000,820	2,428,890	24.3%
	33				
	34 DAYS SUPPLY	63	259	-196	-75.7%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	501,052	482,000	19,052	4.0%
	37 Unit Cost (\$/TON)	46.42	46.87	-0.45	-1.0%
	38 Amount (\$)	23,257,401	22,591,340	666,061	2.9%
	39 BURNED				
	40 Units (TON)	550,226	566,468	-16,242	-2.9%
	41 Unit Cost (\$/TON)	46.88	46.57	0.31	0.7%
	42 Amount (\$)	25,793,496	26,381,706	-588,210	-2.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-113			
	46 ENDING INVENTORY				
	47 Units (TON)	922,067	369,508	552,559	149.5%
	48 Unit Cost (\$/TON)	47.09	46.85	0.24	0.5%
	49 Amount (\$)	43,419,655	17,311,075	26,108,580	150.8%
	50				
	51 DAYS SUPPLY	51	19	32	168.4%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	5,977,700	3,555,075	2,422,625	68.1%
	68	Unit Cost (\$/MCF)	2.90	2.75	0.15	5.4%
	69	Amount (\$)	17,342,214	9,787,813	7,554,401	77.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,800,442	5,447,143	353,299	6.5%
	72	Unit Cost (\$/MM BTU)	0.32	0.34	-0.02	-5.7%
	73	Amount (\$)	1,860,618	1,852,029	8,589	0.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

July 1999

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(534)	(\$7,062.04)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$57,499.92)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$6,013.96)	Non recoverable expense of fuel additives.
(534)	(\$70,575.92)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$20.54)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
33	\$0.00	Physical Inv. Adjustment - Crystal River North - due to temperature variation.
(11)	\$0.00	Physical Inv. Adjustment - Crystal River #3 - due to temperature variation.
8	\$0.00	Physical Inv. Adjustment - Bayboro Peaker - due to temperature variation.
0	(\$623.36)	Non recoverable expense of fuel additives.
(14,468)	(\$300,072.11)	Fuel burn at Intercession City Peaker #11 under Georgia Power ownership.
(14,439) *	(\$300,716.01)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (3) barrels and (\$80.70).
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (32) barrels and (\$1,070.16).

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(113.40)	Non recoverable expense of inspection reports.
0 *	(\$113.40)	TOTAL

- * Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$) for Steam Transfer.
- * Period to date coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$) for Steam Transfer.

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	6,759,872	3,042,700	3,717,172	122.2%
	3	Unit Cost (\$/BBL)	12.21	13.53	-1.32	-9.8%
	4	Amount (\$)	82,512,956	41,157,274	41,355,682	100.5%
	5	BURNED				
	6	Units (BBL)	6,539,672	3,042,700	3,496,972	114.9%
	7	Unit Cost (\$/BBL)	11.74	13.27	-1.54	-11.6%
	8	Amount (\$)	76,744,338	40,378,300	36,366,038	90.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	-5,720			
	11	Amount (\$)	-654,048			
	12	ENDING INVENTORY				
	13	Units (BBL)	816,585	800,000	16,585	2.1%
	14	Unit Cost (\$/BBL)	14.33	13.34	0.99	7.4%
	15	Amount (\$)	11,697,640	10,670,220	1,027,420	9.6%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	977,147	253,698	723,449	285.2%
	20	Unit Cost (\$/BBL)	21.05	22.45	-1.40	-6.2%
	21	Amount (\$)	20,569,100	5,694,653	14,874,447	261.2%
	22	BURNED				
	23	Units (BBL)	975,773	253,698	722,075	284.6%
	24	Unit Cost (\$/BBL)	20.51	22.44	-1.93	-8.6%
	25	Amount (\$)	20,012,228	5,692,516	14,319,712	251.6%
	26	ADJUSTMENTS				
	27	Units (BBL)	-32,286			
	28	Amount (\$)	-484,735			
	29	ENDING INVENTORY				
	30	Units (BBL)	587,277	450,000	137,277	30.5%
	31	Unit Cost (\$/BBL)	21.16	22.22	-1.06	-4.8%
	32	Amount (\$)	12,429,710	10,000,820	2,428,890	24.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,230,123	3,276,000	-45,877	-1.4%
	37 Unit Cost (\$/TON)	46.91	46.87	0.04	0.1%
	38 Amount (\$)	151,512,169	153,533,940	-2,021,771	-1.3%
	39 BURNED				
	40 Units (TON)	2,929,180	3,409,921	-480,741	-14.1%
	41 Unit Cost (\$/TON)	46.92	46.46	0.46	1.0%
	42 Amount (\$)	137,447,580	158,424,652	-20,977,072	-13.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-3,515			
	46 ENDING INVENTORY				
	47 Units (TON)	922,067	369,508	552,559	149.5%
	48 Unit Cost (\$/TON)	47.09	46.85	0.24	0.5%
	49 Amount (\$)	43,419,655	17,311,075	26,108,580	150.8%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	21,039,515	15,561,057	5,478,458	35.2%
	68	Unit Cost (\$/MCF)	3.35	3.04	0.30	10.0%
	69	Amount (\$)	70,381,983	47,334,063	23,047,920	48.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	39,448,227	37,257,654	2,190,573	5.9%
	72	Unit Cost (\$/MM BTU)	0.29	0.34	-0.05	-13.4%
	73	Amount (\$)	11,615,390	12,667,603	-1,052,213	-8.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUL 1999

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		80,000	-	80,000	1.215	1.709	728,000	1,025,400	237,120	-
ACTUAL:										
Florida Power & Light Company	Schedule C	300		300	1.756	2.061	5,268	6,184	733	Not Applicable
SubTotal - Gain on Economy Energy Sales		300		300			5,268	6,184	733	
SEMINOLE	LOAD FOLLOWING	1,242		1,242	7.430	7.430	92,275	92,275	-	-
Aquila Power Corporation	Schedule OS	412		412	1.466	(0.305)	6,038	(1,258)	(5,837)	(7,296)
City of Lakeland	Schedule OS	-		-	-	-	-	(129,053)	(103,242)	(129,053)
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,979	(2,685)	(7,731)	(9,864)
Dynegy, Inc	Market Rates	63,523		63,523	2.912	12.150	1,849,940	7,717,782	4,694,274	5,867,843
El Paso Power Services Company	Cost Rates	320		320	5.291	7.242	16,931	23,174	4,994	6,242
Enron Power Marketing, Inc.	Schedule OS	1,081		1,081	3.422	4.900	36,987	52,967	12,784	15,980
Koch Energy Trading, Inc.	Market Rates	3,318		3,318	4.987	48.258	165,462	1,601,199	1,148,590	1,435,738
LG & E Energy Marketing, Inc.	Schedule OS	5,335		5,335	2.269	4.403	121,077	234,910	91,066	113,833
Oglethorpe Power Corporation	Market Rates	406		406	5.596	11.606	22,720	47,119	19,519	24,399
Oglethorpe Power Corporation	Schedule R	200		200	1.477	2.379	2,953	4,758	1,444	1,805
Orlando Utilities Commission	Schedule OS	150		150	4.755	5.003	7,132	7,504	298	372
Reedy Creek Improvement District	Schedule OS	9,157		9,157	1.388	1.564	127,097	143,227	12,904	16,130
Seminole Electric Cooperative, Inc.	Schedule A	13		13	10.832	6.671	1,408	867	(433)	(541)
Sonat Power Marketing	Schedule OS	-		-	-	-	-	(743)	(594)	(743)
Southeastern Power Administration	Pump	20,880		20,880	1.321	(0.072)	275,753	(15,046)	(232,640)	(290,799)
Southern Company Services, Inc.	Market Rates	9,050		9,050	4.043	6.676	365,879	604,194	190,653	238,316
Tampa Electric Company	Cost Rates	26,322		26,322	3.753	3.886	987,877	1,022,935	28,046	35,058
Tampa Electric Company	Schedule J	27,604		27,604	2.299	2.982	634,508	823,181	150,939	188,873
The Energy Authority	Market Rates	2,653		2,653	2.838	2.220	75,287	58,903	(13,107)	(16,384)
The Energy Authority	Schedule OS	3,153		3,153	3.022	3.045	95,271	95,995	579	724
ADJUSTMENTS										
Dynegy, Inc	Market Rates	47		47	-	(16.705)	-	(7,851)	*	(7,851)
Aquila Power Corp.	Schedule OS	-		-	-	-	-	(298)	*	(298)
City of Lakeland	Schedule OS	-		-	-	-	-	(129,053)	*	(129,053)
City of Tallahassee	Schedule OS	-		-	-	-	-	(9,864)	*	(9,864)
Dynegy	Market Rates	-		-	-	-	-	(223,523)	*	(223,523)
El Paso Power Services	Schedule OS	-		-	-	-	-	(7,892)	*	(7,892)
Florida Power & Light Company	Schedule OS	-		-	-	-	-	(3,756)	*	(3,756)
Georgia Power	Schedule OS	200		200	15.000	15.000	30,000	30,000	*	-
Georgia Power	Schedule OS	1,600		1,600	50.000	50.000	800,000	800,000	*	-
LG&E Energy Marketing Inc	Schedule OS	-		-	-	-	-	(92,794)	*	(92,794)
Municipal Electric Authority of GA	Schedule OS	450		450	40.000	40.000	180,000	180,000	*	-
Oglethorpe Power Corporation	Market Rates	-		-	-	-	-	(44,538)	*	(44,538)
Orlando Utilities Commission	Schedule OS	-		-	-	-	-	(289)	*	(289)
Reedy Creek Improvement District	Schedule OS	-		-	-	-	-	(15,261)	*	(15,261)
Sonat Power Marketing	Schedule OS	-		-	-	-	-	(743)	*	(743)
Southeastern Power Admin.	Schedule OS	-		-	-	-	-	(162,252)	*	(162,252)
Southern Company Services	Market Rates	-		-	-	-	-	(4,395)	*	(4,395)
Tampa Electric Company	Schedule OS	-		-	-	-	-	(81,647)	*	(81,647)
The Energy Authority	Schedule OS	-		-	-	-	-	(49,948)	*	(49,948)
SubTotal - Gain on Other Power Sales		177,116		177,116			5,901,574	12,558,304		6,656,730
CURRENT MONTH TOTAL		177,416		177,416	3.027	6.438	5,906,842	12,564,488	733	6,656,730
DIFFERENCE		117,416		117,416	4.009	8.934	5,177,842	11,539,088	(236,387)	6,656,730
DIFFERENCE %		195.70%		195.70%	0.330	0.523	710.30%	1125.30%	-89.70%	0.00%
CUMULATIVE ACTUAL		1,046,732		1,046,732	1.908	2.895	21,968,488	33,330,924	40,415	11,294,672
CUMULATIVE ESTIMATED		800,000		800,000	1.465	1.738	9,865,900	11,469,300	1,316,640	-
CUMULATIVE DIFFERENCE		446,732		446,732	2.504	4.449	12,302,588	21,861,624	(1,276,225)	11,294,672
CUMULATIVE DIFFERENCE %		74.46%		74.46%	0.155	0.233	127.28%	190.61%	-96.90%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUL 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		198,504			198,504	1.977	1.977	3,924,230
ACTUAL								
Southern Company Services Glades	UPS (Unit Power Sales) Firm	245,861 25			245,861 25	1.432 10.196	1.432 10.196	3,521,858 2,549
Tampa Electric Company	AR1	26,720			26,720	2.690	2.690	718,649
Adjustments								
Southern Company Services	UPS (Unit Power Sales)	(409)			(409)	23.525	23.525	(96,216)
Southern Company Services	UPS (Unit Power Sales)	-			-	0.000	0.000	(61,177)
CURRENT MONTH TOTAL		272,197			272,197	1.501	1.501	4,085,662
DIFFERENCE		73,693			73,693	(0.476)	(0.476)	161,432
DIFFERENCE %		37.1			37.1	(24.1)	(24.1)	4.1
CUMULATIVE ACTUAL		1,152,928			1,152,928	1.809	1.809	20,855,378
CUMULATIVE ESTIMATED		995,249			995,249	1.912	1.912	19,029,180
CUMULATIVE DIFFERENCE		157,679			157,679	(0.103)	(0.103)	1,826,196
CUMULATIVE DIFFERENCE %		15.8			15.8	(5.4)	(5.4)	9.6

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUL 1999

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		133,930	3.307	4,429,490	3.307	4,429,490	0
ACTUAL							
Florida Power & Light Company	Schedule C	900	6.459	58,130	6.411	57,698	(432)
Florida Power & Light Company	Schedule X	400	7.500	30,000	8.250	33,000	3,000
Oglethorpe Power Corporation	Schedule C	276	3.200	8,832	4.188	11,558	2,726
Subtotal - Energy Purchases (Broker)		1,576	6.152	96,962	6.488	102,256	5,294
SEMINOLE	LOAD FOLLOWING	3,611	-1.392	(50,259)	-1.392	(50,259)	-
City of Tallahassee, FL	Schedule OS	521	5.788	30,158	6.654	34,667	4,510
City of Tallahassee, FL	Transmission	-	0.000	4,186	0.000	-	(4,186)
Dynegy, Inc	Market Rates	4,773	23.505	1,121,878	15.308	730,630	(391,248)
Florida Power & Light Company	Transmission	-	0.000	37,042	0.000	-	(37,042)
Jacksonville Electric Authority	Transmission	-	0.000	48,671	0.000	-	(48,671)
LG & E Energy Marketing, Inc.	Schedule S	499	3.638	18,155	4.242	21,169	3,014
Oglethorpe Power Corporation	Schedule R	4,629	3.715	171,956	4.652	215,364	43,409
Oglethorpe Power Corporation	Schedule J	19	8.000	1,520	8.800	1,672	152
Orlando Utilities Commission	Schedule OS	6,174	5.867	362,213	5.767	356,028	(6,185)
Reedy Creek Improvement District	Schedule OS	4,015	3.540	142,112	4.247	170,500	28,388
Seminole Electric Cooperative, Inc.	Transmission	-	0.000	7,812	0.000	-	(7,812)
Southern Company Services, Inc.	Market Rates	100	50.000	50,000	50.000	50,000	0
Southern Company Services, Inc.	Transmission	-	0.000	156,060	0.000	-	(156,060)
Tampa Electric Company	Schedule J	677	4.223	28,588	4.816	32,601	4,013
Tennessee Valley Authority	Schedule OS	300	161.010	483,031	64.900	194,700	(288,331)
The Energy Authority	Schedule OS	3,231	5.069	163,770	5.981	193,242	29,472
ADJUSTMENTS							
Dynegy, Inc	Schedule OS	-	-	6,200	0.000	-	(6,200)
Electric Clearinghouse	Schedule OS	200	15	30,000	15.000	30,000	-
Carolina Power & Light Co.	Schedule OS	1,600	50	800,000	50.000	800,000	-
Municipal Electric Authority of GA	Schedule OS	450	40	180,000	40.000	180,000	-
City of Tallahassee, FL	Schedule OS	2	600	9,600	0.000	-	(9,600)
Subtotal - Energy Purchases (Non-Broker)		30,801		3,802,692		2,960,315	(842,377)
CURRENT MONTH TOTAL		32,377	12.045	3,899,654	9.459	3,062,571	(837,083)
DIFFERENCE		(101,553)	5.586	(529,836)	3.048	(1,366,919)	(837,083)
DIFFERENCE %		(75.8)	86.5	(12)	47.5	(30.9)	0.0
CUMULATIVE ACTUAL		274,142	4.411	12,093,765	4.537	12,437,193	343,428
CUMULATIVE ESTIMATED		434,720	3.296	14,327,950	3.296	14,327,950	
CUMULATIVE DIFFERENCE		(160,578)	1.115	(2,234,185)	1.241	(1,890,757)	343,428
CUMULATIVE DIFFERENCE %		(36.9)	33.8	(16)	37.7	(13.2)	

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