

# INDIANTOWN ORIGINAL

## Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 25, 1999

Ms. Blanca Bayo  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
 FPSC Docket No. 990003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for July 1999.

Sincerely,

Brian J. Powers  
 General Manager  
 Indiantown Gas Co.

AFA	<u>Uandwei</u>
APP	_____
CAF	_____
CMU	_____
CTR	_____
<u>EAG</u>	<u>Materi</u>
LEG	<u>1</u>
MAS	<u>3</u>
OPC	_____
PAI	_____
SEC	<u>1</u>
WAW	_____
OTH	_____

MAIL ROOM  
 99 AUG 26 AM 9 26

SERVICE COMMISSION  
 DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956  
 TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

10234 AUG 26 99

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1  
 (REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: JULY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	189,538	99,107	90,431	91.25	1,510,208	1,251,903	258,305	20.63
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	189,538	99,107	90,431	91.25	1,510,208	1,251,903	258,305	20.63
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	191,515	99,107	92,408	93.24	1,636,172	1,251,903	384,269	30.69
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	685,570	264,900	420,670	158.80	6,337,790	3,063,900	3,273,890	106.85
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	685,570	264,900	420,670	158.80	6,337,790	3,063,900	3,273,890	106.85
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	753,419	264,900	488,519	184.42	6,441,378	3,063,900	3,377,478	110.23
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	27.647	37.413	(9.766)	-26.10	23.829	40.860	(17.031)	-41.68
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	27.647	37.413	(9.766)	-26.10	23.829	40.860	(17.031)	-41.68
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.157	37.413	(12.256)	-32.76	23.445	40.860	(17.415)	-42.62
41 TRUE-UP (E-2)	16.000	0.000	16.000	0.00	0.000	0.000	0.000	0.00
42 TOTAL COST OF GAS (40+41)	41.157	37.413	3.744	10.01	23.445	40.860	-17.415	-42.62
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.9435	38.1280	3.8155	10.01	23.8930	41.6408	(17.7478)	-42.62
45 PGA FACTOR ROUNDED TO NEAREST .001	41.944	38.128	3.816	10.01	23.893	41.641	-17.748	-42.62

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99**

**SCHEDULE A-1  
(REVISED 8/19/93)**

COST OF GAS PURCHASED	CURRENT MONTH: JULY 1999				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	189,538	99,107	90,431	91.25	1,510,208	1,251,903	258,305	20.63
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(74,664)	74,664	-100.00	0	(74,664)	74,664	-100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	189,538	24,443	165,095	675.43	1,510,208	1,177,239	332,969	28.28
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	191,515	24,443	167,072	683.52	1,636,172	1,177,239	458,933	38.98
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	685,570	264,900	420,670	158.80	6,337,790	3,063,900	3,273,890	106.85
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	685,570	264,900	420,670	158.80	6,337,790	3,063,900	3,273,890	106.85
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	753,419	264,900	488,519	184.42	6,441,378	3,063,900	3,377,478	110.23
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	27.647	37.413	(9.766)	-26.10	23.829	40.860	(17.031)	-41.68
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	27.647	9.227	18.420	199.63	23.829	38.423	(14.594)	-37.98
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.157	9.227	15.930	172.65	23.445	38.423	(14.978)	-38.98
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42 TOTAL COST OF GAS (40+41)	27.062	11.132	15.930	143.10	25.350	40.328	-14.978	-37.14
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.5792	11.3447	16.2345	143.10	25.8344	41.0987	(15.2643)	-37.14
45 PGA FACTOR ROUNDED TO NEAREST .001	27.579	11.345	16.234	143.09	25.834	41.099	-15.265	-37.14

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
CURRENT MONTH: JULY 1999**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	685,570	189,537.89	27.647
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	685,570	189,537.89	27.647
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: JULY 1999				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	189,538	24,443	165,095	675.43	1,510,208	1,177,239	332,969	28.28
3 TOTAL	189,538	24,443	165,095	675.43	1,510,208	1,177,239	332,969	28.28
4 FUEL REVENUES (NET OF REVENUE TAX)	191,515	24,443	167,072	683.52	1,636,172	1,177,239	458,933	38.98
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(52,864)	(52,864)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	183,963	16,891	167,072	989.12	1,583,308	1,124,375	458,933	40.82
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,575)	(7,552)	1,977	(26.18)	73,100	(52,864)	125,964	(238.28)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	16	0	16	0.00	(1,550)	0	(1,550)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,783	(90,622)	93,405	(103.07)	(119,638)	(90,622)	(29,016)	32.02
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	52,864	52,864	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	4,776	(90,622)	95,398	(105.27)	4,776	(90,622)	95,398	(105.27)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,783	(90,622)	93,405	(103.07)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	4,760	(90,622)	95,382	(105.25)				
14 TOTAL (12+13)	7,543	(181,244)	188,787	(104.16)				
15 AVERAGE (50% OF 14)	3,772	(90,622)	94,394	(104.16)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.05000%	0.00000%	5.05000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.10000%	0.00000%	5.10000%	0.00				
18 TOTAL (16+17)	10.15000%	0.00000%	10.15000%	0.00				
19 AVERAGE (50% OF 18)	5.08000%	0.00000%	5.08000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.42333%	0.00000%	0.42333%	0.00				
21 INTEREST PROVISION (15x20)	16	0	16	0.00				

Note 1 - June 1999 Fuel Revenue reduced by \$396 pursuant to Audit Control #99-042-4-3





## COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: JULY 1999		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	11,551	10,000	1,551	15.51	99,049	106,000	(6,951)	-6.56
COMMERCIAL	5,527	4,900	627	12.80	51,317	47,900	3,417	7.13
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>17,078</b>	<b>14,900</b>	<b>2,178</b>	<b>14.62</b>	<b>150,366</b>	<b>1,313,900</b>	<b>(1,163,534)</b>	<b>-88.56</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	736,341	250,000	486,341	194.54	6,291,012	1,750,000	4,541,012	259.49
<b>TOTAL INTERRUPTIBLE</b>	<b>736,341</b>	<b>250,000</b>	<b>486,341</b>	<b>194.54</b>	<b>6,291,012</b>	<b>1,750,000</b>	<b>4,541,012</b>	<b>259.49</b>
<b>TOTAL THERM SALES</b>	<b>753,419</b>	<b>264,900</b>	<b>488,519</b>	<b>184.42</b>	<b>6,441,378</b>	<b>3,063,900</b>	<b>3,377,478</b>	<b>110.23</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
RESIDENTIAL	633	660	(27)	-4.09	633	660	(27)	-4.09
COMMERCIAL	26	25	1	4.00	25	25	0	0.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>659</b>	<b>686</b>	<b>(27)</b>	<b>-3.94</b>	<b>658</b>	<b>686</b>	<b>(28)</b>	<b>-4.08</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>661</b>	<b>687</b>	<b>(26)</b>	<b>-3.78</b>	<b>660</b>	<b>687</b>	<b>(27)</b>	<b>-3.93</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	18.2	15.2	3.0	19.74	156.5	160.6	(4.1)	-2.55
COMMERCIAL	212.6	196.0	16.6	8.47	2,052.7	1,916.0	136.7	7.13
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	(1,160,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	368,170.5	250,000.0	118,170.5	47.27	3,145,506.0	1,750,000.0	1,395,506.0	79.74



COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION  
 ACTUAL FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-6  
 (REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.05900	1.05890	1.06280	1.06100	1.05560	1.04940	1.04830	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.095	1.095	1.099	1.097	1.092	1.085	1.084	0.000	0.000	0.000	0.000	0.000

# Peninsula Energy Services Company

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DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

Customer	Statement Date	05-Aug-99
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	20-Aug-99
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: July-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	589	Gross	Contract 5066	\$2.2600	\$1,331.14
Zone 2	682	Gross	Contract 5066	\$2.2900	\$1,561.78
Zone 3	341	Gross	Contract 5066	\$2.2600	\$770.68
Keep Whole	0	Gross	Contract 5066		
K# 5188	961	Net	Excess Gas	\$2.34300	\$2,251.62
Swing	5,661	Net		\$2.3600	\$13,359.96
Delivered Volume	52,114	Net		\$2.5900	\$134,975.26
MS	68,557	Net	Measured Volume	\$0.0500	\$3,427.85
NNT	3,100	Net	No Notice Volume	\$0.0590	\$182.80
D-FTS-1	1,550	Net	Contract 5066	\$0.3763	\$583.27
C-FTS-1	7,220	Net	Contract 5066	\$0.0359	\$259.20
D-FTS-1	6,622	Net	Contract 5188	\$0.2700	\$1,787.94
C-FTS-1	6,622	Net	Contract 5188	\$0.0359	\$237.73
Adjustments -Bookout/Cashout/Receipts/Etc.					\$26,808.58
<b>TOTAL AMOUNT DUE</b>					<b><u>\$189,537.89</u></b>

\* MMBtu's  
\*\* Includes 3.00% Fuel

BS - BaseLoad Service      C - Commodity / FGT Usage      PGA - PGA Management  
D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

Please Remit To  
**Peninsula Energy Services Company**  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

For Wire Payments  
**WIRE TRANSFER**  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account [REDACTED]  
 Routing Number [REDACTED]

**REDACTED**

For Billing Inquiries call Customer Accounting at  
 Facsimile Number

(941) 293-6612  
 (941) 294-3896