



RECEIVED ORIGINAL  
FLORIDA PUBLIC  
SERVICE COMMISSION

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

99 SEP -7 AM 10:18  
MAIL ROOM

September 1, 1999

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: For the months June and July, 1999 Purchased Gas  
Adjustment Schedules No. A-1 and A-2, FPSC  
Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the following revisions:

- Second Revision of PGA Schedule A-1 for June 1999
- First Revision of PGA Schedule A-2 for June 1999
- First Revision of PGA Schedule A-1 for July 1999
- First Revision of PGA Schedule A-2 for July 1999

Revisions were necessary due to mathematical errors made on PGA Schedule A-1 for June, which caused errors on PGA Schedule A-2 for that month and subsequently PGA Schedules A-1 and A-2 for the following month, July 1999..

Sincerely,

*Jerry H. Melendy, Jr.*  
 Jerry H. Melendy, Jr.  
 Sebring Gas System, Inc.

AFAL Vandyke  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMU \_\_\_\_\_  
 CTR \_\_\_\_\_  
 EAG Makin  
 LEG \_\_\_\_\_  
 MAS 3 Enclosures  
 OPC \_\_\_\_\_  
 PAI \_\_\_\_\_  
 SEC 1  
 WAW \_\_\_\_\_  
 OTH G. Tetter

DOCUMENT NUMBER - DATE  
10687 SEP -7 99

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

COST OF GAS PURCHASED	CURRENT MON MAY 99				JUN 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	\$175	\$176	(\$1)	(33.61)	\$1,199	\$1,107	\$92	8.31				
2 NO NOTICE SERVICE	0	0	0	0.00	0	(2,105)	2,105	(100.00)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	11,634	12,363	(729)	(5.90)	75,651	82,601	(6,950)	(8.41)				
5 DEMAND	6,304	1,844	4,460	241.87	33,938	13,335	20,603	154.50				
6 OTHER - TECO Transportation	1,555	1,617	(62)	(3.83)	11,947	12,056	(109)	(0.90)				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9	0	0	0	0.00	0	0	0	0.00				
10	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,668	\$16,000	\$3,668	22.93	\$122,735	\$106,994	\$4,056	3.79				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES	\$17,941	\$16,000	\$1,941	12.13	\$110,406	\$106,994	\$3,412	3.19				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	49,030	49,000	30	0.06	375,430	354,200	21,230	5.99				
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00				
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other) COMMODITY	49,030	49,000	30	0.06	375,430	354,200	21,230	5.99				
19 DEMAND BILLING DETERMINANTS ONLY	93,090	49,000	44,090	89.98	602,280	354,200	248,080	70.04				
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	47,859	49,000	(1,141)	(2.33)	372,200	354,200	18,000	5.08				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18)-(21+23)	49,030	49,000	30	0.06	375,430	354,200	21,230	5.99				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	55,479	49,000	6,479	13.22	364,297	354,200	10,097	2.85				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.357	0.359	(0.002)	(0.63)	0.319	0.313	0.007	2.19				
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
31 COMMODITY (Other) (4/18)	23.728	25.231	(1.502)	(5.95)	20.150	23.320	(3.170)	(13.59)				
32 DEMAND (5/19)	6.772	3.763	3.009	79.95	5.635	3.765	1.870	49.67				
33 OTHER (6/20)	3.249	3.300	(0.051)	(1.54)	3.210	3.404	(0.194)	(5.70)				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	40.114	32.653	7.461	22.85	32.692	30.207	2.485	8.23				
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
40 TOTAL COST OF THERM SOLD (11/27)	35.451	32.653	2.798	8.57	33.691	30.207	3.484	11.53				
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	34.530	31.732	2.798	8.82	32.770	29.286	3.484	11.90				
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.190	32.338	2.851	8.82	33.396	29.846	3.551	11.90				
45 PGA FACTOR ROUNDED TO NEAREST .001	35.190	32.338	2.852	8.82	33.396	29.846	3.550	11.89				

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH: JUN 99				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$11,809	\$12,539	\$730	5.82	\$76,850	\$83,708	\$6,858	8.19
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	7,859	3,461	(4,398)	(127.07)	45,885	23,286	(22,599)	(97.05)
3 TOTAL (A-1, LINE 11)	19,668	16,000	(3,668)	(22.93)	122,735	106,994	(15,741)	(14.71)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	17,941	16,000	(1,941)	(12.13)	110,406	106,994	(3,412)	(3.19)
5 TRUE-UP (COLLECTED) OR REFUNDED	568	568	0	0.00	3,408	3,408	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,509	16,568	(1,941)	(11.71)	113,814	110,402	(3,412)	(3.09)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,159)	568	1,727	304.08	(8,921)	3,408	12,329	361.77
8 INTEREST PROVISION-THIS PERIOD (21)	(25)	0	25	100.00	74	0	(74)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,122)	6,689	11,811	176.57	5,381	6,689	1,308	19.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(568)	(568)	0	0.00	(3,408)	(3,408)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$6,874)	\$6,689	\$13,563	202.76	(\$6,874)	\$6,689	\$13,563	202.77
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$5,122)	\$6,689	\$11,811	176.57	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(6,849)	6,689	13,538	202.39				
14 TOTAL (12+13)	(11,971)	13,378	25,349	189.48				
15 AVERAGE (50% OF 14)	(5,986)	6,689	12,675	189.48				
16 INTEREST RATE - FIRST DAY OF MONTH	4.85000%	0.00000%	-4.85000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.05000%	0.00000%	-5.05000%	(100.00)				
18 TOTAL (16+17)	9.9000%	0.00000%	-9.9000%	(100.00)				
19 AVERAGE (50% OF 18)	4.95000%	0.00000%	-4.95000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.41250%	0.00000%	-0.41250%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$25)	\$0	\$25	(100.00)				

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

COST OF GAS PURCHASED	CURRENT MONTH MAY 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$173	\$154	\$19	(33.61)	\$1,372	\$1,261	\$111	8.80
2 NO NOTICE SERVICE	0	0	0	0.00	0	(2,105)	2,105	(100.00)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	11,548	12,208	(660)	(5.41)	87,199	94,809	(7,610)	(8.03)
5 DEMAND	5,068	1,618	3,450	213.23	39,006	14,953	24,053	160.86
6 OTHER - TECO Transportation	1,545	1,419	126	8.88	13,492	13,475	17	0.13
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$18,334	\$15,399	\$2,935	19.06	\$141,069	\$122,393	\$4,056	3.31
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$15,197	\$15,399	(\$202)	(1.31)	\$125,603	\$122,393	\$3,210	2.62
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	48,230	43,000	5,230	12.16	423,660	397,200	26,460	6.66
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	48,230	43,000	5,230	12.16	423,660	397,200	26,460	6.66
19 DEMAND BILLING DETERMINANTS ONLY	48,230	43,000	5,230	12.16	650,510	397,200	253,310	63.77
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	47,131	43,000	4,131	9.61	419,331	397,200	22,131	5.57
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	48,230	43,000	5,230	12.16	423,660	397,200	26,460	6.66
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	42,741	43,000	(259)	(0.60)	407,038	397,200	9,838	2.48
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.359	0.358	0.001	0.16	0.324	0.317	0.008	2.01
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	23.944	28.391	(4.447)	(15.66)	20.582	23.869	(3.287)	(13.77)
32 DEMAND (5/19)	10.508	3.763	6.745	179.26	5.996	3.765	2.232	59.28
33 OTHER (6/20)	3.278	3.300	(0.022)	(0.66)	3.218	3.392	(0.175)	(5.16)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	38.014	35.812	2.202	6.15	33.298	30.814	2.484	8.06
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	42.896	35.812	7.084	19.78	34.657	30.814	3.843	12.47
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	41.975	34.891	7.084	20.30	33.736	29.893	3.843	12.86
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.777	35.557	7.220	20.30	34.381	30.464	3.916	12.86
45 PGA FACTOR ROUNDED TO NEAREST .001	42.777	35.557	7.220	20.31	34.381	30.464	3.917	12.86

COMPANY: SEBRING GAS SYSTEM, INC.  
1ST REVISION: 8/30/99

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH: JUL 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$11,721	\$12,362	\$641	5.19	\$88,571	\$96,070	\$7,499	7.81
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	6,813	3,037	(3,576)	(117.75)	52,498	26,323	(26,175)	(99.44)
3 TOTAL (A-1, LINE 11)	18,334	15,399	(2,935)	(19.06)	141,069	122,393	(18,676)	(15.26)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	15,197	15,399	202	1.31	125,603	122,393	(3,210)	(2.62)
5 TRUE-UP (COLLECTED) OR REFUNDED	568	568	0	0.00	3,976	3,976	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,765	15,967	202	1.26	129,579	126,369	(3,210)	(2.54)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,569)	568	3,137	552.22	(11,490)	3,976	15,466	388.98
8 INTEREST PROVISION-THIS PERIOD (21)	(36)	0	36	100.00	38	0	(38)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,874)	6,689	13,563	202.77	5,381	6,689	1,308	19.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(568)	(568)	0	0.00	(3,976)	(3,976)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$10,047)	\$6,689	\$16,736	250.20	(\$10,047)	\$6,689	\$16,736	250.20
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$6,874)	\$6,689	\$13,563	202.77				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(10,011)	6,689	16,700	249.66				
14 TOTAL (12+13)	(16,885)	13,378	30,263	226.21				
15 AVERAGE (50% OF 14)	(8,442)	6,689	15,131	226.21				
16 INTEREST RATE - FIRST DAY OF MONTH	5.05000%	0.00000%	-5.05000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.10000%	0.00000%	-5.10000%	(100.00)				
18 TOTAL (16+17)	10.1500%	0.00000%	-10.1500%	(100.00)				
19 AVERAGE (50% OF 18)	5.07500%	0.00000%	-5.07500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.42292%	0.00000%	-0.42292%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$36)	\$0	\$36	(100.00)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4