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September 16, 1999

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI are an original and ten (10) copies of the following for the month of August 1999 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

*Susan D. Ritenour*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw  
 AFA             
 APP            Enclosures  
 CAF             
 CMU            cc: Florida Public Service Commission  
 CTR            Bureau of Auditing  
 EAG            Rhonda Hicks  
 LEG            Bureau of Electric Rates  
 MAS            Roberta Bass  
 OPC             
 PAI             
 SEC             
 WAW             
 OTH           

DOCUMENT NUMBER-DATE

11161 SEP 17 99

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 16<sup>th</sup> day of September 1999 on the following:

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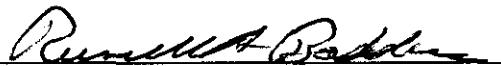
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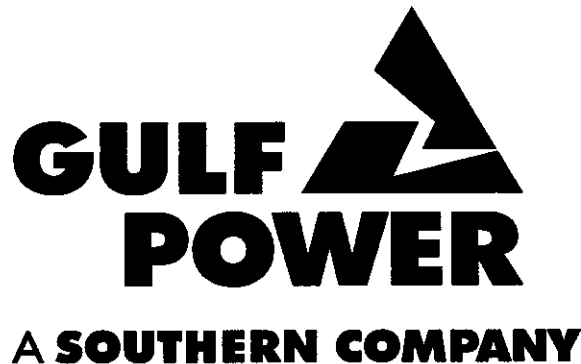
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ORIGINAL

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 990001-E1**

**ACTUAL MONTHLY FUEL FILING  
AUGUST 1999**



DOCUMENT NUMBER-DATE

11161 SEP 17 8

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
AUGUST 1999  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	23,108,338	21,304,228	1,804,110	8.47	1,403,499,000	1,363,930,000	39,569,000	2.90	1.6465	1.5620	0.08	5.41
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	23,108,338	21,304,228	1,804,110	8.47	1,403,499,000	1,363,930,000	39,569,000	2.90	1.6465	1.5620	0.08	5.41
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	1,967,886	999,000	968,886	96.99	(17,055,587)	32,900,000	(49,955,587)	(151.84)	(11.5381)	3.0365	(14.57)	(479.98)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	10,601,082	0	10,601,082	#N/A	215,945,080	0	215,945,080	#N/A	4.9092	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	966,622	74,868	891,754	83.04	12,192,434	3,400,000	8,792,434	258.60	7.9280	2.2020	5.73	260.04
12 TOTAL COST OF PURCHASED POWER	13,535,590	1,073,868	12,461,722	116.045	211,081,927	36,300,000	174,781,927	481.49	6.4125	2.9583	3.45	116.76
13 Total Available MWH (Line 5 + Line 12)	36,643,928	22,378,096	14,265,832	63.75	1,614,580,927	1,400,230,000	214,350,927	15.31				
14 Fuel Cost of Economy Sales (A6)	(61,239)	(209,000)	147,761	(70.70)	(2,220,195)	(5,650,000)	3,429,805	60.70	(2.7583)	(3.6991)	0.94	25.43
15 Gain on Economy Sales (A6)	(11,063)	(16,000)	4,937	(30.86)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(2,136,801)	(1,720,000)	(416,801)	24.23	(123,723,968)	(93,340,000)	(30,383,968)	(32.55)	(1.7271)	(1.8427)	0.12	6.27
17 Fuel Cost of Other Power Sales (A7)	(13,687,154)	(4,242,000)	(9,445,154)	222.66	(305,378,925)	(181,374,000)	(124,004,925)	(68.37)	(4.4820)	(2.3388)	(2.14)	(91.64)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(15,896,257)	(6,187,000)	(9,709,257)	(156.93)	(431,323,088)	(280,364,000)	(150,959,088)	(53.84)	(3.6855)	(2.2068)	(1.48)	(67.01)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	20,747,671	16,191,096	4,556,575	28.14	1,183,257,839	1,119,866,000	63,391,839	5.66	1.7534	1.4458	0.31	21.28
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	33,845	25,894	7,951	30.70	1,930,254	1,791,000	139,254	(7.78)	1.7534	1.4458	0.31	21.28
23 T & D Losses *	1,486,200	1,152,866	333,334	28.91	84,761,044	79,739,000	5,022,044	(6.30)	1.7534	1.4458	0.21	21.28
24 TERRITORIAL KWH SALES	20,747,671	16,191,096	4,556,575	28.14	1,096,566,541	1,038,336,000	58,230,541	(5.61)	1.8921	1.5593	0.33	21.34
25 Wholesale KWH Sales	722,538	553,477	169,062	30.55	38,187,471	35,494,000	2,693,471	(7.59)	1.8921	1.5594	0.23	21.34
26 Jurisdictional KWH Sales	20,025,133	15,637,619	4,387,513	28.06	1,058,379,070	1,002,842,000	55,537,070	5.54	1.8921	1.5593	0.33	21.34
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	20,053,168	15,659,512	0	0.00	1,058,379,070	1,002,842,000	55,537,070	(5.54)	1.8947	1.5615	0.33	21.34
28 TRUE-UP	365,381	365,381	0	0.00	1,058,379,070	1,002,842,000	55,537,070	(5.54)	0.0345	0.0365	(0.00)	(5.48)
29 TOTAL JURISDICTIONAL FUEL COST	20,418,549	16,024,893	4,393,656	27.42	1,058,379,070	1,002,842,000	55,537,070	5.54	1.9292	1.5980	0.33	20.73
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9600	1.6235	0.34	20.73
32 GPIF Reward / (Penalty) **	5,219	5,219	0	0.00	1,058,379,070	1,002,842,000	55,537,070	5.54	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9605	1.6240	0.34	20.72
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	1,058,379,070	1,002,842,000	55,537,070	5.54	0.0010	0.0010	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.9615	1.6250	0.34	20.71
									1.962	1.625		

\* Include for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales.

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
AUGUST 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$23,108,338
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	12,568,968
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	966,622
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 41	<u>(15,896,257)</u>
9	Total Fuel and Net Power Transactions		<u>\$20,747,671</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
AUGUST 1999  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	135,775,210	128,780,865	6,994,345	5.43	8,557,438,000	8,371,500,000	185,938,000	2.22	1.5866	1.5383	0.05	3.14
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	135,775,210	128,780,865	6,994,345	5.43	8,557,438,000	8,371,500,000	185,938,000	2.22	1.5866	1.5383	0.05	3.14
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	7,144,399	7,728,000	(583,601)	(7.55)	168,529,072	392,520,000	(223,990,928)	(57.06)	4.2393	1.9688	2.27	115.32
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	24,360,091	0	24,360,091	#N/A	726,975,793	0	726,975,793	#N/A	3.3509	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	3,613,864	172,460	3,441,404	1,995.48	108,750,265	7,980,000	100,770,265	1,262.79	3.3231	2.1612	1.16	53.76
12 TOTAL COST OF PURCHASED POWER	35,118,354	7,900,460	27,217,894	344.51	1,004,255,130	400,500,000	603,755,130	150.75	3.4970	1.9726	1.52	77.28
13 Total Available MWH (Line 5 + Line 12)	170,893,564	136,681,325	34,212,239	25.03	9,561,693,130	8,772,000,000	789,693,130	9.00				
14 Fuel Cost of Economy Sales (A6)	(1,333,879)	(1,027,000)	(306,879)	29.88	(60,976,814)	(35,910,000)	(25,066,814)	(69.80)	(2.1875)	(2.8599)	0.67	23.51
15 Gain on Economy Sales (A6)	(640,027)	(100,800)	(539,227)	534.95	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(11,056,927)	(9,524,000)	(1,532,927)	16.10	(614,143,045)	(505,300,000)	(108,843,045)	(21.54)	(1.8004)	(1.8848)	0.08	4.48
17 Fuel Cost of Other Power Sales (A7)	(40,153,815)	(16,932,000)	(23,221,815)	137.15	(1,724,826,867)	(908,651,000)	(816,175,867)	(89.82)	(2.3280)	(1.8634)	(0.46)	(24.93)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(53,184,648)	(27,583,800)	(25,600,848)	(92.81)	(2,399,946,726)	(1,449,861,000)	(950,085,726)	(65.53)	(2.2161)	(1.9025)	(0.31)	(16.48)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	117,708,917	109,097,525	8,611,392	7.89	7,161,746,404	7,322,139,000	(160,392,596)	(2.19)	1.6436	1.49	0.15	10.31
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	234,054	202,685	31,369	15.48	14,240,298	13,603,000	637,298	(4.68)	1.6436	1.4900	0.15	10.31
23 T & D Losses *	7,167,589	6,547,522	620,067	9.47	436,090,838	439,431,000	(3,340,162)	0.76	1.6436	1.4900	0.15	10.31
24 TERRITORIAL KWH SALES	117,274,125	109,097,525	8,176,600	7.49	6,711,415,268	6,869,105,000	(157,689,732)	2.30	1.7474	1.5882	0.16	10.02
25 Wholesale KWH Sales	3,533,436	3,772,629	(239,193)	(6.34)	226,253,498	237,530,000	(11,276,502)	4.75	1.5617	1.5883	(0.03)	(1.67)
26 Jurisdictional KWH Sales	113,740,689	105,324,896	8,415,793	7.99	6,485,161,770	6,631,575,000	(146,413,230)	(2.21)	1.7539	1.5882	0.17	10.43
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	113,899,926	105,472,351	8,427,575	7.99	6,485,161,770	6,631,575,000	(146,413,230)	2.21	1.7563	1.5905	0.17	10.42
28 TRUE-UP	2,923,050	2,923,050	0	0.00	6,485,161,770	6,631,575,000	(146,413,230)	2.21	0.0451	0.0442	0.00	2.04
29 TOTAL JURISDICTIONAL FUEL COST	116,822,976	108,395,401	8,427,575	7.77	6,485,161,770	6,631,575,000	(146,413,230)	(2.21)	1.8014	1.6347	0.17	10.20
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8302	1.6608	0.17	10.20
32 GPIF Reward / (Penalty) **	41,752	41,752	0	0.00	6,485,161,770	6,631,575,000	(146,413,230)	(2.21)	0.0006	0.0006	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8308	1.6614	0.17	10.20
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	82,456	82,456	0	0.00	6,485,161,770	6,631,575,000	(146,413,230)		0.0013	0.0012	0.00	8.33
									1.8321	1.6626	0.17	10.19
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.832	1.663		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\* Generation Received at No Cost Due to Testing.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: AUGUST 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	22,978,684.23	21,130,257	1,848,427.23	8.75	134,638,796.53	127,484,396	7,154,400.53	5.61
1a Other Generation	129,653.98	173,971	(44,317.02)	(25.47)	1,136,413.42	1,296,469	(160,055.58)	(12.35)
2 Fuel Cost of Power Sold	(15,896,257.40)	(6,187,000)	(9,709,257.40)	156.93	(53,184,647.24)	(27,583,800)	(25,600,847.24)	92.81
3 Fuel Cost - Purchased Power	12,568,967.75	999,000	11,569,967.75	1,158.15	31,504,489.78	7,728,000	23,776,489.78	307.67
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	966,622.00	74,868	891,754.00	1,191.10	3,613,864.11	172,460	3,441,404.11	1,995.48
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	20,747,670.56	16,191,096	4,556,574.56	28.14	117,708,916.60	109,097,525	8,611,391.60	7.89
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	20,747,670.56	16,191,096	4,556,574.56	28.14	117,708,916.60	109,097,525	8,611,391.60	7.89
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,058,379,070	1,002,842,000	55,537,070	5.54	6,485,161,770	6,631,575,000	(146,413,230)	(2.21)
2 Non-Jurisdictional Sales	38,187,471	35,494,000	2,693,471	7.59	226,253,498	237,530,000	(11,276,502)	(4.75)
3 Total Territorial Sales	1,096,566,541	1,038,336,000	58,230,541	5.61	6,711,415,268	6,869,105,000	(157,689,732)	(2.30)
4 Juris. Sales as % of Total Terr. Sales	96.5175	96.5816	(0.0641)	(0.07)	96.6288	96.5421	0.0867	0.09

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 1999

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	17,367,278.57	16,403,268	964,010.57	5.88	106,143,853.67	108,471,245	(2,327,391.33)	(2.15)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(2,923,050.00)	(2,923,049)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(41,098.00)	(41,091)	(7.00)	0.02
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(81,158.64)	(81,159)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	16,986,615.24	16,022,605	964,010.24	6.02	103,098,547.03	105,425,945	(2,327,397.97)	(2.21)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	20,747,670.56	16,191,096	4,556,574.56	28.14	117,708,916.60	109,097,525	8,611,391.60	7.89
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5175	96.5816	(0.0641)	(0.07)	96.6288	96.5421	0.0867	0.09
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	20,053,168.12	15,659,512	4,393,656.12	28.06	113,899,926.47	105,472,351	8,427,575.47	7.99
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(3,066,552.88)	363,093	(3,429,645.88)	(944.56)	(10,801,379.44)	(46,410)	(10,754,969.44)	23,173.82
8 Interest Provision for the Month	(59,063.82)	(8,572)	(50,491.82)	589.03	(299,450.89)	(110,513)	(188,937.89)	170.96
9 Beginning True-Up & Interest Provision	(12,252,321.37)	(2,338,348)	(9,913,973.37)	423.97	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	365,381.25	365,381	0.00	0.00	2,923,050.00	2,923,050	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(15,012,556.82)	(1,618,446)	(13,394,110.82)	827.59	(15,012,556.82)	(1,618,448)	(13,394,108.82)	827.59

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:           AUGUST 1999**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>D. Interest Provision</b>				
1 Beginning True-Up Amount (C9)	(12,252,321.37)	(2,338,348.00)	(9,913,973.37)	423.97
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(14,953,493.00)	(1,609,874.00)	(13,343,619.00)	828.86
3 Total of Beginning & Ending True-Up Amts.	(27,205,814.37)	(3,948,222.00)	(23,257,592.37)	589.06
4 Average True-Up Amount	(13,602,907.19)	(1,974,111)	(11,628,796.19)	589.06
5 Interest Rate -				
1st Day of Reporting Business Month	5.10	5.10	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.32	5.32	0.0000	
7 Total (D5+D6)	10.42	10.42	0.0000	
8 Annual Average Interest Rate	5.21	5.21	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4342	0.4342	0.0000	
10 Interest Provision (D4*D9)	(59,063.82)	(8,572.00)	(50,491.82)	589.03
Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 GULF POWER COMPANY  
 FOR THE MONTH OF:  
 AUGUST 1999

FUEL COST-NET GEN.(S)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
			(3)	(4)			(7)	(8)
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
2 LIGHTER OIL	15,213	33,507	(18,294)	(54.60)	205,943	258,954	(53,011)	(20.47)
3 COAL excluding Scherer	18,443,829	17,835,711	608,118	3.41	110,066,111	110,143,811	(77,700)	(0.07)
3a COAL at Scherer	2,205,718	1,990,010	215,708	10.84	15,967,399	14,149,520	1,817,879	12.85
4 GAS	2,024,810	1,195,984	828,826	69.30	7,763,018	2,778,454	4,984,564	179.40
4a GAS (B.L.)	13,042	0	13,042	#N/A	132,067	-	132,067	#N/A
6 OTHER - C.T.	276,072	75,045	201,027	267.88	503,916	153,657	350,259	227.95
6a OTHER GENERATION	129,654	173,971	(44,317)	(25.47)	1,136,756	1,296,469	(159,713)	(12.32)
7 TOTAL (\$)	<u>23,108,338</u>	<u>21,304,228</u>	<u>1,804,110</u>	<u>8.47</u>	<u>135,775,210</u>	<u>128,780,865</u>	<u>6,994,345</u>	<u>5.43</u>
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,339,234	1,315,110	24,124	1.83	8,270,976	8,022,680	68,296	0.83
11 GAS	51,728	36,860	14,868	40.34	206,151	85,500	120,651	141.11
13 OTHER - C.T.	4,423	1,080	3,343	309.54	9,690	2,240	7,450	332.59
13a OTHER GENERATION	8,114	10,880	(2,766)	(25.42)	70,621	81,080	(10,459)	(12.90)
14 TOTAL (MWH)	<u>1,403,499</u>	<u>1,363,930</u>	<u>39,569</u>	<u>2.90</u>	<u>8,557,438</u>	<u>8,371,500</u>	<u>185,938</u>	<u>2.22</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A
16 LIGHTER OIL (BBL)	757	1,141	(384)	(33.65)	11,519	8,916	2,603	29.19
17 COAL (TON) (1)	536,422	563,316	(26,894)	(4.77)	3,262,140	3,468,964	(206,825)	(5.96)
18 GAS (MCF)	851,305	521,626	329,679	63.20	3,337,813	1,211,122	2,126,691	175.60
20 OTHER - C.T. (BBL)	10,671	2,580	8,091	313.60	23,698	5,370	18,328	341.30
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	13,715,630	13,677,653	37,977	0.28	84,778,266	85,501,939	(723,673)	(0.85)
24 GAS	877,999	537,275	340,724	63.42	3,458,659	1,247,455	2,211,204	177.26
26 OTHER - C.T.	62,071	15,188	46,883	309	137,850	31,535	106,315	337.13
27 TOTAL (MMBTU)	<u>14,655,700</u>	<u>14,230,116</u>	<u>425,584</u>	<u>2.99</u>	<u>88,374,775</u>	<u>86,780,929</u>	<u>1,593,846</u>	<u>1.84</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	95.42	96.42	(1.00)	(1.04)	96.65	97.98	(1.33)	(1.36)
31 GAS	3.69	2.70	0.99	36.67	2.41	1.02	1.39	136.27
33 OTHER - C.T.	0.31	0.08	0.23	287.50	0.11	0.03	0.08	266.67
33a OTHER GENERATION	0.58	0.80	(0.22)	(27.50)	0.83	0.97	(0.14)	(14.43)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
36 LIGHTER OIL (\$/BBL)	20.11	29.37	(9.26)	(31.53)	17.88	29.04	(11.16)	(38.43)
37 COAL (\$/TON) (1)	34.38	31.66	2.72	8.59	33.74	31.75	1.99	6.27
38 GAS (ALL) (\$/MCF)	2.39	2.29	0.10	4.37	2.37	2.29	0.08	3.49
40 OTHER - C.T. (\$/BBL)	25.87	29.09	(3.22)	(11.07)	21.26	28.61	(7.35)	(25.69)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.51	1.45	0.06	4.14	1.49	1.46	0.03	2.05
44 GAS - Generation	2.31	2.23	0.08	3.59	2.24	2.23	0.01	0.45
46 OTHER - C.T.	4.45	4.94	(0.49)	(9.92)	3.66	4.87	(1.21)	(24.85)
47 TOTAL (\$/MMBTU)	<u>1.57</u>	<u>1.48</u>	<u>0.09</u>	<u>6.08</u>	<u>1.52</u>	<u>1.47</u>	<u>0.05</u>	<u>3.40</u>
BTU BURNED / KWH								
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,241	10,400	(159)	(1.53)	10,250	10,424	(174)	(1.67)
51 GAS - Generation	16,973	14,576	2,397	16.44	16,777	14,590	2,187	14.99
53 OTHER - C.T.	14,034	14,063	(29)	(0)	14,226	14,078	148	1
54 TOTAL (BTU/KWH)	<u>10,503</u>	<u>10,433</u>	<u>70.00</u>	<u>0.67</u>	<u>10,413</u>	<u>10,366</u>	<u>47</u>	<u>0.45</u>
FUEL COST (¢ / KWH)								
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.54	1.51	0.03	1.99	1.53	1.52	0.01	0.66
58 GAS	3.91	3.24	0.67	20.68	3.77	3.25	0.52	16.00
60 OTHER - C.T.	6.24	6.95	(0.71)	(10.22)	5.20	6.86	(1.66)	(24.20)
60a OTHER GENERATION	1.60	1.60	0.00	0.00	1.61	1.60	0.01	0.63
61 TOTAL (¢ / KWH)	<u>1.65</u>	<u>1.56</u>	<u>0.09</u>	<u>5.77</u>	<u>1.59</u>	<u>1.54</u>	<u>0.05</u>	<u>3.25</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY**  
FOR THE MONTH OF: AUGUST 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 1999	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$) (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	14,155	79.3	100.0	79.3	17,286	Gas-G	235,728	1,038	244,684	564,281	3.99	2.39
2								Oil-G						
3								Gas-S	0	1,038	0	0		0.00
4	Crist 2	24.0	12,929	72.4	97.3	74.4	17,490	Gas-G	217,849	1,038	226,127	521,486	4.03	2.39
5								Oil-G						
6								Gas-S	511	1,038	530	1,223		2.39
7	Crist 3	35.0	24,184	92.9	98.4	94.4	18,589	Gas-G	388,492	1,038	401,179	825,185	3.83	2.39
8								Oil-G						
9								Gas-S	0	1,038	0	0		0.00
10	Crist 4	78.0	42,439	73.9	89.9	82.2	11,449	Coal	20,318	11,957	485,879	715,715	1.69	35.23
11			460					Gas-G	5,789	1,038	6,009	13,857	3.01	2.39
12								Gas-S	596	1,038	619	1,427		2.39
13								Oil-S	82	136,901	471	1,405		17.15
14	Crist 5	80.0	33,054	55.5	66.7	83.2	11,528	Coal	15,898	11,984	381,032	560,006	1.69	35.23
15			0					Gas-G	0	1,038	0	0	#N/A	#N/A
16								Gas-S	596	1,038	619	1,426		2.39
17								Oil-S	42	136,901	244	729		17.16
18	Crist 6	302.0	221,356	98.5	99.4	99.2	10,271	Coal	95,509	11,902	2,273,493	3,364,394	1.52	35.23
19			0					Gas-G	0	1,038	0	0	#N/A	#N/A
20								Gas-S	0	1,038	0	0		#N/A
21								Oil-S	79	136,901	456	1,357		17.14
22	Crist 7	467.0	287,614	82.8	86.1	96.1	10,210	Coal	123,227	11,915	2,938,496	4,340,807	1.51	35.23
23								Gas-G		1,038	0		#N/A	#N/A
24								Gas-S	3,746	1,038	3,888	8,967		2.39
25								Oil-S	5	136,901	26	78		17.15
26	Scherer 3(2)	208.5	128,313	82.3	100.0	82.3	9,835	Coal	0	11,328	1,236,242	2,205,717	1.72	#N/A
27								Oil-S	0	138,000	0	0		#N/A
28	Schol 1	48.0	22,273	65.1	99.4	65.5	12,655	Coal	11,059	12,744	281,883	469,259	2.11	42.43
29								Oil-S	21	138,500	120	403		19.46
30	2	48.0	21,728	63.5	99.4	63.9	12,568	Coal	10,678	12,787	273,079	453,105	2.09	42.43
31								Oil-S	9	138,500	54	182		19.50
32	Smith 1	182.0	113,019	93.8	97.8	95.8	10,019	Coal	46,527	12,188	1,132,281	1,518,180	1.34	32.63
33								Oil-S	195	138,500	1,135	4,319		22.14
34	2	183.0	129,423	90.1	98.4	93.5	10,158	Coal	54,068	12,158	1,314,669	1,764,173	1.36	32.63
35								Oil-S	119	138,500	694	2,643		22.15
36	A	32.0	4,423	18.6	99.8	18.6	14,034	Oil	10,671	138,500	62,071	276,072	8.24	25.87
37	Other Generation	0.0	8,114		0.0				0	0		129,654	1.60	#N/A
38	Daniel 1 (1)	255.0	178,934	94.3	99.8	94.5	9,918	Coal	83,108	10,877	1,774,699	2,753,965	1.54	33.14
39								Oil-S	3	139,642	19	65		20.00
40	Daniel 2 (1)	255.0	161,081	84.9	94.7	89.7	10,031	Coal	76,033	10,826	1,615,853	2,519,505	1.56	33.14
41								Oil-S	200	138,873	1,169	4,032		20.13
42	Total	2,208.5	1,403,499	85.4	94.2	90.6	10,442				14,655,700	23,123,596	1.65	

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Notes & Adjust: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Correction to March 99  
 Daniel Railcar Lease Premium (8,350)  
 Daniel Railcar Track Deprec. (8,910)  
 Recoverable Fuel 23,108,338 1.65

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GUI F POWER COMPANY**  
**FOR THE MONTH OF: AUGUST 1999**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<b>PURCHASES:</b>								
15	UNITS (BBL)	1,083	1,181	(98)	(8.30)	14,787	9,234	5,553	60.14
16	UNIT COST (\$/BBL)	22.90	29.89	(6.99)	(23.39)	17.47	29.89	(12.42)	(41.55)
17	AMOUNT (\$)	24,790	35,297	(10,507)	(29.77)	258,283	276,034	(17,751)	(6.43)
18	<b>BURNED:</b>								
19	UNITS (BBL)	910	1,141	(231)	(20.25)	12,445	8,916	3,529	39.58
20	UNIT COST (\$/BBL)	20.26	29.37	(9.11)	(31.02)	17.86	29.04	(11.18)	(38.50)
21	AMOUNT (\$)	18,440	33,507	(15,067)	(44.97)	222,225	258,954	(36,729)	(14.18)
22	<b>ENDING INVENTORY:</b>								
23	UNITS (BBL)	8,490	6,572	1,918	29.18	8,490	6,572	1,918	29.18
24	UNIT COST (\$/BBL)	18.83	28.88	(10.05)	(34.80)	18.83	28.88	(10.05)	(34.80)
	AMOUNT (\$)	159,886	19,828	(29,942)	(15.77)	159,886	189,828	(29,942)	(15.77)
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<b>PURCHASES:</b>								
28	UNITS (TONS)	433,606	552,316	(118,710)	(21.49)	3,417,343	3,528,956	(111,613)	(3.16)
29	UNIT COST (\$/TON)	33.67	31.64	2.03	6.42	34.01	31.70	2.31	7.29
30	AMOUNT (\$)	14,598,979	17,475,088	(2,876,109)	(16.46)	116,224,854	111,875,626	4,349,228	3.89
31	<b>BURNED:</b>								
32	UNITS (TONS)	536,422	563,316	(26,894)	(4.77)	3,262,140	3,468,964	(206,824)	(5.96)
33	UNIT COST (\$/TON)	34.41	31.66	2.75	8.69	33.78	31.75	2.03	6.39
34	AMOUNT (\$)	18,459,089	17,835,711	623,378	3.50	110,188,193	110,143,811	44,382	0.04
35	<b>ENDING INVENTORY:</b>								
36	UNITS (TONS)	635,709	739,003	(103,294)	(13.98)	635,709	739,003	(103,294)	(13.98)
37	UNIT COST (\$/TON)	34.15	32.35	1.80	5.56	34.15	32.35	1.80	5.56
38	AMOUNT (\$)	21,709,750	23,909,607	(2,199,857)	(9.20)	21,709,750	23,909,607	(2,199,857)	(9.20)
39	DAYS SUPPLY	28	32	(4)	(12.50)	28	32	(4)	(12.50)
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<b>PURCHASES:</b>								
41	UNITS (MMBTU)	1,443,213	1,090,814	352,399	32.31	9,171,602	6,866,786	2,304,816	33.56
42	UNIT COST (\$/MMBTU)	1.83	1.70	0.13	7.65	1.77	1.75	0.02	1.14
43	AMOUNT (\$)	2,644,795	1,850,673	794,122	42.91	16,205,702	12,038,940	4,166,762	34.61
44	<b>BURNED:</b>								
45	UNITS (MMBTU)	1,236,242	1,160,251	75,991	6.55	8,951,029	7,991,684	959,345	12.00
46	UNIT COST (\$/MMBTU)	1.78	1.72	0.06	3.49	1.78	1.77	0.01	0.56
47	AMOUNT (\$)	2,205,718	1,990,010	215,708	10.84	15,967,399	14,149,520	1,817,879	12.85
48	<b>ENDING INVENTORY:</b>								
49	UNITS (MMBTU)	1,642,124	1,058,719	583,405	55.10	1,642,124	1,058,719	583,405	55.10
50	UNIT COST (\$/MMBTU)	1.78	1.71	0.07	4.09	1.78	1.71	0.07	4.09
51	AMOUNT (\$)	2,929,896	1,811,646	1,118,250	61.73	2,929,896	1,811,646	1,118,250	61.73
52	DAYS SUPPLY	37	24	0.00		37	24	0.00	
<b>GAS</b>									
59	<b>PURCHASES:</b>								
60	UNITS (MCF)	781,305	521,626	259,679	261,947	3,253,658	1,211,122	2,042,536	(831,414)
61	UNIT COST (\$/MCF)	2.46	2.29	0.17	2.12	2.35	2.29	0.06	2.23
62	AMOUNT (\$)	1,922,449	1,195,984	726,465	469,519	7,640,689	2,778,454	4,862,235	(2,083,781)
63	<b>BURNED:</b>								
64	UNITS (MCF)	851,305	521,626	329,679	63.20	3,337,813	1,211,122	2,126,691	175.60
65	UNIT COST (\$/MCF)	2.39	2.29	0.10	4.37	2.37	2.29	0.08	3.49
66	AMOUNT (\$)	2,037,852	1,195,984	841,868	70.39	7,895,084	2,778,454	5,116,630	184.15
67	<b>ENDING INVENTORY:</b>								
68	UNITS (MCF)	93,888	0	93,888	#N/A	93,888	0	93,888	#N/A
69	UNIT COST (\$/MCF)	2.39	#N/A	#N/A	#N/A	2.39	#N/A	#N/A	#N/A
70	AMOUNT (\$)	224,748	0	224,748	#N/A	224,748	0	224,748	#N/A
<b>OTHER - C.T. OIL</b>									
71	<b>PURCHASES:</b>								
72	UNITS (BBL)	9,236	2,580	6,656.29	258.00	12,234	5,377	6,857.17	127.53
73	UNIT COST (\$/BBL)	23.09	29.72	(6.63)	(22.31)	21.76	29.72	(7.96)	(26.78)
74	AMOUNT (\$)	213,225	76,683	136,542	178.06	266,181	159,791	106,390	66.58
75	<b>BURNED:</b>								
76	UNITS (BBL)	10,671	2,580	8,091	313.60	23,698	5,370	18,328	341.30
77	UNIT COST (\$/BBL)	25.87	29.09	(3.22)	(11.07)	21.26	28.61	(7.35)	(25.69)
78	AMOUNT (\$)	276,072	75,045	201,027	267.88	503,915	153,657	350,258	227.95
79	<b>ENDING INVENTORY:</b>								
80	UNITS (BBL)	(4,548)	2,878	(7,426)	(258.03)	(4,548)	2,878	(7,426)	(258.03)
81	UNIT COST (\$/BBL)	25.87	29.09	(3.22)	(11.07)	25.87	29.09	(3.22)	(11.07)
82	AMOUNT (\$)	(117,660)	83,728	(201,388)	(240.53)	(117,660)	83,728	(201,388)	(240.53)
83	DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 16, 19**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KLWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL \$ / KWH COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	180,194,000	0	180,194,000	2.33	2.52	4,194,000	4,545,000
2	Various Unit Power Sales	93,340,000	0	93,340,000	1.84	1.97	1,720,000	1,841,000
3	Various Economy Sales	5,650,000	0	5,650,000	3.70	3.73	209,000	211,000
4	80% Gain on Econ. Sales	0	0	0	N/A	N/A	16,000	20,000
5	Various Other Sales	1,180,000	0	1,180,000	4.07	4.15	48,000	49,000
6	SEPA	0	0	0	N/A	N/A	0	0
7	<b>TOTAL ESTIMATED SALES</b>	<b>280,364,000</b>	<b>0</b>	<b>280,364,000</b>	<b>2.21</b>	<b>2.38</b>	<b>6,187,000</b>	<b>6,666,000</b>
<b>ACTUAL</b>								
8	Southern Company Interchange	238,971,187	0	238,971,187	5.70	5.89	13,631,598	14,068,749
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	AQUILA External	1,815	0	1,815	5.51	6.17	89	132
12	AVISTA External	56,178	0	56,178	5.05	5.30	2,837	2,977
13	CAJUN External	0	0	0	#N/A	#N/A	0	0
14	CARGILE External	0	0	0	#N/A	#N/A	0	0
15	CITZENS External	0	0	0	N/A	N/A	0	0
16	COLUMBIA External	0	0	0	N/A	N/A	0	0
17	CONSTELL External	0	0	0	#N/A	#N/A	0	0
18	CORAL External	0	0	0	#N/A	#N/A	0	0
19	CPL External	0	0	0	#N/A	#N/A	0	0
20	DETM External	0	0	0	#N/A	#N/A	0	0
21	DETROIT External	0	0	0	#N/A	#N/A	0	0
22	DUKE POWER Economy	181,497	0	181,497	2.89	3.81	4,671	6,159
23	ECI External	3,511	0	3,511	1.77	1.99	62	70
24	ELPASO External	0	0	0	#N/A	#N/A	0	0
25	ENGAGE External	0	0	0	#N/A	#N/A	0	0
26	ENFRON External	0	0	0	#N/A	#N/A	0	0
27	ENTERGY Economy/Other	554,714	0	554,714	1.80	2.45	10,547	13,578
28	EPMC External	207,420	0	207,420	2.34	3.40	4,857	7,062
29	FPC UPS, Economy	28,627,888	0	28,627,888	1.82	1.92	520,678	549,345
30	FPL UPS, External	75,706,069	0	75,706,069	1.81	1.92	1,372,059	1,452,563
31	IP External	0	0	0	N/A	N/A	0	0
32	JEA UPS, Economy	19,382,858	0	19,382,858	1.81	1.92	351,215	371,958
33	KOCH External	0	0	0	#N/A	#N/A	0	0
34	LG&E External	0	0	0	N/A	N/A	0	0
35	LPM External	165,013	0	165,013	6.12	7.93	10,102	13,089
36	MEGA External	0	0	0	#N/A	#N/A	0	0
37	MORGAN External	12,078	0	12,078	1.71	2.70	207	328
38	NORAM External	0	0	0	N/A	N/A	0	0
39	OGE External	0	0	0	N/A	N/A	0	0
40	OGER External	0	0	0	N/A	N/A	0	0
41	OPC Economy	119,371	0	119,371	5.32	6.67	6,353	7,963
42	PECO External	0	0	0	#N/A	#N/A	0	0
43	RELIANT External	0	0	0	#N/A	#N/A	0	0
44	SCE&G Economy, External	87,771	0	87,771	1.58	2.38	1,390	2,091
45	SONAT External	0	0	0	N/A	N/A	0	0
46	STATOIL External	0	0	0	N/A	N/A	0	0
47	TAL UPS	7,373	0	7,373	2.20	1.32	162	97
48	TEA External	289,296	0	289,296	2.36	3.36	6,821	9,714
49	TEMI External	0	0	0	N/A	N/A	0	0
50	TRANSALT External	0	0	0	N/A	N/A	0	0
51	TVA Economy	554,711	0	554,711	2.23	2.93	12,378	16,290
52	VEPCO External	0	0	0	#N/A	#N/A	0	0
53	WILLIAMS External	0	0	0	#N/A	#N/A	0	0
54	WRI External	7,022	0	7,022	13.19	19.99	928	1,404
55	Less: Flow-Thru Energy	(3,335,899)	0	(3,335,899)	2.14	2.14	(71,238)	(71,238)
56	Hydro-Loss	30,473	0	30,473	0.00	0.00	0	0
57	AEC/BRMC	3,444,380	0	3,444,380	1.83	1.83	62,956	62,956
58	SEPA	988,000	988,000	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(107,314)	(107,314)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	11,063	11,063
61	Transmission Revenues	0	0	0	N/A	N/A	4,494	4,494
62	Other transactions including adj.	<u>85,300,784</u>	<u>63,125,390</u>	<u>2,175,394</u>	0.09	0.09	<u>59,345</u>	<u>59,345</u>
63	<b>TOTAL ACTUAL SALES</b>	<b>431,323,088</b>	<b>64,093,390</b>	<b>367,229,698</b>	<b>3.89</b>	<b>3.82</b>	<b>15,896,257</b>	<b>16,482,850</b>
64	Difference in Amount	150,959,088	64,093,390	86,865,688	1.48	1.44	9,709,257	9,816,850
65	Difference in Percent	53.84	#N/A	30.98	66.97	60.50	158.93	147.27

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: August 1999**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	898,791,000	0	898,791,000	1.85	2.04	16,639,000	18,363,000
2	Various Unit Power Sales	505,300,000	0	505,300,000	1.88	2.00	9,524,000	10,127,000
3	Various Economy Sales	35,910,000	0	35,910,000	2.88	2.91	1,027,000	1,048,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	100,800	128,000
5	Various Other Sales	9,860,000	0	9,860,000	2.87	2.99	293,000	295,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	<b>TOTAL ESTIMATED SALES</b>	<b>1,448,861,000</b>	<b>0</b>	<b>1,448,861,000</b>	<b>1.90</b>	<b>2.07</b>	<b>27,583,800</b>	<b>29,957,000</b>
<b>ACTUAL</b>								
8	Southern Company Interchange	1,428,197,256	0	1,428,197,256	2.83	2.96	40,402,298	42,266,660
9	AEP External	1,235,576	0	1,235,576	3.95	8.94	48,852	110,516
10	AMEREN External	78,997	0	78,997	2.77	6.64	2,189	5,246
11	AQUILA External	984,735	0	984,735	2.87	5.96	28,239	58,707
12	AVISTA External	249,771	0	249,771	3.44	5.41	8,603	13,524
13	CAJUN External	207,144	0	207,144	1.50	0.52	3,099	1,078
14	CARGILE External	24,787	0	24,787	2.56	3.53	634	876
15	CITIZENS External	7,022	0	7,022	1.81	2.35	113	165
16	COLUMBIA External	477,212	0	477,212	1.77	2.59	8,436	12,373
17	CONSTELL External	56,176	0	56,176	3.61	10.50	2,029	5,998
18	CORAL External	265,073	0	265,073	1.97	5.16	5,216	13,691
19	CPL External	903,199	0	903,199	2.82	5.17	25,448	48,664
20	DETM External	285,231	0	285,231	4.28	12.90	12,150	36,795
21	DETROIT External	56,176	0	56,176	5.70	12.00	3,200	6,741
22	DUKE POWER Economy	3,508,479	0	3,508,479	2.24	3.28	78,373	114,953
23	ECl External	210,660	0	210,660	3.13	5.99	6,586	12,609
24	ELPASO External	526,579	0	526,579	2.43	3.97	12,788	20,928
25	ENGAGE External	10,883	0	10,883	13.77	46.72	1,499	5,084
26	ENRON External	3,138,916	0	3,138,916	2.61	4.81	81,910	151,134
27	ENTERGY Economy/Other	6,349,909	0	6,349,909	2.67	4.69	189,365	298,020
28	EPMC External	2,953,486	0	2,953,486	1.78	2.66	52,547	78,635
29	FPC UPS, Economy	156,412,387	0	156,412,387	1.84	1.95	2,875,128	3,054,563
30	FPL UPS, Economy	376,755,519	0	376,755,519	1.83	1.85	6,903,628	7,335,399
31	IP External	14,044	0	14,044	1.57	2.90	220	407
32	JEA UPS, Economy	80,820,935	0	80,820,935	1.82	1.93	1,469,587	1,563,312
33	KOCH External	696,146	0	696,146	3.10	9.83	21,598	66,361
34	LG&E External	193,866	0	193,866	4.10	19.83	7,950	38,442
35	LPM External	2,461,494	0	2,461,494	2.53	3.98	62,282	98,063
36	MEGA External	56,176	0	56,176	2.94	3.20	1,651	1,798
37	MORGAN External	806,456	0	806,456	3.01	11.38	24,280	91,767
38	NORAM External	56,176	0	56,176	2.62	2.52	1,473	1,418
39	OGE External	462,864	0	462,864	2.72	3.91	12,585	18,119
40	OGER External	28,368	0	28,368	1.52	1.96	430	555
41	OPC Economy	1,895,864	0	1,895,864	2.26	3.64	42,797	69,073
42	PECO External	281,287	0	281,287	1.58	2.23	4,431	8,279
43	RELIANT External	204,115	0	204,115	2.74	5.99	5,588	12,236
44	SCE&G Economy, External	1,919,454	0	1,919,454	2.32	4.64	44,437	88,976
45	SONAT External	42,132	0	42,132	4.14	2.17	1,745	913
46	STATOIL External	56,176	0	56,176	1.84	3.02	1,036	1,699
47	TAL UPS	154,204	0	154,204	2.22	2.02	3,418	3,115
48	TEA External	4,248,053	0	4,248,053	2.19	3.43	92,617	146,839
49	TEMI External	24,577	0	24,577	1.55	2.13	381	523
50	TRANSALT External	28,931	0	28,931	3.75	4.87	1,084	1,410
51	TVA Economy	25,241,615	0	25,241,615	1.72	2.41	434,033	608,262
52	VEPCO External	63,198	0	63,198	4.01	11.90	2,534	7,520
53	WILLIAMS External	662,789	0	662,789	3.44	9.21	22,810	61,064
54	WRI External	7,022	0	7,022	13.19	19.99	928	1,404
55	Less: Flow-Thru Energy	(35,141,898)	0	(35,141,898)	2.21	2.21	(778,753)	(778,753)
56	Hydro-Loss	124,884	0	124,884	0.00	0.00	0	0
57	AEC/BRMC	10,474,830	0	10,474,830	1.86	1.86	194,447	194,447
58	SEPA	8,267,688	8,267,688	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(199,307)	(199,307)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	640,023	640,023
61	Transmission Revenues	0	0	0	N/A	N/A	102,968	102,968
62	Other transactions including adj.	312,904,107	297,400,937	15,503,170	0.07	0.07	230,850	230,850
63	<b>TOTAL ACTUAL SALES</b>	<b>2,399,946,728</b>	<b>305,668,625</b>	<b>2,094,278,101</b>	<b>2.22</b>	<b>2.36</b>	<b>53,184,648</b>	<b>58,730,828</b>
64	Difference in Amount	950,085,726	305,668,625	644,417,101	0.32	0.29	25,600,848	28,773,828
65	Difference in Percent	65.53	#N/A	44.45	16.84	14.01	92.61	89.37

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                    AUGUST 1999**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE &amp; SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7) x (8)(a)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 1999**

		CURRENT MONTH							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
<b>PURCHASED FROM:</b>		<b>TYPE AND SCHEDULE</b>	<b>TOTAL KWH PURCHASED</b>	<b>KWH FOR OTHER UTILITIES</b>	<b>KWH FOR INTERRUPTIBLE</b>	<b>KWH FOR FIRM</b>	<b>\$/KWH (A) FUEL COST</b>	<b>\$/KWH (B) TOTAL COST</b>	<b>TOTAL \$ FOR FUEL ADJ.</b>
<i>ESTIMATED</i>									
1	Solutia		3,400,000			3,400,000	2.202	2.202	74,868
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	417,434				6.26	6.26	26,134
3	Pensacola Christian College	COG 1	0				#N/A	#N/A	0
4	Solutia	COG 1	11,763,000				7.99	7.99	939,526
5	Champion	COG 1	12,000				8.02	8.02	962
6	<b>TOTAL</b>		<b>12,192,434</b>				<b>7.93</b>	<b>7.93</b>	<b>966,622</b>

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
<b>PURCHASED FROM:</b>		<b>TYPE AND SCHEDULE</b>	<b>TOTAL KWH PURCHASED</b>	<b>KWH FOR OTHER UTILITIES</b>	<b>KWH FOR INTERRUPTIBLE</b>	<b>KWH FOR FIRM</b>	<b>\$/KWH (A) FUEL COST</b>	<b>\$/KWH (B) TOTAL COST</b>	<b>TOTAL \$ FOR FUEL ADJ.</b>
<i>ESTIMATED</i>									
1	Solutia		7,980,000	0	0	7,980,000	2.16	2.16	172,460
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	2,346,245	0	0	0	2.95	2.95	69,137
3	Pensacola Christian College	COG 1	20	0	0	0	0.00	0.00	0
4	Solutia	COG 1	106,182,000	0	0	0	3.32	3.32	3,527,784
5	Champion	COG 1	222,000	0	0	0	7.63	7.63	16,943
6	<b>TOTAL</b>		<b>108,750,265</b>				<b>3.32</b>	<b>3.32</b>	<b>3,613,864</b>



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 1999**

(1)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	6,110,000	1.60	98,000	252,870,000	1.62	4,109,000
2	Unit Power Sales	4,240,000	2.41	102,000	62,060,000	2.03	1,260,000
3	Economy Energy	2,290,000	2.97	68,000	20,820,000	2.63	548,000
4	Other Purchases	20,260,000	3.61	731,000	56,770,000	3.19	1,811,000
5	SEPA	0	#N/A	0	0	#N/A	0
6	<b>TOTAL ESTIMATED PURCHASES</b>	<b>32,900,000</b>	<b>3.04</b>	<b>999,000</b>	<b>392,520,000</b>	<b>1.97</b>	<b>7,728,000</b>
<i>ACTUAL</i>							
7	Southern Company Interchange	19,509,460	10.49	2,046,885	221,991,164	3.60	7,995,881
8	Non-Associated Companies	156,363,335	6.76	10,574,215	470,919,659	5.17	24,362,503
9	Alabama Electric Co-op	123,000	4.30	5,295	1,607,123	3.65	58,634
10	Other Wheeled Energy	6,450,946	N/A	N/A	54,374,402	N/A	N/A
11	Other Transactions	59,458,745	0.04	21,572	254,449,011	(0.02)	(61,047)
12	Less: Flow-Thru Energy	(43,015,993)	0.18	(78,999)	(107,836,494)	0.79	(851,482)
13	<b>TOTAL ACTUAL PURCHASES</b>	<b>198,889,493</b>	<b>6.32</b>	<b>12,568,968</b>	<b>895,504,865</b>	<b>3.52</b>	<b>31,504,490</b>
14	Difference in Amount	165,989,493	3.28	11,569,968	502,984,865	1.55	23,776,490