

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

99 SEP 20 AM 9:02
MAIL ROOM



September 17, 1999

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of August 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

AFA	<u>Uandwei</u>
APP	<u>Enclosures</u>
CAF	<u> </u>
CMU	<u>cc: All Parties of Record</u>
CTR	<u> </u>
EAG	<u> </u>
LEG	<u> 1 </u>
MAS	<u> 3 </u>
OPC	<u> </u>
PAI	<u> </u>
SEC	<u> 1 </u>
WAW	<u> </u>
OTH	<u>glt</u>

DOCUMENT NUMBER-DATE

11210 SEP 20 89

FLORIDA PUBLIC SERVICE COMMISSION

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
September 17, 1999

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST 99		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$13,535.28	(\$13,535.28)	-100.00	\$1,906.30	\$14,335.61	(\$12,429.31)	-86.70
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$921.38	\$0.00	\$921.38	ERR	\$125,046.01	\$139,061.03	(\$14,015.02)	-10.08
5	DEMAND	\$7,292.47	\$8,085.10	(\$792.63)	-9.80	\$235,119.60	\$220,486.81	\$14,632.79	6.64
6	FGT Overage Alert Charge & FGT Refund	\$2,688.14	(\$6,388.86)	\$9,077.00	-142.08	\$7,650.86	(\$556.40)	\$8,207.26	-1475.06
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$10,901.99	\$15,231.52	(\$4,329.53)	-28.42	\$369,722.77	\$373,327.06	(\$3,604.29)	-0.97
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$6.46	\$0.00	\$6.46	ERR	\$188.56	\$109.50	\$79.06	72.20
14	TOTAL THERM SALES	\$7,592.02	\$15,231.52	(\$7,639.50)	-50.16	\$372,436.19	\$373,217.56	(\$781.37)	-0.21
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	51,319	(51,319)	-100.00	179,820	642,439	(462,619)	-72.01
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	7,200	0	7,200	ERR	546,006	524,520	21,486	4.10
19	DEMAND	0	0	0	ERR	0	2,368,045	(2,368,045)	-100.00
20	OTHER	0	27,420	(27,420)	-100.00	0	27,420	(27,420)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	51,319	(51,319)	-100.00	179,820	642,439	(462,619)	-72.01
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	44	0	44	ERR	483	152	332	219.01
27	TOTAL THERM SALES	51,844	51,319	525	1.02	885,782	642,287	243,495	37.91
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.26375	ERR	ERR	0.01060	0.02231	-0.01171	-52.49
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.12797	ERR	ERR	ERR	0.22902	0.26512	-0.03610	-13.62
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0.09311	ERR	ERR
33	OTHER (6/20)	ERR	-0.23300	ERR	ERR	ERR	-0.02029	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.29680	ERR	ERR	0.41740	0.58125	-0.16385	-28.19
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.14644	ERR	ERR	ERR	0.39015	0.72277	-0.33262	-46.02
40	TOTAL THERM SALES (11/27)	0.21028	0.29680	-0.08652	-29.15	0.41740	0.58125	-0.16385	-28.19
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	0.00000	-0.15036	-0.15036	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.05992	0.14644	-0.08652	-59.08	0.26704	0.43089	-0.16385	-38.03
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.06178	0.15097	-0.08919	-59.08	0.27530	0.44421	-0.16892	-38.03
45	PGA FACTOR ROUNDED TO NEAREST .001	0.062	0.151	(0)	-58.94	0.275	0.444	-0.169	-38.06

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 99
CURRENT MONTH:

AUGUST 99

THROUGH:

DECEMBER 99

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - Transporting Customers	270	\$52.42	0.19415
20 Imbalance Bookout - Other Shippers	(27,420)	(\$6,388.86)	0.23300
21 Imbalance Cashout - Transporting Customers	640	\$122.11	0.19080
22 Imbalance Cashout - Transporting Customers	510	\$97.31	0.19080
23 Imbalance Cashout - Transporting Customers	33,200	\$7,038.40	0.21200
24 TOTAL COMMODITY OTHER	7,200	\$921.38	0.12797
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,261.62	0.07719
28 Less Relinquished - FTS-2	(184,760)	(\$6,969.15)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$7,292.47	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 FGT Refund - correction		\$2,338.80	ERR
36 Overage Alert Day Charge		\$6,038.61	ERR
37 Overage Alert Day Charge - Received Arizona		(\$5,500.74)	ERR
38 Overage Alert Day Charge - Received GCI		(\$188.53)	ERR
39 Other			ERR
40 TOTAL OTHER	0	\$2,688.14	ERR

FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99				
		CURRENT MONTH:		AUGUST 99		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$921	\$0	(921)	ERR	\$125,046	\$139,061	14,015	0.10
2	TRANSPORTATION COST LINE	(1+5+6-(7+8+9))	\$9,981	\$15,232	5,251	0.34	\$244,677	\$234,266	(10,411)	-0.04
3	TOTAL		\$10,902	\$15,232	4,330	0.28	\$369,723	\$373,327	3,604	0.01
4	FUEL REVENUES		\$7,592	\$15,232	7,639	0.50	\$372,436	\$373,218	781	0.00
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$13,458	\$13,458	0	0.00	\$107,667	\$107,667	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$21,050	\$28,690	7,639	0.27	\$480,103	\$480,884	781	0.00
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$10,148	\$13,458	3,310	0.25	\$110,380	\$107,557	(2,823)	-0.03
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$1,006	\$721	(286)	-0.40	\$7,469	\$5,383	(2,087)	-0.39
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$233,431	\$166,016	(67,415)	-0.41	\$220,945	\$161,464	(59,481)	-0.37
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$13,458)	(\$13,458)	0	0.00	(\$107,667)	(\$107,667)	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$231,128	\$166,737	(64,391)	-0.39	\$231,128	\$166,737	(64,391)	-0.39
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		233,431	166,016	(67,415)	-0.41	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		230,121	166,016	(64,105)	-0.39				
14	TOTAL (12+13)		463,553	332,033	(131,520)	-0.40				
15	AVERAGE (50% OF 14)		231,776	166,016	(65,760)	-0.40				
16	INTEREST RATE - FIRST DAY OF MONTH		5.10	5.10	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.32	5.32	0.00	0.00				
18	TOTAL (16+17)		10.42	10.42	0.00	0.00				
19	AVERAGE (50% OF 18)		5.21	5.21	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.43	0.43	0.00	0.00				
21	INTEREST PROVISION (15x20)		1,006	721	(286)	-0.40				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 99 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 99

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H- COMMODITY COST		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
1	AUG	FGT	SJNG	FT		0		\$0.00	\$7,292.47	\$0.00	ERR	
2	"	ARIZONA	SJNG	CO	270	270	\$52.42				19.41	
3	"	GCI	SJNG	CO	640	640	\$122.11				19.08	
4	"	EAGLE	SJNG	CO	510	510	\$97.31				19.08	
5	"	AC	SJNG	CO	33,200	33,200	\$7,038.40				21.20	
6	"	SJNG	CITY OF LAKE	BO	(27,420)	(27,420)	(\$6,388.86)				23.30	
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
	TOTAL				7,200	0	7,200	\$921.38	\$0.00	\$7,292.47	\$0.00	114.08

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.			0			0	
2.			0			0	
3.			0			0	
4.			0			0	
5.			0			0	
6.			0			0	
7.			0			0	
8.			0			0	
9.			0			0	
10.			0			0	
11.			0			0	
12.			0			0	
13.			0			0	
14.			0			0	
15.			0			0	
16.			0			0	
17.			0			0	
18.			0			0	
19.			0			0	
20.			0			0	
21.			0			0	
22.			0			0	
23.			0			0	
24.			0			0	
25.			0			0	
26.	TOTAL:		0	0	0	0	
27.				WEIGHTED AVERAGE		0.00	0.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 99		Through	DECEMBER 99				
		CURRENT MONTH: AUGUST			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	36,190	30,320	(5,870)	-0.16	658,317	547,824	(110,493)	-0.17	
COMMERCIAL	3,273	2,883	(390)	-0.12	49,683	52,086	2,403	0.05	
COMMERCIAL LARGE VOL. 1	12,381	8,506	(3,875)	-0.31	167,775	153,684	(14,091)	-0.08	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	51,844	41,709	(10,135)	-0.20	875,775	753,594	(122,181)	-0.14	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	824,878	1,250,000	425,122	0.52	7,586,440	10,000,000	2,413,560	0.32	
INTERRUPTIBLE	0	3,220	3,220	ERR	207	25,760	25,553	123.44	
LARGE INTERRUPTIBLE	0	0	0	ERR	9,800	0	(9,800)	-1.00	
TOTAL INTERRUPTIBLE	824,878	1,253,220	428,342	0.52	7,596,447	10,025,760	2,429,313	0.32	
TOTAL THERM SALES	876,722	1,294,929	418,207	0.48	8,472,222	10,779,354	2,307,132	0.27	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,135	3,260	125	0.04	3,158	3,260	102	0.03	
COMMERCIAL	210	204	(6)	-0.03	199	204	5	0.03	
COMMERCIAL LARGE VOL. 1	37	54	17	0.46	49	54	5	0.10	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,382	3,518	136	0.04	3,406	3,518	112	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00	
TOTAL CUSTOMERS	3,388	3,524	136	0.04	3,412	3,524	112	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	9	(2)	-0.19	208	168	(40)	-0.19	
COMMERCIAL	16	14	(1)	-0.09	250	255	6	0.02	
COMMERCIAL LARGE VOL. 1	335	158	(177)	-0.53	3,424	2,846	(578)	-0.17	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	137,480	250,000	112,520	0.82	1,264,407	2,000,000	735,593	0.58	
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	25,760	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.061158	1.06343	1.061296	1.055973	1.048476	1.049975	1.041834	1.032184				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.079168	1.081479	1.079309	1.073896	1.066271	1.067796	1.059516	1.049702	0	0	0	0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99
DUE	09/10/99
INVOICE NO.	31363
TOTAL AMOUNT DUE	\$7,292.47

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 006803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PGI NO.	RECEIPTS		DELIVERIES		PRG MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					08/99	A	RES	0.7719	0.0076		0.7795		\$0.00
					08/99	A	RES	0.7719			0.7719	18,476	\$14,261.62
					08/99	A	TRL	0.3772			0.3772	(18,476)	(\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 08/99.												\$7,292.47	

*** END OF INVOICE 31363 ***

*Pd 9/10/99
 Acct #232*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31327
TOTAL AMOUNT DUE	\$6,038.61

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5108 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSC		

OVERAGE ALERT DAY CHARGE ON 07/29/99.

07/99	OAD	5.5328	0.0123	5.5451	1,089	\$6,038.61
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TOTAL FOR CONTRACT 5108 FOR MONTH OF 07/99.

1,089	\$6,038.61
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*** END OF INVOICE 31327 ***

*pd 8/20/99
 Acct # 304-3*

**CASH OUT USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **August 11, 1999**

DELINQUENT: **August 22, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
 Account No. [REDACTED]
 Route No. [REDACTED]
FAX NOTICE UPON RECEIPT

REDACTED

8/23/99
Acct # 804-3
801
\$5500.74
(\$52.42)

INVOICE NO.: **36383**

CONTRACT NO.: **CTS-003**

DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	MMBTU	AMOUNT
OVERAGE ALERT DAY CHARGE	7/29/99	\$5.5328		\$0.0123	\$5.5451	992	\$5,500.74
CASH OUT WITH FGT	MAY 99				\$1.9415	(27)	(\$52.42)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$5,448.32

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$81.72

**ALERT DAY INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **August 11, 1999**

DELINQUENT: **August 22, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36387**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 8/26/99
Acct # 804-3*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
OVERAGE ALERT DAY CHARGE	7/28/99	\$5.5328		\$0.0123	\$5.54510	13	\$72.09
	7/29/99	\$5.5328		\$0.0123	\$5.54510	13	\$72.09
	7/30/99	\$5.5328		\$0.0123	\$5.54510	4	\$22.18
	7/31/99	\$5.5328		\$0.0123	\$5.54510	4	\$22.18

Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$188.53
=====

E1

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$2.83

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EBRON/SONAT Affiliate

DATE	06/30/99
DUE	07/10/99
INVOICE NO.	30280
TOTAL AMOUNT DUE	\$2,338.80

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA [REDACTED]

REDACTED

CONTRACT:	SHIPPER:	CUSTOMER NO: 4133	PLEASE CONTACT MARION COLLINS
	TYPE: MISCELLANEOUS	DUNS NO: 008803884	AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
			OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES		AMOUNT
	ORN No.		POI NO.	ORN No.				BASE	SURCHARGES	DTSC	NET	OTH DRY	

Invoice for amount refunded by FGT in error in Docket No. RP97-214 with check dated April 15, 1997 (transmitted by cover letter dated April 18, 1997) 04/97 A MIS	\$2,338.80
TOTAL FOR MONTH OF 04/97.	\$2,338.80
*** END OF INVOICE 30280 ***	

Pd 8/10/99
 Acct # 804-3

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **August 3, 1999**

DELINQUENT: **August 22, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36379**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 8/20/99
 Acc # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	July 99	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	10,200	\$415.14
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2120	-6.28%		\$0.1908	(640)	(\$122.11)
Pre-Paid Gas	July 99		SA/FTS, Article VI, Section 6.2(iv)				\$1,323.64

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,616.67

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1415.14

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.25

USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **EAGLE RECYCLING**
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410

Phone: (850) 639-3900
 Fax: (850) 639-3900

DATE: **August 3, 1999**

DELINQUENT: **August 22, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36380**

CONTRACT NO.: **ITS-001**
 DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 8/20/99
 Acct #801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	July 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-31	\$0.04210			\$0.04210	5,870	\$247.13
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2120	-8.69%		\$0.1908	(510)	(\$97.31)

Gas Service at: **Eagle Recycle**
SR 22
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$509.82

=====

607.13

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$7.65

F

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **August 3, 1999**
 DELINQUENT: **August 22, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
 Account No. [REDACTED]
 Route No. [REDACTED]
FAX NOTICE UPON RECEIPT

REDACTED

*Rec 8/23/99
Acct # 801*

INVOICE NO.: **36376**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	July 99	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	820,160	\$33,380.51
Port St Joe Utility Tax	1-31						\$25.00
Cash Out @ FGT Lowest Price for:	July 99	\$0.2120			\$0.2120	(33,200)	(\$7,038.40)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$29,367.11
 =====
 36405.51

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$440.51



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

REVISED

INVOICE

CUSTOMER

INVOICE NO.

181199

CITY OF LAKELAND
501 E. LEMON STREET
LAKELAND, FL. 33801

DATE: 12-Aug-99

CONTRACT NO:
CONTRACT DATE:

ATTN: CAROL ROWLAND

PHONE: (941) 499-6583

FAX: (941) 499-6344

INVOICE FOR BOOK-OUT FOR MONTH OF:

JULY 1999

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 1999	BOOK-OUT MARKET DELIVERIES	2742	\$2.3300	\$6,388.86

TOTAL THIS STATEMENT

2742 \$2.3300

\$6,388.86

*Rec 8/23/99
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-Aug-99