



PEOPLES GAS

September 17, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 990003-GU -- Purchased Gas Adjustment
(PGA) Clause -- **Request for Confidential Treatment**.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of August 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

RECEIVED & FILED
[Signature]
FPSC BUREAU OF RECORDS

Sincerely,
[Signature]
David M. Nicholson
Corporate Counsel

DMN

Enclosures

cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
All Parties of Record

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AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

11409 SEP 22 89

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(813) 275-3900
[HTTP://WWW.PEOPLES GAS.COM](http://www.peoplesgas.com)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 990003-GU
Adjustment (PGA) Clause :
_____ : Submitted for Filing: 9-20-99

PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of August 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until March 20, 2001(i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies

DOCUMENT NUMBER-DATE

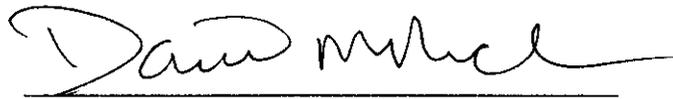
11409 SEP 22 8

FPSC-RECORDS/REPORTING

to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

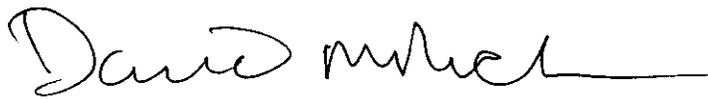
Respectfully submitted,



David M. Nicholson
Peoples Gas System
P. O. Box 111, Tampa, Florida 33601
(813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 17th day of September 1999, to all known parties of record in Docket No. 990003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 14-20	L	(1)
A-3	11, 14-20	E - K	(2)
A-3	11-22	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-38	G-H	(1)
A-4	1-38	C-F	(2)
A-4	1-18 20-37	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 20-27, 32-35	C and E	(1)
Open Access Report	9-11, 20-27, 30-37	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
July (8 of 10)	1	Supplier/Customer	(1)
July (8 of 10)	2-3, 5-8	Supplier/ Customer Facts	(2)
July (8 of 10)	9-10	Rate	(3)
July (8 of 10)	9-10, 21	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1-3		
p. 5	1		
p. 6	1-14		
p. 7	1-2	C	
p. 8	1-6	(Rate)	(1)
"Accruals"			
p. 1	1-2, 15		
p. 2	1, 8, 16		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1, 15		
p. 6	1-15		
p. 7	1-2, 15	B & D	
p. 8	1-6, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1-3		
p. 5	1		
p. 6	1-14		
p. 7	1-2	A	
p. 8	1-6	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
July Acc. Recon., (pp. 1-6)	1-36	D (Rate)	(1)
July Acc. Recon., (pp. 1-6)	1-36, 93-95	C and E (Thrm/Dollr)	(2)
July Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

July Invoices (1-6)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>PIPELINE INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
July (9 of 9)	1, 3, 5-6 19, 20, 22	Supplier/Customer	(1)
July (9 of 9)	5	Supplier/ Customer Facts	(2)
July (9 of 9)	18	Rate	(3)
July (9 of 9)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 21-22	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts			
(p. 3 of 10)	6-7		
(p. 4 of 10)	10		
(p. 5 of 10)	13-14		
(p. 6 of 10)	5-6		
(p. 7 of 10)	9		
(p. 8 of 10)	5		
(p. 9 of 10)	5		
(p. 10 of 10)	5	Trading Price	(1)
Cashout/Bookouts			
(p. 3 of 10)	6-7, 9-10		
(p. 4 of 10)	10		
(p. 5 of 10)	10-15		
(p. 6 of 10)	5-7		
(p. 7 of 10)	9-10		
(p. 8 of 10)	5-6		
(p. 9 of 10)	5-6		
(p. 10 of 10)	5-6	Amounts Due	(2)
Cashout/Bookouts			
(p. 3 of 10)	1,11		
(p. 4 of 10)	1, 11		
(p. 5 of 10)	1-2		
(p. 6 of 10)	1		
(p. 7 of 10)	2		
(p. 8 of 10)	1		
(p. 9 of 10)	1		
(p. 10 of 10)	1	Trading Partner	(3)
Cashout/Bookouts			
(p. 3 of 10)	2-5, 12-14, 16		
(p. 4 of 10)	2-6, 7-9a, 11-12		
(p. 5 of 10)	3-6, 11, 16		
(p. 6 of 10)	2-4a, 8-12		
(p. 7 of 10)	3-8, 11-16		
(p. 8 of 10)	2-4		
(p. 9 of 10)	2-4	Trading Partner	
(p. 10 of 10)	2-4	Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: AUGUST 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$189,060	\$149,099	(\$39,961)	(26.80)	\$1,241,852	\$1,129,124	(\$112,728)	(9.98)
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$334,345	\$332,467	(\$1,878)	(0.56)
3 SWING SERVICE	\$898,706	\$727,250	(\$171,456)	(23.58)	\$6,617,504	\$7,447,029	\$829,525	11.14
4 COMMODITY (Other)	\$5,105,097	\$1,933,989	(\$3,171,108)	(163.97)	\$39,208,882	\$29,139,606	(\$10,069,276)	(34.56)
5 DEMAND	\$2,439,612	\$2,289,999	(\$149,613)	(6.53)	\$23,238,511	\$22,828,471	(\$410,040)	(1.80)
6 OTHER	\$36,569	\$51,000	\$14,431	28.30	\$545,974	\$908,000	\$362,026	39.87
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$66,043	\$68,701	\$2,658	3.87	\$474,184	\$465,500	(\$8,684)	(1.87)
8 DEMAND	\$692,430	\$720,114	\$27,684	3.84	\$4,680,069	\$4,988,892	\$308,823	6.19
9 OTHER	\$0	\$0	\$0	0.00	(\$65,271)	\$0	\$65,271	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,949,895	\$4,401,846	(\$3,548,049)	(80.60)	\$66,098,076	\$56,330,305	(\$9,767,771)	(17.34)
12 NET UNBILLED	\$60,594	\$0	(\$60,594)	0.00	(\$4,470,895)	\$0	\$4,470,895	0.00
13 COMPANY USE	\$621	\$0	(\$621)	0.00	\$50,461	\$0	(\$50,461)	0.00
14 TOTAL THERM SALES (11)	\$6,021,263	\$4,401,846	(\$3,619,417)	(82.22)	\$63,532,464	\$56,330,305	(\$7,202,159)	(12.79)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	44,137,306	37,014,260	(7,123,046)	(19.24)	526,739,419	316,617,027	(210,122,392)	(66.38)
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	57,492,940	56,350,130	(1,142,810)	(2.03)
17 SWING SERVICE	3,060,350	3,275,900	215,550	6.58	29,791,150	35,993,069	6,201,919	17.23
18 COMMODITY (Other)	19,613,976	8,711,660	(10,902,316)	(125.15)	180,807,247	135,039,581	(45,767,666)	(33.89)
19 DEMAND	52,926,719	44,836,850	(8,089,869)	(18.04)	815,880,503	455,299,403	(360,581,100)	(79.20)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	18,444,840	19,136,700	691,860	3.62	141,566,400	140,942,777	(623,623)	(0.44)
22 DEMAND	18,444,840	19,136,700	691,860	3.62	141,566,400	140,942,777	(623,623)	(0.44)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,674,326	11,987,560	(10,686,766)	(89.15)	210,598,397	171,032,650	(39,565,747)	(23.13)
25 NET UNBILLED	(162,630)	0	162,630	0.00	(13,786,463)	0	13,786,463	0.00
26 COMPANY USE	1,750	0	(1,750)	0.00	154,372	0	(154,372)	0.00
27 TOTAL THERM SALES (24)	22,924,771	11,987,560	(10,937,211)	(91.24)	215,143,247	171,032,650	(44,110,597)	(25.79)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00428	0.00403	(0.00026)	(6.34)	0.00236	0.00357	0.00121	33.89
29 NO NOTICE SERVICE (2/18)	0.00590	0.00590	0.00000	0.00	0.00582	0.00590	0.00008	1.43
30 SWING SERVICE (3/17)	0.29366	0.22200	(0.07166)	(32.28)	0.22213	0.20690	(0.01523)	(7.36)
31 COMMODITY (Other) (4/18)	0.26028	0.22200	(0.03828)	(17.24)	0.21685	0.21579	(0.00107)	(0.50)
32 DEMAND (5/19)	0.04609	0.05107	0.00498	9.75	0.02848	0.05014	0.02166	43.19
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.26	0.00335	0.00330	(0.00005)	(1.42)
35 DEMAND (8/22)	0.03754	0.03763	0.00009	0.24	0.03306	0.03540	0.00234	6.60
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.35061	0.36720	0.01659	4.52	0.31386	0.32935	0.01550	4.70
38 NET UNBILLED (12/25)	(0.49557)	0.00000	0.49557	0.00	0.32430	0.00000	(0.32430)	0.00
39 COMPANY USE (13/26)	0.35486	0.00000	(0.35486)	0.00	0.32688	0.00000	(0.32688)	0.00
40 TOTAL THERM SALES (11/27)	0.34678	0.36720	0.02042	5.58	0.30723	0.32935	0.02213	6.72
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.34611	0.36853	0.02042	5.57	0.30656	0.32868	0.02213	6.73
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34785	0.36837	0.02052	5.57	0.30810	0.33034	0.02224	6.73
45 PGA FACTOR ROUNDED TO NEAREST .001	34.785	36.837	2.05208	5.57	30.810	33.034	2.22372	6.73

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: AUGUST 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$35,298	\$26,868	(\$8,430)	(31.38)	\$154,258	\$129,777	(\$24,481)	(18.86)	
2 NO NOTICE SERVICE	\$10,295	\$10,295	\$0	0.00	\$43,212	\$42,825	(\$387)	(0.90)	
3 SWING SERVICE	\$167,788	\$131,050	(\$36,738)	(28.03)	\$732,095	\$643,414	(\$88,681)	(13.78)	
4 COMMODITY (Other)	\$953,122	\$348,505	(\$604,617)	(173.49)	\$4,390,454	\$2,178,469	(\$2,211,985)	(101.54)	
5 DEMAND	\$638,691	\$599,522	(\$39,169)	(6.53)	\$3,034,964	\$2,890,623	(\$144,341)	(4.99)	
6 OTHER	\$8,828	\$9,190	\$2,362	25.70	\$69,812	\$93,002	\$23,190	24.93	
LESS END-USE CONTRACT:					\$0	\$0			
7 COMMODITY (Pipeline)	\$12,330	\$12,380	\$50	0.40	\$62,326	\$60,710	(\$1,616)	(2.66)	
8 DEMAND	\$181,278	\$188,526	\$7,248	3.84	\$752,306	\$843,985	\$91,689	10.86	
9 OTHER	\$0	\$0	\$0	0.00	(\$17,088)	\$0	\$17,088	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,818,414	\$924,524	(\$693,890)	(75.05)	\$7,627,251	\$5,073,404	(\$2,553,847)	(50.34)	
12 NET UNBILLED	\$2,567	\$0	(\$2,567)	0.00	(\$402,920)	\$0	\$402,920	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,152,035	\$924,524	(\$227,511)	(24.61)	\$5,839,396	\$5,073,404	(\$765,991)	(15.10)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	8,240,435	6,689,970	(1,570,465)	(23.55)	70,216,612	34,289,658	(35,916,954)	(104.72)	
16 NO NOTICE SERVICE	1,744,897	1,744,897	0	0.00	7,535,590	7,258,316	(277,274)	(3.82)	
17 SWING SERVICE	571,367	590,317	18,950	3.21	2,936,584	3,153,250	216,666	6.87	
18 COMMODITY (Other)	3,861,929	1,569,841	(2,092,088)	(133.27)	19,859,694	10,982,445	(8,877,249)	(80.83)	
19 DEMAND	13,856,215	11,738,288	(2,117,927)	(18.04)	140,778,730	55,013,237	(85,763,493)	(155.90)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0			
21 COMMODITY (Pipeline)	3,443,652	3,448,433	4,781	0.14	17,405,085	17,544,649	139,564	0.80	
22 DEMAND	4,828,859	5,009,988	181,129	3.62	21,882,114	23,147,453	1,265,339	5.47	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	4,233,296	2,160,158	(2,073,138)	(95.97)	22,796,278	14,135,695	(8,660,583)	(61.27)	
25 NET UNBILLED	(119,537)	0	119,537	0.00	(1,725,515)	0	1,725,515	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	2,690,011	2,160,158	(529,853)	(24.53)	17,404,795	14,135,695	(3,269,100)	(23.13)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00428	0.00403	(0.00026)	(6.34)	0.00220	0.00378	0.00159	41.94	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00573	0.00590	0.00017	2.81	
30 SWING SERVICE (3/17)	0.29366	0.22200	(0.07166)	(32.28)	0.24930	0.20405	(0.04525)	(22.18)	
31 COMMODITY (Other) (4/18)	0.26028	0.22200	(0.03828)	(17.24)	0.22107	0.19838	(0.02271)	(11.45)	
32 DEMAND (5/19)	0.04609	0.05107	0.00498	9.75	0.02158	0.05254	0.03099	58.97	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.27	0.00358	0.00346	(0.00012)	(3.49)	
35 DEMAND (8/22)	0.03754	0.03763	0.00009	0.24	0.03438	0.03646	0.00208	5.71	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.38231	0.42798	0.04567	10.67	0.33458	0.35891	0.02432	6.78	
38 NET UNBILLED (12/25)	(0.02147)	0.00000	0.02147	0.00	0.23351	0.00000	(0.23351)	0.00	
39 COMPANY USE (13/28)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.60164	0.42798	0.04567	10.67	0.43823	0.35891	(0.07932)	(22.10)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.60097	0.42731	(0.17366)	(40.64)	0.43756	0.35824	(0.07932)	(22.14)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60399	0.42847	(0.17452)	(40.64)	0.43976	0.36004	(0.07972)	(22.14)	
45 PGA FACTOR ROUNDED TO NEAREST .001	80.399	42.947	(17.45230)	(40.64)	43.976	36.004	(7.97187)	(22.14)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: AUGUST 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$153,762	\$122,231	(\$31,531)	(25.80)	\$673,817	\$586,442	(\$87,375)	(14.87)
2	NO NOTICE SERVICE	\$29,029	\$29,029	\$0	0.00	\$136,820	\$135,327	(\$1,493)	(1.10)
3	SWING SERVICE	\$730,918	\$596,200	(\$134,718)	(22.60)	\$3,204,924	\$2,928,948	(\$275,976)	(9.42)
4	COMMODITY (Other)	\$4,151,975	\$1,585,484	(\$2,566,491)	(161.87)	\$19,070,587	\$10,072,966	(\$8,997,621)	(89.32)
5	DEMAND	\$1,800,921	\$1,690,477	(\$110,444)	(6.53)	\$9,926,481	\$9,439,525	(\$486,956)	(5.16)
6	OTHER	\$29,741	\$41,810	\$12,069	28.87	\$298,312	\$424,998	\$126,686	29.81
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$53,713	\$56,321	\$2,608	4.83	\$270,601	\$275,119	\$4,518	1.64
8	DEMAND	\$511,152	\$531,588	\$20,436	3.84	\$2,396,694	\$2,672,365	\$275,671	10.32
9	OTHER	\$0	\$0	\$0	0.00	(\$48,183)	\$0	\$48,183	0.00
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,331,481	\$3,477,322	(\$2,854,159)	(82.08)	\$30,691,609	\$20,640,722	(\$10,050,887)	(48.89)
12	NET UNBILLED	\$78,027	\$0	(\$78,027)	0.00	(\$1,538,252)	\$0	\$1,538,252	0.00
13	COMPANY USE	\$821	\$0	(\$821)	0.00	\$34,312	\$0	(\$34,312)	0.00
14	TOTAL THERM SALES (11)	\$6,869,228	\$3,477,322	(\$3,391,906)	(97.54)	\$30,079,572	\$20,640,722	(\$9,438,850)	(45.73)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	35,896,871	30,344,290	(5,552,581)	(18.30)	319,702,178	155,610,158	(164,092,020)	(105.45)
16	NO NOTICE SERVICE	4,920,103	4,920,103	0	0.00	23,802,220	22,936,684	(865,536)	(3.77)
17	SWING SERVICE	2,488,983	2,685,583	196,600	7.32	12,816,656	14,307,260	1,490,604	10.42
18	COMMODITY (Other)	15,952,047	7,141,819	(8,810,228)	(123.36)	86,004,986	50,532,415	(35,472,571)	(70.20)
19	DEMAND	39,070,504	33,098,562	(5,971,942)	(18.04)	433,170,183	180,674,282	(252,495,901)	(138.75)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	15,001,188	15,688,267	687,079	4.38	75,565,535	79,444,896	3,879,361	4.88
22	DEMAND	13,615,981	14,126,712	510,731	3.62	71,088,506	73,842,092	2,753,586	3.73
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	18,441,030	9,827,402	(8,613,628)	(87.65)	98,821,642	64,839,675	(33,981,967)	(52.41)
25	NET UNBILLED	(43,093)	0	43,093	0.00	(5,435,326)	0	5,435,326	0.00
26	COMPANY USE	1,750	0	(1,750)	0.00	106,286	0	(106,286)	0.00
27	TOTAL THERM SALES (24)	20,234,780	9,827,402	(10,407,358)	(105.90)	104,873,446	64,839,675	(40,033,771)	(61.74)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00428	0.00403	(0.00026)	(6.34)	0.00211	0.00377	0.00166	44.09
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00575	0.00590	0.00015	2.57
30	SWING SERVICE (3/17)	0.29366	0.22200	(0.07166)	(32.28)	0.25006	0.20472	(0.04534)	(22.15)
31	COMMODITY (Other) (4/18)	0.26028	0.22200	(0.03828)	(17.24)	0.22174	0.19934	(0.02240)	(11.24)
32	DEMAND (5/19)	0.04609	0.05107	0.00498	9.75	0.02292	0.05225	0.02933	56.14
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.26	0.00358	0.00346	(0.00012)	(3.41)
35	DEMAND (8/22)	0.03754	0.03763	0.00009	0.24	0.03371	0.03619	0.00248	6.84
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.34334	0.35383	0.01049	2.97	0.31058	0.31833	0.00776	2.44
38	NET UNBILLED (12/25)	(1.81067)	0.00000	1.81067	0.00	0.28301	0.00000	(0.28301)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.31290	0.35383	0.04109	2.97	0.29265	0.31833	0.02568	8.07
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31223	0.35316	0.04093	11.59	0.29198	0.31766	0.02568	8.08
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31380	0.35495	0.04114	11.59	0.29345	0.31927	0.02582	8.09
45	PGA FACTOR ROUNDED TO NEAREST .001	31.380	35.495	4.11441	11.59	29.345	31.927	2.58202	8.09

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: AUGUST 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	29,158,570	\$97,309	\$0.00334
2 Commodity Pipeline (SNG/SO GA)	10,869,180	\$60,773	\$0.00559
3 Cashouts-Peoples' Transportation Customers	2,950,052	\$10,451	\$0.00354
4 Commodity Pipeline (FGT)-Jul'99 Accrual Adj.	(40,050)	(\$144)	\$0.00359
5 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	419,820	\$17,872	\$0.04257
6 Commodity Pipeline-Billed to End-Users	(883,260)	(\$3,171)	\$0.00359
7 Comm. Pipeline-Due 3rd Party Supplier	1,662,994	\$5,970	\$0.00359
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	44,137,306	\$189,060	\$0.00428
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$83,831	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,211,900	\$839,912	\$0.26150
14 Swing Service-Demand-3rd Party Suppliers-Jul'99 Accrual Adj.		(\$2,276)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Jul'99 Accrual Adj.	(151,550)	(\$22,761)	\$0.15019
16			
17			
18			
19 TOTAL SWING SERVICE	3,060,350	\$898,706	\$0.29366
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,150,967	\$4,531,274	\$0.26420
21 City of Sunrise	12,128	\$5,391	\$0.44449
22 Purchases-3rd Party Suppliers-Jul'99 Accrual Adj.	37,430	\$7,817	\$0.20885
23 Cashouts-Peoples' Transportation Customers	3,066,161	\$704,248	\$0.22968
24 Purchases-3rd Party Suppliers-Prior Month Adj.	0	\$589	\$0.00000
25 Imbalance Cashout-(FGT)-Jun'99	(882,910)	(\$199,538)	\$0.22600
26 Bookouts-May'99	71,110	\$16,035	\$0.22550
27 Bookouts-Jun'99	194,370	\$46,368	\$0.23855
28 Bookouts-Jun'99	(195,270)	(\$44,522)	\$0.22800
29 Bookouts-Jul'99	159,990	\$37,434	\$0.23398
30			
31 TOTAL COMMODITY (Other)	19,613,976	\$5,105,097	\$0.26028
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,060,542	\$0.04447
33 Demand (SNG/SO GA)	11,067,000	\$509,274	\$0.04602
34 Temporary Relinquishment Credit-(FGT)	(34,644,710)	(\$1,346,048)	\$0.03885
35 Volumetric Relinquishment Credit-(FGT)	(103,250)	(\$3,885)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	2,950,052	\$109,544	\$0.03713
37 Capacity Discount-Transp. Customer	4,054,118	\$82,631	\$0.02038
38 Demand Due 3rd Party Supplier	1,806,729	\$66,061	\$0.03656
39 Demand-Billed to End-Users	(942,400)	(\$35,463)	\$0.03763
40 Volumetric Relinquishment Credit-(FGT)-Jul'99 Accrual Adj.	(80,200)	(\$3,018)	\$0.03763
41 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$26)	\$0.00000
42			
43			
44			
45 TOTAL DEMAND	52,926,719	\$2,439,612	\$0.04609
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$36,399	\$0.00000
47 Legal Fees	0	\$171	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$36,569	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

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	CURRENT MONTH: AUGUST 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,003,181	\$2,661,239	(\$3,341,942)	(0.55670)	\$45,841,196	\$36,586,635	(\$9,254,561)	(\$0.20188)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,946,093	1,740,607	(205,486)	(0.10559)	\$20,206,419	\$19,743,670	(462,749)	(0.02290)
3 TOTAL	7,949,274	4,401,846	(3,547,428)	(0.44626)	\$66,047,615	\$56,330,305	(9,717,310)	(0.14713)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,021,263	4,401,846	(3,619,417)	(0.45123)	\$63,532,464	\$56,330,305	(7,202,159)	(0.11336)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$139,984	\$139,984	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,038,761	4,419,344	(3,619,417)	(0.45025)	\$63,672,448	\$56,470,269	(7,202,159)	(0.11311)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	89,487	17,498	(71,989)	(0.80446)	(\$2,375,168)	\$139,984	2,515,152	(1.05894)
8 INTEREST PROVISION-THIS PERIOD (21)	8,259	16,615	8,356	1.01181	\$98,931	\$124,049	25,118	0.25390
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,866,209	3,826,867	1,960,658	1.05061	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$139,984)	(\$139,984)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,946,457	3,843,482	1,897,025	0.97460	1,882,623	3,843,482	1,960,859	1.04156
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	0	0	0	0.00000	\$63,834	\$0	(63,834)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,946,457	3,843,482	1,897,025	0.97460	\$1,946,457	\$3,843,482	\$1,897,025	\$0.97460
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,866,209	3,826,867	1,960,658	1.05061	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,938,198	3,826,867	1,888,669	0.97445				
15 TOTAL (13+14)	3,804,407	7,653,735	3,849,327	1.01181				
16 AVERAGE (50% OF 15)	1,902,204	3,826,867	1,924,664	1.01181				
17 INTEREST RATE - FIRST DAY OF MONTH	5.10	5.10	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.32	5.32	0	0.00000				
19 TOTAL (17+18)	10.420	10.420	0	0.00000				
20 AVERAGE (50% OF 19)	5.210	5.210	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.434	0.434	0	0.00000				
22 INTEREST PROVISION (18x21)	\$8,259	\$16,615	\$8,356	\$1.01181				

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

AUGUST'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	AUGUST'99	FGT	PGS	FTS-1 COMM. PIPELINE	24,848,460			\$89,205.96			\$0.36	
2	AUGUST'99	FGT	PGS	FTS-1 COMM. PIPELINE		18,444,840		66,043.35			\$0.36	
3	AUGUST'99	FGT	PGS	FTS-2 COMM. PIPELINE	4,310,110			8,103.00			\$0.19	
4	AUGUST'99	FGT	PGS	FTS-1 DEMAND	28,494,250				\$1,072,238.62		\$3.76	
5	AUGUST'99	FGT	PGS	FTS-1 DEMAND		18,444,840			692,429.87		\$3.75	
6	AUGUST'99	FGT	PGS	FTS-2 DEMAND	5,577,170				638,369.77		\$11.45	
7	AUGUST'99	FGT	PGS	NO NOTICE	6,665,000				39,323.50		\$0.59	
8	AUGUST'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,054,118				\$82,631.01		\$2.04	
9	AUGUST'99	BILLED TO END-USERS	PGS	DEMAND	(942,400)				(\$35,462.52)		\$3.76	
10	AUGUST'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(663,260)			(3,170.00)			\$0.36	
11	AUGUST'99		PGS	COMM. OTHER								
12	AUGUST'99		PGS	SONAT/SO GA COMM. PIPELINE	10,669,180			60,772.55			\$0.56	
13	AUGUST'99		PGS	SONAT/SO GA DEMAND	11,067,000				509,273.68		\$4.60	
14	AUGUST'99		PGS	COMM. OTHER								
15	AUGUST'99		PGS	SWING								
16	AUGUST'99		PGS	COMM. OTHER								
17	AUGUST'99		PGS	COMM. OTHER								
18	AUGUST'99		PGS	COMM. OTHER								
19	AUGUST'99		PGS	COMM. OTHER								
20	AUGUST'99		PGS	COMM. OTHER								
21	AUGUST'99		PGS	DEMAND	1,806,729				\$66,061.20		\$3.66	
22	AUGUST'99		PGS	COMM. PIPELINE	1,662,994			5,970.15			\$0.36	
23	AUGUST'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	2,950,052				109,544.26		\$3.71	
24	AUGUST'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	2,950,052			10,451.03			\$0.35	
25	AUGUST'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	3,066,161		704,247.69				\$22.97	
26	TOTAL	**This report excludes prior month/period adjustments.			126,858,483	36,889,680	163,748,163	\$6,075,433.90	\$237,375.14	\$3,258,239.97	\$0.00	\$5.64

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

AUGUST 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 398,975 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 37.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

AUGUST 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 398,975 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 37.

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462	1.0413	1.0374				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059	1.055				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071	1.065				

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0462				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.068	1.064				
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1.0462				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068	1.064				

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
EUSTIS, DAYTONA DIVISIONS:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066	1.063				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 4 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419	1.0329				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058				
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03482	1.03482	1.03482	1.03482	1.03482	1.03482	1.03482	1.03482				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082	1.077				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
AUGUST 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,597,500	19	1,076,123.92	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(103,250)	19	(3,885.30)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jul'99 Accrual Adj.	DEMAND	(80,200)	19	(3,017.92)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	5,577,170	19	638,369.77	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,848,460	15	89,205.96	1
5a FTS-1 USAGE CHARGE-Jul'99 Accrual Adj.	COMM. PIPELINE	(40,050)	15	(143.78)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,310,110	15	8,103.00	1
6a FTS-2 USAGE CHARGE-Jul'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(882,910)	18	(199,537.66)	4
8 TOTAL FGT		<u>68,891,830</u>		<u>\$1,644,541.50</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	10,869,180	15	60,772.55	1
11	DEMAND	11,067,000	19	509,273.68	5
12 CITY OF SUNRISE	COMM. OTHER	12,128	18	5,390.74	4
13 ADMINISTRATIVE COSTS	OTHER			36,398.56	6
14 LEGAL FEES	OTHER			170.92	6
15 BOOKOUTS	COMM. OTHER	230,200	18	55,315.69	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	2,950,052	19	109,544.26	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	2,950,052	15	10,451.03	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	3,066,161	18	704,247.69	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,054,118	19	82,631.01	5
20	COMM. OTHER		18		4
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(883,260)	15	(3,170.90)	1
29 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,462.52)	5
30	COMM. PIPELINE	1,662,994	15	5,970.15	1
31	DEMAND	1,806,729	19	66,061.20	5
32	COMM. OTHER		18		4
33	SWING-DEMAND				3
34	SWING-COMM.		17		3
35	COMM. OTHER*		18		4
36	COMM. PIPELINE*	419,820	15	17,872.37	1
37	DEMAND	0	19	(25.76)	5
38 TOTAL		<u>126,403,351</u>		<u>\$8,708,368.03</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIDIT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 9-10-99 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/99		
INVOICE NO.	31373		
TOTAL AMOUNT DUE	\$1,008,126.66		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS DRM No.	DELIVERIES POI NO. DRM No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
		RESERVATION CHARGE	08/99	A	RES	0.3687	0.0076		0.3763	5,417,188 ✓ \$2,038,487.84
		NO NOTICE RESERVATION CHARGE	08/99	A	MNR	0.0590			0.0590	666,500 ✓ \$39,323.50
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953	08/99	A	TRL	0.3687	0.0076		0.3763	(939,300) (\$353,458.59)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121	08/99	A	TRL	0.3687	0.0076		0.3763	(8,959) (\$3,371.27)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208	08/99	A	TRL	0.3687	0.0076		0.3763	(14,756) (\$5,552.68)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208	08/99	A	TRL	0.3687	0.0076		0.3763	(103,447) (\$38,927.11)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	08/99	A	TRL	0.3687	0.0076		0.3763	(46,035) (\$17,322.97)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197	08/99	A	TRL	0.3687	0.0076		0.3763	(60,760) (\$22,863.99)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151	08/99	A	TRL	0.3687	0.0076		0.3763	(465,000) (\$174,979.50)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198	08/99	A	TRL	0.3687	0.0076		0.3763	(10,850) (\$4,082.86)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119	08/99	A	TRL	0.3687	0.0076		0.3763	(138,539) (\$52,132.23)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149	08/99	A	TRL	0.3687	0.0076		0.3763	(80,569) (\$30,318.11)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963	08/99	A	TRL	0.3687	0.0076		0.3763	(17,732) (\$6,672.55)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713	08/99	A	TRL	0.3687	0.0076		0.3763	(27,900) (\$10,498.77)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162	08/99	A	TRL	0.3687	0.0076		0.3763	(4,030) (\$1,516.49)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198	08/99	A	TRL	0.3687	0.0076		0.3763	(52,700) (\$19,831.01)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151	08/99	A	TRL	0.3687	0.0076		0.3763	(217,000) (\$81,657.10)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195	08/99	A	TRL	0.3687	0.0076		0.3763	(275,838) (\$103,797.84)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963	08/99	A	TRL	0.3687	0.0076		0.3763	(61,783) (\$23,248.94)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203	08/99	A	TRL	0.3687	0.0076		0.3763	(31,000) (\$11,665.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209	08/99	A	TRL	0.3687	0.0076		0.3763	(59,675) (\$22,455.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766	08/99	A	TRL	0.3687	0.0076		0.3763	(210,490) (\$79,207.39)

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PAGE 1 OF 10
AUGUST INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99
DUE	09/10/99
INVOICE NO.	31373
TOTAL AMOUNT DUE	\$1,008,126.66

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963				08/99	A	TRL	0.3687	0.0076		0.3763	(10,075) (\$3,791.22)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				08/99	A	TRL	0.3687	0.0076		0.3763	(6,200) (\$2,333.06)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/99.										3,241,050	\$1,008,126.66

*** END OF INVOICE 31373 ***



PAGE 2 OF 10
AUGUST INVOICES

Batch Processed

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P.04

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99
DUE	09/10/99
INVOICE NO.	31505
TOTAL AMOUNT DUE	\$83,990.16

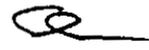
CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5890 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT () -** **WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			08/99	A	RES	0.3687	0.0076		0.3763	223,200 ✓	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 08/99.											223,200	\$83,990.16

*** END OF INVOICE 31505 ***

01-90-000-232-02-00-0


COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-99 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/99		
INVOICE NO.	31496		
TOTAL AMOUNT DUE	\$23,330.60		

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
RESERVATION CHARGE					08/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/99.												62,000	\$23,330.60

*** END OF INVOICE 31496 ***

01-90-000-232-02-00-0

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

ATE	08/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-99 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	09/10/99		
INVOICE NO.	31354		
TOTAL AMOUNT DUE	\$49,537.23		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI HASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OBJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					08/99	A	RES	0.7719	0.0075		0.7795	63,550 /	\$49,537.23
TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/99.												63,550 /	\$49,537.23

*** END OF INVOICE 31354 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99
DUE	09/10/99
INVOICE NO.	31415
TOTAL AMOUNT DUE	\$443,533.57

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE												
				08/99	A	RES	0.7719	0.0076		0.7795	395,777 ✓	\$308,508.17
				08/99	A	RES	0.7719			0.7719	410,223 ✓	\$316,651.13
				08/99	A	TRL	0.3931			0.3931	(26,350) ✓	(\$10,358.19)
				08/99	A	TRL	0.3931			0.3931	(10,850) ✓	(\$4,265.14)
				08/99	A	TRL	0.4477			0.4477	(32,085) ✓	(\$14,364.45)
				08/99	A	TRL	0.4477			0.4477	(117,800) ✓	(\$52,739.06)
				08/99	A	TRL	0.4477			0.4477	(3,100) ✓	(\$1,387.87)
				08/99	A	TRL	0.4477			0.4477	(10,354) ✓	(\$4,635.49)
				08/99	A	TRL	0.4477			0.4477	(44,950) ✓	(\$20,124.12)
				08/99	A	TRL	0.4477			0.4477	(23,870) ✓	(\$10,686.60)
				08/99	A	TRL	0.4477			0.4477	(8,711) ✓	(\$3,899.91)
				08/99	A	TRL	0.4477			0.4477	(121,148) ✓	(\$54,237.96)
				08/99	A	TRL	0.4477			0.4477	(6,975) ✓	(\$3,122.71)
				08/99	A	TRL	0.4477			0.4477	(4,030) ✓	(\$1,804.23)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/99.											395,777	\$443,533.57

COPY

*** END OF INVOICE 31415 ***

01-90-000-222-02-00-0

[Signature]

PAGE 6 OF 10
AUGUST INVOICES

DATE: 08/31/99 14:34 DATE: 08/31/99 14:34

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

AUG-31-1999 14:26

DATE	08/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/99		
INVOICE NO.	31511		
TOTAL AMOUNT DUE	\$145,298.97		

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
RESERVATION CHARGE											
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE											
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195											
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195											
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403											
TOTAL FOR CONTRACT 5909 FOR MONTH OF 08/99.										98,390	\$145,298.97

*** END OF INVOICE 31511 ***

Batch Processed

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Line #

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ESTIMATE
August 99
INVOICE

Line #

4 September 7, 1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:

- 5 PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	8/1/99 - 8/31/99 7/1/99 - 7/31/99			
10	Total Commodity			
TRANSPORT DETAIL		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	20,150 dth	\$0.2349	\$4,733.24
12	830087 Peoples So Ga Inter Com.	19,687 dth	\$0.2015	\$3,966.93
13	864340 & 864350 SNG Firm Com.	1,093,703 dth	\$0.0279	\$30,514.31
14	831200 & 831210 So Ga Firm Com.	1,067,231 dth	\$0.0202	\$21,558.07
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
Credits:				
18	SNG Brokered Capacity			(\$377.88)
19	So. Ga. Brokered Capacity			(\$2,871.84)
20	Total Transport			\$570,046.23

21 TOTAL AMOUNT DUE



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jul 22, 1999	Aug 18, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3409.50	3409.50-	0.00	0.00	0.00	3338.73	3338.73

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 7/27/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 22, 1999	Aug 18, 1999	3338.73
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3409.50	3409.50-	0.00	0.00	0.00	3338.73

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/19/99- 7/22/99	33	91258	83997	7581
TOTAL GAS USED						7581
CO 01		VENDOR 1007582				
INVOICE 93305-111588		JULY 99				
SP 32961		DUE 7-27				
ATT		TRAN				
ENTERED		AUTH				

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,338.73
TOTAL CURRENT CHARGES	3,338.73
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,338.73

CURRENT CHARGES PAST DUE AFTER Aug 18, 1999

JUL 29 '99 9:45:17

MESSAGES



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Aug 02, 1999	Aug 30, 1999	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2019.12	2019.12-	0.00	0.00	0.00	2052.01	2052.01

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 8/06/99

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	Aug 02, 1999	Aug 30, 1999	2052.01		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2019.12	2019.12-	0.00	0.00	0.00	2052.01	2052.01

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	7/01/99- 8/02/99	32	42839	38292	4547
TOTAL GAS USED	CO 01	VENDOR 1007582				4547
INVOICE 1000-74500 Aug 99						
PO 32961						
ATT _____ TRAN 8-6-99						
ENTERED _____ AUTH 8/8						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,008.92
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	42.01
TOTAL GAS	2,052.01
TOTAL CURRENT CHARGES	2,052.01
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,052.01

CURRENT CHARGES PAST DUE AFTER ... Aug 30, 1999

MESSAGES

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1999
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10-Sep-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,348,637	0.03590	\$84,316.06
2	FTS-1-NO NOTICE	ACCRUED	136,209	0.03590	\$4,889.90
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,484,846</u>		<u>\$89,205.96</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>431,011</u>	<u>0.01880</u>	<u>\$8,103.00</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,915,857</u>		<u>\$97,308.96</u>

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR AUGUST 1999
g:\gasact\pga\vfgtest9.wk4

10-Sep-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,325)	0.37630	(\$3,885.30)
2	TOTAL		(10,325)		(\$3,885.30)

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 AUGUST 1999

14-Sep-99

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	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>180,672.9</u>	<u>0.36564</u>	<u>\$66,061.20</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>166,299.4</u>	<u>0.03590</u>	<u>\$5,970.15</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>346,972.3</u>		<u>\$72,031.35</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL:	<u> </u>	<u> </u>	<u> </u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1999

(A) <u>SUPPLIER</u>	(B)	(C) <u>THERMS</u>	(D) <u>RATE</u>	(E) <u>DOLLARS</u>
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			_____
94	TOTAL ACTUAL:			_____
95	ADJUSTMENT:			=====

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1999
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10-Sep-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,211,745	0.03590	\$79,401.65
2		ACTUAL	2,211,745	0.03590	\$79,401.65
3	FTS-1-NO NOTICE	ACCRUED	33,592	0.03590	\$1,205.95
4		ACTUAL	29,587	0.03590	\$1,062.17
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,245,337		\$80,607.60
8		ACTUAL	2,241,332		\$80,463.82
9		DIFFERENCE	(4,005)		(\$143.78)
10	FTS-2-USAGE	ACCRUED	378,904	0.01880	\$7,123.39
11		ACTUAL	378,904	0.01880	\$7,123.40
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,624,241		\$87,730.99
14		ACTUAL	2,620,236		\$87,587.22
15		DIFFERENCE	(4,005)		(\$143.77)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1999
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10-Sep-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,276)	0.37630	(\$3,866.86)
2		ACTUAL	(18,296)	0.37630	(\$6,884.78)
3		DIFFERENCE	(8,020)		(\$3,017.92)
4	TOTAL	ACCRUED	(10,276)		(\$3,866.86)
5		ACTUAL	(18,296)		(\$6,884.78)
6		DIFFERENCE	(8,020)		(\$3,017.92)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JULY 1999

14-Sep-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	180,621.4	0.36295	\$65,556.58
2		ACTUAL	180,621.4	0.36295	\$65,556.58
3		DIFFERENCE	(0.0)		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	165,288.6	0.03590	\$5,933.86
5		ACTUAL	165,288.6	0.03590	\$5,933.86
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	345,910.0		\$71,490.44
8		ACTUAL	345,910.0		\$71,490.44
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31135
TOTAL AMOUNT DUE	\$65,872.09

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *8-20-99*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	RET		
Usage Charge		16119	3005	07/99	A	COM	0.0312	0.0047		0.0359	23,280	\$835.75
Usage Charge		16134	2953	07/99	A	COM	0.0312	0.0047		0.0359	51,998	\$1,866.73
Usage Charge		16151	3018	07/99	A	COM	0.0312	0.0047		0.0359	6,266	\$224.95
Usage Charge		16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	82,931	\$2,977.22
611 Usage Charge	25809	16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	153,884	\$5,524.44
10109 Usage Charge	9906	16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	70,999	\$2,548.86
25306 Usage Charge	6489	16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	14,860	\$533.47
25309 Usage Charge	716	16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	46,124	\$1,655.85
25412 Usage Charge	7995	16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	153,915	\$5,525.55
57391 Usage Charge	32606	16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	16,000	\$574.40
Usage Charge		16284	28801	07/99	A	COM	0.0312	0.0047		0.0359	39,906	\$1,432.63
Usage Charge		56781	68368	07/99	A	COM	0.0312	0.0047		0.0359	113,031	\$4,057.81
25306 Usage Charge	6489	57345	90297	07/99	A	COM	0.0312	0.0047		0.0359	289,821	\$10,404.57
25309 Usage Charge	716	57345	90297	07/99	A	COM	0.0312	0.0047		0.0359	363,741	\$13,058.30
25412 Usage Charge	7995	57345	90297	07/99	A	COM	0.0312	0.0047		0.0359	5,653	\$202.94
57391 Usage Charge	32606	57345	90297	07/99	A	COM	0.0312	0.0047		0.0359	110,070	\$3,951.51
611 Usage Charge	25809	58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	153,884	\$5,524.44
10109 Usage Charge	9906	58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	71,618	\$2,571.09
25306 Usage Charge	6489	58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	57,115	\$2,050.43
25412 Usage Charge	7995	58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	148,578	\$5,333.95
57391 Usage Charge	32606	58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	5,000	\$179.50
Usage Charge		59963	112699	07/99	A	COM	0.0312	0.0047		0.0359	23,980	\$860.88
Usage Charge		61237	135677	07/99	A	COM	0.0312	0.0047		0.0359		

PAGE 1 OF 9
JUL INV./S-PIPELINE CH

#01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31135
TOTAL AMOUNT DUE	\$65,872.09

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DJSC	NET		
	Usage Charge	63052 222204	07/99	A	CON	0.0312	0.0047		0.0359	24,000	\$861.60
	Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208		07/99	A	VOL	0.3687	0.0076		0.3763	(18,296)	(\$6,884.78)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/99.										2,026,654	\$65,872.09

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31135 ***

PAGE 2 OF 9
 JUL INV: S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOKAT Affiliate

DATE	08/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 8-20-99 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	08/20/99		
INVOICE NO.	31140		
TOTAL AMOUNT DUE	\$1,062.17		

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIANBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH DRY	
No Notice					07/99	A	COM	0.0312	0.0047		0.0359	29,587	\$1,062.17
TOTAL FOR CONTRACT 5064 FOR MONTH OF 07/99.												29,587	\$1,062.17

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31140 ***

#01-90-000-232-02-00-0

CE

PAGE 3 OF 9
JUL INV: S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31287
TOTAL AMOUNT DUE	\$531.86

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **WITH ANY QUESTIONS REGARDING THIS INVOICE**

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16260	2972	07/99	A	COM	0.0312	0.0047	0.0359	11,170	\$401.00
	Usage Charge	63052	222204	07/99	A	COM	0.0312	0.0047	0.0359	3,645	\$130.86
TOTAL FOR CONTRACT 5846 FOR MONTH OF 07/99.										14,815	\$531.86

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31287 ***

01-90-000-222-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/99		
INVOICE NO.	31294		
TOTAL AMOUNT DUE	\$6,112.92		

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT () - OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
Usage Charge			16151	3018	07/99	A	COM	0.0312	0.0047		0.0359	16,340	\$586.61
Usage Charge			16260	2972	07/99	A	COM	0.0312	0.0047		0.0359	120,505	\$4,326.13
Usage Charge			58912	109186	07/99	A	COM	0.0312	0.0047		0.0359	8,708	\$312.62
Usage Charge			63052	222204	07/99	A	COM	0.0312	0.0047		0.0359	24,723	\$887.56
TOTAL FOR CONTRACT 5890 FOR MONTH OF 07/99.											170,276	\$6,112.92	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31294 ***

01-90-000-232-02-00-0

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PAGE 5 OF 9
JUL INV: S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31182
TOTAL AMOUNT DUE	\$6,207.41

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	YC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	REY	DTH	DRY	
Usage Charge		16115	2988	07/99	A	COM	0.0141	0.0047		0.0188	22,612		\$425.11
Usage Charge		16151	3018	07/99	A	COM	0.0141	0.0047		0.0188	5,000		\$94.00
Usage Charge		16195	3115	07/99	A	COM	0.0141	0.0047		0.0188	83,145		\$1,563.13
Usage Charge		16209	3177	07/99	A	COM	0.0141	0.0047		0.0188	59,276		\$1,114.39
Usage Charge		16260	2972	07/99	A	COM	0.0141	0.0047		0.0188	7,180		\$134.98
Usage Charge		16284	28801	07/99	A	COM	0.0141	0.0047		0.0188	14,000		\$263.20
Usage Charge		55685	99449	07/99	A	COM	0.0141	0.0047		0.0188	10,735		\$201.82
Usage Charge		57345	90297	07/99	A	COM	0.0141	0.0047		0.0188	596		\$11.20
Usage Charge		58912	109186	07/99	A	COM	0.0141	0.0047		0.0188	27,292		\$513.09
Usage Charge		59963	112699	07/99	A	COM	0.0141	0.0047		0.0188	10,000		\$188.00
Usage Charge		61237	135677	07/99	A	COM	0.0141	0.0047		0.0188	12,000		\$225.60
Usage Charge		63052	222204	07/99	A	COM	0.0141	0.0047		0.0188	68,345		\$1,284.89
Usage Charge		63053	222260	07/99	A	COM	0.0141	0.0047		0.0188	10,000		\$188.00
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/99.											330,181		\$6,207.41

01-90-000-djd-0d-00-0
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PAGE 6 OF 9
 JUL INV: S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	08/10/99
DUPLICATE	08/20/99
INVOICE NO.	31301
TOTAL AMOUNT DUE	\$504.87

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5909 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16260	2972	07/99	A	COM	0.0141	0.0047		0.0188	19,532	\$367.20
	Usage Charge	63052	222204	07/99	A	COM	0.0141	0.0047		0.0188	7,323	\$137.67
TOTAL FOR CONTRACT 5909 FOR MONTH OF 07/99.											26,855	\$504.87

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31301 ***

#01-90-000-232-02-00-0


PAGE 7 OF 9
 JUL INV: S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31110
TOTAL AMOUNT DUE	\$411.12

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
	Usage Charge	16260	2972	07/99	A	COM	0.0141	0.0047		0.0188	15,904	\$299.00
	Usage Charge	63052	22204	07/99	A	COM	0.0141	0.0047		0.0188	5,964	\$112.12
TOTAL FOR CONTRACT 3619 FOR MONTH OF 07/99.											21,868	\$411.12

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31110 ***

01-90-000-232-02-00-0

PAGE 8 OF 9
 JUL INV. S-PIPELINE CHGS.



PEOPLES GAS

Linett

09-Aug-99

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of July 1999
- 5 g:\gasact\le_220\due_

In Dekatherms

6 Volumes Released to at City Gate:	210,490.0
7 Less: Confirmed Delivery Volumes at City Gate:	210,399.0
8 Unused Capacity	91.0
9 Confirmed Delivery Volumes at City Gate:	210,399.0
10 Add: FGT Fuel @3.00%	6,507.0
11 Total Volumes at FGT Receipt Point:	216,906.0
12 LE Rider Customers' Measured Volumes at City Gate:	45,110.4
13 Add: FGT Fuel @3.00%((45,110.4 / .9700)-45,110.4):	1,395.2
14 LE Rider Measured Volumes at FGT Receipt Point:	46,505.6
15 Confirmed Delivery Volumes at City Gate:	210,399.0
16 Less: LE Rider Measured Volumes at City Gate:	45,110.4
17 Peoples' Volumes at City Gate:	165,288.6

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due :	165,288.6	\$0.3763	\$62,198.10
20	Usage Charges (Due	165,288.6	\$0.0359	\$5,933.86
21	Additional Reservation/Usage Charges	15,241.8	0.2181	\$3,324.24
22	on (Due :			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	91.0	\$0.3763	\$34.24

25 Amount Due Peoples Gas System

PEOPLES GAS

RD. If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

Line#
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JULY 99
INVOICE

Line#
4 AUGUST 13, 1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:
8-20-99

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		WH		
RATE PERIOD		THERMS	RATE	AMOUNT
9	7/1/99 - 7/31/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	52,362 dth	\$0.2349	\$13,137.47
12	830087 Peoples So Ga Inter Com.	51,353 dth	\$0.2015	\$10,347.63
13	864340 & 864350 SNG Firm Com.	1,043,671 dth	\$0.0279	\$29,148.38
14	831200 & 831210 So Ga Firm Com.	1,022,577 dth	\$0.0202	\$20,656.06
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
Credits:				
18	SNG Brokered Capacity			(\$377.88)
19	So. Ga. Brokered Capacity			(\$2,871.84)
20	Total Transport		#01-90-000-232-02-00-0	\$582,563.22

21 TOTAL AMOUNT DUE

22 Less Amount Included in Jul '99's Filing
Adjusted Amount in this Filing

\$ 18,435.41

CASHRPT1
08-05-99
11:20 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - June 1999

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	0	(34,565)	0	0	0	6,180,462	(34,565)	0	1.00	Yes
FTS-1						5,439,976				
FTS-2						1,512,645				
Receipt	(13)	0	0	0	0	2,110,325	(13)	0	1.00	Yes
FTS-1						1,830,141				
FTS-2						280,184				
No Notice	(73,240)	0	19,527	19,527	0	0	(53,713)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(34,565)	1.0000	2.2600			(78,116.90)
Receipt	(13)	1.0000	2.2600			(29.38)
No Notice	(53,713)	1.0000	2.2600			(121,391.38)
TOTAL AMOUNT:						(199,537.66)

PAGE 1 OF 10
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



08/16/1999

PG. 1 OF 1

2001035 01 SO
PEOPLES GAS SYSTEM A DIV OF
TAMPA
702 N FRANKLIN ST PLAZA 7
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING
TAMPA, FL 33602

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
08000014	08/10/1999	31089		199,537.66	0.00	199,537.66
						TOTAL 199,537.66

SPECIAL INSTRUCTIONS:
CALL ALICIA LENDERMANN TO PICK UP CHECK X36290 EB3922

CHECK # 0625001514 ATTACHED BELOW

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

08/16/1999
No 10625001514



PAY TO THE ORDER OF

PEOPLES GAS SYSTEM A DIV OF
TAMPA
702 N FRANKLIN ST PLAZA 7
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING
TAMPA, FL 33602

199,537.66

NOT VALID AFTER 90 DAYS

Two Hundred Ninety Nine Thousand Five Hundred Thirty Seven and 66/100

11ars

Alicia Lendermann
AUTHORIZED SIGNATURE

Line #
1
5

Line#
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August 24, 1999

Invoice

Peoples Gas of Florida
PO Box 2562
Tampa, FL 33601-2562

Attention: Accounts Payable - Franc
Invoice Date: 08/24/1999
Invoice No.:

Phone: (813) 228-4119
Fax: (813) 228-4194
Due Date: 09/08/1999

Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost					7,111		
6	05/01/1999	05/31/1999			7,111		
7	05/01/1999	05/31/1999					
8	Deal sheet 29579 added after billing date.						S
9	Total Commodity Cost				7,111		

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Total For Invoice

7,111

S

Payment by Wire Transfer:

Make check payable to:

Direct Invoice Inquiries to:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:

Page 1

PAGE 3 OF 10
CASHOUTS/BOOKOUTS

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Line#

1

2
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July 26, 1999

6

Buyer: Peoples Gas System

Page 1 of 1
Natural Gas

Contact: Russ Hall
Fax: (813) 228-4742

Confirmation: 29599

7
8
9

Seller:
Contact:
Phone:

Deal Date: 07/16/1999
Base Contract:
Contract Date:

Deal No: 32180
Obligation: Firm Swing

9a

Transporter: Delivery Point
FGT

10

From	To	Quantity/Day	Price
06/30/1999	06/30/1999	4,337 Dth	Fixed Price:

11

Seller:

Buyer: Peoples Gas System

12

By:

By:

Date:

8/13/99

Date:

The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

Line#

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PEOPLE'S GAS SYSTEM, INC.
ATTN: ED ELLIOTT
P.O. BOX 2562
TAMPA, FL 33601-0111

ACCT NO: 10-6033-1
DATE: 08/20/99
AMOUNT:

TOTAL AMOUNT DUE 09/09/99

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
11 POWER SALE BETWEEN : AND 12 PEOPLES GAS	
13 JULY 1999 MARKET DELIVERIES 8928 MMBTU @	
14 JULY 1999 RECEIPTS/NO NOTICE 31 MMBTU @	
15 TOTAL AMOUNT DUE	

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

16

Line#

1
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West Florida Natural Gas
c/o Peoples Gas
Attn: Ed Elliot
702 N. Franklin
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4742

Invoice #
Date 08/25/1999

Book-out Invoice
Production Month: July 1999

5
6
7

6,878 Dth's @
162 Dth's @

7,040

Total Due: _____

Due Date: 09/04/1999

Payment Instructions:

Line#

Send Wire Transfer to:

8
9

For Credit to:

10
11

12 For further information, contact

Line#

1

CONFIRMATION

To

~~IMBALANCE BOOKOUT SALES~~

FOR THE MONTH OF: JUNE 1999

Line#

3
4
5
6
7
8

BUYER: WEST FLORIDA NATURAL GAS
c/o Russ Hall @ Peoples Gas
111 Madison Street
Tampa, FL 33601
TEL: (813) 272-0385
FAX: (813) 272-0061

SELLER:

	BUYER:	MMBTU	PRICE	DESCRIPTION	TOTAL
9	WFNG	15,100		1 Deliveries	
10	TOTALS:				

11 Thank you for doing business with . If you have any questions, please contact our
12

13 SELLER:
14
15
16

07/27/99

NOTE: If the information contained herein is contrary to your records, please notify us immediately.
If not notified of any discrepancies within 48 hours, we will assume your acceptance.
Any unpaid balance after 10 (ten) days shall accrue interest at a rate equal to the Prime Rate of Interest charged
by Citibank, N.A. for short term loans to large businesses with the highest credit rating plus two percent (Prime + 2%).



PEOPLES GAS

Invoice

Line #

Statement Date: 08/23/99

1

2
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4 Attention:

Invoice for Imbalance Book-Out for the Month of June 1999

Description	Volume (in DTH)	Price	Amount Due
5 No Notice	1,556		

6

Total Amount Due Payable Upon Receipt

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

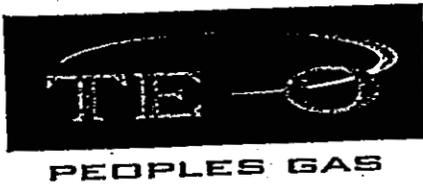
Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 8 OF 10
CASHOUTS/BOOKOUTS

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA FL 33601-2562

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM



Invoice

Line#

Statement Date: 08/23/99

1
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4 Attention:

Invoice for Imbalance Book-Out for the Month of June 1999

Description	Volume (in DTH)	Price	Amount Due
5 No Notice	5,714		
6	Total Amount Due Payable Upon Receipt		<u> </u>

For Payment by Check:
 Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:
 Peoples Gas System
 ABA # 111000012
 Account # 375-082-9318
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.