



ORIGINAL

One Elizabethtown Plaza
PO Box 3175
Union, NJ 07083-1975
Tel: (908) 289-5000
Fax: (908) 289-0978
www.nui.com

NUI Corporation (NYSE: NUI)

Via Federal Express

September 22, 1999

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Director, Rates and Compliance

DOCUMENT NUMBER-DATE

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Environmental Group

11443 SEP 23 1999
FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 990003-GU
Filed: September 22, 1999

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of August 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of August 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of August 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

11443 SEP 23 89

FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this September 22, 1999

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Compliance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
Data Elements for the August 1999 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B8	none	none	n/a
	B9 - B29	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 8/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjust (Line 8 A-1 support detail)	36,479	25,522	10,957	42.93	198,801	214,045	(15,244)	(7.12)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,859	-	-	76,871	80,712	(3,841)	(4.76)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	922,201	1,130,398	(208,197)	(18.42)	6,285,971	10,109,057	(3,823,086)	(37.82)
5 DEMAND (Line 32-29 A-1 support detail)	675,764	694,052	(18,288)	(2.63)	6,430,296	6,620,381	(190,085)	(2.87)
6 OTHER (Line 40 A-1 support detail)	3,575	4,378	(803)	(18.34)	30,171	40,418	(10,247)	(25.35)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,644,878	1,861,210	(216,332)	(11.62)	13,022,110	17,064,613	(4,042,503)	(23.69)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(1,851)	(6,144)	4,293	(69.87)	(20,981)	(46,481)	25,500	(54.86)
14 TOTAL THERM SALES	1,383,636	1,855,066	(471,430)	(25.41)	13,509,800	17,018,132	(3,508,332)	(20.62)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,870,580	4,535,927	7,334,653	161.70	73,140,770	38,044,316	35,096,454	92.25
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	13,642,500	13,680,000	(37,500)	(0.27)
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,009,221	4,353,927	(344,706)	(7.92)	32,544,226	37,859,316	(5,315,090)	(14.04)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,986,210	13,354,800	(368,590)	(2.76)	123,564,370	126,746,400	(3,182,030)	(2.51)
20 OTHER Commodity (Line 40 A-1 support detail)	7,446	8,200	(754)	(9.20)	62,947	75,700	(12,753)	(16.85)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,016,667	4,362,127	(345,460)	(7.92)	32,607,173	37,935,016	(5,327,843)	(14.04)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(4,109)	(15,000)	10,891	(72.61)	(46,354)	(105,000)	58,646	(55.85)
27 TOTAL THERM SALES (24-26 Estimated only)	3,964,766	4,347,127	(382,361)	(8.80)	34,859,086	37,830,016	(2,970,930)	(7.85)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00307	0.00563	(0.00256)	(45.47)	0.00272	0.00563	(0.00291)	(51.69)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00563	0.00590	(0.00027)	(4.58)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.23002	0.25963	(0.02961)	(11.40)	0.19315	0.26702	(0.07387)	(27.66)
32 DEMAND (5/19)	0.05204	0.05197	0.00007	0.13	0.05204	0.05223	(0.00019)	(0.36)
33 OTHER (6/20)	0.48012	0.53390	(0.05378)	(10.07)	0.47931	0.53392	(0.05461)	(10.23)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.40951	0.42667	(0.01716)	(4.02)	0.39936	0.44984	(0.05048)	(11.22)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.40960	0.04099	10.01	0.45262	0.44268	0.00994	2.25
40 TOTAL THERM SALES (11/27)	0.41487	0.42815	(0.01328)	(3.10)	0.37356	0.45109	(0.07753)	(17.19)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.38910	0.40238	(0.01328)	(3.30)	0.34779	0.42532	(0.07753)	(18.23)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39106	0.40440	(0.01334)	(3.30)	0.34954	0.42746	(0.07792)	(18.23)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.391	0.404	(0.013)	(3.22)	0.350	0.427	(0.077)	(18.03)

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	JANUARY 99		Through		DECEMBER 99				
	CURRENT MONTH: 8/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustm (Line 8 A-1 support detail)	36,479	13,205	23,274	176.25	198,801	102,822	95,979	93.34
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	15,237	(8,378)	(54.98)	76,871	112,311	(35,440)	(31.56)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	922,201	1,633,390	(711,189)	(43.54)	6,285,971	8,425,735	(2,139,764)	(25.40)
5	DEMAND (Line 32-29 A-1 support detail)	675,764	916,184	(240,420)	(26.24)	6,430,296	6,438,306	(8,010)	(0.12)
6	OTHER (Line 40 A-1 support detail)	3,575	4,378	(803)	(18.34)	30,171	38,656	(8,485)	(21.95)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,644,878	2,582,394	(937,516)	(36.30)	13,022,110	15,117,830	(2,095,720)	(13.86)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(1,851)	(6,750)	4,899	(72.57)	(20,981)	(45,476)	24,495	(53.86)
14	TOTAL THERM SALES	1,383,636	2,575,644	(1,192,008)	(46.28)	13,393,851	15,072,354	(1,678,503)	(11.14)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,870,580	5,745,850	6,124,730	106.59	73,140,770	34,928,700	38,212,070	109.40
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	2,716,000	(1,553,500)	(57.20)	13,642,500	19,303,000	(5,660,500)	(29.32)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commod (Line 24 A-1 support detail)	4,009,221	5,745,850	(1,736,629)	(30.22)	32,544,226	34,928,700	(2,384,474)	(6.83)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,986,210	18,825,850	(5,839,640)	(31.02)	123,564,370	128,820,923	(5,256,553)	(4.08)
20	OTHER Commod (Line 40 A-1 support detail)	7,446	8,200	(754)	(9.20)	62,947	75,700	(12,753)	(16.85)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,016,667	5,754,050	(1,737,383)	(30.19)	32,607,173	35,004,400	(2,397,227)	(6.85)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(4,109)	(15,000)	10,891	-	(46,354)	(105,000)	58,646	(55.85)
27	TOTAL THERM SALES (24-26 Estimated only)	3,964,766	5,739,050	(1,774,284)	(30.92)	34,564,898	34,899,400	(334,502)	(0.96)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00307	0.00230	0.00077	33.48	0.00272	0.00294	(0.00022)	(7.48)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00561	0.00029	5.17	0.00563	0.00582	(0.00019)	(3.26)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23002	0.28427	(0.05425)	(19.08)	0.19315	0.24123	(0.04808)	(19.93)
32	DEMAND (5/19)	0.05204	0.04867	0.00337	6.92	0.05204	0.04998	0.00206	4.12
33	OTHER (6/20)	0.48012	0.53390	(0.05378)	(10.07)	0.47931	0.51065	(0.03134)	(6.14)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.40951	0.44880	(0.03929)	(8.75)	0.39936	0.43188	(0.03252)	(7.53)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45000	0.00059	0.13	0.45262	0.43310	0.01952	4.51
40	TOTAL THERM SALES (11/27)	0.41487	0.44997	(0.03510)	(7.80)	0.37674	0.43318	(0.05644)	(13.03)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.38910	0.42420	(0.03510)	(8.27)	0.35097	0.40741	(0.05644)	(13.85)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39106	0.42633	(0.03527)	(8.27)	0.35274	0.40946	(0.05672)	(13.85)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.391	0.426	(0.035)	(8.22)	0.353	0.409	(0.056)	(13.69)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 8/99

(A)

(B)

(C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled F (Line 1 Page 10)	12,247,650	36,769.45	0.00300
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(377,070)	(290.22)	0.00077
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,870,580	36,479.23	0.00307
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	11,870,580	3,306,414.05	0.27854
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 98 Page 10)		(26,431.35)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(7,861,359)	(2,357,781.46)	0.29992
24 TOTAL COMMODITY (Other)	4,009,221	922,201.24	0.23002
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Def)	13,354,800	677,529.91	0.05073
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(368,590)	(17,657.32)	0.04791
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,162,500	6,858.75	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		15,891.99	
32 TOTAL DEMAND	14,148,710	682,623.33	0.04825
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	ched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	7,446	3,574.78	0.48010
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,446	3,574.78	0.48010
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

PAGE 4 OF 11

	CURRENT MONTH: 8/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	925,776	1,637,768	711,992	43.47%	6,316,142	8,464,391	2,148,249	25.38%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	719,102	944,626	225,524	23.87%	6,705,968	6,653,439	(52,529)	-0.79%
3 TOTAL	1,644,878	2,582,394	937,516	36.30%	13,022,110	15,117,830	2,095,720	13.86%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,383,636	2,575,644	1,192,008	46.28%	13,393,851	15,072,354	1,678,503	11.14%
5 TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	952,525	952,525	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,519,711	2,711,719	1,192,008	43.96%	14,346,376	16,024,879	1,678,503	10.47%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(125,167)	129,325	254,492	196.78%	1,324,266	907,049	(417,217)	-46.00%
8 INTEREST PROVISION-THIS PERIOD (21)	14,020	12,960	(1,060)	-8.18%	81,605	81,742	137	0.17%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,906,163	(454,927)	-15.65%	2,754,582	3,459,816	705,234	20.38%
9A ADJUST BEGINNING ESTIMATE	-	83,457	83,457	100.00%	-	(998,760)	(998,760)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,989,620	(371,470)	-12.43%	2,754,582	2,461,056	(293,526)	-11.93%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(952,525)	(952,525)	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,113,868	2,995,830	(118,038)	-3.94%	3,207,928	2,497,322	(710,606)	-28.45%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,361,090	2,989,620	(371,470)	-12.43%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,099,848	2,982,870	(116,978)	-3.92%				
14 TOTAL (12+13)	6,460,938	5,972,490	(488,448)	-8.18%				
15 AVERAGE (50% OF 14)	3,230,469	2,986,245	(244,224)	-8.18%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05100	0.05100	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05320	0.05320	-	0.00%				
18 TOTAL (16+17)	0.10420	0.10420	-	0.00%				
19 AVERAGE (50% OF 18)	0.05210	0.05210	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00434	0.00434	-	0.00%				
21 INTEREST PROVISION (15x20)	14,020	12,960	(1,060)	-8.18%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 8/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FIS-1					30,745	666,731	36,479	--
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
TOTAL				10,643,410	-	10,643,410	2,867,160	30,745	666,731	36,479	33.83

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 8/01/99 Through 8/31/99

CURRENT MONTH: 8/99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	CS 8						
	CS 11						
	CS 8						
	CS 8						
	CS 8						
	Magnet Withers						
	MOPS						
	CS 8						
	Magnet Withers						
	Zone 1						
	Zone 2						
	Johmson's Bayou						
	CS 8						
	TOTAL	39,509	38,327	1,224,765	1,188,027		
				WEIGHTED AVERAGE		2.6996	2.7831

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 8/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,297,504	1,328,099	30,595	2.36%	11,635,263	13,398,777	1,763,514	15.16%
2 COMMERCIAL	2,634,258	3,359,105	724,847	27.52%	22,631,608	24,589,666	1,958,058	8.65%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,931,762	4,687,204	755,442	19.21%	34,266,871	37,988,443	3,721,572	10.86%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	33,004	58,600	25,596	77.55%	298,027	444,700	146,673	49.21%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,672,803	-	(3,672,803)	-100.00%	27,583,956	-	(27,583,956)	-100.00%
9 TOTAL INTERRUPTIBLE	3,705,807	58,600	(3,647,207)	-98.42%	27,881,983	444,700	(27,437,283)	-98.41%
10 TOTAL THERM SALES	7,637,569	4,745,804	(2,891,765)	-37.86%	62,148,854	38,433,143	(23,715,711)	-38.16%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	94,305	95,182	877	0.93%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,715	5,083	368	7.80%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,020	100,265	1,245	1.26%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	334	-	(334)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	339	3	(336)	-99.12%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,359	100,268	909	0.91%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	14	0	1.41%	25	28	3	12.00%
22 COMMERCIAL	559	661	102	18.28%	969	932	(37)	-3.82%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	6,601	19,533	12,932	195.91%	7,451	8,894	1,443	19.37%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	10,996	-	(10,996)	-100.00%	16,871	-	(16,871)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 8/99

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	8,037,350	0.00359	28,854.09	
3	Contract #3608, 5338, 5364, 53	FTS 2	4,210,300	0.00188	7,915.36	
3A						
4	Total Firm:		<u>12,247,650</u>		<u>36,769.45</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03763	258,071.43	()
6	" Capacity release		(274,660)	---	(10,335.47)	()
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29	()
8	" System supply	Brevard	1,844,810	0.03763	69,420.20	()
9	" " "	Merritt Sq.	0	0.03763	0.00	()
10	Total FTS-1 demand		<u>8,740,140</u>		<u>328,891.45</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07795	338,303.00	()
13	FTS-2 Demand - Capacity release		(93,930)	---	(7,321.85)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,246,070</u>		<u>330,981.15</u>	
16						
17	No Notice Demand-System suppl	Miami	961,000	0.00590	5,669.90	()
18	" " "	Brevard	201,500	0.00590	1,188.85	()
19			<u>1,162,500</u>		<u>6,858.75</u>	
20	Western Div. / IT Revenue Sharing Cr.				<u>0.00</u>	()
21	Total fixed charges		<u>14,148,710</u>		<u>666,731.35</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	Total costs:		12,247,650		3,306,414.05	
36						
37	Total Gas Cost Accrual: (Line 4+21+35, Page 9)				4,009,914.85	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia.Br.V.TC) 8/99		12,247,650.0		36,769.45	36,769.45			
2 Reverse FTS-1 Commod accr 7/99		(12,109,260.0)		(36,617.66)	(36,617.66)			
3 FTS-1 Commodity 7/99		11,732,190.0	36,327.44		36,327.44	B1-B5		
4 TOTAL FGT COMMODITY		11,870,580.0			36,479.23			
5								
6 FTS-1 Demand (Mia.Br.V.TC) 8/99	14,148,710.0			666,731.35	666,731.35			
7 Reverse FTS-1 Demand acct 7/99	(14,148,090.0)			(666,695.54)	(666,695.54)	B6-B9		
8 FTS-1 Demand 7/99	14,148,090.0		666,695.53		666,695.53			
9 TOTAL FGT DEMAND	14,148,710.0				666,731.34			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,360.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/	17,360.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:					-			
17								
18 WSS/Hattiesburg Storage				0.00				
19								
20						B9-B10		
21								
22								
23						B11-B12		
24								
25						B13		
26								
27								
28								
29						B14		
30								
31						B15-B16		
32								
33						B17		
34								
35						B18		
36								
37						B19		
38								
39						B20		
40								
41						B21		
42								
43						B22		
44								
45						B23-B25		
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71								
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85								
86								
87								
88								
89								
90								
91								
92								
93								
94								
95								
96								
97								
98								
99								
100								
101								
102								
103					(26,431.33)			
104								
105 CURRENT MTH ACCRUALS (Page 9 ln 37)	12,247,650.0			3,306,414.05	3,306,414.05			
106								
107 Total purchases & accruals 8/99 -		11,870,025.9	3,139,976.28	846,792.77	3,986,768.05			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 8/99

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/99 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16		0.0	0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 7/99 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25						B26		
26						B27		
27						B28		
28						B29		
29								
30								
31								
32	Total storage costs 7/99 -	0.0	15,891.99	0.00	12,087.02			
33								
34		11,878,025.9	3,155,867.27	846,792.77	3,998,855.07			
35			(a)	(b)				
36								
37	Total Gas Cost - 8/99 (a + b):		4,002,660.04					
38	Less: Non-PGA Off System Sales	(7,857,250)	(2,224,313.94)					
39	50% margin sharing		(131,616.04)					
40	Company Use	(4,109)	(1,851.48)					
41	Refund							
42								
43	Total PGA Gas Cost - 7/99 (Ln 33 through 40):	4,016,666.9	1,644,878.58					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

	08/10/99
	08/20/99
ICE NO.	31130
AMOUNT DUE	\$28,242.88

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NDRENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	IC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Age Charge		63053	222260	07/99	A	COM	0.0312	0.0047		0.0359	1,000		\$35.90
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/99.											786,709		\$28,242.88

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

T+ E Agent 786,740

*** END OF INVOICE 31130 ***

Entered in EMS: *JM B-11*
 Initials Date

Approved in EMS: *JM B-13*
 Initials Date

Invoice Reviewed: *JM B-13*
 Signature Date

Approved By: *J.R. ... 8-16-99*
 Signature Date

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	08/10/99
UE	08/20/99
NVOICE NO.	31128
TOTAL AMOUNT DUE	(\$82.75)

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POJ NO.	DRN No.	PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	No Notice			07/99	A	COM	0.0312	0.0047		0.0359	(2,305)	(\$82.75) <i>TC</i>
TOTAL FOR CONTRACT 5029 FOR MONTH OF 07/99.											(2,305)	(\$82.75)

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31128 ***

Credit for TC commodity

Entered in EMS: MB 11
 Initials Date

Approved in EMS: MB 8-13
 Initials Date

Invoice Reviewed: MB 8-13
 Signature Date

Approved By: J.R. Phillips 8-16
 Signature Date

CGF/NUI-E

AUG 17 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

E	08/10/99	CUSTOMER: <u>NUI CORPORATION</u> CGF ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
	08/20/99		
NOTICE NO.	31195		
TOTAL AMOUNT DUE	\$3,028.24		

INTRACT: 5364 **ATS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	07/99	A	COM	0.0141	0.0047	0.0188	6,075	\$114.21
Usage Charge		16114	2987	07/99	A	COM	0.0141	0.0047	0.0188	6,200	\$116.56
Usage Charge		16116	2989	07/99	A	COM	0.0141	0.0047	0.0188	9,677	\$181.93
Usage Charge		16117	2999	07/99	A	COM	0.0141	0.0047	0.0188	14,358	\$269.93
Usage Charge		16118	3002	07/99	A	COM	0.0141	0.0047	0.0188	17,768	\$334.04
Usage Charge		16119	3005	07/99	A	COM	0.0141	0.0047	0.0188	7,750	\$145.70
Usage Charge		16122	3006	07/99	A	COM	0.0141	0.0047	0.0188	10,607	\$199.41
Usage Charge		16123	3008	07/99	A	COM	0.0141	0.0047	0.0188	8,871	\$166.77
Usage Charge		16124	3010	07/99	A	COM	0.0141	0.0047	0.0188	5,895	\$110.83
Usage Charge		16151	3018	07/99	A	COM	0.0141	0.0047	0.0188	3,375	\$63.45
Usage Charge		16159	3281	07/99	A	COM	0.0141	0.0047	0.0188	6,000	\$112.80
Usage Charge		16177	2973	07/99	A	COM	0.0141	0.0047	0.0188	1,934	\$36.36
Usage Charge		16178	2970	07/99	A	COM	0.0141	0.0047	0.0188	18,851	\$354.40
Usage Charge		16179	2968	07/99	A	COM	0.0141	0.0047	0.0188	14,017	\$263.52
Usage Charge		16180	2971	07/99	A	COM	0.0141	0.0047	0.0188	4,531	\$85.18
Usage Charge		16203	3069	07/99	A	COM	0.0141	0.0047	0.0188	7,570	\$142.32
Usage Charge		58921	109191	07/99	A	COM	0.0141	0.0047	0.0188	2,268	\$42.64
Usage Charge		59963	112699	07/99	A	COM	0.0141	0.0047	0.0188	6,510	\$122.39
Usage Charge		60606	123376	07/99	A	COM	0.0141	0.0047	0.0188	1,865	\$35.06
Usage Charge		62897	204545	07/99	A	COM	0.0141	0.0047	0.0188	5,337	\$100.34
Usage Charge		62898	204917	07/99	A	COM	0.0141	0.0047	0.0188	1,617	\$30.40

TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/99.

161,075 **\$3,028.24**

THE REGENT 101,085

Entered in EMS: [Signature] 8-11
Initials Date

Approved in EMS: [Signature] 8-13
Initials Date

Invoice Reviewed: [Signature] 8-13
Signature Date

Approved By: [Signature] 8-16 99

B4

JUN 23 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

06/10/99
06/20/99
ICE NO. 29943
AMOUNT DUE \$11,082.83

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
ATTN: Tracy Robinson/Moreen Navarro
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRM No.	DELIVERIES POI NO. DRM No.	PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			NET
			04/99		NDM	2.6844	0.0123		2.6967	318	\$857.55 <i>OK</i>
			04/99		NR1	2.0800			2.0800	4,916	\$10,225.28 <i>OK</i>
TOTAL FOR MONTH OF 04/99.											\$11,082.83 <i>OK</i>

*** END OF INVOICE 29943 ***

OK TO PAY 6/23/99
NYC 318 \$857.55



Entered in EMS: *[Signature]* 6-11
 Approved in EMS: *[Signature]* 6-22
 Invoice Reviewed: *[Signature]* 6-22
 Approved By: *[Signature]* 6-22-99

B5

AUG 05 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

07/31/99	CSE CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
08/10/99		
INVOICE NO. 30853		
TOTAL AMOUNT DUE \$205,398.25		

CONTRACT: *MS-2* 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE				07/99	A	RES	0.7719	0.0076		0.7795	263,500	\$205,398.25
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/99.											263,500	\$205,398.25

*** END OF INVOICE 30853 ***

8500/day

TSC

Entered in EMS: *mm* 8/2/99
 Initials Date
 Approved in EMS: *ML* 8-4-99
 Initials Date
 Invoice Reviewed: *ML* 8-4-99
 Signature Date
 Approved By: *J. Phillips* 8-4-99
 Signature Date

B6

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE:	07/31/99
DATE:	08/10/99
OFFICE NO.:	30873
TOTAL AMOUNT DUE:	\$335,738.54

CUSTOMER: **NUI CORPORATION** *RCF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: **F15-1** 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					07/99	A	RES	0.3687	0.0076		0.3763	901,480	\$339,226.92 <i>TDC</i>
30 DAY NOTICE RESERVATION CHARGE					07/99	A	NNR	0.0590			0.0590	116,250	\$6,858.75 <i>TDC</i>
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117				State of Florida	07/99	A	TRL	0.3687	0.0076 <i>250/day</i>		0.3763	(7,750)	(\$2,916.33) <i>TDC</i>
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117				MA Energy	07/99	A	TRL	0.3687	0.0076 <i>40/day</i>		0.3763	(1,240)	(\$466.61) <i>TDC</i>
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16117				Infinite Energy	07/99	A	TRL	0.3687	0.0076 <i>4/day</i>		0.3763	(124)	(\$46.66)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117				State of Florida	07/99	A	TRL	0.3687	0.0076 <i>34/day</i>		0.3763	(1,054)	(\$396.62)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117				Texas Ohio	07/99	A	TRL	0.3687	0.0076 <i>79/day</i>		0.3763	(2,449)	(\$921.56)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5903, at poi 16117				ARMOR	07/99	A	TRL	0.3687	0.0076 <i>27/day</i>		0.3763	(837)	(\$314.96)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117				Renick	07/99	A	TRL	0.3687	0.0076 <i>66/day</i>		0.3763	(2,790)	(\$1,049.88)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117				Texas Energy	07/99	A	TRL	0.3687	0.0076 <i>5/day</i>		0.3763	(155)	(\$58.33)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117				NUIE	07/99	A	TRL	0.3687	0.0076 <i>358/day</i>		0.3763	(11,098)	(\$4,176.18)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/99.											990,233	\$335,738.54	

*** END OF INVOICE 30873 ***

Entered in EMS: *mm* 8/2/99
 Initials Date
 Approved in EMS: *mm* 8/4/99
 Initials Date
 Invoice Reviewed: *mm* 8/1/99
 Signature Date
 Approved By: *J.R. Rodriguez* 8/4/99
 Signature Date

B7

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

	07/31/99	CUSTOMER: NUI CORPORATION <i>CRF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
	08/10/99		
NOTICE NO.	30926		
TOTAL AMOUNT DUE	\$125,558.74		

CONTRACT: *FS-1* 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				07/99	A	RES	0.7719	0.0076		0.7795	170,500 ✓	\$132,904.75 <i>T.C</i>
EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117				07/99	A	TRL	0.7719	0.0076 <i>20 days</i>		0.7795	(620)	(\$483.29) <i>T.C</i>
EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117				07/99	A	TRL	0.7719	0.0076 <i>30 days</i>		0.7795	(1,178)	(\$918.25)
EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117				07/99	A	TRL	0.7719	0.0076 <i>16 days</i>		0.7795	(496)	(\$386.63)
EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117				07/99	A	TRL	0.7719	0.0076 <i>13 days</i>		0.7795	(403)	(\$314.14)
EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117				07/99	A	TRL	0.7719	0.0076 <i>41 days</i>		0.7795	(1,364)	(\$1,063.24)
EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				07/99	A	TRL	0.7719	0.0076 <i>173 days</i>		0.7795	(5,363)	(\$4,180.46)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/99.										161,076	\$125,558.74	

*** END OF INVOICE 30926 ***

Entered in EMS: *m* 8/2/99
Initials Date
 Approved in EMS: *m* 9/1/99
Initials Date
 Invoice Reviewed: *m* 9/1/99
Signature Date
 Approved By: *John R. Bondell* 8/4/99
Signature Date

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B12

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B22

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

CONFIDENTIAL

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B24

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B25

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B27

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.