

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 990003-EXHIBIT NO. 16

COMPANY 8/0001

WITNESS: 1-22-99

DATE 1-22-99

#11 705-99

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1 Exhibit# 16 Docket#990003-GU SLS-1				
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2000 Through DECEMBER 2000															
COST OF GAS PURCHASED		PROJECTION												TOTAL			
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
1	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$91,550	\$46,418	\$56,159	\$31,318	\$21,922	\$19,420	\$19,822	\$16,964	\$22,115	\$18,772	\$28,714	\$48,253	\$421,427			
5	DEMAND	\$29,569	\$26,708	\$29,569	\$28,616	\$7,433	\$7,193	\$7,433	\$7,433	\$7,193	\$7,433	\$28,616	\$29,569	\$216,765			
6	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
<b>LESS END-USE CONTRACT</b>																	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9																	\$0
10																	\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$121,119	\$73,126	\$85,728	\$59,934	\$29,355	\$26,613	\$27,255	\$24,397	\$29,308	\$26,205	\$57,330	\$77,822	\$638,192			
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
13	COMPANY USE	\$94	\$80	\$71	\$54	\$30	\$35	\$36	\$45	\$38	\$34	\$75	\$65	\$657			
14	TOTAL THERM SALES	\$121,025	\$73,046	\$85,657	\$59,880	\$29,325	\$26,578	\$27,219	\$24,352	\$29,270	\$26,171	\$57,255	\$77,757	\$637,535			
<b>THERMS PURCHASED</b>																	
15	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	240,000	130,000	165,000	96,000	68,000	60,000	61,000	52,000	67,000	56,000	81,000	130,000	1,206,000			
19	DEMAND	735,010	663,880	735,010	711,300	184,760	178,800	184,760	184,760	178,800	184,760	711,300	735,010	5,388,150			
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0			
<b>LESS END-USE CONTRACT</b>																	
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0			
26	COMPANY USE	135	120	86	61	56	59	59	71	60	56	65	81	909			
27	TOTAL THERM SALES	239,865	129,880	164,914	95,939	67,944	59,941	60,941	51,929	66,940	55,944	80,935	129,919	1,205,091			
<b>CENTS PER THERM</b>																	
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29	NO NOTICE SERVICE (2/16)																
30	SWING SERVICE (3/17)																
31	COMMODITY (Other) (4/18)	0.38146	0.35706	0.34036	0.32623	0.32238	0.32367	0.32495	0.32623	0.33007	0.33521	0.35449	0.37118	0.34944			
32	DEMAND (5/19)	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023			
33	OTHER (6/20)																
<b>LESS END-USE CONTRACT</b>																	
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36																	
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
38	NET UNBILLED (12/25)																
39	COMPANY USE (13/26)	0.69630	0.66667	0.82558	0.88525	0.53571	0.59322	0.61017	0.63380	0.63333	0.60714	1.15385	0.80247	0.72277			
40	TOTAL THERM SALES (11/27)	0.50495	0.56303	0.51983	0.62471	0.43205	0.44399	0.44724	0.46981	0.43782	0.46841	0.70835	0.59900	0.52958			
41	TRUE-UP (E-2)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)			
42	TOTAL COST OF GAS (40+41)	0.41170	0.46978	0.42659	0.53146	0.33880	0.35074	0.35399	0.37657	0.34458	0.37517	0.61510	0.50576	0.43633			
43	REVENUE TAX FACTOR	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960			
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42389	0.48369	0.43922	0.54719	0.34883	0.36112	0.36447	0.38771	0.35478	0.38627	0.63331	0.52073	0.44925			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.424	0.484	0.439	0.547	0.349	0.361	0.364	0.388	0.355	0.386	0.633	0.521	0.449			

DOCUMENT NUMBER-DATE

11705 SEP 28 83

FPSC-RECORDS/REPORTING

FOR THE PERIOD:      APRIL 98      Through      DECEMBER 98

**REVISED**

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$294,601.13
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$406,057.40
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$111,456.27
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$6,452.21
5 FOR THE PERIOD (3+4)		\$117,908.48
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 98 Through DECEMBER 98 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 99 Through DECEMBER 99 PERIOD	E-4 Line 4 Col.4	\$58,465.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2000 THROUGH DECEMBER 200 (5-6)		\$59,443.48

*Exh 16*

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 990003-97 EXHIBIT NO. 17

COMPANY/

WITNESS: Shoel

DATE 11-22-99

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

Exhibit# 17

FOR THE CURRENT PERIOD:

JANUARY 99

Through

DECEMBER 99

Docket#990003-GU

SLS-2

	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	JAN 99	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$42,323	\$21,802	\$34,159	\$16,225	\$5,914	\$2,924	\$777	\$921	\$22,724	\$19,289	\$29,503	\$49,581	\$246,143
2 TRANSPORTATION COST	\$52,891	\$54,074	\$49,590	\$47,792	\$12,414	\$10,642	\$7,292	\$9,981	\$7,013	\$7,246	\$27,897	\$28,827	\$315,660
3 TOTAL	\$95,214	\$75,876	\$83,750	\$64,017	\$18,328	\$13,567	\$8,069	\$10,902	\$29,737	\$26,535	\$57,400	\$78,408	\$561,803
4 FUEL REVENUES (NET OF REVENUE TAX)	\$97,880	\$76,072	\$85,727	\$57,191	\$23,410	\$15,532	\$9,032	\$7,592	\$10,000	\$15,000	\$20,000	\$25,000	\$442,436
5 TRUE-UP (COLLECTED) OR REFUNDED	\$13,458	\$13,458	\$13,458	\$13,458	\$13,458	\$13,458	\$13,458	\$13,458	\$13,458	\$13,458	\$13,458	\$13,458	\$161,500
6 FUEL REVENUE APPLICABLE TO PERIO (LINE 4 (+ or -) LINE 5)	\$111,338	\$89,530	\$99,186	\$70,650	\$36,868	\$28,990	\$22,490	\$21,050	\$23,458	\$28,458	\$33,458	\$38,458	\$603,936
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$16,124	\$13,654	\$15,436	\$6,633	\$18,540	\$15,424	\$14,421	\$10,148	(\$6,279)	\$1,923	(\$23,942)	(\$39,950)	\$42,133
8 INTEREST PROVISION-THIS PERIOD (21)	\$899	\$904	\$919	\$908	\$905	\$947	\$981	\$1,006	\$981	\$916	\$812	\$614	\$10,792
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$220,945	\$224,510	\$225,610	\$228,506	\$222,589	\$228,576	\$231,488	\$233,431	\$231,128	\$212,372	\$201,753	\$165,164	\$220,945
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$13,458)	(\$161,500)
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$224,510	\$225,610	\$228,506	\$222,589	\$228,576	\$231,488	\$233,431	\$231,128	\$212,372	\$201,753	\$165,164	\$112,370	\$112,370
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$220,945	\$224,510	\$225,610	\$228,506	\$222,589	\$228,576	\$231,488	\$233,431	\$231,128	\$212,372	\$201,753	\$165,164	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$223,611	\$224,706	\$227,588	\$221,681	\$227,671	\$230,541	\$232,450	\$230,121	\$211,391	\$200,837	\$164,353	\$111,756	
14 TOTAL (12+13)	\$444,556	\$449,216	\$453,198	\$450,187	\$450,259	\$459,117	\$463,938	\$463,553	\$442,519	\$413,208	\$366,105	\$276,920	
15 AVERAGE (50% OF 14)	\$222,278	\$224,608	\$226,599	\$225,094	\$225,130	\$229,559	\$231,969	\$231,776	\$221,259	\$206,604	\$183,053	\$138,460	
16 INTEREST RATE - FIRST DAY OF MONTH	4.90	4.81	4.85	4.88	4.80	4.85	5.05	5.10	5.32	5.32	5.32	5.32	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.81	4.85	4.88	4.80	4.85	5.05	5.10	5.32	5.32	5.32	5.32	5.32	
18 TOTAL (16+17)	9.71	9.66	9.73	9.68	9.65	9.90	10.15	10.42	10.64	10.64	10.64	10.64	
19 AVERAGE (50% OF 18)	4.855	4.83	4.865	4.84	4.825	4.95	5.075	5.21	5.32	5.32	5.32	5.32	
20 MONTHLY AVERAGE (19/12 Months)	0.405	0.403	0.405	0.403	0.402	0.413	0.423	0.434	0.443	0.443	0.443	0.443	
21 INTEREST PROVISION (15x20)	899	904	919	908	905	947	981	1006	981	916	812	614	\$10,792

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 990003-EE EXHIBIT NO. 18

COMPANY/1

WITNESS: Shoal

DATE: 11-23-99

ESTIMATED FOR THE PROJECTED PERIOD OF:

JAN 00

Through DEC 00

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	VARIOUS	SYSTEM	NA	240,000		240,000	\$91,550	\$0	\$29,569	Included in Cost	50.47
2 MAY	VARIOUS	SYSTEM	NA	130,000		130,000	\$46,418	\$0	\$26,708	Included in Cost	56.25
3 JUN	VARIOUS	SYSTEM	NA	165,000		165,000	\$56,159	\$0	\$29,569	Included in Cost	51.96
4 JUL	VARIOUS	SYSTEM	NA	96,000		96,000	\$31,318	\$0	\$28,616	Included in Cost	62.43
5 AUG	VARIOUS	SYSTEM	NA	68,000		68,000	\$21,922	\$0	\$7,433	Included in Cost	43.17
6 SEP	VARIOUS	SYSTEM	NA	60,000		60,000	\$19,420	\$0	\$7,193	Included in Cost	44.35
7 OCT	VARIOUS	SYSTEM	NA	61,000		61,000	\$19,822	\$0	\$7,433	Included in Cost	44.68
8 NOV	VARIOUS	SYSTEM	NA	52,000		52,000	\$16,964	\$0	\$7,433	Included in Cost	46.92
9 DEC	VARIOUS	SYSTEM	NA	67,000		67,000	\$22,115	\$0	\$7,193	Included in Cost	43.74
10 JAN	VARIOUS	SYSTEM	NA	56,000		56,000	\$18,772	\$0	\$7,433	Included in Cost	46.80
11 FEB	VARIOUS	SYSTEM	NA	81,000		81,000	\$28,714	\$0	\$28,616	Included in Cost	70.78
12 MAR	VARIOUS	SYSTEM	NA	130,000		130,000	\$48,253	\$0	\$29,569	Included in Cost	59.86
<b>37 TOTAL</b>		SYSTEM		1,206,000	0	1,206,000	\$421,428	\$0	\$216,765	\$0 \$0	52.92

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 9 90003-EE EXHIBIT NO. 19

COMPANY/1 Shoof

WITNESS: Shoof

DATE: 11-22-99



FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 90003641 EXHIBIT NO. 20

COMPANY: Shoat

WITNESS: Shoat

DATE: 11-22-99

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2000			Through: DECEMBER 2000								Exhibit#	
													Docket#990003-GU	
													SLS-5	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>THERM SALES (FIRM)</b>														
RESIDENTIAL	179,118	96,686	122,943	71,248	50,266	44,268	45,017	38,263	49,513	41,272	60,002	96,715	895,311	
COMMERCIAL	14,399	7,773	9,884	5,728	4,041	3,559	3,619	3,076	3,980	3,318	4,824	7,775	71,976	
COMMERCIAL LARGE VOL. 1	45,471	24,545	31,211	18,087	12,761	11,238	11,428	9,713	12,570	10,477	15,232	24,552	227,285	
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL FIRM	238,988	129,004	164,038	95,063	67,068	59,065	60,064	51,052	66,063	55,067	80,058	129,042	1,194,572	
<b>THERM SALES (INTERRUPTIBLE)</b>														
INTERRUPT- TRANSPORT.	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	17,265,216	
INTERRUPTIBLE	877	877	877	877	877	877	877	877	877	877	877	877	10,524	
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL INTERRUPTIBLE	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	17,275,740	
TOTAL THERM SALES	1,678,633	1,568,649	1,603,683	1,534,708	1,506,713	1,498,710	1,499,709	1,490,697	1,505,708	1,494,712	1,519,703	1,568,687	18,470,312	
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
RESIDENTIAL	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	
COMMERCIAL	215	215	215	215	215	215	215	215	215	215	215	215	215	
COMMERCIAL LARGE VOL. 1	38	38	38	38	38	38	38	38	38	38	38	38	38	
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL FIRM	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	
<b>NUMBER OF CUSTOMERS (INT.)</b>														
INTERRUPT- TRANSPORT.	5	5	5	5	5	5	5	5	5	5	5	5	5	
INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1	
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL INTERRUPTIBLE	6	6	6	6	6	6	6	6	6	6	6	6	6	
TOTAL CUSTOMERS	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	
<b>THERM USE PER CUSTOMER</b>														
RESIDENTIAL	56	30	38	22	16	14	14	12	15	13	19	30	279	
COMMERCIAL	67	36	46	27	19	17	17	14	19	15	22	36	335	
COMMERCIAL LARGE VOL. 1	1,197	646	821	476	336	296	301	256	331	276	401	646	5,981	
INTERRUPTIBLE - TRANSP	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	3,453,043	
INTERRUPTIBLE	877	877	877	877	877	877	877	877	877	877	877	877	10,524	
LARGE INTERRUPTIBLE														

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 790003-64 EXHIBIT NO. 21

COMPANY/ Shoog

WITNESS: 10-23-99

DATE: 10-23-99

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1/R		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 1999 Through DECEMBER 1999											Exhibit#		
													Docket#990003-GU		
													SLS-6		
COST OF GAS PURCHASED		ACTUAL							REVISED PROJECTION						
		JAN 99	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	COMMODITY (Pipeline)	\$910.69	\$442.78	\$552.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,906.30	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	COMMODITY (Other)	\$42,323.38	\$21,802.43	\$34,159.21	\$16,224.63	\$5,913.86	\$2,924.18	\$776.94	\$921.38	\$22,724.00	\$19,289.00	\$29,503.00	\$49,581.00	\$246,143.01	
5	DEMAND	\$51,979.91	\$46,949.59	\$49,385.32	\$47,792.25	\$12,414.02	\$12,013.57	\$7,292.47	\$7,292.47	\$7,013.00	\$7,246.00	\$27,897.00	\$28,827.00	\$306,102.60	
6	OTHER	\$0.00	\$6,681.49	(\$347.67)	\$0.00	\$0.00	(\$1,371.10)	\$0.00	\$2,688.14	\$0.00	\$0.00	\$0.00	\$0.00	\$7,650.86	
<b>LESS END-USE CONTRACT</b>															
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$95,213.98	\$75,876.29	\$83,749.69	\$64,016.88	\$18,327.88	\$13,566.65	\$8,069.41	\$10,901.99	\$29,737.00	\$26,535.00	\$57,400.00	\$78,408.00	\$561,802.77	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	COMPANY USE	\$38.05	\$31.91	\$40.88	\$34.21	\$17.20	\$13.04	\$6.82	\$6.46	\$27.00	\$27.00	\$46.00	\$49.00	\$337.56	
14	TOTAL THERM SALES	\$97,879.98	\$76,071.96	\$85,727.47	\$57,191.21	\$23,409.90	\$15,531.86	\$9,031.78	\$7,592.02	\$10,000.00	\$15,000.00	\$20,000.00	\$25,000.00	\$442,436.19	
<b>THERMS PURCHASED</b>															
15	COMMODITY (Pipeline)	82,490	44,680	52,650	0	0	0	0	0	0	0	0	0	179,820	
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY (Other)	169,490	96,648	159,856	67,168	26,160	15,779	3,705	7,200	67,000	56,000	81,000	130,000	880,006	
19	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>															
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	82,490	44,680	52,650	0	0	0	0	0	0	0	0	0	179,820	
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	COMPANY USE	94	54	84	58	50	52	47	44	60	56	65	81	745	
27	TOTAL THERM SALES	240,746	129,117	176,369	97,098	68,087	61,013	61,508	51,844	66,940	55,944	80,935	129,919	1,219,520	
<b>CENTS PER THERM</b>															
28	COMMODITY (Pipeline) (1/15)	0.01104	0.00991	0.01050	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	0.01060	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.24971	0.22559	0.21369	0.24155	0.22606	0.18532	0.20970	0.12797	0.33916	0.34445	0.36423	0.38139	0.27971	
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
<b>LESS END-USE CONTRACT</b>															
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	1.15425	1.69822	1.59069	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	3.12425	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.40524	0.58976	0.48549	0.58976	0.34323	0.24934	0.14644	0.14644	0.45000	0.48214	0.70769	0.60494	0.45292	
40	TOTAL THERM SALES (11/27)	0.39550	0.58766	0.47486	0.65930	0.26918	0.22236	0.13119	0.21028	0.44423	0.47431	0.70921	0.60351	0.46068	
41	TRUE-UP (E-2)	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	
42	TOTAL COST OF GAS (40+41)	0.24514	0.43730	0.32450	0.50894	0.11882	0.07200	-0.01917	0.05992	0.29387	0.32395	0.55885	0.45315	0.31032	
43	REVENUE TAX FACTOR	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25239	0.45024	0.33410	0.52401	0.12234	0.07413	-0.01974	0.06170	0.30257	0.33354	0.57539	0.46657	0.31950	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.252	0.45	0.334	0.524	0.122	0.074	-0.02	0.062	0.303	0.334	0.575	0.467	0.320	