



ORIGINAL

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NUI Corporation (NYSE: NUI)

RECEIVED

SEP 28 1999

FPSC - Records/Reporting

September 27, 1999

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of revised Schedules A-1/R, A-2 and A-5 of NUI City Gas Company of Florida's Purchased Gas Adjustment filing for the month of August 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Raymond A. DeMoine*

Raymond A. DeMoine  
Director, Rates and Compliance

- AFA Handwritten
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
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- WAW \_\_\_\_\_
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DOCUMENT NUMBER - DATE

11725 SEP 28 99

FPSC-RECORDS/REPORTING

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp.  
NUI Energy  
NUI Energy Brokers  
NUI Environmental Group

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 8/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	36,479	13,205	23,274	176.25	234,714	112,775	121,939	108.13
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	15,237	(8,378)	(54.98)	83,730	127,548	(43,818)	(34.35)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	922,201	1,633,390	(711,189)	(43.54)	7,319,172	9,530,935	(2,211,763)	(23.21)
5	DEMAND (Line 32 - 29 A-1 support detail)	675,764	916,184	(240,420)	(26.24)	7,094,167	7,324,557	(230,390)	(3.15)
6	OTHER (Line 40 A-1 support detail)	3,575	4,378	(803)	(18.34)	33,912	43,995	(10,083)	(22.92)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,644,878	2,582,394	(937,516)	(36.30)	14,765,695	17,139,810	(2,374,115)	(13.85)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(1,851)	(6,750)	4,899	(72.57)	(22,162)	(52,296)	30,134	(57.62)
14	TOTAL THERM SALES	1,383,636	2,575,644	(1,192,008)	(46.28)	15,028,990	17,087,514	(2,058,524)	(12.05)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,870,580	5,745,850	6,124,730	106.59	85,009,480	39,380,700	45,628,780	115.87
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	2,716,000	(1,553,500)	(57.20)	14,805,000	22,019,000	(7,214,000)	(32.76)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,009,221	5,745,850	(1,736,629)	(30.22)	36,939,140	39,380,700	(2,441,560)	(6.20)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,986,210	18,825,850	(5,839,640)	(31.02)	134,249,960	147,054,913	(12,804,953)	(8.71)
20	OTHER Commodity (Line 40 A-1 support detail)	7,446	8,200	(754)	(9.20)	71,262	85,700	(14,438)	(16.85)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,016,667	5,754,050	(1,737,383)	(30.19)	37,010,402	39,466,400	(2,455,998)	(6.22)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(4,109)	(15,000)	10,891	-	(50,180)	(120,000)	69,820	(58.18)
27	TOTAL THERM SALES (24-26 Estimated only)	3,964,766	5,739,050	(1,774,284)	(30.92)	38,933,321	39,346,400	(413,079)	(1.05)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00307	0.00230	0.00077	33.48	0.00276	0.00286	(0.00010)	(3.50)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00561	0.00029	5.17	0.00566	0.00579	(0.00013)	(2.25)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23002	0.28427	(0.05425)	(19.08)	0.19814	0.24202	(0.04388)	(18.13)
32	DEMAND (5/19)	0.05204	0.04867	0.00337	6.92	0.05284	0.04981	0.00303	6.08
33	OTHER (6/20)	0.48012	0.53390	(0.05378)	(10.07)	0.47588	0.51336	(0.03748)	(7.30)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.40951	0.44880	(0.03929)	(8.75)	0.39896	0.43429	(0.03533)	(8.14)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45000	0.00059	0.13	0.44166	0.43580	0.00586	1.34
40	TOTAL THERM SALES (11/27)	0.41487	0.44997	(0.03510)	(7.80)	0.37926	0.43561	(0.05635)	(12.94)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.38910	0.42420	(0.03510)	(8.27)	0.35349	0.40984	(0.05635)	(13.75)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39106	0.42633	(0.03527)	(8.27)	0.35527	0.41190	(0.05663)	(13.75)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.391	0.426	(0.035)	(8.22)	0.355	0.412	(0.057)	(13.83)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 4 OF 11	
		CURRENT MONTH: 8/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	925,776	1,637,768	711,992	43.47%	7,353,084	9,574,930	2,221,846	23.20%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	719,102	944,626	225,524	23.87%	7,412,611	7,564,880	152,269	2.01%
3	TOTAL	1,644,878	2,582,394	937,516	36.30%	14,765,695	17,139,810	2,374,115	13.85%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,383,636	2,575,644	1,192,008	46.28%	15,028,990	17,087,514	2,058,524	12.05%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,088,600	1,088,600	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,519,711	2,711,719	1,192,008	43.96%	16,117,590	18,176,114	2,058,524	11.33%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(125,167)	129,325	254,492	196.78%	1,351,895	1,036,304	(315,591)	-30.45%
8	INTEREST PROVISION-THIS PERIOD (21)	14,020	12,960	(1,060)	-8.18%	95,991	93,998	(1,993)	-2.12%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,906,163	(454,927)	-15.65%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	83,457	83,457	100.00%	-	(505,688)	(505,688)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,989,620	(371,470)	-12.43%	2,754,582	2,954,128	199,546	6.75%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(1,088,600)	(1,088,600)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,113,868	2,995,830	(118,038)	-3.94%	3,113,868	2,995,830	(118,038)	-3.94%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,361,090	2,989,620	(371,470)	-12.43%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,099,848	2,982,870	(116,978)	-3.92%				
14	TOTAL (12+13)	6,460,938	5,972,490	(488,448)	-8.18%				
15	AVERAGE (50% OF 14)	3,230,469	2,986,245	(244,224)	-8.18%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05100	0.05100	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05320	0.05320	-	0.00%				
18	TOTAL (16+17)	0.10420	0.10420	-	0.00%				
19	AVERAGE (50% OF 18)	0.05210	0.05210	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00434	0.00434	-	0.00%				
21	INTEREST PROVISION (15x20)	14,020	12,960	(1,060)	-8.18%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 8/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,297,504	1,213,442	(84,062)	-6.48%	13,053,390	14,612,219	1,558,829	11.94%
2 COMMERCIAL	2,634,258	3,254,385	620,127	23.54%	25,083,614	27,844,051	2,760,437	11.00%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,931,762	4,467,827	536,065	13.63%	38,137,004	42,456,270	4,319,266	11.33%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	33,004	61,300	28,296	85.74%	796,317	506,000	(290,317)	-36.46%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,672,803	-	(3,672,803)	-100.00%	31,007,956	-	(31,007,956)	-100.00%
9 TOTAL INTERRUPTIBLE	3,705,807	61,300	(3,644,507)	-98.35%	31,804,273	506,000	(31,298,273)	-98.41%
10 TOTAL THERM SALES	7,637,569	4,529,127	(3,108,442)	-40.70%	69,941,277	42,962,270	(26,979,007)	-38.57%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	94,305	95,545	1,240	1.31%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,715	5,143	428	9.08%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,020	100,688	1,668	1.68%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	334	-	(334)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	339	3	(336)	-99.12%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,359	100,691	1,332	1.34%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	14	13	(1)	-7.69%	28	31	3	10.71%
22 COMMERCIAL	559	633	74	13.26%	1,074	1,055	(19)	-1.77%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	6,601	20,433	13,832	209.54%	19,908	10,120	(9,788)	-49.17%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	10,996	-	(10,996)	-100.00%	18,965	-	(18,965)	-100.00%

ORIGINAL

M E M O R A N D U M

October 5, 1999

RECEIVED-FPSC

99 OCT -5 PM 4:17

RECORDS AND REPORTING

TO: DIVISION OF RECORDS AND REPORTING

FROM: DIVISION OF LEGAL SERVICES (C. <sup>WCK</sup> KEATING, <sup>JAYE</sup>)

RE: DOCKET NO. 990001-EI - Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 990002-EG - Energy Conservation Cost Recovery Clause

DOCKET NO. 990003-GU - Purchased Gas Adjustment (PGA) True-Up

DOCKET NO. 990007-EI - Environmental Cost Recovery Clause

Attached is an original and four copies of a NOTICE to be published in the next issue of the Florida Administrative Weekly.

WCK/cc  
 Attachment  
 cc: Division of Electric and Gas  
 I:99000faw.wck

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12018 OCT-5 99

FPSC-RECORDS/REPORTING