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Matthew M. Childs, P.A.

October 1, 1999

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Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399-0850

RE: DOCKET NO. 990007-EI

Dear Ms. Bayó:

Enclosed for filing please find an original and ten (10) copies of Florida Power & Light Company's Petition For Approval of Environmental Cost Recovery Factors For The Period January 2000 Through December 2000 in the above referenced docket.

Also please find an original and ten (10) copies of the Testimony and Exhibits of K.M. Dubin.

Very truly yours,

Matthew M. Childs, P.A.

MMC/ml

cc: All Parties of Record

- AFA _____
- APP _____
- CAF _____
- CMU _____
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11859 OCT-1 99

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost)
Recovery Clause)

DOCKET NO. 990007-EI
FILED: OCTOBER 1, 1999

PETITION FOR APPROVAL OF
ENVIRONMENTAL COST RECOVERY FACTORS
FOR PERIOD JANUARY 2000 THROUGH DECEMBER 2000

Florida Power & Light Company ("FPL"), pursuant to Order No. PSC-93-1580-FOF-EI, and Order No. PSC-98-0691-FOF-PU approving a change to a calendar year basis for Environmental Compliance Factors effective January 1999, hereby petitions this Commission to approve the Environmental Compliance Factors submitted as Attachment I to this Petition for the January 2000 through December 2000 billing period. All charges are to become effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and will remain in effect until modified by subsequent order of this Commission.

In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Ms. K.M. Dubin and states:

1. Florida Statutes Section 366.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve

the recovery of prudently incurred Environmental Compliance Costs.

2. FPL submits the Environmental Cost Recovery Factors developed and proposed by FPL for the period January through December 2000 as set forth in the testimony and Exhibits of Ms. K.M. Dubin, and in Attachment I to this Petition. FPL is requesting total recoverable environmental costs, adjusted for revenue taxes, in the amount of \$13,395,287, including \$14,019,901 of environmental project costs decreased by the estimated/actual overrecovery of \$157,015 for January 1999 through December 1999 period and the final overrecovery of \$678,159 for the period October 1997 through December 1998 as filed on April 1, 1999. The amount FPL is requesting for recovery is \$12,800,000, in accordance with Order No. PSC-99-0519-AS-EI, issued March 17, 1999.

3. The calculations of environmental costs for the period January 2000 through December 2000, are contained in Commission schedules 42-1P through 42-7P which are attached as Appendix I to the prepared written testimony of FPL witness K.M. Dubin filed in Docket No. 990007-EI, and are incorporated herein by reference.

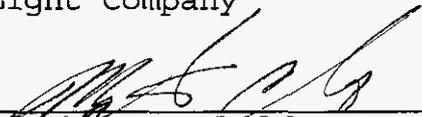
WHEREFORE, FPL respectfully requests the Commission to approve the Environmental Compliance Factors requested herein for the January 2000 through December 2000 billing period, effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and to continue these charges in effect

until modified by subsequent order of this Commission.

DATED this 1st day of October, 1999.

Respectfully submitted,

STEEL HECTOR & DAVIS LLP
215 South Monroe Street
Suite 601
Tallahassee, FL 32301
Attorneys for Florida Power
& Light Company

By: 
Matthew M. Childs, P.A.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of Environmental Cost Recovery Clause Factors
January 2000 to December 2000

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1	53.48490%	58.46885%	57.81970%	\$3,741,636	\$1,871,475	\$1,505,340	\$7,118,451	45,775,979,675	0.00016
GS1	6.17530%	6.47049%	7.44874%	\$432,005	\$207,108	\$193,929	\$833,042	5,285,237,026	0.00016
GSD1	22.64754%	20.33093%	20.56747%	\$1,584,351	\$650,754	\$535,475	\$2,770,580	19,385,037,162	0.00014
OS2	0.02558%	0.01183%	0.08052%	\$1,790	\$379	\$2,096	\$4,265	22,436,583	0.00019
GSLD1/CS1	9.48691%	8.52028%	9.06734%	\$663,675	\$272,718	\$236,069	\$1,172,462	8,130,743,641	0.00014
GSLD2/CS2	1.53501%	1.26561%	1.28010%	\$107,384	\$40,510	\$33,328	\$181,222	1,321,076,743	0.00014
GSLD3/CS3	0.78699%	0.62832%	0.00000%	\$55,055	\$20,111	\$0	\$75,166	704,723,311	0.00011
ISST1D	0.00173%	0.00168%	0.00469%	\$121	\$54	\$122	\$297	1,481,171	0.00020
SST1T	0.11198%	0.06654%	0.00000%	\$7,834	\$2,130	\$0	\$9,964	100,278,926	0.00010
SST1D	0.06241%	0.05666%	0.06387%	\$4,366	\$1,813	\$1,663	\$7,842	54,386,732	0.00014
CILC D/CILC G	3.59260%	2.83172%	2.78341%	\$251,327	\$90,638	\$72,466	\$414,431	3,096,416,714	0.00013
CILC T	1.37729%	0.98228%	0.00000%	\$96,351	\$31,441	\$0	\$127,792	1,233,324,260	0.00010
MET	0.09321%	0.09819%	0.10134%	\$6,520	\$3,143	\$2,638	\$12,301	81,742,715	0.00015
OL1/SL1/PL1	0.52499%	0.20023%	0.72289%	\$36,726	\$6,409	\$18,821	\$61,956	449,319,366	0.00014
SL2	0.09356%	0.06641%	0.05993%	\$6,545	\$2,126	\$1,560	\$10,231	80,070,974	0.00013
TOTAL				\$6,995,686	\$3,200,806	\$2,603,507	\$12,800,000	85,722,255,000	0.00015

Notes: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

- (1) From Form 42-6P, Col 11
- (2) From Form 42-6P, Col 12
- (3) From Form 42-6P, Col 13
- (4) Total Energy \$ from Form 42-1P, Line 5 x Col 1
- (5) Total CP Demand \$ from Form 42-1P, Line 5 x Col 2
- (6) Total GCP Demand \$ from Form 42-1P, Line 5 x Col 3
- (7) Col 4 + Col 5 + Col 6
- (8) Projected KWH sales for the period January 2000 through December 2000
- (9) Col 7 / Col 8 x 100

**CERTIFICATE OF SERVICE
DOCKET NO. 990007-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery Factors for Period Ending January 2000 through December 2000 and the Testimony and Exhibits of K.M. Dubin have been furnished by Hand Delivery (*), or U.S. Mail this 1st day of October, 1999, to the following:

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