ORIGINAL

Florida Power
CORPORATION

JAMES A. McGEE
SENIOR COUNSEL

October 1, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and ten copies each of the Direct Testimony and Exhibits of Karl H. Wieland and Rebecca J. McClintock on behalf of Florida Power Corporation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced documents in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

AFA
APP
CAF
CMU
CTR
EAG
LEG
MAS
OPC
PAI
SEC
WAW
OTH

JAM/ams
Enclosures
cc: Parties of record

11873-99- Wieland
11874-99- McClintock

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

One Progress Plaza, Suite1500 • Post Office Box 14042 • St. Petersburg, Florida 33733-4042
Phone: (727) 820-5184 • Fax: (727) 820-5519 • Email: james.a.mcgee@fpc.com
A Florida Progress Company

CERTIFICATE OF SERVICE

Docket No. 990001-EI

I HEREBY CERTIFY that a true copy of the Direct Testimony and Exhibits of Karl H. Wieland and Rebecca J. McClintock on behalf of Florida Power Corporation has been furnished to the following individuals by U.S. Mail this 1st day of October, 1999:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Wm. Cochran Keating, IV
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Barry N. P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Suzanne Brownless, Esquire
1311-B Paul Russell Road
Suite 202
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

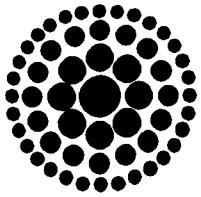
John McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33602-5126

Kenneth A. Hoffman, Esq.
William A. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

Mr. Frank C. Cressman
President, Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Mr. Don Bruegmann
Seminole Electric Cooperative, Inc.
16313 North Dale Mabry Highway
Tampa, FL 33688-2000

ATTORNEY



ORIGINAL

Florida
Power
CORPORATION

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 990001-EI

LEVELIZED FUEL AND CAPACITY COST FACTORS
JANUARY THROUGH DECEMBER 2000

DIRECT TESTIMONY
AND EXHIBITS OF

KARL H. WIELAND

For Filing October 1, 1999

FLORIDA POWER CORPORATION

DOCKET NO. 990001-EI

Levelized Fuel and Capacity Cost Factors
January through December 2000

DIRECT TESTIMONY OF
KARL H. WIELAND

Q. Please state your name and business address.

A. My name is Karl H. Wieland. My business address is Post Office Box 14042, St. Petersburg, Florida 33733.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power Corporation as Manager of Financial Analysis.

Q. Have the duties and responsibilities of your position with the Company remained the same since you last testified in this proceeding?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval the Company's levelized fuel and capacity cost factors for the period of January through December 2000. My testimony also addresses three generic issues that have been raised by Staff.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared an exhibit attached to my prepared testimony consisting of Parts A through D and the Commission's minimum filing requirements for these proceedings, Schedules E1 through E10 and H1, which contain the Company's levelized fuel cost factors and the supporting data. Parts A through C contain the assumptions which support the Company's cost projections, Part D contains the Company's capacity cost recovery factors and supporting data.

FUEL COST RECOVERY

Q. Please describe the levelized fuel cost factors calculated by the Company for the upcoming projection period.

A. Schedule E1, page 1 of the "E" Schedules in my exhibit, shows the calculation of the Company's basic fuel cost factor of 2.050 ¢/kWh (before line loss adjustment). The basic factor consists of a fuel cost for the projection period of 2.02417 ¢/kWh (adjusted for jurisdictional losses), a GPIF reward of 0.00303 ¢/kWh, and an estimated prior period true-up of 0.02126 ¢/kWh.

Utilizing this basic factor, Schedule E1-D shows the calculation and supporting data for the Company's levelized fuel cost factors for secondary, primary, and transmission metering tariffs. To accomplish this calculation, effective jurisdictional sales at the secondary level are calculated by applying 1% and 2% metering reduction factors to primary and transmission sales (forecasted at meter level). This is

consistent with the methodology being used in the development of the capacity cost recovery factors.

Schedule E1-E develops the TOU factors 1.262 On-peak and 0.885 Off-peak. The levelized fuel cost factors (by metering voltage) are then multiplied by the TOU factors, which results in the final fuel factors to be applied to customer bills during the projection period. The final fuel cost factor for residential service is 2.053 ¢/kWh.

Q. What is the change in the fuel factor from the current to the projected period?

A. The average fuel factor increases from 1.893 ¢/kWh to 2.050 ¢/kWh, an increase of 8.3%.

Q. Please explain the reasons for the increase.

A. The increase is due to three primary factors. First, the 1999 fuel factor contained a net over-recovery credit of 0.0197 ¢/kWh whereas the factor for 2000 includes an under-recovery charge of 0.0213 ¢/kWh, a net increase of 0.0410 ¢/kWh or 26% of the total. Second, the 1999 factor included a credit for gains on economy sales. For the year 2000, those gains are credited in the Capacity Cost Recovery Clause. This change results in an apparent increase in the fuel factor and explains approximately 11% of the increase. Third, and most significant, is the increase in oil and gas prices from 1999 to 2000, combined with an increase in the consumption of those fuels because

of growth in energy consumption. Oil prices are 20% higher in 2000 than was estimated for 1999; gas prices are 8% higher.

Q. What is included in Schedule E1, line 4, "Adjustments to Fuel Cost"?

A. Line 4 shows the recovery of the costs associated with conversion of eleven combustion turbine units to burn natural gas instead of distillate oil and an annual payment to the Department of Energy for the decommissioning and decontamination of their enrichment facilities. Recovery of the conversion for the peaking units have already been approved by this Commission. The cost of peaker conversions included in line 4 is $3,536,000, the payment to the DOE is $1,516,000, for a total of $5,052,000.

Q. What is included in Schedule E1, line 6, "Energy Cost of Purchased Power"?

A. Line 6 includes energy costs for the purchase of 60 MWs from Tampa Electric Company and the purchase of 409 MWs under a Unit Power Sales (UPS) agreement with the Southern Company. The capacity payments associated with the UPS contract are based on the original contract of 400 MWs. The additional 9 MWs are the result of revised SERC ratings for the five units involved in the unit power purchase, providing a benefit to Florida Power in the form of reduced costs per kW. Both of these contracts have been in place and have been approved for cost recovery by the Commission. Capacity costs for these purchases are included in the capacity cost recovery factor.

Q. What is included in Schedule E1, line 8, "Energy Cost of Economy Purchases (Non-Broker)"?

A. Line 8 consists primarily of economy purchases from within or outside the state which are not made through the Energy Broker Network (EBN). Line 8 also includes energy costs for purchases from Seminole Electric Cooperative (SECI) for load following, and off-peak hydroelectric purchases from the Southeast Electric Power Agency (SEPA). The SECI contract is an ongoing contract under which the Company purchases energy from SECI at 95% of its avoided fuel cost. Purchases from SEPA are on an as-available basis. There are no capacity payments associated with either of these purchases. Other purchases may have non-fuel charges, but since such purchases are made only if the total cost of the purchase is lower than the Company's cost to generate the energy, it is appropriate to recover the associated non-fuel costs through the fuel adjustment clause rather than the capacity cost recovery factor. Such non-fuel charges, if any, are reported on line 10.

Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified Sales."

A. Florida Power has several wholesale contracts with Seminole, some of which represent Seminole's own firm resources, and others that provide for the sale of supplemental energy to supply the portion of their load in excess of Seminole's own resources, 1218 MW in 2000. The fuel costs charged to Seminole for supplemental sales are

calculated on a "stratified" basis, in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. New contracts for fixed amounts of intermediate and peaking capacity began in January of 1999. While those sales are not necessarily priced at average cost, Florida Power is crediting average fuel cost for the appropriate stratification (intermediate or peaking) in accordance with Order No. PSC-97-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation in the same manner that interchange sales are removed from the calculation. This adjustment is necessary to avoid an over-recovery by the Company which would result from the treatment of these fuel costs on an average system cost basis in this proceeding, while actually recovering the costs from these customers on a higher, stratified cost basis. Line 17 also includes the fuel cost of sales made to the City of Tallahassee in accordance with Order No. PSC-99-1741-PAA-EI. The stratified sales shown on Schedule E6 include 91,658 MWh, of which 93% is priced at average nuclear fuel cost, the balance at an estimated incremental cost of 25 $/MWh.

Q. How was the estimated true-up shown on line 28 of Schedule E1 developed?

A. The estimated true-up calculation begins with an over-recovery balance of $2,443,525 for the month of August. This balance was projected to the end of December, 1999, including interest estimated at the August ending rate of 0.433% per month. The development of the estimated true-up amount for January through December 1999 period is shown on Schedule E1B, and summarized on Schedule E1A. This results in an estimated true-up on line 28 of Schedule E1 (Basic) of 0.02126 ¢/kWh for application in the January-December 2000 projection period.

Q. What are the primary reasons for the projected December-ending 1999 under-recovery of $7.3 million?

A. Oil and gas prices have increased sharply and are forecast to remain higher than the original 1999 projection. This increase results in fuel costs for this period that are higher than previously forecasted. In addition, the reprojection period contains an estimated $3.2 million to purchase 18,000 tons of SO_2 credits for the year 2000 and, as discussed below, a $4.5 million payment to Lake Cogen to true-up energy payments to the level ordered by the court.

Q. On August 26, 1999, the Lake County circuit court entered a final judgment in the lawsuit brought against Florida Power by Lake Cogen, Ltd. regarding a dispute over the energy pricing provision of a

negotiated QF contract between the two parties. Please describe the court's ruling and how it has been reflected in Florida Power's fuel and purchased power costs?

A. The nature of the underlying dispute between Florida Power and Lake Cogen has been described to the Commission in detail in at least three separate proceedings (Docket Nos. 940771-EQ, 961477-EQ and 980509-EQ) and I will not belabor the matter here. Suffice it to say that Florida Power contended that firm energy payments were required under the contract when a hypothetical generating unit with only the four contractually specified operating parameters would have operated, with as-available energy payments being made at all other times. Lake, on the other hand, contended that the operational status of the hypothetical unit should be determined based on all of the operating characteristics associated with an actual "bricks and mortar" plant, which Lake claimed would result in the payment of firm energy prices at all times.[1]

The dispute arose in August 1994 when Florida Power began making reduced energy payments in accordance with its "four parameter" interpretation of the contract's hypothetical unit, which then led to the lawsuit filed by Lake. Based on its interpretation of the energy pricing provision, Lake claimed that Florida Power should have

[1] Lake also claimed that the firm energy price should be calculated based on the initial mix of water-borne and rail coal transportation to Crystal River Units 1 and 2, rather than the less costly transportation mix that Florida Power subsequently implemented.

made additional energy payments of $16,134,372 (including interest) through July 1999.

Under the court's ruling[2] (which also dismissed Lake's coal transportation claim), firm energy payments are required during the contract's On-Peak period (11 hours per day), with as-available energy payments made during the remaining Off-Peak period. Calculated in this manner, Florida Power was ordered to pay Lake an additional $6,101,662 for the period from August 1994 through July 1999, or approximately 38% of the amount claimed by Lake. In addition, the court ruled that its interpretation of the energy pricing provision applies to all energy payments made under the contract from its inception in July 1993. The result of this ruling was that Florida Power is entitled to a credit of $1,621,415 for the higher level of energy payments made to Lake during the contract's initial 13-month period before Florida Power implemented its "four parameter" pricing. The credit reduced Lake's total pre-judgement award to $4,480,247 (including interest of $104,112).

This one-time retrospective payment to Lake in accordance with the court's final judgement has been included in Company's 1999 year-end estimated/actual true-up balance. In addition, on a going forward basis, an estimate of the energy payments Florida Power will make to Lake pursuant to the pricing methodology established by the court's ruling has been included in the estimated/actual true-up balance and in

[2] Lake has appealed the court's decision, but it has not been stayed and remains in effect pending the appeal.

the 12-month projections for calendar year 2000. As with the retrospective increase in energy payments under the court's ruling for the August 1994 - July 1999 period described above, the increase in prospective energy payments represents approximately 38% of the increase that would have resulted under the interpretation advocated by Lake.

Q. Has Florida Power confirmed the validity of using the "short-cut" method of determining the equity component of EFC's capital structure for calendar year 1998?

A. Yes. Florida Power's Audit Services department has reviewed the analysis performed by Electric Fuels Corporation (EFC). The revenue requirements under a full utility-type regulatory treatment methodology using the actual average cost of debt and equity required to support Florida Power business was compared to revenues billed using equity based on 55% of net long-term assets (short cut method). The analysis showed that for 1998, the short cut method resulted in revenue requirements which were $153,127 or 0.056% lower than revenue requirements under the full utility-type regulatory treatment methodology. Florida Power continues to believe that this analysis confirms the appropriateness of the short cut method.

Q. Has Florida Power properly calculated the 1998 price for waterborne transportation services provided by Electric Fuels Corporation?

A. Yes. The 1998 waterborne transportation calculation has been reviewed by Staff and Public Counsel and deemed properly calculated.

Q. Please explain the procedure for forecasting the unit cost of nuclear fuel.

A. The cost per million BTU of the nuclear fuel which will be in the reactor during the projection period (Cycle 12) was developed from the unamortized investment cost of the fuel in the reactor. Cycle 12 consists of several "batches," of fuel assemblies which are separately accounted for throughout their life in several fuel cycles. The cost for each batch is determined from the actual cost incurred by the Company, which is audited and reviewed by the Commission's field auditors. The expected available energy from each batch over its life is developed from an evaluation of various fuel management schemes and estimated fuel cycle lengths. From this information, a cost per unit of energy (cents per million BTU) is calculated for each batch. However, since the rate of energy consumption is not uniform among the individual fuel assemblies and batches within the reactor core, an estimate of consumption within each batch must be made to properly weigh the batch unit costs in calculating a composite unit cost for the overall fuel cycle.

Q. How was the rate of energy consumption for each batch within Cycle 12 estimated for the upcoming projection period?

A. The consumption rate of each batch has been estimated by utilizing a core physics computer program which simulates reactor operations over the projection period. When this consumption pattern is applied to the individual batch costs, the resultant composite Cycle 12 is $0.33 per million BTU.

Q. Would you give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's basic fuel cost recovery factor was calculated?

A. Yes. The process begins with the fuel price forecast and the system sales forecast. These forecasts are input into the Company's production cost model, PROSYM, along with purchased power information, generating unit operating characteristics, maintenance schedules, and other pertinent data. PROSYM then computes system fuel consumption, replacement fuel costs, and energy purchases and costs. This data is input into a fuel inventory model, which calculates average inventory fuel costs. This information is the basis for the calculation of the Company's levelized fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. The system sales forecast is made by the forecasting section of the Integrated Resource Planning Department using the most recent data available. The forecast used for this projection period was prepared in June 1999.

Q. Is the methodology used to produce the sales forecast for this projection period the same as previously used by the Company in these proceedings?

A. The methodology employed to produce the forecast for the projection period is the same as used in the Company's most recent filings, and was developed with an econometric forecasting model. The forecast assumptions are shown in Part A of my exhibit.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecast was made by the Fuels Supply Department based on forecast assumptions for residual oil, #2 fuel oil, natural gas, and coal. The assumptions for the projection period are shown in Part B of my exhibit. The forecasted prices for each fuel type are shown in Part C.

CAPACITY COST RECOVERY

Q. How was the Capacity Cost Recovery factor developed?

A. The calculation of the capacity cost recovery (CCR) factor is shown in Part D of my exhibit. The factor allocates capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. A brief explanation of the schedules in the exhibit follows.

Sheet 1: Projected Capacity Payments. This schedule contains system capacity payments for UPS, TECO and QF purchases. The retail portion of the capacity payments are calculated using separation

factors from the Company's most recent Jurisdictional Separation Study.

Sheet 2: Estimated/Actual True-Up. This schedule presents the actual ending true-up balance as of August, 1999 and re-forecasts the over/(under) recovery balances for the next four months to obtain an ending balance for the current period. This estimated/actual balance of $33,314,649 is then carried forward to Sheet 1, to be collected during the January through December, 2000 period.

Sheet 3: Development of Jurisdictional Loss Multipliers. The same delivery efficiencies and loss multipliers presented on Schedule E1-F.

Sheet 4: Calculation of 12 CP and Annual Average Demand. The calculation of average 12 CP and annual average demand is based on 1998 load research data and the delivery efficiencies on Sheet 3.

Sheet 5: Calculation of Capacity Cost Recovery Factors. The total demand allocators in column (7) are computed by adding 12/13 of the 12 CP demand allocators to 1/13 of the annual average demand allocators. The CCR factor for each secondary delivery rate class in cents per kWh is the product of total jurisdictional capacity costs (including revenue taxes) from Sheet 1, times the class demand allocation factor, divided by projected effective sales at the secondary level. The CCR factor for primary and transmission rate classes reflect the application of metering reduction factors of 1% and 2% from the secondary CCR factor.

Q. Please discuss the decrease in the CCR factor compared to the prior period.

A. The CCR factor for the year 2000 reflects reductions in capacity payments for the Southern Company UPS contract and savings from the renegotiated QF contracts for Orange, Mulberry, and Royster. In addition, the CCR now reflects gains from non-EBN economy sales that were credited to the fuel clause in previous filings. Actual gains from such sales have been credited to the CCR since January 1999 which is the principal reason for the $33.3 million over-recovery projected for December, 1999 and another major contributor to the decrease of the CCR factor.

GENERIC ISSUES

Q. What is the appropriate regulatory treatment for transmission revenue received from non-separated wholesale energy sales not made through the Energy Broker Network (EBN)?

A. The appropriate treatment is to include a jurisdictionally separated portion of such revenue with the utility's jurisdictional operating revenues. This treatment affords significance for the regulator when analyzing a utility's jurisdictional earnings or establishing rates.

The jurisdictional portion of such revenue should be derived by a separation factor reflecting the cost responsibilities of the jurisdictional businesses for which transmission facilities are planned and built. A utility utilizes the unused capacity of these facilities when engaged in non-separated sales, and therefore the revenue generated from such

sales should be credited in proportion to those jurisdictional businesses bearing the cost responsibilities for these facilities.

Q. Is the above described treatment consistent with past Commission practices?

A. Yes. Both the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC) have afforded such regulatory treatment for years. Florida Power realizes approximately $2.5 million from non-firm transmission use of its system. The jurisdictional components of these revenues were considered in the Company's last full rate proceedings before both the FPSC and the FERC when rates were established and are included in current surveillance report calculations to the FPSC of its jurisdictional earnings.

Q. What is the appropriate regulatory treatment for the generation-related gain on non-separated wholesale energy sales not made through the EBN?

A. The jurisdictional portion of the generation-related gain of such sales should recognize that such revenue is a contribution toward the fixed costs of the facilities that enabled the transaction to take place. Fixed costs are generally apportioned in ratemaking proceedings to rate classes on the basis of their "demand" cost responsibility as contrasted to their "energy" responsibility. Since the Commission's practice is to pass the gains from non-separated sales through to customers via an

adjustment clause, the appropriate adjustment clause for generation-related gains is the Capacity Cost Recovery Clause (CCR). This clause apportions items to rate classes on the basis of their "demand" responsibility, which is the more appropriate treatment for flowing gains from non-separated sales through to rate classes.

Q. Should the Commission eliminate the 20% shareholder incentive set forth in Order No. 12923, issued January 24, 1984 in Docket No. 830001-EU-B?

A. No. In Order No. 12923, the Commission correctly acknowledged that "a positive incentive will preserve current levels of economy sales and may result in increased sales and that the 20% incentive is large enough to maximize the amount of economy sales and provide a net benefit to the ratepayer". The benefits of incentives are no less today than they were when this order was written. In fact, the opposite is true. As the generation market becomes more competitive, the case for incentives for regulated utilities becomes more compelling since they are competing with entrants that retain 100% of profits for their shareholders.

Q. Does this conclude your testimony?

A. Yes.

EXHIBITS TO THE TESTIMONY OF KARL H. WIELAND

LEVELIZED FUEL COST FACTORS JANUARY THROUGH DECEMBER 2000

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This five-year forecast of customers, sales and peak demand utilizes the short-term load forecasting methodology developed for budgeting and financial planning purposes. This forecast was prepared in June 1999.

2. Normal weather conditions are assumed. For kilowatt-hour sales projections, normal weather is based on a historical ten-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a twenty year historical average of system-weighted temperatures at time of seasonal peak.

3. The population projections produced by the Bureau of Economic and Business Research (BEBR) at the University of Florida provide the basis for development of the customer forecast. This forecast incorporates "Population Studies", Bulletin No. 123 (February 1999) as well as THE FLORIDA LONG-TERM ECONOMIC OUTLOOK, 1998. Other statewide economic statistics developed by the Florida Economic Estimating Conference (February 1999) were incorporated as were national economic projections produced by Standard & Poor's DRI, Incorporated.

4. FPC's energy intensive phosphate mining customers consumed over 35% of total industrial class energy sales in 1998. The FPC service area currently has six major producers with either national and/or international influence upon the supply of phosphate-based fertilizers. Load and energy consumption at the FPC-served mining or chemical pricing sites depend heavily on plant operations which are influenced by both micro- and macroeconomic conditions. There is presently excess mining capacity in the State, due tp weak farm commodity prices worldwide. Weak farm prices lead to lower crop production. This results in less demand for fertilizer products. In addition,

two of FPC's phosphate mining customers are contemplating self-generation or transmission investment that adds greater uncertainty to projections of demand of energy for this customer group. The most-likely scenario for energy consumption based on the above considerations has been developed and is expected to result in lower energy usage going forward.

5. Florida Power Corporation (FPC) supplies load and energy service to wholesale customers on a full, partial and supplemental requirements basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Partial requirements customer load is assumed to reflect the current contractual obligations received by FPC as of May 31, 1999. The forecast of energy and demand to the partial requirements customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from the Florida broker system any time it is more economical for them to do so. FPC's arrangement with Seminole Electric Cooperative, Inc. (SECI) is to serve supplemental service over and above stated self-service level of 1,218 MW in 2000. SECI's projection of their system's supplemental demand and energy requirements has been incorporated into this forecast. This forecast also assumes that all expiring municipal franchise agreements will be renewed.

   This forecast also includes five wholesale bulk power contracts. The first is a multi-part power contract with SECI to serve 605 MW for three years beginning in 1999 and ending in 2001. An option to extend one piece of this contract (150 MW) has been exercised by SECI and incorporated into the forecast. A second three year agreement with SECI to sell up to 300 MW of peaking power beginning in 2000 has also been reflected in the forecast.

6. This forecast incorporates demand and energy reductions from FPC'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.

7. Expected energy and demand reductions from self-service cogeneration are included in this forecast. FPC will supply the supplemental load of self-service cogeneration customers. While FPC offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.

8. The economic outlook for this forecast calls for moderating economic growth. No "shocks" to any supply or demand conditions in the national economy are expected and thus no economic recession is incorporated in this forecast. The performance of the U.S. national economy since the early 1990s has exceeded all expectations. The current stretch of economic expansion has recently become the longest lasting peacetime economic expansion in U.S. history and is expected to become the longest expansion of any kind in February 2000. An appropriate mixture of fiscal and monetary policy actions on the part of the government economic officials has led to a boost in living standards without raising inflation or government deficit spending. Rising real incomes, the meteoric rise in the U.S. equity market, and unemployment rates at 30 year lows have all led to greater spending power for the American consumer and a high level of economic optimism. Looking ahead however, growth is expected to slow from that recently experienced. The Federal Reserve Board (FRB) has announced its willingness to lean toward policies that would restrain greater inflationary pressures. This could result in the application of tighter monetary policy, which would mean higher interest rates. This would result in higher borrowing costs for producers, consumers and home buyers and lead to slower economic growth.

On a regional basis, interest rate levels will continue to influence the pace of economic growth in Florida through their impacts on the construction, retirement and tourism industries. Personal income growth is expected to continue growing but not at the torrid pace experienced in recent years. Employment growth will moderate from the strong pace experienced in past years resulting in slower growth in total wages. Slower growth in hourly earnings as well as transfer payments should also hold down income growth in the years ahead. Export related job growth has room for improvement as the state of Latin America economies improve. Florida has developed significant trade relations with Central and South America and continues to attract a significant number of tourists from this area to Florida theme parks.

Growth in energy consumption is closely tied to the level of economic activity in the State as well as nationally and internationally. The state's business climate is viewed as improving. The level of taxation has been rolled back. The current job market is very strong and consumption reflects this. Average kWh use per residential customer will continue to grow as electricity prices are projected to decline in real dollar terms. Also contributing to this trend are homebuilders' surveys reporting increased median square footage in new homes and new apartments constructed. Increasing electric appliance saturation rates also serve to boost average electric use per customer.

EXHIBITS TO THE TESTIMONY OF KARL H. WIELAND

LEVELIZED FUEL COST FACTORS JANUARY THROUGH DECEMBER 2000

PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications, and spot market purchases for 1999 & 2000.

FPC Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA forecasts and current market information.

Transportation to the Tampa Bay area plus applicable environment taxes were added to the above prices (an adjustment was later made to transportation costs for individual plant locations when purchased from locations other than Tampa Bay).

B. Coal

Coal price projections are provided by Electric Fuels Corporation and represent an estimate of EFC's price to Florida Power for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which EFC has or expects to have in place during 1999 & 2000 and estimated spot purchase volumes and prices for the period. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of normal weather, no material changes in energy markets, governmental rule changes, etc. Prices are based on expected contract structures and spot market purchases for 1999 & 2000. Gas supply prices were derived from PIRA, NYMEX and current spot market information.

Transportation costs for Florida Gas Transmission pipeline firm transportation service is based on expected tariff rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

EXHIBITS TO THE TESTIMONY OF KARL H. WIELAND

LEVELIZED FUEL COST FACTORS JANUARY THROUGH DECEMBER 2000

PART C - FUEL PRICE FORECAST

Florida Power Corporation
Docket No. 990001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 1 of 4

FUEL PRICE FORECAST
#6 Fuel Oil

	1.0%		1.5%		2.5%	
Month	$/barrel	$/MMBtu's[1]	$/barrel	$/MMBtu's[1]	$/barrel	$/MMBtu[1]
Sept 1999	17.55	2.70	17.23	2.65	16.58	2.55
Oct 1999	17.55	2.70	17.23	2.65	16.58	2.55
Nov 1999	18.20	2.80	17.88	2.75	16.90	2.60
Dec 1999	18.20	2.80	17.88	2.75	16.90	2.60
Jan 2000	18.20	2.80	17.88	2.75	16.90	2.60
Feb 2000	18.20	2.80	17.88	2.75	16.90	2.60
Mar 2000	18.20	2.80	17.88	2.75	16.90	2.60
Apr 2000	16.25	2.50	15.93	2.45	14.95	2.30
May 2000	16.25	2.50	15.93	2.45	14.95	2.30
Jun 2000	16.25	2.50	15.93	2.45	14.95	2.30
Jul 2000	16.25	2.50	15.93	2.45	14.95	2.30
Aug 2000	16.25	2.50	15.93	2.45	14.95	2.30
Sep 2000	16.25	2.50	15.93	2.45	14.95	2.30
Oct 2000	18.20	2.80	17.88	2.75	16.90	2.60
Nov 2000	18.20	2.80	17.88	2.75	16.90	2.60
Dec2000	18.20	2.80	17.88	2.75	16.90	2.60

(1) 6.5 million BTU/barrel

Florida Power Corporation
Docket No. 990001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 2 of 4

FUEL PRICE FORECAST

#2 Fuel Oil

Month	$/barrel	¢/gallon	$/MMBtu's[(1)]
Sep 1999	24.36	58.0	4.20
Oct 1999	24.36	58.0	4.20
Nov 1999	26.68	63.5	4.60
Dec 1999	26.68	63.5	4.60
Jan 2000	26.68	63.5	4.60
Feb 2000	26.68	63.5	4.60
Mar 2000	26.68	63.5	4.60
Apr 2000	24.36	58.0	4.20
May 2000	24.36	58.0	4.20
Jun 2000	24.36	58.0	4.20
Jul 2000	24.36	58.0	4.20
Aug 2000	24.36	58.0	4.20
Sep 2000	24.36	58.0	4.20
Oct 2000	26.68	63.5	4.60
Nov 2000	26.68	63.5	4.60
Dec 2000	26.68	63.5	4.60

(1) 5.8 million BTU/barrel & 42 gallons/barrel

Florida Power Corporation
Docket No. 980001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 3 of 4

FUEL PRICE FORECAST

Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	BTU/lb.	$/ton	$/MMBtu	BTU/lb.	$/ton	$/MMBtu
Jan 1998	12,689	41.89	1.650	12,512	49.71	1.986
Feb 1998	12,689	41.84	1.649	12,512	49.70	1.986
Mar 1998	12,689	41.89	1.651	12,513	49.66	1.984
Apr 1998	12,689	42.09	1.659	12,513	50.13	2.003
May 1998	12,695	41.78	1.646	12,513	49.35	1.972
Jun 1998	12,680	41.92	1.653	12,507	50.22	2.008
Jul 1998	12,694	42.02	1.655	12513	49.48	1.977
Aug 1998	12,676	42.25	1.666	12,507	50.27	2.010
Sep 1998	12,694	42.07	1.657	12,513	49.38	1.973

Florida Power Corporation
Docket No. 990001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 4 of 4

FUEL PRICE FORECAST

Natural Gas Supply

	INTO FLORIDA GAS TRANSMISSION [1]
Month	$/MMBtu
Sep 1999	2.74
Oct 1999	2.76
Nov 1999	2.85
Dec 1999	2.95
Jan 2000	2.96
Feb 2000	2.82
Mar 2000	2.65
Apr 2000	2.47
May 2000	2.40
Jun 2000	2.40
Jul 2000	2.38
Aug 2000	2.40
Sep 2000	2.41
Oct 2000	2.44
Nov 2000	2.57
Dec 2000	2.70

[1] Transport cost not included

EXHIBITS TO THE TESTIMONY OF KARL H. WIELAND

LEVELIZED CAPACITY COST FACTORS JANUARY THROUGH DECEMBER 2000

PART D - CAPACITY COST RECOVERY CALCULATIONS

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY PAYMENTS
For the Year 2000

Florida Power Corporation
Docket 990001-EI
Witness: K. H. Wieland
Exhibit No.
Part D
Sheet 1 of 5

	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
Base Production Level Capacity Charges:													
1 Payments to Qualifying Facilities	22,669,046	22,669,046	22,669,046	22,337,013	22,687,013	22,687,013	22,687,013	22,687,013	22,687,013	22,687,013	22,687,013	22,687,013	271,840,255
2 UPS Purchase (409 MW)	4,009,000	3,751,000	4,009,000	3,880,000	4,009,000	3,880,000	4,009,000	4,009,000	3,880,000	4,009,000	3,880,000	4,009,000	47,334,000
3 Other Power Sales	(222,087)	(939,934)	(589,428)	(120,676)	(214,083)	(1,292,314)	(2,553,672)	(2,564,978)	(1,000,554)	(535,927)	(204,938)	(289,902)	(10,528,493)
4 Subtotal - Base Level Capacity Charges	26,455,959	25,480,112	26,088,618	26,096,337	26,481,930	25,274,699	24,142,341	24,131,035	25,566,459	26,160,086	26,362,075	26,406,111	308,645,762
5 Base Production Jurisdictional %	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	
6 Base Jurisdictional Capacity Charges	25,541,376	24,599,265	25,186,734	25,194,187	25,566,450	24,400,953	23,307,740	23,296,825	24,682,627	25,255,732	25,450,738	25,493,252	297,975,879
Intermediate Production Level Capacity Charges:													
7 TECO Power Purchase	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	6,808,404
8 Other Power Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Subtotal - Intermediate Level Capacity Charges	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	567,367	6,808,404
10 Intermediate Production Jurisdictional %	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	
11 Intermediate Jurisdictional Capacity Charges	395,353	395,353	395,353	395,353	395,353	395,353	395,353	395,353	395,353	395,353	395,353	395,353	4,744,232
Peaking Production Level Capacity Charges:													
12 Peaking Purchases - Yearly	180,000	180,000	180,000	180,000	180,000	180,000	180,000	180,000	180,000	180,000	180,000	180,000	2,160,000
13 Peaking Purchases - Summer Peak	0	0	0	0	0	2,800,000	2,800,000	2,800,000	800,000	0	0	0	9,200,000
14 Peaking Purchases - Winter Peak	450,000	450,000	0	0	0	0	0	0	0	0	0	450,000	1,350,000
15 Subtotal - Peaking Level Capacity Charges	630,000	630,000	180,000	180,000	180,000	2,980,000	2,980,000	2,980,000	980,000	180,000	180,000	630,000	12,710,000
16 Peaking Production Jurisdictional %	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	
17 Peaking Jurisdictional Capacity Charges	466,282	466,282	133,223	133,223	133,223	2,205,587	2,205,587	2,205,587	725,327	133,223	133,223	466,282	9,407,052
18 Sebring Base Rate Credits	(345,220)	(337,738)	(315,359)	(318,142)	(324,587)	(386,519)	(429,537)	(424,076)	(439,071)	(380,253)	(319,042)	(324,680)	(4,344,224)
19 Jurisdictional Capacity Payments (Lines 6 + 11 + 17 + 18)	26,057,791	25,123,161	25,399,952	25,404,621	25,770,439	26,615,374	25,479,143	25,473,689	25,364,236	25,404,055	25,660,272	26,030,206	307,782,938
20 Estimated/Actual True-Up Provision for the Period January through December 1999													(33,314,649)
21 Total (Sum of lines 19 & 20)													274,468,289
22 Revenue Tax Multiplier													1.00072
23 Total Recoverable Capacity Payments													274,665,906

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED / ACTUAL TRUE-UP
For the Year 1999

Florida Power Corporation
Docket 990001-EI
Witness K H Wieland
Exhibit No.
Part D
Sheet 2 of 5

		Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Estimated Sep-99	Estimated Oct-99	Estimated Nov-99	Estimated Dec-99	Total
	Base Production Level Capacity Charges:													
1	Payments to Qualifying Facilities	21,670,672	21,701,614	21,597,774	21,377,439	21,874,213	21,721,920	21,520,823	21,703,649	22,260,539	22,260,539	21,612,539	21,591,539	260,893,260
2	UPS Purchase (409 MW)	4,410,441	4,233,735	4,259,965	3,877,759	3,900,379	4,160,986	2,181,709	3,874,909	4,240,000	4,381,000	4,240,000	4,381,000	48,141,885
3	Other Power Sales	(309,924)	(873,871)	(815,382)	807,545	(399,353)	(3,046,958)	(7,482,781)	(1,350,205)	(1,539,442)	(102,212)	(83,564)	(156,436)	(15,352,583)
4	Subtotal - Base Level Capacity Charges	25,771,189	25,061,478	25,042,357	26,062,743	25,375,239	22,835,948	16,219,751	24,228,353	24,961,097	26,539,327	25,768,975	25,816,103	293,682,562
5	Base Production Jurisdictional %	96.110%	96.110%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	96.543%	
6	Base Level Jurisdictional Capacity Charges	24,768,690	24,086,587	24,176,643	25,161,754	24,498,017	22,046,509	15,659,034	23,390,779	24,098,192	25,621,862	24,878,142	24,923,640	283,309,849
	Intermediate Production Level Capacity Charges:													
7	TECO Power Purchase	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	6,786,804
8	Other Power Sales	(2,662)	(2,404)	(2,662)	(2,576)	(2,385)	0	50,904	(4,692)	0	0	0	0	33,523
9	Subtotal - Intermediate Level Capacity Charges	562,905	563,163	562,905	562,991	563,182	565,567	616,471	560,875	565,567	565,567	565,567	565,567	6,820,327
10	Intermediate Production Jurisdictional %	73.773%	73.773%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	69.682%	
11	Intermediate Level Jurisdictional Capacity Charges	415,272	415,462	392,243	392,303	392,436	394,098	429,569	390,829	394,098	394,098	394,098	394,098	4,798,606
	Peaking Production Level Capacity Charges:													
12	Peaking Purchases - Yearly	0	0	0	0	0	0	0	0	0	0	180,000	180,000	360,000
13	Peaking Purchases - Summer Peak	0	0	0	0	0	0	0	0	0	0	0	0	
14	Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	450,000	450,000
15	Subtotal - Peaking Level Capacity Charges	0	0	0	0	0	0	0	0	0	0	180,000	630,000	810,000
16	Peaking Production Jurisdictional %	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	
17	Peaking Level Jurisdictional Capacity Charges	0	0	0	0	0	0	0	0	0	0	133,223	466,282	599,505
18	Adjustments - Premium	0	0	0	0	0	0	0	(2,027,403)	(500,000)	0	0	0	(2,527,403)
19	Sebring Base Rate Credits	(356,323)	(273,476)	(321,391)	(319,764)	(316,979)	(339,077)	(373,108)	(421,342)	(390,587)	(361,367)	(315,622)	(328,278)	(4,117,314)
20	Jurisdictional Capacity Payments (Lines 6 + 11 + 17 + 18 + 19)	24,827,639	24,228,573	24,247,495	25,234,293	24,573,474	22,101,531	15,715,496	21,332,863	23,601,703	25,654,594	25,089,841	25,455,743	282,063,244
21	Capacity Cost Recovery Revenues	24,431,758	20,875,222	21,484,013	22,856,709	24,403,091	27,386,256	30,049,391	34,626,187	31,326,880	28,390,286	24,347,674	24,447,878	314,625,345
22	Prior Period True-Up Provision	(404,726)	(404,726)	(404,726)	(404,726)	(404,726)	(404,726)	(404,726)	(404,726)	(404,726)	(404,726)	(404,726)	(404,728)	(4,856,714)
23	Current Period Capacity Revenues (Lines 21+22)	24,027,032	20,470,496	21,079,287	22,451,983	23,998,365	26,981,530	29,644,665	34,221,461	30,922,154	27,985,560	23,942,948	24,043,150	309,768,631
24	Current Period Over/(Under) Recovery (Lines 23-20)	(800,607)	(3,758,077)	(3,168,208)	(2,782,310)	(575,109)	4,879,999	13,929,169	12,888,598	7,320,451	2,330,966	(1,146,893)	(1,412,593)	27,705,387
25	Interest Provision for Month	98	(7,457)	(19,911)	(30,252)	(35,420)	(25,974)	14,746	75,007	120,836	144,007	148,947	145,803	530,431
26	Current Cycle Balance	(800,509)	(4,566,042)	(7,754,161)	(10,566,723)	(11,177,253)	(6,323,227)	7,620,688	20,584,292	28,025,580	30,500,553	29,502,607	28,235,817	28,235,817
27	Plus: Prior Period Balance	222,118	222,118	222,118	222,118	222,118	222,118	222,118	222,118	222,118	222,118	222,118	222,118	222,118
28	Plus: Cumulative True-Up Provision	404,726	809,452	1,214,178	1,618,904	2,023,630	2,428,356	2,833,082	3,237,808	3,642,534	4,047,260	4,451,986	4,856,714	4,856,714
29	End of Period Net True-Up (Line 26+27+28)	(173,665)	(3,534,472)	(6,317,865)	(8,725,701)	(8,931,505)	(3,672,753)	10,675,888	24,044,218	31,890,232	34,769,931	34,176,711	33,314,649	33,314,649

FLORIDA POWER CORPORATION
DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS
BASED ON ACTUAL CALENDAR YEAR 1998 DATA
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Energy Delivered				Energy Required @ Source			
Class Loads	Sales Mwh	Unbilled Mwh	Total Mwh	% of Total	Delivery Efficiency	Mwh (3) / (5)	% of Total	Jurisdictional Loss Multiplier
I. CLASS LOADS:								
A. RETAIL								
1. Transmission	591,561	1,139	592,700		0.9790000	605,414		
2. Distribution Primary	4,815,638	9,270	4,824,908		0.9690000	4,979,265		
3. Distribution Secondary	27,979,413	53,863	28,033,276		0.9458216	29,639,074		
Total Retail	33,386,612	64,272	33,450,884	93.68%	0.9496684	35,223,753	93.92%	1.0026
B. WHOLESALE								
1. Source Level	1,395,119	(39,920)	1,355,199		1.0000000	1,355,199		
2. Transmission	798,682	(1,391)	797,291		0.9790000	814,393		
3. Distribution Primary	106,040	8	106,048		0.9690000	109,441		
4. Distribution Secondary	0	0	0		0.9458216	0		
Total Wholesale	2,299,841	(41,303)	2,258,538	6.32%	0.9910070	2,279,033	6.08%	0.9608
Total Class Loads	35,686,453	22,969	35,709,422	100.00%	0.9521805	37,502,786	100.00%	1.0000
II. NON-CLASS LOADS								
1. Company Use	176,491	0	176,491		0.9458216	186,601		
2. Seminole Electric	0	0	0		1.0000000	0		
3. Kissimmee	0	0	0		0.9790000	0		
4. St. Cloud	0	0	0		0.9790000	0		
5. Interchange	1,524,750	0	1,524,750		0.9790000	1,557,457		
6. SEPA	39,874	0	39,874		0.9790000	40,729		
Total Non-Class Loads	1,741,115	0	1,741,115		0.9755310	1,784,787		
Total System	37,427,568	22,969	37,450,537		0.9532413	39,287,573		

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF AVERAGE 12 CP AND ANNUAL AVERAGE DEMAND
For the Year 2000

Florida Power Corporation
Docket 990001-EI
Witness: K. H. Wieland
Exhibit No.
Part D
Sheet 4 of 5

Rate Class	(1) Mwh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	(5) Average CP MW @ Source Level (3)/(4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(8) Source Level Mwh (6)/(7)	(9) Annual Average Demand (8)/8760hrs
I. Residential Service	17,044,580	0.515	3,778.11	0.9458216	3,994.53	17,044,580	0.9458216	18,020,925	2,057.18
II. General Service Non-Demand									
Transmission	0	0.622	0.00	0.9790000	0.00	0	0.9790000	0	0.00
Primary	7,604	0.622	1.40	0.9690000	1.44	7,604	0.9690000	7,847	0.90
Secondary	1,189,926	0.622	218.39	0.9458216	230.90	1,189,926	0.9458216	1,258,087	143.62
Total Gen Serv Non-Demand	1,197,530		219.79		232.34	1,197,530		1,265,934	144.52
III. GS - 100% L.F.	64,719	1.000	7.39	0.9458216	7.81	64,719	0.9458216	68,426	7.81
IV. General Service Demand									
SS-1 - Transmission	9,453	1.218	0.89			9,453			
GSD-1 - Transmission	3,803	0.807	0.54			3,803			
Total Transmission	13,256		1.43	0.9790000	1.46	13,256	0.9790000	13,540	1.55
SS-1 - Primary	0	1.218	0.00			0			
GSD-1 - Primary	2,599,577	0.807	367.73			2,599,577			
Total Primary	2,599,577		367.73	0.9690000	379.49	2,599,577	0.9690000	2,682,742	306.25
GSD - Secondary	10,511,224	0.807	1,486.88	0.9458216	1,572.05	10,511,224	0.9458216	11,113,326	1,268.64
Total Gen Serv Demand	13,124,057		1,856.04		1,953.00	13,124,057		13,809,608	1,576.44
V. Curtailable Service									
CS - Primary	192,411	0.966	22.74			192,411			
SS-3 - Primary	3,027	1.039	0.33			3,027			
Total Primary	195,438		23.07	0.9690000	23.81	195,438	0.9690000	201,690	23.02
CS - Secondary	417	0.966	0.05	0.9458216	0.05	417	0.9458216	441	0.05
Total Curtailable Service	195,855		23.12		23.86	195,855		202,131	23.07
VI. Interruptible Service									
IS - Transmission	419,223	1.044	45.84			419,223			
SS-2 - Transmission	137,960	1.044	15.09			137,960			
Total Transmission	557,183		60.93	0.9790000	62.24	557,183	0.9790000	569,135	64.97
IS - Primary	1,994,497	1.044	218.09			1,994,497			
SS-2 - Primary	44,331	1.044	4.85			44,331			
Total Primary	2,038,828		222.94	0.9690000	230.07	2,038,828	0.9690000	2,104,054	240.19
IS - Secondary	85,524	1.044	9.35	0.9458216	9.89	85,524	0.9458216	90,423	10.32
Total Interruptible Service	2,681,535		293.22		302.20	2,681,535		2,763,612	315.48
VII. Lighting Service	250,330	3.779	7.56	0.9458216	7.99	250,330	0.9458216	264,669	30.21
Total Retail	**34,558,606**				**6,521.73**	**34,558,606**		**36,395,305**	**4,154.71**

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY COST RECOVERY FACTOR
For the Year 2000

Florida Power Corporation
Docket 990001-EI
Witness: K. H. Wieland
Exhibit No.
Part D
Sheet 5 of 5

	(1) Average 12 CP Demand Mw	(2) Average 12 CP Demand %	(3) Annual Average Demand Mw	(4) Annual Average Demand %	(5) 12/13 of 12 CP 12/13 • (2)	(6) 1/13 of Annual Demand 1/13 • (4)	(7) Demand Allocation (5) + (6)	(8) Dollar Allocation (7) • Total	(9) Effective Mwh's @ Secondary Level Year 2000	(10) Capacity Cost Recovery Factor (c/Kwh)
I. Residential Service	3,994.53	61.249%	2,057.18	49.514%	56.537%	3.809%	60.346%	165,749,888	17,044,580	**0.972**
II. General Service Non-Demand										
Transmission									0	**0.800**
Primary									7,528	**0.808**
Secondary									1,189,926	**0.816**
Total Gen Serv Non-Demand	232.34	3.563%	144.52	3.479%	3.289%	0.268%	3.557%	9,769,866	1,197,454	
III. GS - 100% L.F.	7.81	0.120%	7.81	0.188%	0.111%	0.014%	0.125%	343,332	64,719	**0.530**
IV. General Service Demand										
Transmission									12,991	**0.628**
Primary									2,573,581	**0.634**
Secondary									10,511,224	**0.641**
Total Gen Service Demand	1,953.00	29.946%	1,576.44	37.944%	27.642%	2.919%	30.561%	83,940,648	13,097,796	
V. Curtailable Service										
Transmission									0	**0.529**
Primary									193,484	**0.534**
Secondary									417	**0.540**
Total Curtailable Service	23.86	0.366%	23.07	0.555%	0.338%	0.043%	0.381%	1,046,477	193,901	
VI. Interruptible Service										
Transmission									546,039	**0.494**
Primary									2,018,441	**0.499**
Secondary									85,524	**0.504**
Total Interruptible Service	302.20	4.634%	315.48	7.593%	4.278%	0.584%	4.862%	13,354,256	2,650,004	
VII. Lighting Service	7.99	0.122%	30.21	0.727%	0.112%	0.056%	0.168%	461,439	250,330	**0.184**
Total Retail	**6,521.73**	**100.000%**	**4,154.71**	**100.000%**	**92.307%**	**7.693%**	**100.000%**	**274,665,906**	**34,498,784**	**0.79478**

EXHIBITS TO THE TESTIMONY OF KARL H. WIELAND

LEVELIZED FUEL COST FACTORS JANUARY THROUGH DECEMBER 2000

SCHEDULES E1 THROUGH E10 AND H1

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

			DOLLARS	MWH		CENTS/KWH
1.	Fuel Cost of System Net Generation		600,315,215	31,551,516		1.90265
2.	Spent Nuclear Fuel Disposal Cost		5,935,404	6,348,026	*	0.09350
3.	Coal Car Investment		0	0		0.00000
4.	Adjustment to Fuel Cost		5,052,000	0		0.00000
5.	TOTAL COST OF GENERATED POWER		611,302,619	31,551,516		1.93747
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		36,511,925	2,504,288		1.45798
7.	Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)		0	0		0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)		21,860,475	490,000		4.46132
9.	Energy Cost of Schedule E Economy Purchases (E9)		0	0		0.00000
10.	Capacity Cost of Economy Purchases (E9)		0	0	*	0.00000
11.	Payments to Qualifying Facilities (E8)		127,535,771	6,707,728		1.90133
12.	TOTAL COST OF PURCHASED POWER		185,908,171	9,702,016		1.91618
13.	TOTAL AVAILABLE KWH			41,253,532		
14.	Fuel Cost of Economy Sales	(E6)	0	0		0.00000
14a.	Gain on Economy Sales - 80%	(E6)	0	0	*	0.00000
15.	Fuel Cost of Other Power Sales	(E6)	(33,347,440)	(1,445,001)		2.30778
15a.	Gain on Other Power Sales	(E6)	0	(1,445,001)	*	0.00000
16.	Fuel Cost of Unit Power Sales	(E6)	0	0		0.00000
16a.	Gain on Unit Power Sales	(E6)	0	0		0.00000
17.	Fuel Cost of Stratified Sales	(E6)	(45,957,687)	(1,928,059)		2.38362
18.	TOTAL FUEL COST AND GAINS ON POWER SALES		(79,305,127)	(3,373,060)		2.35113
19.	Net Inadvertent Interchange			0		
20.	TOTAL FUEL AND NET POWER TRANSACTIONS		717,905,663	37,880,472		1.89519
21.	Net Unbilled		1,403,973	(74,081)		0.00390
22.	Company Use		3,411,336	(180,000)		0.00960
23.	T & D Losses		39,099,748	(2,063,108)		0.10994
24.	Adjusted System KWH Sales		717,905,663	35,563,283		2.01863
25.	Wholesale KWH Sales (Excluding Supplemental Sales)		(20,193,502)	(1,004,677)		2.00995
26.	Jurisdictional KWH Sales		697,712,162	34,558,606		2.01892
27.	Jurisdictional KWH Sales Adjusted for Line Losses x	1.0026	699,526,213	34,558,606		2.02417
28.	Prior Period True-Up (E1-B, Sheet 1)**		7,346,176	34,558,606		0.02126
29.	Total Jurisdictional Fuel Cost		706,872,389	34,558,606		2.04543
30.	Revenue Tax Factor					1.00072
31.	Fuel Cost Adjusted for Taxes		707,381,337	34,558,606		2.04690
32.	GPIF **		1,047,140	34,558,606		0.00303
33.	Fuel Factor Adjusted for taxes including GPIF		708,428,477	34,558,606		2.04993
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)					2.050

* For Informational Purposes Only

** Based on Jurisdictional Sales

FLORIDA POWER CORPORATION
CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

1.	ACTUAL OVER/(UNDER) RECOVERY APRIL - DECEMBER 1998 (Schedule E1-B, Lines 18 & 20 - Dec '99)	$ 21,595,398	
2.	AMOUNT OF DECEMBER 1998 OVER RECOVERY REFUNDED THROUGH DECEMBER 1999 (Schedule E1-B, Lines 19 & 21 - Dec '99)	(6,491,590)	
3.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 1999 (Schedule E1-B, Line 17, Dec '99)	(22,449,984)	
4.	TOTAL OVER/(UNDER) RECOVERY (Lines 1 through 3)	$ (7,346,176)	
5.	JURISDICTIONAL MWH SALES (Projected Period)	34,558,606	Mwh
6.	TRUE-UP FACTOR (Line 4 / Line 5 / 10)	0.02126	Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF ESTIMATED TRUE-UP
REPROJECTED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 1999

DESCRIPTION	ACTUALS Jan - Jul 99	ACTUALS Aug-99	ESTIMATED Sep-99	ESTIMATED Oct-99	ESTIMATED Nov-99	ESTIMATED Dec-99	TOTAL PERIOD
REVENUE							
1 Jurisdictional KWH Sales	18,493,440	3,877,765	3,323,285	3,011,759	2,582,902	2,593,532	33,882,683
2 Jurisdictional Fuel Factor (Pre-Tax)	1.862	1.753	1.891	1.891	1.891	1.891	
3 Total Jurisdictional Fuel Revenue	344,362,640	67,974,207	62,857,875	56,965,554	48,853,990	49,055,050	630,069,316
4 Less: True-Up Provision	8,655,430	1,236,490	1,236,490	1,236,490	1,236,490	1,236,490	14,837,880
5 Less: GPIF Provision	254,707	36,387	36,387	36,387	36,387	36,387	436,642
6 Less: Recovery of Replacement Costs	(8,346,290)	0	0	0	0	0	(8,346,290)
7 Net Fuel Revenue	344,926,487	69,247,084	64,130,752	58,238,431	50,126,867	50,327,927	636,997,548
FUEL EXPENSE							
8 Total Cost of Generated Power	302,255,834	72,279,918	57,651,238	50,109,139	40,253,349	43,160,020	565,709,498
9 Total Cost of Purchased Power	102,006,360	20,957,130	15,262,598	24,250,566	15,259,861	14,011,270	191,747,785
10 Total Cost of Power Sales	(40,968,714)	(10,878,039)	(8,292,065)	(7,583,579)	(3,801,147)	(5,340,502)	(76,864,046)
11 Total Fuel and Net Power	363,293,480	82,359,009	64,621,771	66,776,126	51,712,063	51,830,788	680,593,237
12 Jurisdictional Percentage	97.11%	96.32%	96.81%	96.79%	96.51%	96.99%	96.90%
13 Jurisdictional Loss Multiplier	1.0011	1.0011	1.0011	1.0011	1.0011	1.0011	1.0011
14 Jurisdictional Fuel Cost	353,209,849	79,415,458	62,629,153	64,703,708	49,962,210	50,325,979	660,246,358
COST RECOVERY							
15 Net Fuel Revenue Less Expense	(8,283,362)	(10,168,374)	1,501,599	(6,465,277)	164,657	1,948	
16 Interest Provision (1)	810,373	35,120	11,154	(4,898)	(23,914)	(29,011)	
17 Current Cycle Balance	(7,472,989)	(17,606,243)	(16,093,490)	(22,563,664)	(22,422,921)	(22,449,984)	
18 Plus: Replacement Cost Balance	(8,346,290)	(8,346,290)	(8,346,290)	(8,346,290)	(8,346,290)	(8,346,290)	
19 Plus: Cumulative Replmnt Cost Provision	8,346,290	8,346,290	8,346,290	8,346,290	8,346,290	8,346,290	
20 Plus: Prior Period True-Up Balance	29,941,688	29,941,688	29,941,688	29,941,688	29,941,688	29,941,688	
21 Plus: Cumulative True-Up Provision	(8,655,430)	(9,891,920)	(11,128,410)	(12,364,900)	(13,601,390)	(14,837,880)	
22 Total Retail Balance	13,813,269	2,443,525	2,719,788	(4,986,876)	(6,082,623)	(7,346,176)	

(1) Interest for the September through December 1999 period calculated at the August 1999 monthly rate of .433%.

FLORIDA POWER CORPORATION
COMPARISON OF ACTUAL/REVISED ESTIMATE VS. ORIGINAL ESTIMATE
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 1999

	DOLLARS				MWH				CENTS/KWH			
	Actual / Rev Estimate	Original Estimate	-----Difference----- Amount	%	Actual / Rev Estimate	Original Estimate	Difference Amount	%	Actual / Rev Estimate	Original Estimate	----Difference---- Amount	%
1. Fuel Cost of System Net Generation	575,276,182	474,154,715	101,121,467	21.3	31,396,596	28,784,781	2,611,815	9.1	1.8323	1.6472	0.1850	11.2
2. Spent Nuclear Fuel Disposal Cost	5,388,779	5,094,565	294,214	5.8	5,474,537 *	5,448,733 *	25,804	0.5	0.0984	0.0935	0.0049	5.3
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4. Adjustment to Fuel Cost	(14,955,463)	4,896,000	(19,851,463)	(405.5)	(655,246)	0	(655,246)	0.0	2.2824	0.0000	2.2824	0.0
5. TOTAL COST OF GENERATED POWER	565,709,498	484,145,280	81,564,218	16.8	30,741,350	28,784,781	1,956,569	6.8	1.8402	1.6819	0.1583	9.4
6. Energy Cost of P. P. (Excl. Econ & Cogens)	38,088,224	42,715,660	(4,627,436)	(10.8)	2,282,490	2,239,993	42,497	1.9	1.6687	1.9070	(0.2382)	(12.5)
7. Energy Cost Econ Purch (Broker)	1,727,410	24,214,110	(22,486,700)	(92.9)	42,815	740,000	(697,185)	(94.2)	4.0346	3.2722	0.7624	23.3
8. Energy Cost of Econ Purch (Non-Broker)	23,695,743	1,418,360	22,277,383	--	610,445	41,580	568,865	--	3.8817	3.4112	0.4706	13.8
9. Energy Cost of Schedule E Economy Purch	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10. Capacity Cost of Economy Purchases	0	0	0	0.0	0 *	0 *	0	0.0	0.0000	0.0000	0.0000	0.0
11. Payments to Qualifying Facilities	128,236,408	162,173,748	(33,937,340)	(20.9)	6,534,487	7,526,711	(992,224)	(13.2)	1.9625	2.1546	(0.1922)	(8.9)
12. TOTAL COST OF PURCHASED POWER	191,747,785	230,521,878	(38,774,093)	(16.8)	9,470,237	10,548,284	(1,078,047)	(10.2)	2.0247	2.1854	(0.1607)	(7.4)
13. TOTAL AVAILABLE KWH					40,211,587	39,333,065	878,522	2.2	--	--	--	--
14. Fuel Cost of Economy Sales	(155,467)	(17,487,400)	17,331,933	(99.1)	(10,210)	(1,060,000)	1,049,790	(99.0)	1.5227	1.6498	(0.1271)	(7.7)
14a. Gain on Economy Sales - 80%	(47,806)	(2,270,960)	2,223,154	(97.9)	(10,210) *	(1,060,000) *	1,049,790	(99.0)	0.4682	0.2142	0.2540	118.6
15. Fuel Cost of Other Power Sales	(31,805,435)	(6,978,560)	(24,826,875)	355.8	(1,417,750)	(282,875)	(1,134,875)	401.2	2.2434	2.4670	(0.2236)	(9.1)
15a. Gain on Other Power Sales	0	(4,050,000)	4,050,000	(100.0)	(1,417,750) *	(282,875) *	(1,134,875)	401.2	0.0000	1.4317	(1.4317)	(100.0)
16. Fuel Cost of Unit Power Sales	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a. Gain on Unit Power Sales	0	0	0	0.0	0 *	0 *	0	0.0	0.0000	0.0000	0.0000	0.0
17. Fuel Cost of Stratified Sales	(44,855,338)	(33,227,981)	(11,627,357)	35.0	(1,781,080)	(1,549,090)	(231,990)	15.0	2.5184	2.1450	0.3734	17.4
18. TOTAL FUEL COST & GAINS ON POWER SALES	(76,864,046)	(64,014,901)	(12,849,145)	20.1	(3,209,040)	(2,891,965)	(317,075)	11.0	2.3952	2.2135	0.1817	8.2
19. Net Inadvertent Interchange					16,387	0	16,387	0.0	--	--	--	--
20. TOTAL FUEL & NET POWER TRANSACTIONS	680,593,237	650,652,257	29,940,980	4.6	37,018,934	36,441,100	577,834	1.6	1.8385	1.7855	0.0530	3.0
21. Net Unbilled	4,483,735 *	2,577,694 *	1,906,041	73.9	(243,880)	(144,369)	(99,511)	68.9	0.0128	0.0076	0.0053	69.4
22. Company Use	2,610,818 *	3,246,021 *	(635,203)	(19.6)	(142,008)	(181,800)	39,792	(21.9)	0.0075	0.0095	(0.0021)	(21.7)
23. T & D Losses	30,666,572 *	36,943,541 *	(6,276,969)	(17.0)	(1,668,021)	(2,069,098)	401,077	(19.4)	0.0877	0.1085	(0.0208)	(19.2)
24. Adjusted System KWH Sales	680,593,237	650,652,257	29,940,980	4.6	34,965,025	34,045,833	919,192	2.7	1.9465	1.9111	0.0354	1.9
25. Wholesale KWH Sales (Excl Suppl. Sales)	(21,078,551)	(19,631,822)	(1,446,729)	7.4	(1,082,342)	(1,027,430)	(54,912)	5.3	1.9475	1.9108	0.0367	1.9
26. Jurisdictional KWH Sales	659,514,686	631,020,435	28,494,251	4.5	33,882,683	33,018,403	864,280	2.6	1.9465	1.9111	0.0353	1.8
27. Jurisd KWH Sales Adj for Line Losses	660,246,358	631,714,558	28,531,800	4.5	33,882,683	33,018,403	864,280	2.6	1.9486	1.9132	0.0354	1.9
28. Prior Period True-Up **	(14,837,877)	(14,837,877)	0	0.0	33,882,683	33,018,403	864,280	2.6	(0.0438)	(0.0449)	0.0011	(2.6)
28a. Market Price True-Up **	0	(263,847)	263,847	(100.0)	33,882,683	33,018,403	864,280	2.6	0.0000	(0.0008)	0.0008	(100.0)
29. Total Jurisdictional Fuel Cost	645,408,481	616,612,834	28,795,647	4.7	33,882,683	33,018,403	864,280	2.6	1.9048	1.8675	0.0374	2.0
30. Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31. Fuel Cost Adjusted for Taxes									1.9062	1.8688	0.0374	2.0
32. GPIF **	(436,639)	(436,639)	0	0.0	33,882,683	33,018,403	864,280	2.6	(0.0013)	(0.0013)	0.0000	(2.6)
33. Nuclear Replacement Cost	8,346,290	8,346,290	0	0.0	33,882,683	33,018,403	864,280	2.6	0.0246	0.0253	(0.0006)	(2.6)
34. Total Fuel Cost Factor									1.930	1.893	0.037	1.9

FLORIDA POWER CORPORATION
CALCULATION OF GENERATING PERFORMANCE INCENTIVE AND TRUE-UP ADJUSTMENT FACTORS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	1,047,140
	B. True-Up (Over) / Under Recovery	$	7,346,176
2.	JURISDICTIONAL MWH SALES		34,558,606 Mwh
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor		0.00303 Cents/kwh
	B. True-Up Factor		0.02126 Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF LEVELIZED FUEL ADJUSTMENT FACTORS
(PROJECTED PERIOD)
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

1.	Period Jurisdictional Fuel Cost (E1, line 27)	$ 699,526,213	
2.	Prior Period True-Up (E1, line 28)	7,346,176	
3.	Market Price True-Up (E1, line 28a)	0	
4.	Regulatory Assessment Fee (E1, line 30)	508,948	
5.	Generating Performance Incentive Factor (GPIF) (E1, line 32)	1,047,140	
6.	Total Jurisdictional Fuel Cost	$ 708,428,477	
7.	Jurisdictional Sales	34,558,606	Mwh
8.	Jurisdictional Cost per Kwh Sold (Line 7 / Line 8 / 10)	2.050	Cents/kwh
9.	Effective Jurisdictional Sales (See Below)	34,498,784	Mwh

LEVELIZED FUEL FACTORS:

10.	Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	**2.053**	Cents/kwh
11.	Fuel Factor at Primary Metering (Line 10 * 99%)	**2.032**	Cents/kwh
12.	Fuel Factor at Transmission Metering (Line 10 * 98%)	**2.012**	Cents/kwh

	JURISDICTIONAL SALES (MWH)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	29,146,720	29,146,720
Distribution Primary	4,841,447	4,793,034
Transmission	570,439	559,030
Total	34,558,606	34,498,784

FLORIDA POWER CORPORATION
CALCULATION OF FINAL FUEL COST FACTORS
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

Line:	Metering Voltage	(1) Levelized Factors Cents/Kwh	(2) Time of Use On-Peak Multiplier 1.262	(3) Time of Use Off-Peak Multiplier 0.885
1.	Distribution Secondary	2.053	2.591	1.817
2.	Distribution Primary	2.032	2.564	1.798
3.	Transmission	2.012	2.539	1.781
4.	Lighting Service	1.962	--	--

Line 4 Calculated as secondary rate 2.053 * (18.7% * On-Peak Multiplier 1.262 + 81.3% * Off-Peak Multiplier 0.885).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
1/00	757,258	16,720,257	2.208	2,260,248	42,560,472	1.883	3,017,506	59,280,729	1.965
2/00	758,497	17,430,261	2.298	2,057,043	38,363,852	1.865	2,815,540	55,794,113	1.982
3/00	753,663	19,678,141	2.611	2,163,421	55,859,535	2.582	2,917,084	75,537,676	2.589
4/00	866,242	24,436,687	2.821	1,983,201	40,873,773	2.061	2,849,443	65,310,460	2.292
5/00	1,247,992	38,849,994	3.113	2,295,496	44,486,714	1.938	3,543,488	83,336,708	2.352
6/00	1,293,446	43,265,772	3.345	2,508,237	55,381,877	2.208	3,801,683	98,647,649	2.595
7/00	1,293,660	48,770,986	3.770	2,723,207	60,564,126	2.224	4,016,867	109,335,112	2.722
8/00	1,432,352	55,632,556	3.884	2,690,889	61,782,814	2.296	4,123,241	117,415,370	2.848
9/00	1,182,959	36,423,311	3.079	2,492,730	52,571,678	2.109	3,675,689	88,994,989	2.421
10/00	1,027,703	26,247,535	2.554	2,142,946	39,537,354	1.845	3,170,649	65,784,889	2.075
11/00	720,172	16,203,870	2.250	2,052,157	44,490,766	2.168	2,772,329	60,694,636	2.189
12/00	802,737	19,129,223	2.383	2,299,459	43,850,685	1.907	3,102,196	62,979,908	2.030
TOTAL	12,136,682	362,788,593	2.989	27,669,035	580,323,646	2.097	39,805,717	943,112,239	2.369

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	AVERAGE
WEIGHTING MULTIPLIER	1.262	0.885	1.000

FLORIDA POWER CORPORATION
DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS
BASED ON ACTUAL CALENDAR YEAR 1998 DATA
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Energy Delivered				Energy Required @ Source			
Class Loads	Sales Mwh	Unbilled Mwh	Total Mwh	% of Total	Delivery Efficiency	Mwh (3) / (5)	% of Total	Jurisdictional Loss Multiplier
I. CLASS LOADS:								
A. RETAIL								
1. Transmission	591,561	1,139	592,700		0.9790000	605,414		
2. Distribution Primary	4,815,638	9,270	4,824,908		0.9690000	4,979,265		
3. Distribution Secondary	27,979,413	53,863	28,033,276		0.9458216	29,639,074		
Total Retail	33,386,612	64,272	33,450,884	93.68%	0.9496684	35,223,753	93.92%	1.0026
B. WHOLESALE								
1. Source Level	1,395,119	(39,920)	1,355,199		1.0000000	1,355,199		
2. Transmission	798,682	(1,391)	797,291		0.9790000	814,393		
3. Distribution Primary	106,040	8	106,048		0.9690000	109,441		
4. Distribution Secondary	0	0	0		0.9458216	0		
Total Wholesale	2,299,841	(41,303)	2,258,538	6.32%	0.9910070	2,279,033	6.08%	0.9608
Total Class Loads	35,686,453	22,969	35,709,422	100.00%	0.9521805	37,502,786	100.00%	1.0000
II. NON-CLASS LOADS								
1. Company Use	176,491	0	176,491		0.9458216	186,601		
2. Seminole Electric	0	0	0		1.0000000	0		
3. Kissimmee	0	0	0		0.9790000	0		
4. St. Cloud	0	0	0		0.9790000	0		
5. Interchange	1,524,750	0	1,524,750		0.9790000	1,557,457		
6. SEPA	39,874	0	39,874		0.9790000	40,729		
Total Non-Class Loads	1,741,115	0	1,741,115		0.9755310	1,784,787		
Total System	37,427,568	22,969	37,450,537		0.9532413	39,287,573		

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

	DESCRIPTION		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	TOTAL
1	Fuel Cost of System Net Generation		$42,021,664	$40,350,526	$46,072,150	$39,527,931	$51,619,829	$61,776,329	$68,592,818	$71,418,355	$57,945,639	$42,550,595	$36,784,402	$41,654,977	$600,315,215
1a	Nuclear Fuel Disposal Cost		508,718	470,877	515,270	486,434	501,186	482,589	494,872	493,442	483,911	498,449	491,497	508,160	5,935,404
1b	Adjustments to Fuel Cost		314,000	311,000	309,000	307,000	304,000	302,000	299,000	297,000	295,000	1,808,000	257,000	249,000	5,052,000
2	Fuel Cost of Power Sold		(1,633,821)	(2,823,616)	(3,197,872)	(1,642,243)	(1,222,102)	(3,054,998)	(5,105,994)	(4,725,020)	(3,525,068)	(2,256,789)	(2,147,657)	(2,012,260)	(33,347,440)
2a	Fuel Cost of Stratified Sales		(2,061,439)	(4,078,045)	(4,152,431)	(2,798,330)	(3,186,959)	(1,972,175)	(4,015,284)	(5,491,501)	(6,678,754)	(5,953,887)	(2,588,346)	(2,980,536)	(45,957,687)
2b	Gains on Power Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
3	Energy Cost of Purchased Power		2,941,815	2,766,481	3,199,905	2,959,542	3,121,490	3,092,809	3,228,713	3,274,805	3,015,375	3,005,522	2,932,081	2,973,387	36,511,925
3a	Capacity Cost of Economy Purchases		-	-	-	-	-	-	-	-	-	-	-	-	-
3b	Payments to Qualifying Facilities		10,187,502	9,774,500	9,660,564	9,500,330	11,107,002	11,617,467	12,013,551	12,250,854	11,528,325	9,992,217	9,390,306	10,513,153	127,535,771
4	Energy Cost of Economy Purchases		354,514	348,221	564,094	2,580,861	2,804,999	2,499,962	2,529,769	3,503,176	2,255,591	2,481,654	1,375,164	562,470	21,860,475
5	Total Fuel & Net Power Transactions		$52,632,953	$47,119,944	$52,970,680	$50,921,525	$65,049,445	$74,743,983	$78,037,445	$81,021,111	$65,320,019	$52,125,761	$46,494,447	$51,468,351	$717,905,663
6	Adjusted System Sales	MWH	2,700,153	2,684,863	2,555,889	2,625,448	2,739,610	3,183,900	3,503,095	3,461,321	3,576,666	3,163,599	2,716,321	2,652,418	35,563,283
7	System Cost per KWH Sold	c/kwh	1.9493	1.7551	2.0725	1.9394	2.3744	2.3475	2.2276	2.3407	1.8264	1.6477	1.7117	1.9404	2.0186
7a	Jurisdictional Loss Multiplier	x	1.0026	1.0026	1.0026	1.0026	1.0026	1.0026	1.0026	1.0026	1.0026	1.0026	1.0026	1.0026	1.0026
7b	Jurisdictional Cost per KWH Sold	c/kwh	1.9543	1.7596	2.0779	1.9446	2.3806	2.3537	2.2335	2.3468	1.8310	1.6520	1.7161	1.9455	2.0247
8	Prior Period True-Up *	c/kwh	0.0234	0.0235	0.0246	0.0240	0.0230	0.0198	0.0180	0.0182	0.0176	0.0199	0.0232	0.0237	0.0213
9	Total Jurisdictional Fuel Expense	c/kwh	1.9777	1.7831	2.1025	1.9685	2.4035	2.3734	2.2514	2.3651	1.8487	1.6719	1.7394	1.9692	2.0454
10	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
11	Fuel Cost Factor Adjusted for Taxes	c/kwh	1.9791	1.7844	2.1040	1.9699	2.4053	2.3751	2.2530	2.3668	1.8500	1.6731	1.7406	1.9706	2.0466
12	GPIF	c/kwh	0.0033	0.0034	0.0035	0.0034	0.0033	0.0028	0.0026	0.0026	0.0025	0.0028	0.0033	0.0034	0.0033
13	Total Fuel Cost Factor (rounded .001)	c/kwh	1.982	1.788	2.108	1.973	2.409	2.378	2.256	2.369	1.852	1.676	1.744	1.974	2.053

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

			Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		5,595,424	4,766,563	14,109,909	13,582,094	14,141,219	15,133,468	67,328,677
2	LIGHT OIL		2,570,259	2,523,166	3,730,888	1,141,623	2,116,164	5,749,182	17,831,282
3	COAL		21,126,671	20,844,585	15,552,316	11,552,176	20,149,625	23,220,102	112,445,475
4	GAS		10,885,000	10,509,089	10,810,971	11,479,072	13,390,508	15,892,483	72,967,122
5	NUCLEAR		1,844,311	1,707,124	1,868,066	1,772,965	1,822,313	1,781,094	10,795,873
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	42,021,665	40,350,526	46,072,150	39,527,931	51,619,829	61,776,329	281,368,429
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		200,039	167,936	520,072	516,535	550,194	594,562	2,549,338
9	LIGHT OIL		41,827	40,030	60,084	20,055	36,650	91,172	289,818
10	COAL		1,178,348	1,171,753	897,885	653,586	1,138,792	1,319,118	6,359,482
11	GAS		385,863	374,846	335,322	438,157	477,602	520,668	2,532,458
12	NUCLEAR		544,083	503,612	551,091	520,250	536,028	516,138	3,171,202
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	2,350,160	2,258,177	2,364,454	2,148,583	2,739,266	3,041,658	14,902,298
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	321,903	272,329	802,797	812,881	870,585	940,794	4,021,289
16	LIGHT OIL	BBL	96,803	93,532	137,084	42,389	78,955	213,913	662,678
17	COAL	TON	450,688	446,304	340,576	248,746	434,655	503,598	2,424,567
18	GAS	MCF	3,049,891	3,023,432	3,195,939	3,641,497	4,276,264	5,047,973	22,234,997
19	NUCLEAR	MMBTU	5,588,821	5,173,102	5,660,807	5,372,622	5,522,160	5,397,255	32,714,767
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		2,060,178	1,742,904	5,137,903	5,202,441	5,571,741	6,021,084	25,736,250
22	LIGHT OIL		561,458	542,488	795,090	245,856	457,941	1,240,698	3,843,531
23	COAL		11,324,925	11,215,079	8,562,600	6,251,266	10,923,584	12,657,693	60,935,147
24	GAS		3,049,891	3,023,432	3,195,939	3,641,497	4,276,264	5,047,973	22,234,997
25	NUCLEAR		5,588,821	5,173,102	5,660,807	5,372,622	5,522,160	5,397,255	32,714,767
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	22,585,272	21,697,005	23,352,339	20,713,682	26,751,691	30,364,703	145,464,692
	GENERATION MIX (% MWH)								
28	HEAVY OIL		8.51%	7.44%	22.00%	24.04%	20.09%	19.55%	17.11%
29	LIGHT OIL		1.78%	1.77%	2.54%	0.93%	1.34%	3.00%	1.95%
30	COAL		50.14%	51.89%	37.97%	30.42%	41.57%	43.37%	42.68%
31	GAS		16.42%	16.60%	14.18%	20.39%	17.44%	17.12%	16.99%
32	NUCLEAR		23.15%	22.30%	23.31%	24.21%	19.57%	16.97%	21.28%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	17.38	17.50	17.58	16.71	16.24	16.09	16.74
36	LIGHT OIL	$/BBL	26.55	26.98	27.22	26.93	26.80	26.88	26.91
37	COAL	$/TON	46.88	46.70	45.66	46.44	46.36	46.11	46.38
38	GAS	$/MCF	3.57	3.48	3.38	3.15	3.13	3.15	3.28
39	NUCLEAR	$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33	0.33
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		2.72	2.74	2.75	2.61	2.54	2.51	2.62
42	LIGHT OIL		4.58	4.65	4.69	4.64	4.62	4.63	4.64
43	COAL		1.87	1.86	1.82	1.85	1.85	1.83	1.85
44	GAS		3.57	3.48	3.38	3.15	3.13	3.15	3.28
45	NUCLEAR		0.33	0.33	0.33	0.33	0.33	0.33	0.33
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	1.86	1.86	1.97	1.91	1.93	2.03	1.93
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,299	10,378	9,879	10,072	10,127	10,127	10,095
49	LIGHT OIL		13,423	13,552	13,233	12,259	12,495	13,608	13,262
50	COAL		9,611	9,571	9,536	9,565	9,592	9,596	9,582
51	GAS		7,904	8,066	9,531	8,311	8,954	9,695	8,780
52	NUCLEAR		10,272	10,272	10,272	10,327	10,302	10,457	10,316
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,610	9,608	9,876	9,641	9,766	9,983	9,761
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		2.80	2.84	2.71	2.63	2.57	2.55	2.64
56	LIGHT OIL		6.14	6.30	6.21	5.69	5.77	6.31	6.15
57	COAL		1.79	1.78	1.73	1.77	1.77	1.76	1.77
58	GAS		2.82	2.80	3.22	2.62	2.80	3.05	2.88
59	NUCLEAR		0.34	0.34	0.34	0.34	0.34	0.35	0.34
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	1.79	1.79	1.95	1.84	1.88	2.03	1.89

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

			Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		16,755,626	17,274,073	13,648,513	7,502,270	5,423,641	5,997,677	133,930,478
2	LIGHT OIL		7,839,066	9,562,942	4,391,028	1,041,579	1,726,583	1,335,679	43,728,159
3	COAL		25,088,823	25,366,779	23,937,998	23,139,429	20,632,670	22,868,575	253,479,749
4	GAS		17,079,731	17,390,278	14,178,369	9,054,430	7,208,180	9,610,218	147,488,328
5	NUCLEAR		1,829,571	1,824,283	1,789,731	1,812,887	1,793,327	1,842,829	21,688,500
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	68,592,818	71,418,355	57,945,639	42,550,595	36,784,402	41,654,977	600,315,215
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		660,548	684,638	540,893	283,791	204,253	220,905	5,144,366
9	LIGHT OIL		123,579	147,907	69,402	17,764	29,194	21,991	699,655
10	COAL		1,428,677	1,447,166	1,361,264	1,314,965	1,176,585	1,303,391	14,391,530
11	GAS		535,673	548,008	457,875	333,454	223,780	336,691	4,967,939
12	NUCLEAR		529,275	527,745	517,552	533,100	525,665	543,487	6,348,026
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,277,752	3,355,464	2,946,986	2,483,074	2,159,477	2,426,465	31,551,516
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	1,044,057	1,078,817	861,628	458,873	326,328	351,918	8,142,910
16	LIGHT OIL	BBL	291,453	355,675	163,082	38,353	63,461	48,567	1,623,269
17	COAL	TON	544,020	550,264	518,521	500,187	448,378	493,496	5,479,453
18	GAS	MCF	5,427,305	5,465,328	4,523,241	2,774,825	2,017,237	2,788,964	45,231,896
19	NUCLEAR	MMBTU	5,544,156	5,528,129	5,423,427	5,493,596	5,434,325	5,584,329	65,722,728
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		6,681,966	6,904,429	5,514,418	2,936,790	2,088,496	2,252,273	52,114,622
22	LIGHT OIL		1,690,428	2,062,913	945,874	222,449	368,076	281,688	9,414,959
23	COAL		13,673,550	13,831,102	13,032,307	12,570,841	11,270,130	12,402,194	137,715,270
24	GAS		5,427,305	5,465,328	4,523,241	2,774,825	2,017,237	2,788,964	45,231,896
25	NUCLEAR		5,544,156	5,528,129	5,423,427	5,493,596	5,434,325	5,584,329	65,722,728
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	33,017,405	33,791,901	29,439,267	23,998,500	21,178,264	23,309,447	310,199,475
	GENERATION MIX (% MWH)								
28	HEAVY OIL		20.15%	20.40%	18.35%	11.43%	9.46%	9.10%	16.31%
29	LIGHT OIL		3.77%	4.41%	2.36%	0.72%	1.35%	0.91%	2.22%
30	COAL		43.59%	43.13%	46.19%	52.96%	54.49%	53.72%	45.61%
31	GAS		16.34%	16.33%	15.54%	13.43%	10.36%	13.88%	15.75%
32	NUCLEAR		16.15%	15.73%	17.56%	21.47%	24.34%	22.40%	20.12%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	16.05	16.01	15.84	16.35	16.62	17.04	16.45
36	LIGHT OIL	$/BBL	26.90	26.89	26.93	27.16	27.21	27.50	26.94
37	COAL	$/TON	46.12	46.10	46.17	46.26	46.02	46.34	46.26
38	GAS	$/MCF	3.15	3.18	3.13	3.26	3.57	3.45	3.26
39	NUCLEAR	$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33	0.33
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		2.51	2.50	2.48	2.56	2.60	2.66	2.57
42	LIGHT OIL		4.64	4.64	4.64	4.68	4.69	4.74	4.65
43	COAL		1.84	1.83	1.84	1.84	1.83	1.84	1.84
44	GAS		3.15	3.18	3.14	3.26	3.57	3.45	3.26
45	NUCLEAR		0.33	0.33	0.33	0.33	0.33	0.33	0.33
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	2.08	2.11	1.97	1.77	1.74	1.79	1.94
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,116	10,085	10,195	10,348	10,225	10,196	10,130
49	LIGHT OIL		13,679	13,947	13,629	12,522	12,608	12,809	13,457
50	COAL		9,571	9,557	9,574	9,560	9,579	9,515	9,569
51	GAS		10,132	9,973	9,879	8,321	9,014	8,283	9,105
52	NUCLEAR		10,475	10,475	10,479	10,305	10,338	10,275	10,353
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	10,073	10,071	9,990	9,665	9,807	9,606	9,832
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		2.54	2.52	2.52	2.64	2.66	2.72	2.60
56	LIGHT OIL		6.34	6.47	6.33	5.86	5.91	6.07	6.25
57	COAL		1.76	1.75	1.76	1.76	1.75	1.75	1.76
58	GAS		3.19	3.17	3.10	2.72	3.22	2.85	2.97
59	NUCLEAR		0.35	0.35	0.35	0.34	0.34	0.34	0.34
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	2.09	2.13	1.97	1.71	1.70	1.72	1.90

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jan-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	544,083	93.5	93.5	97.4	10,272	NUCLEAR	5,588,821 MMBTU	1.00	5,588,821	1,844,311	0.34
2 ANCLOTE	1	517	65,713	17.1	98.2	40.1	10,220	HEAVY OIL	104,935 BBLS	6.40	671,587	1,810,136	2.75
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	517	61,755	16.1	97.3	44.7	10,149	HEAVY OIL	97,930 BBLS	6.40	626,751	1,689,291	2.74
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	117	17,878	20.5	99.1	59.7	10,389	HEAVY OIL	29,021 BBLS	6.40	185,735	500,613	2.80
7 BARTOW	2	119	11,493	13.0	99.3	60.4	10,521	HEAVY OIL	18,893 BBLS	6.40	120,918	325,911	2.84
8 BARTOW	3	213	35,698	22.5	96.2	54.8	10,401	HEAVY OIL	58,015 BBLS	6.40	371,295	1,000,756	2.80
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	165,604	59.7	89.8	69.6	10,036	COAL	65,952 TONS	25.20	1,662,002	2,731,091	1.65
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	469	148,359	42.5	90.0	54.3	10,288	COAL	60,568 TONS	25.20	1,526,317	2,508,127	1.69
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	717	367,262	68.8	93.0	73.1	9,542	COAL	139,618 TONS	25.10	3,504,414	6,842,682	1.86
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	734	497,123	91.0	97.2	92.5	9,318	COAL	184,549 TONS	25.10	4,632,192	9,044,770	1.82
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	34	1,444	5.7	99.5	63.4	11,857	HEAVY OIL	2,675 BBLS	6.40	17,122	54,842	3.80
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	33	1,292	5.3	99.6	68.7	12,722	HEAVY OIL	2,568 BBLS	6.40	16,437	52,649	4.08
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	4,766	8.0	99.4	65.5	10,561	HEAVY OIL	7,865 BBLS	6.40	50,334	161,225	3.38
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	764	1.6	100.0	68.2	18,230	LIGHT OIL	2,401 BBLS	5.80	13,928	63,923	8.37
25 BARTOW	1-4	217	1,027	2.8	100.0	62.7	14,899	LIGHT OIL	2,638 BBLS	5.80	15,301	70,069	6.82
26 BARTOW	1-4		3,529				15,220	GAS	53,711 MCF	1.00	53,711	160,597	4.55
27 BAYBORO	1-4	232	4,883	2.8	100.0	63.3	15,899	LIGHT OIL	13,385 BBLS	5.80	77,635	355,514	7.28
28 DEBARY	1-10	786	10,433	4.4	100.0	58.8	13,344	LIGHT OIL	24,003 BBLS	5.80	139,218	651,444	6.24
29 DEBARY	1-10		15,013				13,526	GAS	203,066 MCF	1.00	203,066	607,167	4.04
30 HIGGINS	1-4	148	0	0.0	100.0	30.1	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		1,913				17,142	GAS	32,793 MCF	1.00	32,793	98,050	5.13
32 HINES	1	505	309,752	82.4	96.5	84.8	6,875	GAS	2,129,545 MCF	1.00	2,129,545	6,367,340	2.06
33 INT CITY	1-10	757	8,525	5.3	100.0	59.6	15,332	LIGHT OIL	22,535 BBLS	5.80	130,705	586,822	6.88
34 INT CITY	1-10		21,147				13,723	GAS	290,200 MCF	1.00	290,200	867,699	4.10
35 INT CITY	11	168	6,381	5.1	100.0	77.5	11,162	LIGHT OIL	12,280 BBLS	5.80	71,225	319,774	5.01
36 RIO PINAR	1	18	86	0.6	100.0	39.8	16,160	LIGHT OIL	240 BBLS	5.80	1,390	6,405	7.45
37 SUWANNEE	1-3	201	1,249	3.5	100.0	65.0	14,554	LIGHT OIL	3,134 BBLS	5.80	18,178	83,963	6.72
38 SUWANNEE	1-3		3,975				13,842	GAS	55,022 MCF	1.00	55,022	164,516	4.14
39 TURNER	1-4	200	1,429	1.0	100.0	40.4	17,100	LIGHT OIL	4,213 BBLS	5.80	24,436	113,627	7.95
40 UNIV OF FLA.	1	42	30,534	97.7	97.4	100.0	9,352	GAS	285,554 MCF	1.00	285,554	675,327	2.21
41 OTHER - START UP		-	7,050	-		-	9,850	LIGHT OIL	11,973 BBLS	5.80	69,443	318,717	4.52
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	1,944,305	-
43 TOTAL		8,043	2,350,160				9,610				22,585,272	42,021,665	1.79

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Feb-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	503,612	92.5	93.5	97.4	10,272	NUCLEAR	5,173,102 MMBTU	1.00	5,173,102	1,707,124	0.34
2 ANCLOTE	1	517	55,106	15.3	74.2	39.5	10,235	HEAVY OIL	88,127 BBLS	6.40	564,010	1,528,114	2.77
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	517	49,312	13.7	83.7	40.6	10,337	HEAVY OIL	79,647 BBLS	6.40	509,738	1,381,072	2.80
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	117	18,047	22.2	99.0	55.7	10,502	HEAVY OIL	29,614 BBLS	6.40	189,530	513,507	2.85
7 BARTOW	2	119	11,449	13.8	99.3	63.7	10,450	HEAVY OIL	18,694 BBLS	6.40	119,642	324,155	2.83
8 BARTOW	3	213	26,339	17.8	83.1	54.0	10,349	HEAVY OIL	42,591 BBLS	6.40	272,582	738,528	2.80
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	161,946	62.4	89.8	72.6	9,980	COAL	64,136 TONS	25.20	1,616,221	2,642,393	1.63
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	469	158,060	48.4	88.9	55.4	10,257	COAL	64,334 TONS	25.20	1,621,221	2,650,568	1.68
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	717	378,458	75.8	93.0	80.5	9,454	COAL	142,547 TONS	25.10	3,577,942	6,974,849	1.84
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	734	473,289	92.6	97.2	95.2	9,296	COAL	175,287 TONS	25.10	4,399,695	8,576,775	1.81
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	34	1,622	6.9	99.4	59.6	11,899	HEAVY OIL	3,016 BBLS	6.40	19,300	62,092	3.83
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	33	1,635	7.1	99.4	62.7	12,936	HEAVY OIL	3,305 BBLS	6.40	21,150	68,045	4.16
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	4,426	7.9	99.3	60.8	10,608	HEAVY OIL	7,336 BBLS	6.40	46,951	151,050	3.41
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	569	1.3	100.0	59.3	18,053	LIGHT OIL	1,771 BBLS	5.80	10,272	47,890	8.42
25 BARTOW	1-4	217	1,004	3.4	100.0	58.5	15,522	LIGHT OIL	2,687 BBLS	5.80	15,584	72,493	7.22
26 BARTOW	1-4		4,071				14,831	GAS	60,377 MCF	1.00	60,377	174,490	4.29
27 BAYBORO	1-4	232	4,036	2.5	100.0	62.1	16,125	LIGHT OIL	11,221 BBLS	5.80	65,081	302,737	7.50
28 DEBARY	1-10	786	9,850	5.3	100.0	53.8	14,331	LIGHT OIL	24,338 BBLS	5.80	141,160	670,755	6.81
29 DEBARY	1-10		19,110				13,283	GAS	253,838 MCF	1.00	253,838	733,592	3.84
30 HIGGINS	1-4	148	0	0.0	100.0	25.6	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		2,016				16,850	GAS	33,970 MCF	1.00	33,970	98,172	4.87
32 HINES	1	505	290,325	82.6	96.5	85.0	6,875	GAS	1,995,984 MCF	1.00	1,995,984	5,768,395	1.99
33 INT CITY	1-10	757	6,794	6.2	100.0	60.4	15,585	LIGHT OIL	18,256 BBLS	5.80	105,884	483,052	7.11
34 INT CITY	1-10		26,089				13,270	GAS	346,201 MCF	1.00	346,201	1,000,521	3.84
35 INT CITY	11	168	8,271	7.1	100.0	75.7	11,206	LIGHT OIL	15,980 BBLS	5.80	92,685	422,835	5.11
36 RIO PINAR	1	18	30	0.2	100.0	27.8	17,142	LIGHT OIL	89 BBLS	5.80	514	2,407	8.02
37 SUWANNEE	1-3	201	1,254	4.2	100.0	57.5	15,796	LIGHT OIL	3,415 BBLS	5.80	19,808	92,928	7.41
38 SUWANNEE	1-3		4,675				14,111	GAS	65,969 MCF	1.00	65,969	190,650	4.08
39 TURNER	1-4	200	1,447	1.0	100.0	46.2	17,115	LIGHT OIL	4,270 BBLS	5.80	24,765	116,952	8.08
40 UNIV OF FLA.	1	42	28,560	97.7	97.4	100.0	9,352	GAS	267,093 MCF	1.00	267,093	575,401	2.01
41 OTHER - START UP		-	6,775	-	-	-	9,850	LIGHT OIL	11,506 BBLS	5.80	66,734	311,117	4.59
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	1,967,868	-
43 TOTAL		8,043	2,258,177				9,608				21,697,005	40,350,526	1.79

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Mar-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	551,091	94.7	93.4	97.5	10,272	NUCLEAR	5,660,807 MMBTU	1.00	5,660,807	1,868,066	0.34
2 ANCLOTE	1	517	198,057	51.5	96.0	55.9	9,777	HEAVY OIL	302,563 BBLS	6.40	1,936,403	5,288,801	2.67
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	517	195,336	50.8	84.0	60.6	9,728	HEAVY OIL	296,911 BBLS	6.40	1,900,229	5,189,999	2.66
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	117	53,774	61.8	97.9	74.1	10,107	HEAVY OIL	84,921 BBLS	6.40	543,494	1,484,417	2.76
7 BARTOW	2	119	40,034	45.2	98.0	73.6	10,295	HEAVY OIL	64,398 BBLS	6.40	412,150	1,125,685	2.81
8 BARTOW	3	213	19,330	12.2	20.7	61.7	10,035	HEAVY OIL	30,309 BBLS	6.40	193,977	529,798	2.74
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	229,770	82.8	88.6	86.8	9,824	COAL	89,574 TONS	25.20	2,257,260	3,681,484	1.60
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	469	131,883	37.8	48.8	79.7	9,925	COAL	51,942 TONS	25.20	1,308,939	2,134,817	1.62
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	717	33,753	6.3	9.0	72.4	9,550	COAL	12,842 TONS	25.10	322,341	628,116	1.86
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	734	502,479	92.0	97.2	94.6	9,302	COAL	186,218 TONS	25.10	4,674,060	9,107,899	1.81
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	34	2,415	9.5	99.2	62.9	11,859	HEAVY OIL	4,475 BBLS	6.40	28,639	92,765	3.84
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	33	2,368	9.6	99.2	65.2	12,836	HEAVY OIL	4,749 BBLS	6.40	30,396	98,453	4.16
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	8,758	14.7	98.8	63.3	10,575	HEAVY OIL	14,471 BBLS	6.40	92,616	299,989	3.43
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	1,581	3.3	100.0	63.3	16,302	LIGHT OIL	4,444 BBLS	5.80	25,773	121,446	7.68
25 BARTOW	1-4	217	2,953	6.0	100.0	66.9	14,675	LIGHT OIL	7,472 BBLS	5.80	43,335	203,751	6.90
26 BARTOW	1-4		6,663				14,542	GAS	96,893 MCF	1.00	96,893	272,270	4.09
27 BAYBORO	1-4	232	5,997	3.5	100.0	60.5	14,329	LIGHT OIL	14,816 BBLS	5.80	85,931	404,024	6.74
28 DEBARY	1-10	786	13,194	9.7	100.0	66.4	13,580	LIGHT OIL	30,892 BBLS	5.80	179,175	860,347	6.52
29 DEBARY	1-10		43,778				13,318	GAS	583,035 MCF	1.00	583,035	1,638,329	3.74
30 HIGGINS	1-4	148	0	0.0	100.0	43.8	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		5,173				17,076	GAS	88,334 MCF	1.00	88,334	248,219	4.80
32 HINES	1	505	182,454	48.6	52.9	91.9	6,879	GAS	1,255,101 MCF	1.00	1,255,101	3,526,834	1.93
33 INT CITY	1-10	757	16,179	12.9	100.0	70.1	13,908	LIGHT OIL	38,796 BBLS	5.80	225,018	1,037,796	6.41
34 INT CITY	1-10		56,716				13,258	GAS	751,941 MCF	1.00	751,941	2,112,953	3.73
35 INT CITY	11	168	9,437	7.6	100.0	75.9	11,447	LIGHT OIL	18,625 BBLS	5.80	108,025	498,220	5.28
36 RIO PINAR	1	18	144	1.1	100.0	38.1	18,350	LIGHT OIL	456 BBLS	5.80	2,642	12,501	8.68
37 SUWANNEE	1-3	201	1,050	7.5	100.0	69.0	13,520	LIGHT OIL	2,448 BBLS	5.80	14,196	67,309	6.41
38 SUWANNEE	1-3		10,130				13,451	GAS	136,259 MCF	1.00	136,259	382,887	3.78
39 TURNER	1-4	200	2,456	1.7	100.0	40.9	16,746	LIGHT OIL	7,091 BBLS	5.80	41,128	196,281	7.99
40 UNIV OF FLA.	1	42	30,408	97.3	97.4	100.0	9,352	GAS	284,376 MCF	1.00	284,376	600,986	1.98
41 OTHER - START UP		-	7,093	-	-	-	9,850	LIGHT OIL	12,046 BBLS	5.80	69,866	329,214	4.64
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,028,491	-
43 TOTAL		8,043	2,364,454				9,876				23,352,339	46,072,150	1.95

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Apr-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	520,250	92.4	93.5	97.1	10,327	NUCLEAR	5,372,622 MMBTU	1.00	5,372,622	1,772,965	0.34
2 ANCLOTE	1	517	178,621	48.0	95.8	49.9	9,929	HEAVY OIL	277,114 BBLS	6.40	1,773,528	4,602,859	2.58
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	517	172,456	46.3	93.3	52.5	9,988	HEAVY OIL	269,139 BBLS	6.40	1,722,491	4,470,401	2.59
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	117	38,190	45.3	74.9	64.6	10,323	HEAVY OIL	61,599 BBLS	6.40	394,235	1,023,164	2.68
7 BARTOW	2	119	34,074	39.8	98.0	65.4	10,476	HEAVY OIL	55,775 BBLS	6.40	356,959	926,421	2.72
8 BARTOW	3	213	79,259	51.7	91.9	59.4	10,061	HEAVY OIL	124,598 BBLS	6.40	797,425	2,069,567	2.61
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	196,155	73.0	89.5	83.1	9,939	COAL	77,364 TONS	25.20	1,949,585	3,175,038	1.62
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	469	0	0.0	0.0	0.0	0	COAL	0 TONS	25.20	0	0	0.00
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	717	0	0.0	0.0	0.0	0	COAL	0 TONS	25.10	0	0	0.00
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	734	457,431	86.6	97.2	88.0	9,404	COAL	171,382 TONS	25.10	4,301,681	8,377,138	1.83
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	34	2,730	11.2	99.1	62.2	11,934	HEAVY OIL	5,091 BBLS	6.40	32,580	101,099	3.70
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	33	2,146	9.0	99.3	68.5	12,791	HEAVY OIL	4,289 BBLS	6.40	27,449	85,179	3.97
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	9,059	15.7	98.8	66.6	10,793	HEAVY OIL	15,277 BBLS	6.40	97,774	303,404	3.35
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	391	0.8	100.0	71.9	16,005	LIGHT OIL	1,079 BBLS	5.80	6,258	29,348	7.51
25 BARTOW	1-4	217	0	0.9	100.0	64.9	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
26 BARTOW	1-4		1,408				14,890	GAS	20,965 MCF	1.00	20,965	55,767	3.96
27 BAYBORO	1-4	232	2,124	1.3	100.0	71.8	13,717	LIGHT OIL	5,023 BBLS	5.80	29,135	136,331	6.42
28 DEBARY	1-10	786	1,225	6.0	100.0	66.5	15,671	LIGHT OIL	3,310 BBLS	5.80	19,197	91,748	7.49
29 DEBARY	1-10		32,682				14,483	GAS	473,333 MCF	1.00	473,333	1,259,067	3.85
30 HIGGINS	1-4	148	0	0.0	100.0	47.1	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		1,550				17,167	GAS	26,609 MCF	1.00	26,609	70,780	4.57
32 HINES	1	505	330,252	90.8	96.5	93.4	6,880	GAS	2,272,134 MCF	1.00	2,272,134	6,043,876	1.83
33 INT CITY	1-10	757	6,582	8.0	100.0	67.6	13,679	LIGHT OIL	15,523 BBLS	5.80	90,035	413,230	6.28
34 INT CITY	1-10		36,751				13,349	GAS	490,589 MCF	1.00	490,589	1,304,967	3.55
35 INT CITY	11	168	3,287	2.7	100.0	72.5	11,481	LIGHT OIL	6,507 BBLS	5.80	37,738	173,205	5.27
36 RIO PINAR	1	18	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 SUWANNEE	1-3	201	0	0.0	100.0	66.7	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
38 SUWANNEE	1-3		5,946				13,681	GAS	81,347 MCF	1.00	81,347	216,384	3.64
39 TURNER	1-4	200	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
40 UNIV OF FLA.	1	42	29,568	97.8	97.4	100.0	9,352	GAS	276,520 MCF	1.00	276,520	583,216	1.97
41 OTHER - START UP		-	6,446	-	-	-	9,850	LIGHT OIL	10,947 BBLS	5.80	63,493	297,761	4.62
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	1,945,016	-
43 TOTAL		8,043	2,148,583				9,641				20,713,682	39,527,931	1.84

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: May-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	536,028	94.2	93.4	97.9	10,302	NUCLEAR	5,522,160 MMBTU	1.00	5,522,160	1,822,313	0.34
2 ANCLOTE	1	503	184,594	49.3	95.8	51.3	9,968	HEAVY OIL	287,505 BBLS	6.40	1,840,033	4,634,583	2.51
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	503	172,989	46.2	93.5	53.5	10,039	HEAVY OIL	271,349 BBLS	6.40	1,736,637	4,374,153	2.53
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	115	50,549	59.1	97.7	64.9	10,334	HEAVY OIL	81,621 BBLS	6.40	522,373	1,315,728	2.60
7 BARTOW	2	117	41,321	47.5	97.7	65.6	10,492	HEAVY OIL	67,741 BBLS	6.40	433,540	1,091,979	2.64
8 BARTOW	3	208	82,208	53.1	92.1	62.6	10,068	HEAVY OIL	129,323 BBLS	6.40	827,670	2,084,694	2.54
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	208,779	75.2	88.9	80.5	9,879	COAL	81,846 TONS	25.20	2,062,528	3,353,245	1.61
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	488	143,428	39.5	60.0	69.8	9,773	COAL	55,624 TONS	25.20	1,401,722	2,278,910	1.59
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	714	357,119	67.2	77.9	85.1	9,475	COAL	134,809 TONS	25.10	3,383,703	6,585,413	1.84
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	714	429,466	80.8	97.2	82.2	9,490	COAL	162,376 TONS	25.10	4,075,632	7,932,057	1.85
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	33	3,535	14.4	98.6	55.5	12,050	HEAVY OIL	6,656 BBLS	6.40	42,597	128,922	3.65
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	2,607	11.0	99.0	59.9	13,214	HEAVY OIL	5,383 BBLS	6.40	34,449	104,262	4.00
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	12,391	20.8	98.2	62.2	10,850	HEAVY OIL	21,007 BBLS	6.40	134,442	406,898	3.28
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	58	1,501	3.5	100.0	86.3	15,947	LIGHT OIL	4,127 BBLS	5.80	23,936	111,181	7.41
25 BARTOW	1-4	187	92	1.7	100.0	61.9	13,143	LIGHT OIL	208 BBLS	5.80	1,209	5,604	6.09
26 BARTOW	1-4		2,224				13,649	GAS	30,355 MCF	1.00	30,355	80,138	3.60
27 BAYBORO	1-4	188	5,365	3.8	100.0	89.9	13,403	LIGHT OIL	12,398 BBLS	5.80	71,907	333,252	6.21
28 DEBARY	1-10	656	5,781	11.7	100.0	75.7	14,577	LIGHT OIL	14,529 BBLS	5.80	84,270	398,973	6.90
29 DEBARY	1-10		51,221				13,925	GAS	713,252 MCF	1.00	713,252	1,882,986	3.68
30 HIGGINS	1-4	128	0	0.0	100.0	61.9	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		4,811				16,282	GAS	78,333 MCF	1.00	78,333	206,798	4.30
32 HINES	1	470	318,478	91.1	96.5	93.6	6,939	GAS	2,209,919 MCF	1.00	2,209,919	5,834,186	1.83
33 INT CITY	1-10	627	6,561	15.5	100.0	99.5	13,558	LIGHT OIL	15,337 BBLS	5.80	88,954	404,281	6.16
34 INT CITY	1-10		65,612				13,238	GAS	868,572 MCF	1.00	868,572	2,293,029	3.49
35 INT CITY	11	143	8,117	7.6	100.0	84.7	11,468	LIGHT OIL	16,049 BBLS	5.80	93,086	423,059	5.21
36 RIO PINAR	1	15	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 SUWANNEE	1-3	162	762	8.1	100.0	78.3	13,111	LIGHT OIL	1,723 BBLS	5.80	9,991	46,697	6.13
38 SUWANNEE	1-3		9,047				13,908	GAS	125,826 MCF	1.00	125,826	332,180	3.67
39 TURNER	1-4	160	253	0.2	100.0	79.1	14,391	LIGHT OIL	628 BBLS	5.80	3,641	17,131	6.77
40 UNIV OF FLA.	1	36	26,209	97.9	97.4	100.0	9,539	GAS	250,008 MCF	1.00	250,008	500,579	1.91
41 OTHER - START UP		-	8,218	-	-	-	9,850	LIGHT OIL	13,956 BBLS	5.80	80,947	375,986	4.58
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,260,611	-
43 TOTAL		7,475	2,739,266				9,766				26,751,691	51,619,829	1.88

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jun-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	516,138	93.7	93.5	97.8	10,457	NUCLEAR	5,397,255 MMBTU	1.00	5,397,255	1,781,094	0.35
2 ANCLOTE	1	503	188,617	52.1	95.9	54.5	9,952	HEAVY OIL	293,299 BBLS	6.40	1,877,116	4,663,461	2.47
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	503	190,360	52.6	92.9	56.0	9,946	HEAVY OIL	295,831 BBLS	6.40	1,893,321	4,703,718	2.47
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	115	54,571	65.9	97.6	68.5	10,349	HEAVY OIL	88,243 BBLS	6.40	564,755	1,403,064	2.57
7 BARTOW	2	117	45,378	53.9	97.4	67.0	10,555	HEAVY OIL	74,838 BBLS	6.40	478,965	1,189,928	2.62
8 BARTOW	3	208	85,240	56.9	91.5	62.6	10,120	HEAVY OIL	134,786 BBLS	6.40	862,629	2,143,093	2.51
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	214,762	80.0	88.8	85.3	9,846	COAL	83,911 TONS	25.20	2,114,547	3,435,299	1.60
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	488	231,682	65.9	87.7	73.4	9,768	COAL	89,804 TONS	25.20	2,263,070	3,676,590	1.59
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	714	442,277	86.0	93.0	90.0	9,464	COAL	166,761 TONS	25.10	4,185,710	8,142,956	1.84
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	714	430,397	83.7	97.2	86.1	9,513	COAL	163,122 TONS	25.10	4,094,367	7,965,256	1.85
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	33	5,467	23.0	98.1	65.0	11,951	HEAVY OIL	10,209 BBLS	6.40	65,336	195,498	3.58
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	5,157	22.4	98.3	67.7	12,928	HEAVY OIL	10,417 BBLS	6.40	66,670	199,488	3.87
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	19,772	34.3	97.3	66.1	10,737	HEAVY OIL	33,171 BBLS	6.40	212,292	635,217	3.21
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	58	2,702	6.5	100.0	83.2	15,871	LIGHT OIL	7,394 BBLS	5.80	42,883	197,929	7.33
25 BARTOW	1-4	187	2,942	6.6	100.0	67.4	14,400	LIGHT OIL	7,304 BBLS	5.80	42,365	195,097	6.63
26 BARTOW	1-4		5,975				15,138	GAS	90,450 MCF	1.00	90,450	243,309	4.07
27 BAYBORO	1-4	188	11,550	8.5	100.0	78.3	13,958	LIGHT OIL	27,796 BBLS	5.80	161,215	742,422	6.43
28 DEBARY	1-10	656	38,258	22.6	100.0	81.5	13,762	LIGHT OIL	90,777 BBLS	5.80	526,507	2,477,304	6.48
29 DEBARY	1-10		68,697				13,734	GAS	943,485 MCF	1.00	943,485	2,537,974	3.69
30 HIGGINS	1-4	128	0	0.0	100.0	64.1	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		9,627				16,857	GAS	162,282 MCF	1.00	162,282	436,539	4.53
32 HINES	1	470	307,975	91.0	96.5	93.9	6,939	GAS	2,137,039 MCF	1.00	2,137,039	5,748,634	1.87
33 INT CITY	1-10	627	19,231	23.7	100.0	67.7	14,029	LIGHT OIL	46,516 BBLS	5.80	269,792	1,218,249	6.33
34 INT CITY	1-10		87,636				14,452	GAS	1,266,515 MCF	1.00	1,266,515	3,406,927	3.89
35 INT CITY	11	0	0	0.0	0.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1	15	100	0.9	100.0	41.7	17,149	LIGHT OIL	296 BBLS	5.80	1,715	7,948	7.95
37 SUWANNEE	1-3	162	4,534	17.2	100.0	78.3	13,150	LIGHT OIL	10,280 BBLS	5.80	59,622	276,934	6.11
38 SUWANNEE	1-3		15,557				13,358	GAS	207,810 MCF	1.00	207,810	559,010	3.59
39 TURNER	1-4	160	2,730	2.4	100.0	52.2	17,113	LIGHT OIL	8,055 BBLS	5.80	46,718	218,449	8.00
40 UNIV OF FLA.	1	36	25,201	97.2	97.5	100.0	9,539	GAS	240,392 MCF	1.00	240,392	513,669	2.04
41 OTHER - START UP		-	9,125	-	-	-	9,850	LIGHT OIL	15,497 BBLS	5.80	89,881	414,848	4.55
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	2,446,421	-
43 TOTAL		7,332	3,041,658				9,983				30,364,703	61,776,329	2.03

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jul-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	529,275	93.0	93.5	97.3	10,475	NUCLEAR	5,544,156 MMBTU	1.00	5,544,156	1,829,571	0.35
2 ANCLOTE	1	503	207,576	55.5	95.8	57.3	9,907	HEAVY OIL	321,321 BBLS	6.40	2,056,455	5,083,301	2.45
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	503	205,647	55.0	92.9	58.3	9,893	HEAVY OIL	317,885 BBLS	6.40	2,034,466	5,028,945	2.45
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	115	58,486	68.4	97.5	69.6	10,339	HEAVY OIL	94,482 BBLS	6.40	604,687	1,494,710	2.56
7 BARTOW	2	117	52,257	60.0	97.1	66.7	10,581	HEAVY OIL	86,396 BBLS	6.40	552,931	1,366,777	2.62
8 BARTOW	3	208	95,159	61.5	91.1	64.3	10,125	HEAVY OIL	150,545 BBLS	6.40	963,485	2,381,614	2.50
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	227,458	82.0	88.7	86.6	9,841	COAL	88,826 TONS	25.20	2,238,414	3,634,758	1.60
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	488	253,062	69.7	87.6	76.8	9,732	COAL	97,730 TONS	25.20	2,462,799	3,999,117	1.58
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	714	484,807	91.3	92.8	96.4	9,438	COAL	182,295 TONS	25.10	4,575,608	8,901,473	1.84
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	714	463,350	87.2	97.2	89.3	9,489	COAL	175,168 TONS	25.10	4,396,728	8,553,476	1.85
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	33	8,473	34.5	97.3	67.6	11,921	HEAVY OIL	15,782 BBLS	6.40	101,007	300,968	3.55
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	7,666	32.2	97.6	70.3	12,842	HEAVY OIL	15,382 BBLS	6.40	98,447	293,341	3.83
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	25,284	42.5	96.7	68.3	10,698	HEAVY OIL	42,264 BBLS	6.40	270,488	805,970	3.19
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	58	4,162	9.6	100.0	82.0	16,322	LIGHT OIL	11,712 BBLS	5.80	67,932	313,308	7.53
25 BARTOW	1-4	187	3,736	8.9	100.0	76.9	14,349	LIGHT OIL	9,243 BBLS	5.80	53,608	246,689	6.60
26 BARTOW	1-4		8,702				14,206	GAS	123,621 MCF	1.00	123,621	335,012	3.85
27 BAYBORO	1-4	188	13,470	9.6	100.0	77.0	14,027	LIGHT OIL	32,576 BBLS	5.80	188,944	869,467	6.45
28 DEBARY	1-10	656	58,180	28.4	100.0	70.5	13,751	LIGHT OIL	137,937 BBLS	5.80	800,033	3,761,535	6.47
29 DEBARY	1-10		80,527				13,899	GAS	1,119,245 MCF	1.00	1,119,245	3,033,153	3.77
30 HIGGINS	1-4	128	0	0.0	100.0	62.9	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		12,973				17,224	GAS	223,447 MCF	1.00	223,447	605,541	4.67
32 HINES	1	470	281,384	80.5	96.5	83.0	6,990	GAS	1,966,874 MCF	1.00	1,966,874	5,330,229	1.89
33 INT CITY	1-10	627	23,531	27.2	100.0	76.9	14,016	LIGHT OIL	56,864 BBLS	5.80	329,810	1,488,128	6.32
34 INT CITY	1-10		103,510				13,847	GAS	1,433,303 MCF	1.00	1,433,303	3,884,251	3.75
35 INT CITY	11	0	0	0.0	0.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1	15	95	0.9	100.0	37.3	17,558	LIGHT OIL	288 BBLS	5.80	1,668	7,725	8.13
37 SUWANNEE	1-3	162	6,604	24.0	100.0	78.1	13,280	LIGHT OIL	15,121 BBLS	5.80	87,701	407,054	6.16
38 SUWANNEE	1-3		22,369				13,895	GAS	310,817 MCF	1.00	310,817	842,315	3.77
39 TURNER	1-4	160	3,968	3.3	100.0	63.6	16,098	LIGHT OIL	11,013 BBLS	5.80	63,877	298,459	7.52
40 UNIV OF FLA.	1	36	26,208	97.8	97.4	100.0	9,539	GAS	249,998 MCF	1.00	249,998	481,920	1.84
41 OTHER - START UP		-	9,833	-	-	-	9,850	LIGHT OIL	16,699 BBLS	5.80	96,855	446,702	4.54
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,567,310	-
43 TOTAL		7,332	3,277,752				10,073				33,017,405	68,592,818	2.09

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Aug-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	527,745	92.7	93.5	97.3	10,475	NUCLEAR	5,528,129 MMBTU	1.00	5,528,129	1,824,283	0.35
2 ANCLOTE	1	503	217,365	58.1	95.8	60.2	9,852	HEAVY OIL	334,606 BBLS	6.40	2,141,480	5,276,741	2.43
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	503	212,041	56.7	92.8	59.7	9,865	HEAVY OIL	326,841 BBLS	6.40	2,091,784	5,154,288	2.43
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	115	58,263	68.1	97.5	70.5	10,322	HEAVY OIL	93,967 BBLS	6.40	601,391	1,481,864	2.54
7 BARTOW	2	117	54,726	62.9	97.0	68.2	10,551	HEAVY OIL	90,221 BBLS	6.40	577,414	1,422,784	2.60
8 BARTOW	3	208	96,951	62.6	91.1	65.6	10,089	HEAVY OIL	152,834 BBLS	6.40	978,139	2,410,195	2.49
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	230,569	83.1	88.8	88.4	9,822	COAL	89,867 TONS	25.20	2,264,649	3,676,459	1.59
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	488	259,334	71.4	87.5	78.4	9,715	COAL	99,977 TONS	25.20	2,519,430	4,090,074	1.58
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	714	480,554	90.5	92.9	97.0	9,433	COAL	180,600 TONS	25.10	4,533,066	8,818,709	1.84
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	714	476,709	89.7	97.2	91.2	9,469	COAL	179,839 TONS	25.10	4,513,958	8,781,536	1.84
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	33	9,313	37.9	96.9	65.0	11,956	HEAVY OIL	17,398 BBLS	6.40	111,346	330,907	3.55
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	8,578	36.0	97.3	69.8	12,857	HEAVY OIL	17,232 BBLS	6.40	110,287	327,760	3.82
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	27,401	46.0	96.5	69.8	10,678	HEAVY OIL	45,717 BBLS	6.40	292,588	869,535	3.17
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	58	4,729	11.0	100.0	84.5	17,242	LIGHT OIL	14,058 BBLS	5.80	81,537	376,197	7.96
25 BARTOW	1-4	187	7,328	11.3	100.0	72.3	14,815	LIGHT OIL	18,718 BBLS	5.80	108,564	499,770	6.82
26 BARTOW	1-4		8,422				14,990	GAS	126,246 MCF	1.00	126,246	345,913	4.11
27 BAYBORO	1-4	188	16,039	11.5	100.0	73.7	14,203	LIGHT OIL	39,276 BBLS	5.80	227,802	1,048,674	6.54
28 DEBARY	1-10	656	62,771	30.5	100.0	75.5	13,846	LIGHT OIL	149,850 BBLS	5.80	869,127	4,087,895	6.51
29 DEBARY	1-10		85,859				12,938	GAS	1,110,844 MCF	1.00	1,110,844	3,043,712	3.55
30 HIGGINS	1-4	128	0	0.0	100.0	56.8	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		11,990				16,970	GAS	203,470 MCF	1.00	203,470	557,509	4.65
32 HINES	1	470	282,125	80.7	96.5	83.4	6,987	GAS	1,971,207 MCF	1.00	1,971,207	5,401,108	1.91
33 INT CITY	1-10	627	29,344	29.5	100.0	78.0	14,149	LIGHT OIL	71,584 BBLS	5.80	415,188	1,874,074	6.39
34 INT CITY	1-10		108,404				13,442	GAS	1,457,167 MCF	1.00	1,457,167	3,992,636	3.68
35 INT CITY	11	0	0	0.0	0.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1	15	245	2.2	100.0	39.8	17,105	LIGHT OIL	723 BBLS	5.80	4,191	19,415	7.92
37 SUWANNEE	1-3	162	8,409	27.7	100.0	77.6	13,199	LIGHT OIL	19,136 BBLS	5.80	110,990	515,340	6.13
38 SUWANNEE	1-3		24,999				13,856	GAS	346,386 MCF	1.00	346,386	949,098	3.80
39 TURNER	1-4	160	8,976	7.5	100.0	62.6	16,306	LIGHT OIL	25,235 BBLS	5.80	146,363	684,119	7.62
40 UNIV OF FLA.	1	36	26,209	97.9	97.4	100.0	9,539	GAS	250,008 MCF	1.00	250,008	525,580	2.01
41 OTHER - START UP		-	10,066	-	-	-	9,850	LIGHT OIL	17,095 BBLS	5.80	99,150	457,458	4.54
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	2,574,721	-
43 TOTAL		7,332	3,355,464				10,071				33,791,901	71,418,355	2.13

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Sep-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	517,552	94.0	93.5	97.8	10,479	NUCLEAR	5,423,427 MMBTU	1.00	5,423,427	1,789,731	0.35
2 ANCLOTE	1	503	169,611	46.8	92.8	52.4	10,001	HEAVY OIL	265,044 BBLS	6.40	1,696,280	4,153,235	2.45
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	503	170,905	47.2	93.1	51.4	10,043	HEAVY OIL	268,187 BBLS	6.40	1,716,399	4,202,495	2.46
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	115	51,679	62.4	97.6	66.0	10,417	HEAVY OIL	84,116 BBLS	6.40	538,340	1,318,092	2.55
7 BARTOW	2	117	43,528	51.7	97.5	65.6	10,602	HEAVY OIL	72,107 BBLS	6.40	461,484	1,129,914	2.60
8 BARTOW	3	208	79,900	53.4	91.9	61.6	10,173	HEAVY OIL	127,004 BBLS	6.40	812,823	1,990,146	2.49
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	213,496	79.5	88.9	85.7	9,850	COAL	83,450 TONS	25.20	2,102,936	3,413,098	1.60
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	488	234,673	66.8	87.9	75.8	9,745	COAL	90,750 TONS	25.20	2,286,888	3,711,656	1.58
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	714	470,212	91.5	92.8	96.8	9,434	COAL	176,732 TONS	25.10	4,435,980	8,629,837	1.84
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	714	442,883	86.2	97.2	88.5	9,498	COAL	167,590 TONS	25.10	4,206,503	8,183,408	1.85
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	33	5,260	22.1	98.1	60.6	12,022	HEAVY OIL	9,881 BBLS	6.40	63,236	186,941	3.55
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	4,980	21.6	98.3	66.5	12,984	HEAVY OIL	10,103 BBLS	6.40	64,660	191,152	3.84
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	15,030	26.1	97.9	65.7	10,725	HEAVY OIL	25,187 BBLS	6.40	161,197	476,538	3.17
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	58	2,544	6.1	100.0	81.2	16,561	LIGHT OIL	7,264 BBLS	5.80	42,131	194,748	7.66
25 BARTOW	1-4	187	2,578	9.5	100.0	71.9	14,463	LIGHT OIL	6,429 BBLS	5.80	37,286	171,964	6.67
26 BARTOW	1-4		10,226				15,333	GAS	156,795 MCF	1.00	156,795	413,939	4.05
27 BAYBORO	1-4	188	8,792	6.5	100.0	77.6	13,988	LIGHT OIL	21,204 BBLS	5.80	122,982	567,204	6.45
28 DEBARY	1-10	656	27,843	18.0	100.0	71.4	13,954	LIGHT OIL	66,986 BBLS	5.80	388,521	1,830,739	6.58
29 DEBARY	1-10		57,359				13,875	GAS	795,856 MCF	1.00	795,856	2,101,060	3.66
30 HIGGINS	1-4	128	0	0.0	100.0	47.9	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		7,611				17,523	GAS	133,368 MCF	1.00	133,368	352,090	4.63
32 HINES	1	470	267,280	79.0	96.5	81.2	7,003	GAS	1,871,762 MCF	1.00	1,871,762	4,941,451	1.85
33 INT CITY	1-10	627	12,870	18.8	100.0	100.2	14,079	LIGHT OIL	31,241 BBLS	5.80	181,197	819,447	6.37
34 INT CITY	1-10		71,971				14,904	GAS	1,072,656 MCF	1.00	1,072,656	2,831,811	3.93
35 INT CITY	11	0	0	0.0	0.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1	15	125	1.2	100.0	49.0	16,950	LIGHT OIL	365 BBLS	5.80	2,119	9,834	7.87
37 SUWANNEE	1-3	162	3,356	18.5	100.0	78.2	13,345	LIGHT OIL	7,722 BBLS	5.80	44,786	208,331	6.21
38 SUWANNEE	1-3		18,228				13,848	GAS	252,421 MCF	1.00	252,421	666,392	3.66
39 TURNER	1-4	160	2,453	2.1	100.0	63.0	16,212	LIGHT OIL	6,857 BBLS	5.80	39,768	186,224	7.59
40 UNIV OF FLA.	1	36	25,200	97.2	97.5	100.0	9,539	GAS	240,383 MCF	1.00	240,383	482,284	1.91
41 OTHER - START UP		-	8,841	-	-	-	9,850	LIGHT OIL	15,014 BBLS	5.80	87,084	402,538	4.55
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,389,340	-
43 TOTAL		7,332	2,946,986				9,990				29,439,267	57,945,639	1.97

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Oct-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	533,100	93.7		97.3	10,305	NUCLEAR	5,493,596 MMBTU	1.00	5,493,596	1,812,887	0.34
2 ANCLOTE	1	503	81,143	21.7	78.5	42.8	10,169	HEAVY OIL	128,929 BBLS	6.40	825,143	2,097,669	2.59
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	503	89,347	23.9	82.8	42.0	10,381	HEAVY OIL	144,924 BBLS	6.40	927,511	2,357,907	2.64
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	115	32,789	38.3	98.4	60.2	10,455	HEAVY OIL	53,564 BBLS	6.40	342,809	871,485	2.66
7 BARTOW	2	117	20,999	24.1	98.8	67.0	10,470	HEAVY OIL	34,353 BBLS	6.40	219,860	558,924	2.66
8 BARTOW	3	208	53,243	34.4	94.3	55.9	10,326	HEAVY OIL	85,904 BBLS	6.40	549,787	1,397,662	2.63
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	204,800	73.8	89.3	82.3	9,820	COAL	79,807 TONS	25.20	2,011,136	3,263,308	1.59
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	488	209,026	57.6	87.9	65.2	9,834	COAL	81,570 TONS	25.20	2,055,562	3,335,394	1.60
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	714	457,288	86.1	92.9	91.6	9,411	COAL	171,456 TONS	25.10	4,303,537	8,370,466	1.83
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	714	443,851	83.6	97.2	84.9	9,464	COAL	167,355 TONS	25.10	4,200,606	8,170,262	1.84
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	33	1,262	5.1	99.5	51.7	12,135	HEAVY OIL	2,393 BBLS	6.40	15,314	46,709	3.70
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	766	3.2	99.7	57.0	13,476	HEAVY OIL	1,613 BBLS	6.40	10,323	31,484	4.11
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	4,242	7.1	99.4	62.4	10,854	HEAVY OIL	7,194 BBLS	6.40	46,043	140,430	3.31
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	58	1,007	2.3	100.0	77.2	16,825	LIGHT OIL	2,921 BBLS	5.80	16,943	79,777	7.92
25 BARTOW	1-4	187	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
26 BARTOW	1-4		0				0	GAS	0 MCF	1.00	0	0	0.00
27 BAYBORO	1-4	188	3,728	2.7	100.0	71.5	14,455	LIGHT OIL	9,291 BBLS	5.80	53,888	253,182	6.79
28 DEBARY	1-10	656	720	4.3	100.0	74.7	16,377	LIGHT OIL	2,033 BBLS	5.80	11,791	56,579	7.86
29 DEBARY	1-10		20,289				13,861	GAS	281,226 MCF	1.00	281,226	728,375	3.59
30 HIGGINS	1-4	128	0	0.0	100.0	32.7	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		1,792				16,731	GAS	29,982 MCF	1.00	29,982	77,653	4.33
32 HINES	1	470	251,693	72.0	96.5	74.0	6,984	GAS	1,757,824 MCF	1.00	1,757,824	4,552,764	1.81
33 INT CITY	1-10	627	3,381	7.4	100.0	82.1	14,547	LIGHT OIL	8,480 BBLS	5.80	49,183	226,668	6.70
34 INT CITY	1-10		31,160				13,541	GAS	421,938 MCF	1.00	421,938	1,092,818	3.51
35 INT CITY	11	168	1,301	1.0	100.0	70.4	11,509	LIGHT OIL	2,582 BBLS	5.80	14,973	69,006	5.30
36 RIO PINAR	1	15	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 SUWANNEE	1-3	162	178	2.2	100.0	71.7	12,906	LIGHT OIL	396 BBLS	5.80	2,297	10,884	6.11
38 SUWANNEE	1-3		2,456				14,313	GAS	35,153 MCF	1.00	35,153	91,046	3.71
39 TURNER	1-4	160	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
40 UNIV OF FLA.	1	36	26,064	97.3	97.4	100.0	9,542	GAS	248,703 MCF	1.00	248,703	446,031	1.71
41 OTHER - START UP		-	7,449	-	-	-	9,850	LIGHT OIL	12,650 BBLS	5.80	73,373	345,484	4.64
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,065,743	-
43 TOTAL		7,500	2,483,074				9,665				23,998,500	42,550,595	1.71

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Nov-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	525,665	93.4	93.5	98.1	10,338	NUCLEAR	5,434,325 MMBTU	1.00	5,434,325	1,793,327	0.34
2 ANCLOTE	1	517	91,697	24.6	97.7	46.9	10,028	HEAVY OIL	143,678 BBLS	6.40	919,538	2,369,246	2.58
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	517	9,214	2.5	19.5	41.4	10,316	HEAVY OIL	14,852 BBLS	6.40	95,052	244,906	2.66
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	117	26,920	32.0	78.7	61.4	10,399	HEAVY OIL	43,741 BBLS	6.40	279,941	721,286	2.68
7 BARTOW	2	119	17,623	20.6	99.0	64.7	10,492	HEAVY OIL	28,891 BBLS	6.40	184,901	476,408	2.70
8 BARTOW	3	213	51,326	33.5	94.8	60.1	10,236	HEAVY OIL	82,090 BBLS	6.40	525,373	1,353,656	2.64
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	193,648	72.1	89.0	78.1	9,973	COAL	76,637 TONS	25.20	1,931,252	3,133,685	1.62
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	469	211,222	62.6	88.2	72.8	9,770	COAL	81,890 TONS	25.20	2,063,639	3,348,500	1.59
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	717	435,947	84.4	92.9	90.5	9,403	COAL	163,315 TONS	25.10	4,099,210	7,973,044	1.83
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	734	335,768	63.5	74.5	84.2	9,459	COAL	126,535 TONS	25.10	3,176,030	6,177,441	1.84
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	34	1,140	4.7	99.6	68.4	11,861	HEAVY OIL	2,113 BBLS	6.40	13,522	41,705	3.66
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	33	1,029	4.3	99.7	70.9	12,705	HEAVY OIL	2,043 BBLS	6.40	13,073	40,323	3.92
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	5,304	9.2	99.3	69.8	10,765	HEAVY OIL	8,921 BBLS	6.40	57,098	176,110	3.32
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	563	1.2	100.0	62.8	16,331	LIGHT OIL	1,585 BBLS	5.80	9,194	43,435	7.71
25 BARTOW	1-4	217	293	1.3	100.0	54.5	16,762	LIGHT OIL	847 BBLS	5.80	4,911	23,151	7.90
26 BARTOW	1-4		1,778				14,863	GAS	26,426 MCF	1.00	26,426	71,351	4.01
27 BAYBORO	1-4	232	3,232	1.9	100.0	74.3	13,622	LIGHT OIL	7,591 BBLS	5.80	44,026	207,531	6.42
28 DEBARY	1-10	786	4,584	4.6	100.0	64.7	14,352	LIGHT OIL	11,343 BBLS	5.80	65,790	316,697	6.91
29 DEBARY	1-10		21,361				13,234	GAS	282,691 MCF	1.00	282,691	763,267	3.57
30 HIGGINS	1-4	148	0	0.0	100.0	47.6	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		3,926				16,731	GAS	65,686 MCF	1.00	65,686	177,352	4.52
32 HINES	1	505	138,547	38.1	51.5	74.3	6,991	GAS	968,582 MCF	1.00	968,582	2,615,172	1.89
33 INT CITY	1-10	757	8,359	6.8	100.0	71.3	13,716	LIGHT OIL	19,768 BBLS	5.80	114,652	530,167	6.34
34 INT CITY	1-10		28,611				13,358	GAS	382,186 MCF	1.00	382,186	1,031,901	3.61
35 INT CITY	11	168	5,525	4.6	100.0	76.5	11,439	LIGHT OIL	10,897 BBLS	5.80	63,200	292,248	5.29
36 RIO PINAR	1	18	20	0.2	100.0	27.8	17,305	LIGHT OIL	60 BBLS	5.80	346	1,642	8.21
37 SUWANNEE	1-3	201	0	0.0	100.0	71.2	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
38 SUWANNEE	1-3		3,769				13,391	GAS	50,471 MCF	1.00	50,471	136,271	3.62
39 TURNER	1-4	200	140	0.1	100.0	26.3	15,337	LIGHT OIL	370 BBLS	5.80	2,147	10,273	7.34
40 UNIV OF FLA.	1	42	25,788	85.3	84.4	100.0	9,353	GAS	241,195 MCF	1.00	241,195	454,729	1.76
41 OTHER - START UP		-	6,478	-	-	-	9,850	LIGHT OIL	11,001 BBLS	5.80	63,808	301,439	4.65
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	- -	-	-	1,958,137	-
43 TOTAL		8,043	2,159,477				9,807				21,178,264	36,784,402	1.70

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Dec-00

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	543,487	93.4	93.4	97.1	10,275	NUCLEAR	5,584,329 MMBTU	1.00	5,584,329	1,842,829	0.34
2 ANCLOTE	1	517	80,318	20.9	98.0	45.0	10,058	HEAVY OIL	126,225 BBLS	6.40	807,838	2,139,510	2.66
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	517	67,592	17.6	97.1	45.1	10,146	HEAVY OIL	107,154 BBLS	6.40	685,788	1,816,268	2.69
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	117	20,451	23.5	73.2	60.3	10,379	HEAVY OIL	33,166 BBLS	6.40	212,261	562,160	2.75
7 BARTOW	2	119	7,859	8.9	54.4	71.8	10,325	HEAVY OIL	12,679 BBLS	6.40	81,144	214,905	2.73
8 BARTOW	3	213	39,002	24.6	73.4	56.3	10,279	HEAVY OIL	62,641 BBLS	6.40	400,902	1,061,763	2.72
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	373	195,663	70.5	89.0	76.2	9,942	COAL	77,194 TONS	25.20	1,945,282	3,156,451	1.61
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	469	198,966	57.0	89.0	70.7	9,771	COAL	77,147 TONS	25.20	1,944,097	3,154,528	1.59
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	717	458,654	86.0	92.8	90.9	9,366	COAL	171,146 TONS	25.10	4,295,753	8,355,326	1.82
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	734	450,108	82.4	97.3	87.0	9,369	COAL	168,010 TONS	25.10	4,217,062	8,202,269	1.82
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	34	1,215	4.8	99.6	56.7	11,941	HEAVY OIL	2,267 BBLS	6.40	14,508	45,792	3.77
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	33	1,051	4.3	99.6	61.2	12,996	HEAVY OIL	2,134 BBLS	6.40	13,659	43,111	4.10
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	3,417	5.7	99.5	62.8	10,586	HEAVY OIL	5,652 BBLS	6.40	36,172	114,169	3.34
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	323	0.7	100.0	59.4	17,100	LIGHT OIL	952 BBLS	5.80	5,523	26,340	8.15
25 BARTOW	1-4	217	0	0.8	100.0	61.5	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
26 BARTOW	1-4		1,235				15,921	GAS	19,662 MCF	1.00	19,662	55,251	4.47
27 BAYBORO	1-4	232	2,961	1.7	100.0	74.0	14,531	LIGHT OIL	7,418 BBLS	5.80	43,026	204,746	6.91
28 DEBARY	1-10	786	2,695	2.2	100.0	51.6	16,064	LIGHT OIL	7,464 BBLS	5.80	43,292	210,342	7.80
29 DEBARY	1-10		10,444				13,793	GAS	144,054 MCF	1.00	144,054	404,792	3.88
30 HIGGINS	1-4	148	0	0.0	100.0	28.9	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS	1-4		1,692				16,931	GAS	28,647 MCF	1.00	28,647	80,499	4.76
32 HINES	1	505	252,717	67.3	100.0	69.1	7,002	GAS	1,769,524 MCF	1.00	1,769,524	4,972,364	1.97
33 INT CITY	1-14	1,054	5,338	5.5	100.0	48.2	14,716	LIGHT OIL	13,544 BBLS	5.80	78,554	366,766	6.87
34 INT CITY	1-14		37,451				13,473	GAS	504,577 MCF	1.00	504,577	1,417,862	3.79
35 INT CITY	11	168	3,056	2.4	100.0	75.8	11,194	LIGHT OIL	5,898 BBLS	5.80	34,209	159,720	5.23
36 RIO PINAR	1	18	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 SUWANNEE	1-3	201	339	2.1	100.0	59.8	15,885	LIGHT OIL	928 BBLS	5.80	5,385	25,839	7.62
38 SUWANNEE	1-3		2,744				13,893	GAS	38,122 MCF	1.00	38,122	107,124	3.90
39 TURNER	1-4	200	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
40 UNIV OF FLA.	1	42	30,408	97.3	97.4	100.0	9,352	GAS	284,376 MCF	1.00	284,376	620,616	2.04
41 OTHER - START UP		-	7,279	-	-	-	9,850	LIGHT OIL	12,362 BBLS	5.80	71,698	341,926	4.70
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	1,951,710	-
43 TOTAL		8,340	2,426,465				9,606				23,309,447	41,654,977	1.72

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD OF: Jan-00 THROUGH Dec-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC 3	774	6,348,026	93.4	93.5	97.5	10,353	NUCLEAR	65,722,728 MMBTU	1.00	65,722,728	21,688,500	0.34
2 ANCLOTE 1	510	1,718,418	38.4	92.9	51.4	9,956	HEAVY OIL	2,673,346 BBLS	6.40	17,109,411	43,647,656	2.54
3 ANCLOTE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE 2	510	1,596,954	35.6	85.2	53.0	9,982	HEAVY OIL	2,490,651 BBLS	6.40	15,940,166	40,613,445	2.54
5 ANCLOTE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW 1	116	481,597	47.3	92.4	65.9	10,340	HEAVY OIL	778,055 BBLS	6.40	4,979,551	12,690,089	2.64
7 BARTOW 2	118	380,741	36.7	94.5	66.7	10,506	HEAVY OIL	624,986 BBLS	6.40	3,999,907	10,153,792	2.67
8 BARTOW 3	211	743,655	40.2	84.3	60.7	10,161	HEAVY OIL	1,180,638 BBLS	6.40	7,556,085	19,161,472	2.58
9 BARTOW 3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER 1	373	2,442,650	74.6	89.1	81.5	9,889	COAL	958,564 TONS	25.20	24,155,810	39,296,309	1.61
11 CRYSTAL RIVER 1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER 2	479	2,179,695	51.9	75.3	70.4	9,843	COAL	851,337 TONS	25.20	21,453,684	34,888,283	1.60
13 CRYSTAL RIVER 2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER 4	716	4,366,331	69.5	76.9	89.1	9,440	COAL	1,642,122 TONS	25.10	41,217,264	80,222,871	1.84
15 CRYSTAL RIVER 4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER 5	724	5,402,854	85.0	95.3	88.7	9,419	COAL	2,027,431 TONS	25.10	50,888,512	99,072,287	1.83
17 CRYSTAL RIVER 5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE 1	34	43,876	14.9	98.7	62.4	11,954	HEAVY OIL	81,954 BBLS	6.40	524,507	1,588,241	3.62
19 SUWANNEE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE 2	33	39,275	13.8	98.9	66.7	12,909	HEAVY OIL	79,219 BBLS	6.40	507,000	1,535,247	3.91
21 SUWANNEE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE 3	80	139,850	19.9	98.4	66.3	10,711	HEAVY OIL	234,062 BBLS	6.40	1,497,994	4,540,536	3.25
23 SUWANNEE 3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK 1-2	61	20,836	3.9	100.0	76.1	16,621	LIGHT OIL	59,709 BBLS	5.80	346,312	1,605,522	7.71
25 BARTOW 1-4	202	21,953	4.3	100.0	66.7	14,675	LIGHT OIL	55,545 BBLS	5.80	322,164	1,488,587	6.78
26 BARTOW 1-4		54,233				14,853	GAS	805,502 MCF	1.00	805,502	2,208,039	4.07
27 BAYBORO 1-4	210	82,177	4.5	100.0	69.9	14,257	LIGHT OIL	201,995 BBLS	5.80	1,171,572	5,425,084	6.60
28 DEBARY 1-10	721	235,534	11.7	100.0	67.7	13,875	LIGHT OIL	563,462 BBLS	5.80	3,268,081	15,414,358	6.54
29 DEBARY 1-10		506,340				13,635	GAS	6,903,926 MCF	1.00	6,903,926	18,733,475	3.70
30 HIGGINS 1-4	138	0	0.0	100.0	48.9	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 HIGGINS 1-4		65,074				17,010	GAS	1,106,920 MCF	1.00	1,106,920	3,009,203	4.62
32 HINES 1	488	3,212,982	75.0	89.4	83.7	6,942	GAS	22,305,495 MCF	1.00	22,305,495	61,102,351	1.90
33 INT CITY 1-14	717	146,695	13.1	100.0	70.5	14,172	LIGHT OIL	358,444 BBLS	5.80	2,078,973	9,448,679	6.44
34 INT CITY 1-14		675,058				13,756	GAS	9,285,844 MCF	1.00	9,285,844	25,237,377	3.74
35 INT CITY 11	165	45,375	3.1	66.7	76.4	11,353	LIGHT OIL	88,817 BBLS	5.80	515,141	2,358,066	5.20
36 RIO PINAR 1	17	845	0.6	100.0	38.2	17,260	LIGHT OIL	2,515 BBLS	5.80	14,585	67,876	8.03
37 SUWANNEE 1-3	182	27,735	9.5	100.0	70.1	13,447	LIGHT OIL	64,302 BBLS	5.80	372,954	1,735,280	6.26
38 SUWANNEE 1-3		123,895				13,767	GAS	1,705,603 MCF	1.00	1,705,603	4,637,871	3.74
39 TURNER 1-4	180	23,852	1.5	100.0	52.2	16,470	LIGHT OIL	67,732 BBLS	5.80	392,844	1,841,516	7.72
40 UNIV OF FLA. 1	39	330,357	96.4	96.3	99.9	9,440	GAS	3,118,605 MCF	1.00	3,118,605	6,460,339	1.96
41 OTHER - START UP	-	94,653	-	-	-	9,850	LIGHT OIL	160,747 BBLS	5.80	932,332	4,343,191	4.59
42 OTHER - GAS TRANSP.	-	0	-	-	-	-	GAS TRANSP.	-	-	-	26,099,673	-
43 TOTAL	7,793	31,551,516				9,832				310,199,475	600,315,215	1.90

FLORIDA POWER CORPORATION
INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

	HEAVY OIL		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Subtotal
1	PURCHASES:								
2	UNITS	BBL	321,903	272,329	802,797	812,881	870,585	940,794	4,021,289
3	UNIT COST	$/BBL	17.25	17.34	17.48	16.61	16.12	15.90	16.61
4	AMOUNT	$	5,552,823	4,722,179	14,032,898	13,501,960	14,033,823	14,958,630	66,802,313
5	BURNED:								
6	UNITS	BBL	321,903	272,329	802,797	812,881	870,585	940,794	4,021,289
7	UNIT COST	$/BBL	17.38	17.50	17.58	16.71	16.24	16.09	16.74
8	AMOUNT	$	5,595,424	4,766,563	14,109,909	13,582,094	14,141,219	15,133,468	67,328,677
9	ENDING INVENTORY:								
10	UNITS	BBL	800,000	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST	$/BBL	17.50	17.46	17.47	17.04	16.56	16.20	
12	AMOUNT	$	14,000,000	13,967,493	13,975,761	13,629,134	13,247,079	12,962,225	
13	DAYS SUPPLY:		77	85	31	30	28	26	
	LIGHT OIL								
14	PURCHASES:								
15	UNITS	BBL	96,803	93,532	137,084	42,389	78,955	213,913	662,678
16	UNIT COST	$/BBL	26.65	27.07	27.36	27.23	26.97	26.80	26.98
17	AMOUNT	$	2,579,802	2,531,922	3,750,630	1,154,252	2,129,425	5,732,881	17,878,914
18	BURNED:								
19	UNITS	BBL	96,803	93,532	137,084	42,389	78,955	213,913	662,678
20	UNIT COST	$/BBL	26.55	26.98	27.22	26.93	26.80	26.88	26.91
21	AMOUNT	$	2,570,259	2,523,166	3,730,888	1,141,623	2,116,164	5,749,182	17,831,282
22	ENDING INVENTORY:								
23	UNITS	BBL	550,000	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST	$/BBL	26.55	26.63	26.77	26.80	26.83	26.82	
25	AMOUNT	$	14,602,500	14,644,068	14,724,659	14,742,680	14,754,081	14,750,138	
26	DAYS SUPPLY:		176	171	124	389	216	77	
	COAL								
27	PURCHASES:								
28	UNITS	TON	469,000	438,000	464,000	438,000	469,000	438,000	2,716,000
29	UNIT COST	$/TON	45.88	45.96	45.85	45.96	45.88	45.96	45.91
30	AMOUNT	$	21,517,720	20,130,480	21,274,400	20,130,480	21,517,720	20,130,480	124,701,280
31	BURNED:								
32	UNITS	TON	450,688	446,304	340,576	248,746	434,655	503,598	2,424,567
33	UNIT COST	$/TON	46.88	46.70	45.66	46.44	46.36	46.11	46.38
34	AMOUNT	$	21,126,671	20,844,585	15,552,316	11,552,176	20,149,625	23,220,102	112,445,475
35	ENDING INVENTORY:								
36	UNITS	TON	550,000	541,696	665,120	854,374	888,719	823,121	
37	UNIT COST	$/TON	46.88	46.47	46.18	46.10	46.02	46.00	
38	AMOUNT	$	25,782,075	25,172,717	30,717,953	39,382,454	40,897,850	37,863,088	
39	DAYS SUPPLY:		36	36	44	59	59	56	
	GAS								
40	BURNED:								
41	UNITS	MCF	3,049,891	3,023,432	3,195,939	3,641,497	4,276,264	5,047,973	22,234,997
42	UNIT COST	$/MCF	3.57	3.48	3.38	3.15	3.13	3.15	3.28
43	AMOUNT	$	10,885,000	10,509,089	10,810,971	11,479,072	13,390,508	15,892,483	72,967,122
	NUCLEAR								
44	BURNED:								
45	UNITS	MMBTU	5,588,821	5,173,102	5,660,807	5,372,622	5,522,160	5,397,255	32,714,767
46	UNIT COST	$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33	0.33
47	AMOUNT	$	1,844,311	1,707,124	1,868,066	1,772,965	1,822,313	1,781,094	10,795,873

FLORIDA POWER CORPORATION
INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

	HEAVY OIL		Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
1	PURCHASES:								
2	UNITS	BBL	1,044,057	1,078,817	861,628	458,873	326,328	351,918	8,142,910
3	UNIT COST	$/BBL	15.82	15.77	15.67	16.27	16.49	16.95	16.29
4	AMOUNT	$	16,516,984	17,012,945	13,501,708	7,465,870	5,381,141	5,965,004	132,645,965
5	BURNED:								
6	UNITS	BBL	1,044,057	1,078,817	861,628	458,873	326,328	351,918	8,142,910
7	UNIT COST	$/BBL	16.05	16.01	15.84	16.35	16.62	17.04	16.45
8	AMOUNT	$	16,755,626	17,274,073	13,648,513	7,502,270	5,423,641	5,997,677	133,930,478
9	ENDING INVENTORY:								
10	UNITS	BBL	800,000	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST	$/BBL	15.99	15.86	15.76	15.95	16.10	16.36	
12	AMOUNT	$	12,788,848	12,689,599	12,609,951	12,757,960	12,883,713	13,090,323	
13	DAYS SUPPLY:		24	23	28	54	74	70	
	LIGHT OIL								
14	PURCHASES:								
15	UNITS	BBL	291,453	355,675	163,082	38,353	63,461	48,567	1,623,269
16	UNIT COST	$/BBL	26.78	26.79	26.84	27.34	27.43	27.69	26.94
17	AMOUNT	$	7,805,116	9,528,524	4,377,112	1,048,579	1,740,744	1,344,818	43,723,806
18	BURNED:								
19	UNITS	BBL	291,453	355,675	163,082	38,353	63,461	48,567	1,623,269
20	UNIT COST	$/BBL	26.90	26.89	26.93	27.16	27.21	27.50	26.94
21	AMOUNT	$	7,839,066	9,562,942	4,391,028	1,041,579	1,726,583	1,335,679	43,728,159
22	ENDING INVENTORY:								
23	UNITS	BBL	550,000	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST	$/BBL	26.81	26.80	26.81	26.84	26.90	26.97	
25	AMOUNT	$	14,742,816	14,739,550	14,744,685	14,763,740	14,797,129	14,832,211	
26	DAYS SUPPLY:		58	48	101	445	260	351	
	COAL								
27	PURCHASES:								
28	UNITS	TON	469,000	448,000	469,000	473,000	469,000	456,000	5,500,000
29	UNIT COST	$/TON	45.88	46.02	45.88	46.17	45.88	45.93	45.94
30	AMOUNT	$	21,517,720	20,616,960	21,517,720	21,838,410	21,517,720	20,944,080	252,653,890
31	BURNED:								
32	UNITS	TON	544,020	550,284	518,521	500,187	448,378	493,496	5,479,453
33	UNIT COST	$/TON	46.12	46.10	46.17	46.26	46.02	46.34	46.26
34	AMOUNT	$	25,088,823	25,366,779	23,937,998	23,139,429	20,632,670	22,868,575	253,479,749
35	ENDING INVENTORY:								
36	UNITS	TON	748,101	645,818	596,296	569,109	589,731	552,235	
37	UNIT COST	$/TON	45.96	45.98	45.94	46.04	45.97	45.95	
38	AMOUNT	$	34,379,794	29,694,704	27,392,618	26,202,104	27,108,787	25,375,991	
39	DAYS SUPPLY:		49	45	38	37	38	38	
	GAS								
40	BURNED:								
41	UNITS	MCF	5,427,305	5,465,328	4,523,241	2,774,825	2,017,237	2,788,964	45,231,896
42	UNIT COST	$/MCF	3.15	3.18	3.13	3.26	3.57	3.45	3.26
43	AMOUNT	$	17,079,731	17,390,278	14,178,369	9,054,430	7,208,180	9,610,218	147,488,328
	NUCLEAR								
44	BURNED:								
45	UNITS	MMBTU	5,544,156	5,528,129	5,423,427	5,493,596	5,434,325	5,584,329	65,722,728
46	UNIT COST	$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33	0.33
47	AMOUNT	$	1,829,571	1,824,283	1,789,731	1,812,887	1,793,327	1,842,829	21,688,500

FLORIDA POWER CORPORATION
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-00	ECONSALE	--	92,536,100		92,536,100	1.766	2.066	1,633,821	1,911,429	222,087
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	83,063,000		83,063,000	2.482	2.482	2,061,439	2,061,439	0
	TOTAL		175,599,100		175,599,100	2.104	2.262	3,695,260	3,972,868	222,087
Feb-00	ECONSALE	--	167,845,400		167,845,400	1.682	2.382	2,823,616	3,998,534	939,934
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	144,465,000		144,465,000	2.823	2.823	4,078,045	4,078,045	0
	TOTAL		312,310,400		312,310,400	2.210	2.586	6,901,661	8,076,579	939,934
Mar-00	ECONSALE	--	184,196,300		184,196,300	1.736	2.136	3,197,872	3,934,657	589,428
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	139,503,000		139,503,000	2.977	2.977	4,152,431	4,152,431	0
	TOTAL		323,699,300		323,699,300	2.271	2.498	7,350,303	8,087,088	589,428
Apr-00	ECONSALE	--	75,422,500		75,422,500	2.177	2.377	1,642,243	1,793,088	120,676
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	109,201,000		109,201,000	2.563	2.563	2,798,330	2,798,330	0
	TOTAL		184,623,500		184,623,500	2.405	2.487	4,440,573	4,591,418	120,676
May-00	ECONSALE	--	53,520,700		53,520,700	2.283	2.783	1,222,102	1,489,706	214,083
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	172,868,000		172,868,000	1.844	1.844	3,186,959	3,186,959	0
	TOTAL		226,388,700		226,388,700	1.948	2.066	4,409,061	4,676,665	214,083
Jun-00	ECONSALE	--	107,692,800		107,692,800	2.837	4.337	3,054,998	4,670,390	1,292,314
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	108,487,000		108,487,000	1.818	1.818	1,972,175	1,972,175	0
	TOTAL		216,179,800		216,179,800	2.325	3.073	5,027,173	6,642,565	1,292,314

FLORIDA POWER CORPORATION
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				KWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-00	ECONSALE	--	138,786,500		138,786,500	3.679	5.979	5,105,994	8,298,084	2,553,672
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	193,828,000		193,828,000	2.072	2.072	4,015,284	4,015,284	0
	TOTAL		332,614,500		332,614,500	2.742	3.702	9,121,278	12,313,368	2,553,672
Aug-00	ECONSALE	--	139,401,000		139,401,000	3.390	5.690	4,725,020	7,931,243	2,564,978
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	232,055,000		232,055,000	2.366	2.366	5,491,501	5,491,501	0
	TOTAL		371,456,000		371,456,000	2.750	3.614	10,216,521	13,422,744	2,564,978
Sep-00	ECONSALE	--	125,069,200		125,069,200	2.818	3.818	3,525,068	4,775,760	1,000,554
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	253,452,000		253,452,000	2.635	2.635	6,678,754	6,678,754	0
	TOTAL		378,521,200		378,521,200	2.696	3.026	10,203,822	11,454,514	1,000,554
Oct-00	ECONSALE	--	111,651,400		111,651,400	2.021	2.621	2,256,789	2,926,697	535,927
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	232,510,000		232,510,000	2.561	2.561	5,953,887	5,953,887	0
	TOTAL		344,161,400		344,161,400	2.386	2.580	8,210,676	8,880,584	535,927
Nov-00	ECONSALE	--	128,086,200		128,086,200	1.677	1.877	2,147,657	2,403,829	204,938
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	123,090,000		123,090,000	2.103	2.103	2,588,346	2,588,346	0
	TOTAL		251,176,200		251,176,200	1.886	1.988	4,736,003	4,992,175	204,938
Dec-00	ECONSALE	--	120,792,700		120,792,700	1.666	1.966	2,012,260	2,374,638	289,902
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	135,537,000		135,537,000	2.199	2.199	2,980,536	2,980,536	0
	TOTAL		256,329,700		256,329,700	1.948	2.089	4,992,796	5,355,174	289,902
Jan-00	ECONSALE	--	1,445,000,800		1,445,000,800	2.308	3.219	33,347,440	46,508,055	10,528,492
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-00	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,928,059,000		1,928,059,000	2.384	2.384	45,957,687	45,957,687	0
	TOTAL		3,373,059,800		3,373,059,800	2.351	2.741	79,305,127	92,465,742	10,528,492

FLORIDA POWER CORPORATION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	5,416,300			5,416,300	2.700	2.700	146,241
	UPS PURCHASE	UPS	201,120,000			201,120,000	1.390	1.390	2,795,574
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		206,536,300	0	0	206,536,300	1.424	1.424	2,941,815
Feb-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	5,598,600			5,598,600	2.700	2.700	151,162
	UPS PURCHASE	UPS	188,152,000			188,152,000	1.390	1.390	2,615,319
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		193,750,600	0	0	193,750,600	1.428	1.428	2,766,481
Mar-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	14,972,200			14,972,200	2.700	2.700	404,248
	UPS PURCHASE	UPS	201,126,000			201,126,000	1.390	1.390	2,795,657
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		216,098,200	0	0	216,098,200	1.481	1.481	3,199,905
Apr-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	9,436,300			9,436,300	2.700	2.700	254,781
	UPS PURCHASE	UPS	194,586,700			194,586,700	1.390	1.390	2,704,761
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		204,023,000	0	0	204,023,000	1.451	1.451	2,959,542
May-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	12,082,300			12,082,300	2.700	2.700	326,222
	UPS PURCHASE	UPS	201,098,000			201,098,000	1.390	1.390	2,795,268
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		213,180,300	0	0	213,180,300	1.464	1.464	3,121,490
Jun-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	14,344,700			14,344,700	2.700	2.700	387,308
	UPS PURCHASE	UPS	194,640,000			194,640,000	1.390	1.390	2,705,501
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		208,984,700	0	0	208,984,700	1.480	1.480	3,092,809

FLORIDA POWER CORPORATION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	16,038,100			16,038,100	2.700	2.700	433,028
	UPS PURCHASE	UPS	201,128,000			201,128,000	1.390	1.390	2,795,685
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		217,166,100	0	0	217,166,100	1.487	1.487	3,228,713
Aug-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	17,745,200			17,745,200	2.700	2.700	479,120
	UPS PURCHASE	UPS	201,128,000			201,128,000	1.390	1.390	2,795,685
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		218,873,200	0	0	218,873,200	1.496	1.496	3,274,805
Sep-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	11,476,800			11,476,800	2.700	2.700	309,873
	UPS PURCHASE	UPS	194,640,000			194,640,000	1.390	1.390	2,705,502
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		206,116,800	0	0	206,116,800	1.463	1.463	3,015,375
Oct-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	7,852,500			7,852,500	2.700	2.700	212,016
	UPS PURCHASE	UPS	200,971,200			200,971,200	1.390	1.390	2,793,506
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		208,823,700	0	0	208,823,700	1.439	1.439	3,005,522
Nov-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	8,392,400			8,392,400	2.700	2.700	226,594
	UPS PURCHASE	UPS	194,639,000			194,639,000	1.390	1.390	2,705,487
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		203,031,400	0	0	203,031,400	1.444	1.444	2,932,081
Dec-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	6,587,200			6,587,200	2.700	2.700	177,855
	UPS PURCHASE	UPS	201,117,000			201,117,000	1.390	1.390	2,795,532
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		207,704,200	0	0	207,704,200	1.432	1.432	2,973,387
Jan-00	EMERGENCY	A&B	0			0	0.000	0.000	0
THRU	TECO	--	129,942,600			129,942,600	2.700	2.700	3,508,448
Dec-00	UPS PURCHASE	UPS	2,374,345,900			2,374,345,900	1.390	1.390	33,003,477
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		2,504,288,500	0	0	2,504,288,500	1.458	1.458	36,511,925

FLORIDA POWER CORPORATION
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-00	QUAL. FACILITIES	COGEN	542,291,400			542,291,400	1.879	5.931	10,187,502
Feb-00	QUAL. FACILITIES	COGEN	520,597,500			520,597,500	1.878	5.930	9,774,500
Mar-00	QUAL. FACILITIES	COGEN	508,648,800			508,648,800	1.899	5.952	9,660,564
Apr-00	QUAL. FACILITIES	COGEN	496,612,600			496,612,600	1.913	5.966	9,500,330
May-00	QUAL. FACILITIES	COGEN	581,953,600			581,953,600	1.909	5.961	11,107,002
Jun-00	QUAL. FACILITIES	COGEN	607,005,900			607,005,900	1.914	5.967	11,617,467
Jul-00	QUAL. FACILITIES	COGEN	625,354,600			625,354,600	1.921	5.974	12,013,551
Aug-00	QUAL. FACILITIES	COGEN	635,900,100			635,900,100	1.927	5.979	12,250,854
Sep-00	QUAL. FACILITIES	COGEN	603,381,800			603,381,800	1.911	5.963	11,528,325
Oct-00	QUAL. FACILITIES	COGEN	528,637,100			528,637,100	1.890	5.943	9,992,217
Nov-00	QUAL. FACILITIES	COGEN	495,514,200			495,514,200	1.895	5.948	9,390,306
Dec-00	QUAL. FACILITIES	COGEN	561,830,600			561,830,600	1.871	5.924	10,513,153
TOTAL	QUAL. FACILITIES	COGEN	6,707,728,200			6,707,728,200	1.901	5.954	127,535,771

FLORIDA POWER CORPORATION
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL KWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-00	ECONPURCH	--	10,991,400	3.225	3.225	354,514	3.600	395,690	41,176
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		10,991,400	3.225	3.225	354,514	3.600	395,690	41,176
Feb-00	ECONPURCH	--	10,253,300	3.396	3.396	348,221	5.200	533,172	184,951
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		10,253,300	3.396	3.396	348,221	5.200	533,172	184,951
Mar-00	ECONPURCH	--	18,589,400	3.034	3.034	564,094	3.500	650,629	86,535
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		18,589,400	3.034	3.034	564,094	3.500	650,629	86,535
Apr-00	ECONPURCH	--	72,165,900	3.576	3.576	2,580,861	4.500	3,247,466	666,605
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		72,165,900	3.576	3.576	2,580,861	4.500	3,247,466	666,605
May-00	ECONPURCH	--	63,489,400	4.418	4.418	2,804,999	4.700	2,984,002	179,003
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		63,489,400	4.418	4.418	2,804,999	4.700	2,984,002	179,003
Jun-00	ECONPURCH	--	52,507,600	4.761	4.761	2,499,962	6.000	3,150,456	650,494
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		52,507,600	4.761	4.761	2,499,962	6.000	3,150,456	650,494

FLORIDA POWER CORPORATION
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL KWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-00	ECONPURCH	--	34,556,100	7.321	7.321	2,529,769	9.000	3,110,049	580,280
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		34,556,100	7.321	7.321	2,529,769	9.000	3,110,049	580,280
Aug-00	ECONPURCH	--	52,030,500	6.733	6.733	3,503,176	8.000	4,162,440	659,264
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	1
	TOTAL		52,030,500	6.733	6.733	3,503,176	8.000	4,162,440	659,265
Sep-00	ECONPURCH	--	44,873,700	5.027	5.027	2,255,591	5.500	2,468,054	212,463
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		44,873,700	5.027	5.027	2,255,591	5.500	2,468,054	212,463
Oct-00	ECONPURCH	--	60,828,500	4.080	4.080	2,481,654	4.500	2,737,283	255,629
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		60,828,500	4.080	4.080	2,481,654	4.500	2,737,283	255,629
Nov-00	ECONPURCH	--	44,470,100	3.092	3.092	1,375,164	3.400	1,511,983	136,819
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		44,470,100	3.092	3.092	1,375,164	3.400	1,511,983	136,819
Dec-00	ECONPURCH	--	25,244,200	2.228	2.228	562,470	3.500	883,547	321,077
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		25,244,200	2.228	2.228	562,470	3.500	883,547	321,077
Jan-00	ECONPURCH	--	490,000,100	4.461	4.461	21,860,475	5.272	25,834,770	3,974,295
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-00	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		490,000,100	4.461	4.461	21,860,475	5.272	25,834,770	3,974,295

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

	DESCRIPTION		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Period Average	Prior Residential Bill *	Jan-00 vs. Prior
1	Base Rate Revenues	($)	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	0.00
2	Fuel Recovery Factor	(c/kwh)	2.050	2.050	2.050	2.050	2.050	2.050	2.050	2.050	2.050	2.050	2.050	2.050	2.050	1.893	
3	Fuel Cost Recovery Revenues	($)	20.53	20.53	20.53	20.53	20.53	20.53	20.53	20.53	20.53	20.53	20.53	20.53	20.53	18.96	1.57
4	Capacity Cost Recovery Revenues	($)	9.72	9.72	9.72	9.72	9.72	9.72	9.72	9.72	9.72	9.72	9.72	9.72	9.72	11.54	-1.82
5	Energy Conservation Cost Revenues	($)	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	3.21	-0.82
6	Gross Receipt Taxes	($)	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.12	-0.03
7	Total Revenues	($)	83.78	83.78	83.78	83.78	83.78	83.78	83.78	83.78	83.78	83.78	83.78	83.78	83.78	84.88	-1.10

* Actual Residential Billing for Dec-99

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			1998	1999	2000	2001	1999 vs. 1998	2000 vs. 1999	2001 vs. 2000
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		136,699,722	139,631,180	133,930,478		2.1%	-4.1%	0.0%
2	LIGHT OIL		36,471,069	33,919,080	43,728,159		-7.0%	28.9%	0.0%
3	COAL		266,537,992	249,844,129	253,479,749		-6.3%	1.5%	0.0%
4	GAS		91,480,392	133,960,072	147,488,328		46.4%	10.1%	0.0%
5	NUCLEAR		20,479,540	17,921,721	21,688,500		-12.5%	21.0%	0.0%
6	OTHER		0	0	0		0.0%	0.0%	0.0%
7	TOTAL	$	551,668,715	575,276,182	600,315,214		4.3%	4.4%	0.0%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		6,981,456	6,531,731	5,144,366		-6.4%	-21.2%	0.0%
9	LIGHT OIL		722,794	668,008	699,655		-7.6%	4.7%	0.0%
10	COAL		14,892,453	13,938,703	14,391,530		-6.4%	3.2%	0.0%
11	GAS		2,572,499	4,529,752	4,967,939		76.1%	9.7%	0.0%
12	NUCLEAR		5,862,675	5,728,402	6,348,026		-2.3%	10.8%	0.0%
13	OTHER		0	0	0		0.0%	0.0%	0.0%
14	TOTAL	MWH	31,031,877	31,396,596	31,551,516		1.2%	0.5%	0.0%
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	10,868,893	10,288,196	8,142,910		-5.3%	-20.9%	0.0%
16	LIGHT OIL	BBL	1,688,743	1,544,945	1,623,269		-8.5%	5.1%	0.0%
17	COAL	TON	5,695,967	5,331,805	5,479,453		-6.4%	2.8%	0.0%
18	GAS	MCF	26,745,236	39,535,404	45,231,896		47.8%	14.4%	0.0%
19	NUCLEAR	MMBTU	60,338,861	58,873,598	65,722,728		-2.4%	11.6%	0.0%
20	OTHER	BBL	0	0	0		0.0%	0.0%	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		70,386,994	66,490,224	52,114,622		-5.5%	-21.6%	0.0%
22	LIGHT OIL		9,844,014	8,996,190	9,414,959		-8.6%	4.7%	0.0%
23	COAL		141,896,299	134,085,571	137,715,270		-5.5%	2.7%	0.0%
24	GAS		28,141,474	40,738,435	45,231,896		44.8%	11.0%	0.0%
25	NUCLEAR		60,338,861	58,873,598	65,722,728		-2.4%	11.6%	0.0%
26	OTHER		0	0	0		0.0%	0.0%	0.0%
27	TOTAL	MMBTU	310,607,642	309,184,018	310,199,475		-0.5%	0.3%	0.0%
	GENERATION MIX (% MWH)								
28	HEAVY OIL		22.50%	20.80%	16.31%		-7.6%	-21.6%	0.0%
29	LIGHT OIL		2.33%	2.13%	2.22%		-8.6%	4.7%	0.0%
30	COAL		47.99%	44.40%	45.61%		-7.5%	2.7%	0.0%
31	GAS		8.29%	14.43%	15.75%		73.6%	9.0%	0.0%
32	NUCLEAR		18.89%	18.25%	20.12%		-3.2%	10.4%	0.0%
33	OTHER		0.00%	0.00%	0.00%		0.0%	0.0%	0.0%
34	TOTAL	%	100.00%	100.00%	100.00%		0.0%	0.0%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	12.58	13.57	16.45		7.9%	21.2%	0.0%
36	LIGHT OIL	$/BBL	21.60	21.95	26.94		1.7%	22.7%	0.0%
37	COAL	$/TON	46.79	46.86	46.26		0.1%	-1.3%	0.0%
38	GAS	$/MCF	3.42	3.39	3.26		-0.9%	-3.8%	0.0%
39	NUCLEAR	$/MMBTU	0.34	0.30	0.33		-10.3%	8.5%	0.0%
40	OTHER	$/BBL	0.00	0.00	0.00		0.0%	0.0%	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								0.0%
41	HEAVY OIL		1.94	2.10	2.57		8.1%	22.4%	0.0%
42	LIGHT OIL		3.71	3.77	4.65		1.8%	23.2%	0.0%
43	COAL		1.88	1.86	1.84		-0.8%	-1.2%	0.0%
44	GAS		3.25	3.29	3.26		1.1%	-0.8%	0.0%
45	NUCLEAR		0.34	0.30	0.33		-10.3%	8.6%	0.0%
46	OTHER		0.00	0.00	0.00		0.0%	0.0%	0.0%
47	TOTAL	$/MMBTU	1.78	1.86	1.94		4.8%	4.0%	0.0%
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,082	10,180	10,130		1.0%	-0.5%	0.0%
49	LIGHT OIL		13,619	13,467	13,457		-1.1%	-0.1%	0.0%
50	COAL		9,528	9,620	9,569		1.0%	-0.5%	0.0%
51	GAS		10,939	8,994	9,105		-17.8%	1.2%	0.0%
52	NUCLEAR		10,292	10,277	10,353		-0.1%	0.7%	0.0%
53	OTHER		0	0	0		0.0%	0.0%	0.0%
54	TOTAL	BTU/KWH	10,009	9,848	9,832		-1.6%	-0.2%	0.0%
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		1.96	2.14	2.60		9.2%	21.8%	0.0%
56	LIGHT OIL		5.05	5.08	6.25		0.6%	23.1%	0.0%
57	COAL		1.79	1.79	1.76		0.2%	-1.7%	0.0%
58	GAS		3.56	2.96	2.97		-16.8%	0.4%	0.0%
59	NUCLEAR		0.35	0.31	0.34		-10.3%	9.3%	0.0%
60	OTHER		0.00	0.00	0.00		0.0%	0.0%	0.0%
61	TOTAL	C/KWH	1.78	1.83	1.90		3.1%	3.8%	0.0%