

ORIGINAL

**Florida
Power**
CORPORATION

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 990001-EI

**GPIF TARGETS AND RANGES
JANUARY THROUGH DECEMBER 2000**

**DIRECT TESTIMONY
AND EXHIBITS OF**

REBECCA J. MCCLINTOCK

For Filing October 1, 1999

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FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

DOCKET No. 990001-EI

**GPIF Targets and Ranges for
January through December 2000**

**DIRECT TESTIMONY OF
REBECCA J. MCCLINTOCK**

1 **Q. Please state your name and business address.**

2 **A. My name is Rebecca J. McClintock. My business address is**
3 **Post Office Box 14042, St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as a Principal Engineer in**
7 **Resource Planning, Financial Services.**

8
9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12
13 **Q. What is the purpose of your testimony?**

14 **A. The purpose of my testimony is to present the development of the**
15 **Company's Generating Performance Incentive Factor (GPIF) targets and**

1 ranges for the period of January through December, 2000. These GPIF
2 targets and ranges have been developed from individual unit equivalent
3 availability and average net operating heat rate targets and
4 improvement/degradation ranges for each of Florida Power's GPIF
5 generating units in accordance with the Commission's Generating
6 Performance Incentive Implementation Manual. This initial presentation
7 of GPIF targets and ranges on an annual, calendar-year basis is in
8 accordance with Commission Order No. PSC-98-0691-FOF-PU.

9
10 **Q. Do you have an exhibit to your testimony?**

11 **A. Yes, I will sponsor an exhibit containing 90 pages, which consists of**
12 **the GPIF standard form schedules prescribed in the Implementation**
13 **Manual and supporting data, including unplanned outage rates, net**
14 **operating heat rates, and computer analyses and graphs for each of the**
15 **individual GPIF units, all of which are attached to my prepared**
16 **testimony.**

17
18 **Q. Which of the Company's generating units have you included in the**
19 **GPIF program for the upcoming projection period?**

20 **A. I have included the same units as were Included for the current period,**
21 **Crystal River Units 1 through 5 and Anclote Units 1 and 2, and two**
22 **additional units, Bartow Unit 3 and Tiger Bay Unit 1. The two**

1 additional units were included to comply with the methodology
2 established for selecting generating units, as set forth in Section 3 of
3 the Implementation Manual. The Company's new Hines Unit 1 was not
4 included for this projection period because its current performance
5 history is not yet sufficient to provide a representative data base for
6 setting targets and ranges.

7
8 **Q. Have you determined the equivalent availability targets and**
9 **improvement/degradation ranges for the Company's GPIF units?**

10 **A. Yes, I have. This information is included in the Target and Range**
11 **Summary on page 3 of my exhibit.**

12
13 **Q. How were the equivalent availability targets developed?**

14 **A. The equivalent availability targets were developed using the**
15 **methodology established for the Company's GPIF units, as set forth in**
16 **Section 4 of the Implementation Manual. This method describes the**
17 **formulation of graphs based on each unit's historic performance data**
18 **for the four individual unplanned outage rates (i.e. forced, partial**
19 **forced, maintenance and partial maintenance outage rates), which in**
20 **combination constitute the unit's equivalent unplanned outage rate**
21 **(EUOR). From operational data and these graphs, the individual target**
22 **rates are determined by inspecting two years of twelve-month rolling**

1 averages and the scatter of monthly data points during the two-year
2 period. The unit's four target rates are then used to calculate its
3 unplanned outage hours for the projection period. When the unit's
4 projected planned outage hours are taken into account, the hours
5 calculated from these individual unplanned outage rates can then be
6 converted into an overall equivalent unplanned outage factor (EUOF).
7 Because factors are additive (unlike rates), the unplanned and planned
8 outage factors (EUOF and POF) when added to the equivalent
9 availability factor (EAF) will always equal 100%. For example, an
10 EUOF of 15% and a POF of 10% results in an EAF of 75%.

11
12 The supporting graphs and a summary table of all target and range
13 rates are contained in the section of my exhibit entitled "Unplanned
14 Outage Rate Tables and Graphs".

15
16 **Q. What is the target equivalent availability factor for Crystal River 3?**

17 **A.** The EAF target for Crystal River Unit 3 is 93.43%. The unit's EUOR
18 and EUOF targets are both 6.57% since there are no planned outage
19 hours estimated for the year 2000.

20
21 The availability targets for the 2000 period were developed after
22 removing from the historical data all forced outage hours associated

1 with the September 1996 to February 1998 shutdown of the unit to
2 address certain design issues related to backup safety systems,
3 including the emergency diesel generators.

4
5 **Q. Please describe the method utilized in the development of the**
6 **improvement/degradation ranges for each GPIF unit's availability**
7 **targets.**

8 **A.** In general, the methodology described in the Implementation Manual
9 was used. Ranges were first established for each of the four
10 unplanned outage rates associated with each unit. From an analysis
11 of the unplanned outage graphs, units with small historical variations
12 in outage rates were assigned narrow ranges and units with large
13 variations were assigned wider ranges. These individual ranges,
14 expressed in terms of rates, were then converted into a single unit
15 availability range, expressed in terms of a factor, using the same
16 procedure described above for converting the availability targets from
17 rates to factors.

18
19 **Q. Have you determined the net operating heat rate targets and ranges for**
20 **the Company's GPIF units?**

21 **A.** Yes, I have. This information is included in the Target and Range
22 Summary on Page 3 of my exhibit.

1 **Q. How were these heat rate targets and ranges developed?**

2 A. The development of the heat rate targets and ranges for the upcoming
3 period utilized historical data from the past three years, as described
4 in the Implementation Manual. A "least squares" computer program
5 was used to curve-fit the heat rate data within ranges having a 90%
6 confidence level of including all data. The computer analyses and data
7 plots used to develop the heat rate targets and ranges for each of the
8 GPIF units are contained in the section of my exhibit entitled "Average
9 Net Operating Heat Rate Curves".

10
11 **Q. How were the GPIF incentive points developed for the unit availability
12 and heat rate ranges?**

13 A. GPIF incentive points for availability and heat rate were developed by
14 evenly spreading the positive and negative point values from the target
15 to the maximum and minimum values in case of availability, and from
16 the neutral band to the maximum and minimum values in the case of
17 heat rate. The fuel savings (loss) dollars were evenly spread over the
18 range in the same manner as described for the incentive points. The
19 maximum savings (loss) dollars are the same as those used in the
20 calculation of weighting factors.

21
22 **Q. How were the GPIF weighting factors determined?**

1 A. To determine the weighting factors for availability, a series of PROSYM
2 simulations were made in which each unit's maximum equivalent
3 availability was substituted for the target value to obtain a new system
4 fuel cost. The differences in fuel costs between these cases and the
5 target case determines the contribution of each unit's availability to
6 fuel savings. The heat rate contribution of each unit to fuel savings
7 was determined by multiplying the BTU savings between the minimum
8 and target heat rates (at constant generation) by the average cost per
9 BTU for that unit. Weighting factors were then calculated by dividing
10 each individual unit's fuel savings by total system fuel savings.

11
12 **Q. What was the basis for determining the estimated maximum incentive**
13 **amount?**

14 A. The determination of the maximum reward or penalty was based upon
15 monthly common equity projections obtained from a detailed financial
16 simulation performed by the Company's Corporate Model.

17
18 **Q. Does this conclude your testimony?**

19 A. Yes.

**EXHIBITS TO THE TESTIMONY OF
REBECCA J. MCCLINTOCK**

**GPIF TARGETS AND RANGES FOR
JANUARY THROUGH DECEMBER 2000**

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Reward/Penalty Table (Estimated)	1
Maximum Incentive Dollars (Estimated)	2
Target and Range Summary	3
Comparison of Targets with Prior Period Performance	4-5
Derivation of Weighting Factors	6
Incentive Point Tables	7-15
Unit Performance Data (Estimated)	16-24
Planned Outage Schedules (Estimated)	25-26
Average Net Operating Heat Rate Curves	27-44
Unplanned Outage Rate Tables and Graphs	45-90

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation
 Period of: January, 2000 - December, 2000

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$24,864,477	\$7,614,184
9	\$22,378,029	\$6,852,766
8	\$19,891,582	\$6,091,347
7	\$17,405,134	\$5,329,929
6	\$14,918,686	\$4,568,511
5	\$12,432,238	\$3,807,092
4	\$9,945,791	\$3,045,674
3	\$7,459,343	\$2,284,255
2	\$4,972,895	\$1,522,837
1	\$2,486,448	\$761,418
0	\$0	\$0
-1	(\$4,354,348)	(\$761,418)
-2	(\$8,708,695)	(\$1,522,837)
-3	(\$13,063,043)	(\$2,284,255)
-4	(\$17,417,391)	(\$3,045,674)
-5	(\$21,771,738)	(\$3,807,092)
-6	(\$26,126,086)	(\$4,568,511)
-7	(\$30,480,434)	(\$5,329,929)
-8	(\$34,834,782)	(\$6,091,347)
-9	(\$39,189,129)	(\$6,852,766)
-10	(\$43,543,477)	(\$7,614,184)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation
Period of: January, 2000 - December, 2000

1	Beginning of period balance of common equity	\$1,879,776,874
2	END OF MONTH BALANCE OF COMMON EQUITY:	
	Month of JANUARY 2000	\$1,899,299,544
3	Month of FEBRUARY 2000	\$1,914,080,909
4	Month of MARCH 2000	\$1,878,293,622
5	Month of APRIL 2000	\$1,887,057,300
6	Month of MAY 2000	\$1,915,345,962
7	Month of JUNE 2000	\$1,893,359,787
8	Month of JULY 2000	\$1,929,934,399
9	Month of AUGUST 2000	\$1,967,739,300
10	Month of SEPTEMBER 2000	\$1,947,877,041
11	Month of OCTOBER 2000	\$1,968,276,039
12	Month of NOVEMBER 2000	\$1,979,438,356
13	Month of DECEMBER 2000	\$1,947,438,937
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$1,923,686,005
15	25 Basis Points	\$0.0025
16	Revenue Expansion Factor	61.3738%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$7,835,941
18	Jurisdictional Sales *	34,558,606 MWH
19	Total Sales *	35,563,283 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	97.17%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$7,614,184

* Net sales (Sales - Interruptible)

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: January, 2000 - December, 2000

Plant/Unit	Weighting	EAF	EAF RANGE		Max. Fuel	Max. Fuel
	Factor	Target	Max.	Min.	Savings	Loss
	(%)	(%)	(%)	(%)	(\$000)	(\$000)
ANCLOTE 1	4.71	92.36	94.15	88.68	1172	(2,142.0)
ANCLOTE 2	5.88	83.94	86.98	77.78	1463	(1,990.0)
BARTOW 3	1.68	82.84	86.39	75.71	418	(2,026.0)
C.R. 1	3.46	90.28	94.81	81.24	860	(3,595.0)
C.R. 2	10.80	75.25	79.85	66.34	2685	(4,532.0)
C.R. 3	10.49	93.43	96.52	87.09	2608	(7,700.0)
C.R. 4	9.68	75.65	78.97	69.01	2407	(5,122.0)
C.R. 5	3.60	94.04	95.95	90.09	896	(2,695.0)
TIGER BAY	1.26	79.13	82.32	75.96	314	(1,700.0)

GPIF System 51.57 12823 (31,502.0)

Plant/Unit	Weighting	ANOHR Target		ANOHR RANGE		Max. Fuel	Max. Fuel
	Factor	(BTU/KWH)	NOF	Min.	Max.	Savings	Loss
	(%)			(%)	(%)	(\$000)	(\$000)
ANCLOTE 1	5.16	10022	52.0	9744	10300	1281.8	(1,281.8)
ANCLOTE 2	4.42	10025	53.2	9767	10283	1100.2	(1,100.2)
BARTOW 3	2.15	10140	61.1	9860	10420	533.8	(533.8)
C.R. 1	3.24	9851	82.4	9671	10032	805.5	(805.5)
C.R. 2	2.63	9851	68.7	9687	10014	653.5	(653.5)
C.R. 3	10.50	10357	100.2	10207	10507	2610.2	(2,610.2)
C.R. 4	6.36	9422	89.6	9248	9596	1581.6	(1,581.6)
C.R. 5	8.66	9394	91.5	9205	9582	2154.4	(2,154.4)
TIGER BAY	5.31	7590	90.0	7000	8180	1320.5	(1,320.5)

GPIF System 48.43 12041.5 (12,041.5)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: January, 2000 - December, 2000

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target			Actual Performance 1st Prior Period Oct.-Dec. 98			Actual Performance 2nd Prior Period SUMMER 98		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANCLOTE 1	4.71	9.14	3.83	3.82	4.97	15.50	2.21	2.62	0.00	2.84	2.87
ANCLOTE 2	5.88	11.41	9.56	6.50	9.03	55.30	0.77	1.72	0.00	26.40	26.70
BARTOW 3	1.68	3.26	9.56	7.60	10.94	29.49	2.59	3.76	2.72	8.34	4.25
C.R. 1	3.46	6.71	0.00	9.72	9.97	0.00	12.30	14.46	30.98	9.88	14.55
C.R. 2	10.80	20.94	14.75	9.99	12.29	0	6.35	6.35	0.00	38.11	38.55
C.R. 3	10.49	20.34	0.00	6.57	6.57	0.00	1.56	1.56	0.00	2.16	2.16
C.R. 4	9.68	18.77	17.21	7.14	8.63	0.00	15.24	15.24	22.93	4.66	6.13
C.R. 5	3.60	6.99	1.91	4.05	4.15	0.00	15.80	15.80	0.00	5.57	5.66
TIGER BAY	1.26	2.45	15.30	5.57	9.22	0.00	29.64	37.71	18.06	15.09	8.34
GPIF System Wghtd. Avg.	51.57	100.00	8.58	7.18	8.56	8.69	7.54	8.06	6.91	14.26	14.69

Plant/Unit	Actual Performance 3rd Prior Period WTR 97/98			Actual Performance 4th Prior Period SUMMER 97			Actual Performance 5th Prior Period WTR 96/97		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANCLOTE 1	19.31	0.90	1.62	0.00	4.39	4.59	0.00	7.14	12.98
ANCLOTE 2	11.94	2.96	3.86	0.00	6.99	7.45	39.61	0.73	1.68
BARTOW 3	21.01	5.22	6.88	1.05	21.47	21.70	0.00	6.48	6.56
C.R. 1	0.00	5.30	5.30	0.00	5.63	5.63	26.80	5.22	7.13
C.R. 2	0.00	17.00	17.00	2.53	9.48	9.72	19.88	8.83	11.02
C.R. 3	67.59	5.74	17.72	0.00	0.00	0.00	0.00	0.00	0.00
C.R. 4	13.66	9.29	10.76	0.00	1.34	1.34	0.00	17.54	17.54
C.R. 5	0.00	1.36	1.38	16.34	0.82	0.98	1.59	2.24	2.27
TIGER BAY	0.00	0.19	0.19	0.00	0.18	0.42	n/a	n/a	n/a
GPIF System Wghtd. Avg.	20.12	7.52	10.45	1.71	4.57	4.72	10.59	6.60	7.83

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation
 Period of: January, 2000 - December, 2000

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan. 1998 - Dec. 1998	2nd Prior HR Jan. 1997 - Dec. 1997	3rd Prior HR Jan. 1996 - Dec. 1996
ANCLOTE 1	5.16	10.65	10022	10005	10004	10005
ANCLOTE 2	4.42	9.14	10025	10016	10002	9951
BARTOW 3	2.15	4.43	10140	10072	10132	10098
C.R. 1	3.24	6.69	9851	9817	9847	9885
C.R. 2	2.63	5.43	9851	9823	9837	9883
C.R. 3	10.50	21.68	10357	10335	10376	10423
C.R. 4	6.36	13.13	9422	9439	9425	9347
C.R. 5	8.66	17.89	9394	9425	9355	9316
TIGER BAY	5.31	10.97	7590	7511	n/a	n/a
<hr/>						
GPIF System Weighted Avg.	48.43	100.00	9621	9607	9605	9597

NOTE: FPC ownership of Tiger Bay began in July 1997; therefore, its heat rate performance is not known before that date.

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: January, 2000 - December, 2000

Production Costing Simulation
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	1048708	1047536	1172	4.71
ANC. 1 HR	1048708	1047426	1282	5.16
ANC. 2 EA	1048708	1047245	1463	5.88
ANC. 2 HR	1048708	1047608	1100	4.42
BARTOW 3 EA	1048708	1048290	418	1.68
BARTOW 3 HR	1048708	1048174	534	2.15
C.R. 1 EA	1048708	1047848	860	3.46
C.R. 1 HR	1048708	1047902	806	3.24
C.R. 2 EA	1048708	1046023	2685	10.80
C.R. 2 HR	1048708	1048055	653	2.63
C.R. 3 EA	1048708	1046100	2608	10.49
C.R. 3 HR	1048708	1046098	2610	10.50
C.R. 4 EA	1048708	1046301	2407	9.68
C.R. 4 HR	1048708	1047126	1582	6.36
C.R. 5 EA	1048708	1047812	896	3.60
C.R. 5 HR	1048708	1046554	2154	8.66
TIGER BAY EA	1048708	1048394	314	1.26
TIGER BAY HR	1048708	1047387	1321	5.31

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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 Docket No.:
 Order No.:

INCENTIVE POINT TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,172,000	94.15	10	\$1,281,848	9743.5
9	\$1,054,800	93.97	9	\$1,153,664	9763.9
8	\$937,600	93.79	8	\$1,025,479	9784.2
7	\$820,400	93.61	7	\$897,294	9804.6
6	\$703,200	93.43	6	\$769,109	9824.9
5	\$586,000	93.25	5	\$640,924	9845.2
4	\$468,800	93.07	4	\$512,739	9865.6
3	\$351,600	92.89	3	\$384,555	9885.9
2	\$234,400	92.71	2	\$256,370	9906.2
1	\$117,200	92.54	1	\$128,185	9926.6
0	\$0	92.36	0	\$0	9946.9
-1	(\$214,200)	91.99	-1	(\$128,185)	10021.9
-2	(\$428,400)	91.62	-2	(\$256,370)	10096.9
-3	(\$642,600)	91.25	-3	(\$384,555)	10117.3
-4	(\$856,800)	90.89	-4	(\$512,739)	10137.6
-5	(\$1,071,000)	90.52	-5	(\$640,924)	10157.9
-6	(\$1,285,200)	90.15	-6	(\$769,109)	10178.3
-7	(\$1,499,400)	89.78	-7	(\$897,294)	10198.6
-8	(\$1,713,600)	89.41	-8	(\$1,025,479)	10218.9
-9	(\$1,927,800)	89.05	-9	(\$1,153,664)	10239.3
-10	(\$2,142,000)	88.68	-10	(\$1,281,848)	10259.6
					10280.0
					10300.3

Equivalent Availability
Weighting Factor:

4.71%

Heat Rate
Weighting Factor:

5.16%

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Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,463,000	86.98	10	\$1,100,183	9766.8
9	\$1,316,700	86.68	9	\$990,165	9785.1
8	\$1,170,400	86.37	8	\$880,147	9803.4
7	\$1,024,100	86.07	7	\$770,128	9821.7
6	\$877,800	85.76	6	\$660,110	9840.0
5	\$731,500	85.46	5	\$550,092	9858.3
4	\$585,200	85.15	4	\$440,073	9876.6
3	\$438,900	84.85	3	\$330,055	9894.9
2	\$292,600	84.54	2	\$220,037	9913.2
1	\$146,300	84.24	1	\$110,018	9931.5
					9949.8
0	\$0	83.94	0	\$0	10024.8
					10099.8
-1	(\$199,000)	83.32	-1	(\$110,018)	10118.1
-2	(\$398,000)	82.70	-2	(\$220,037)	10136.4
-3	(\$597,000)	82.09	-3	(\$330,055)	10154.7
-4	(\$796,000)	81.47	-4	(\$440,073)	10173.0
-5	(\$995,000)	80.86	-5	(\$550,092)	10191.3
-6	(\$1,194,000)	80.24	-6	(\$660,110)	10209.6
-7	(\$1,393,000)	79.63	-7	(\$770,128)	10227.9
-8	(\$1,592,000)	79.01	-8	(\$880,147)	10246.2
-9	(\$1,791,000)	78.40	-9	(\$990,165)	10264.5
-10	(\$1,990,000)	77.78	-10	(\$1,100,183)	10282.8

Equivalent Availability
Weighting Factor:

5.88%

Heat Rate
Weighting Factor:

4.42%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Unit: Bartow 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$418,000	86.39	10	\$533,778	9860.1
9	\$300,800	86.03	9	\$480,401	9880.6
8	\$183,600	85.68	8	\$427,023	9901.1
7	\$66,400	85.32	7	\$373,645	9921.6
6	(\$50,800)	84.97	6	\$320,267	9942.1
5	(\$168,000)	84.61	5	\$266,889	9962.6
4	(\$285,200)	84.26	4	\$213,511	9983.1
3	(\$402,400)	83.90	3	\$160,134	10003.6
2	(\$519,600)	83.55	2	\$106,756	10024.1
1	(\$636,800)	83.19	1	\$53,378	10044.6
					10065.1
0	\$0	82.84	0	\$0	10140.1
					10215.1
-1	(\$98,200)	82.12	-1	(\$53,378)	10235.6
-2	(\$312,400)	81.41	-2	(\$106,756)	10256.1
-3	(\$526,600)	80.70	-3	(\$160,134)	10276.5
-4	(\$740,800)	79.99	-4	(\$213,511)	10297.0
-5	(\$955,000)	79.27	-5	(\$266,889)	10317.5
-6	(\$1,169,200)	78.56	-6	(\$320,267)	10338.0
-7	(\$1,383,400)	77.85	-7	(\$373,645)	10358.5
-8	(\$1,597,600)	77.13	-8	(\$427,023)	10379.0
-9	(\$1,811,800)	76.42	-9	(\$480,401)	10399.5
-10	(\$2,026,000)	75.71	-10	(\$533,778)	10420.0

Equivalent Availability
Weighting Factor:

1.68%

Heat Rate
Weighting Factor:

2.15%

Issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$860,000	94.81	10	\$805,537	9670.7
9	\$774,000	94.36	9	\$724,983	9681.3
8	\$688,000	93.91	8	\$644,429	9691.9
7	\$602,000	93.45	7	\$563,876	9702.5
6	\$516,000	93.00	6	\$483,322	9713.0
5	\$430,000	92.55	5	\$402,768	9723.6
4	\$344,000	92.10	4	\$322,215	9734.2
3	\$258,000	91.64	3	\$241,661	9744.8
2	\$172,000	91.19	2	\$161,107	9755.3
1	\$86,000	90.74	1	\$80,554	9765.9
					9776.5
0	\$0	90.28	0	\$0	9851.5
					9926.5
-1	(\$359,500)	89.38	-1	(\$80,554)	9937.1
-2	(\$719,000)	88.48	-2	(\$161,107)	9947.6
-3	(\$1,078,500)	87.57	-3	(\$241,661)	9958.2
-4	(\$1,438,000)	86.67	-4	(\$322,215)	9968.8
-5	(\$1,797,500)	85.76	-5	(\$402,768)	9979.4
-6	(\$2,157,000)	84.86	-6	(\$483,322)	9989.9
-7	(\$2,516,500)	83.96	-7	(\$563,876)	10000.5
-8	(\$2,876,000)	83.05	-8	(\$644,429)	10011.1
-9	(\$3,235,500)	82.15	-9	(\$724,983)	10021.7
-10	(\$3,595,000)	81.24	-10	(\$805,537)	10032.3

Equivalent Availability
Weighting Factor:

3.46%

Heat Rate
Weighting Factor:

3.24%

Issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,685,000	79.85	10	\$653,492	9687.2
9	\$2,416,500	79.39	9	\$588,143	9696.1
8	\$2,148,000	78.93	8	\$522,794	9704.9
7	\$1,879,500	78.47	7	\$457,445	9713.8
6	\$1,611,000	78.01	6	\$392,095	9722.7
5	\$1,342,500	77.55	5	\$326,746	9731.5
4	\$1,074,000	77.09	4	\$261,397	9740.4
3	\$805,500	76.63	3	\$196,048	9749.3
2	\$537,000	76.17	2	\$130,698	9758.1
1	\$268,500	75.71	1	\$65,349	9767.0
					9775.8
0	\$0	75.25	0	\$0	9850.8
					9925.8
-1	(\$453,200)	74.36	-1	(\$65,349)	9934.7
-2	(\$906,400)	73.47	-2	(\$130,698)	9943.6
-3	(\$1,359,600)	72.58	-3	(\$196,048)	9952.4
-4	(\$1,812,800)	71.69	-4	(\$261,397)	9961.3
-5	(\$2,266,000)	70.80	-5	(\$326,746)	9970.2
-6	(\$2,719,200)	69.91	-6	(\$392,095)	9979.0
-7	(\$3,172,400)	69.02	-7	(\$457,445)	9987.9
-8	(\$3,625,600)	68.13	-8	(\$522,794)	9996.7
-9	(\$4,078,800)	67.24	-9	(\$588,143)	10005.6
-10	(\$4,532,000)	66.34	-10	(\$653,492)	10014.5

Equivalent Availability
Weighting Factor:

10.80%

Heat Rate
Weighting Factor:

2.63%

Issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,608,000	96.52	10	\$2,610,155	10207.0
9	\$2,347,200	96.21	9	\$2,349,139	10214.5
8	\$2,086,400	95.90	8	\$2,088,124	10222.0
7	\$1,825,600	95.60	7	\$1,827,108	10229.5
6	\$1,564,800	95.29	6	\$1,566,093	10237.0
5	\$1,304,000	94.98	5	\$1,305,077	10244.5
4	\$1,043,200	94.67	4	\$1,044,062	10252.0
3	\$782,400	94.36	3	\$783,046	10259.5
2	\$521,600	94.05	2	\$522,031	10267.0
1	\$260,800	93.74	1	\$261,015	10274.5
					10282.0
0	\$0	93.43	0	\$0	10357.0
					10432.0
-1	(\$770,000)	92.80	-1	(\$261,015)	10439.5
-2	(\$1,540,000)	92.16	-2	(\$522,031)	10447.0
-3	(\$2,310,000)	91.53	-3	(\$783,046)	10454.5
-4	(\$3,080,000)	90.90	-4	(\$1,044,062)	10462.0
-5	(\$3,850,000)	90.26	-5	(\$1,305,077)	10469.5
-6	(\$4,620,000)	89.63	-6	(\$1,566,093)	10477.0
-7	(\$5,390,000)	88.99	-7	(\$1,827,108)	10484.5
-8	(\$6,160,000)	88.36	-8	(\$2,088,124)	10492.0
-9	(\$6,930,000)	87.73	-9	(\$2,349,139)	10499.5
-10	(\$7,700,000)	87.09	-10	(\$2,610,155)	10507.0

Equivalent Availability
Weighting Factor:

10.49%

Heat Rate
Weighting Factor:

10.50%

Issued by: FPC

Filed:
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Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,407,000	78.97	10	\$1,581,607	9247.8
9	\$2,166,300	78.64	9	\$1,423,446	9257.7
8	\$1,925,600	78.31	8	\$1,265,285	9267.6
7	\$1,684,900	77.98	7	\$1,107,125	9277.5
6	\$1,444,200	77.64	6	\$948,964	9287.4
5	\$1,203,500	77.31	5	\$790,803	9297.3
4	\$962,800	76.98	4	\$632,643	9307.2
3	\$722,100	76.65	3	\$474,482	9317.1
2	\$481,400	76.31	2	\$316,321	9327.0
1	\$240,700	75.98	1	\$158,161	9336.9
0	\$0	75.65	0	\$0	9346.8
					9421.8
					9496.8
-1	(\$512,200)	74.98	-1	(\$158,161)	9506.7
-2	(\$1,024,400)	74.32	-2	(\$316,321)	9516.6
-3	(\$1,536,600)	73.66	-3	(\$474,482)	9526.5
-4	(\$2,048,800)	72.99	-4	(\$632,643)	9536.4
-5	(\$2,561,000)	72.33	-5	(\$790,803)	9546.3
-6	(\$3,073,200)	71.66	-6	(\$948,964)	9556.2
-7	(\$3,585,400)	71.00	-7	(\$1,107,125)	9566.1
-8	(\$4,097,600)	70.34	-8	(\$1,265,285)	9576.0
-9	(\$4,609,800)	69.67	-9	(\$1,423,446)	9585.9
-10	(\$5,122,000)	69.01	-10	(\$1,581,607)	9595.8

Equivalent Availability
Weighting Factor:

9.68%

Heat Rate
Weighting Factor:

6.36%

Issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$896,000	95.95	10	\$2,154,370	9204.8
9	\$806,400	95.76	9	\$1,938,933	9216.2
8	\$716,800	95.57	8	\$1,723,496	9227.6
7	\$627,200	95.38	7	\$1,508,059	9238.9
6	\$537,600	95.19	6	\$1,292,622	9250.3
5	\$448,000	94.99	5	\$1,077,185	9261.7
4	\$358,400	94.80	4	\$861,748	9273.1
3	\$268,800	94.61	3	\$646,311	9284.5
2	\$179,200	94.42	2	\$430,874	9295.9
1	\$89,600	94.23	1	\$215,437	9307.2
0	\$0	94.04	0	\$0	9318.6
-1	(\$269,500)	93.64	-1	(\$215,437)	9393.6
-2	(\$539,000)	93.25	-2	(\$430,874)	9468.6
-3	(\$808,500)	92.86	-3	(\$646,311)	9480.0
-4	(\$1,078,000)	92.46	-4	(\$861,748)	9491.4
-5	(\$1,347,500)	92.07	-5	(\$1,077,185)	9502.8
-6	(\$1,617,000)	91.67	-6	(\$1,292,622)	9514.2
-7	(\$1,886,500)	91.28	-7	(\$1,508,059)	9525.5
-8	(\$2,156,000)	90.88	-8	(\$1,723,496)	9536.9
-9	(\$2,425,500)	90.49	-9	(\$1,938,933)	9548.3
-10	(\$2,695,000)	90.09	-10	(\$2,154,370)	9559.7
					9571.1
					9582.5

Equivalent Availability
Weighting Factor:

3.60%

Heat Rate
Weighting Factor:

8.66%

issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2000 - December, 2000

Unit: Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$314,000	82.32	10	\$1,320,507	6999.8
9	\$282,600	82.00	9	\$1,188,456	7051.4
8	\$251,200	81.69	8	\$1,056,406	7102.9
7	\$219,800	81.37	7	\$924,355	7154.4
6	\$188,400	81.05	6	\$792,304	7206.0
5	\$157,000	80.73	5	\$660,253	7257.5
4	\$125,600	80.41	4	\$528,203	7309.0
3	\$94,200	80.09	3	\$396,152	7360.5
2	\$62,800	79.77	2	\$264,101	7412.1
1	\$31,400	79.45	1	\$132,051	7463.6
0	\$0	79.13	0	\$0	7515.1
-1	(\$170,000)	78.81	-1	(\$132,051)	7590.1
-2	(\$340,000)	78.50	-2	(\$264,101)	7665.1
-3	(\$510,000)	78.18	-3	(\$396,152)	7716.6
-4	(\$680,000)	77.86	-4	(\$528,203)	7768.2
-5	(\$850,000)	77.54	-5	(\$660,253)	7819.7
-6	(\$1,020,000)	77.23	-6	(\$792,304)	7871.2
-7	(\$1,190,000)	76.91	-7	(\$924,355)	7922.7
-8	(\$1,360,000)	76.59	-8	(\$1,056,406)	7974.3
-9	(\$1,530,000)	76.28	-9	(\$1,188,456)	8025.8
-10	(\$1,700,000)	75.96	-10	(\$1,320,507)	8077.3
					8128.9
					8180.4

Equivalent Availability
Weighting Factor:

1.26%

Heat Rate
Weighting Factor:

5.31%

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UNIT PERFORMANCE DATA

ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000 - December, 2000

Anclote 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.77	73.82	95.32	95.11	95.08	95.14	95.06	95.10	92.12	78.04	97.28	97.56	92.36
2. POF	0.00	24.14	0.00	0.00	0.00	0.00	0.00	0.00	3.33	19.35	0.00	0.00	3.83
3. EUOF	2.23	2.04	4.68	4.89	4.92	4.86	4.94	4.90	4.54	2.61	2.72	2.44	3.82
4. EUOR	4.97	4.97	4.97	4.97	4.97	4.97	4.97	4.97	4.97	4.97	4.97	4.97	4.97
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	324.9	278.2	681.9	688.7	715.9	684.8	719.8	714.0	640.1	379.4	383.3	355.1	6566.1
7. RSH	410.0	242.0	43.0	12.0	8.0	16.0	4.0	10.0	38.0	210.0	326.0	379.0	1698.0
8. UH	9.1	175.8	19.1	19.3	20.1	19.2	20.2	20.0	41.9	154.6	10.7	9.9	519.9
9. POH	0	168	0	0	0	0	0	0	24	144	0	0	336.0
10. FOH & EFOH	8.8	7.5	18.5	18.6	19.4	18.5	19.5	19.3	17.3	10.3	10.4	9.6	177.8
11. MOH & EMOH	7.8	6.7	16.4	16.5	17.2	16.5	17.3	17.2	15.4	9.1	9.2	8.5	157.7
12. Oper. Btu(MBtu)	666032	558967	1974041	1790928	1851352	1885357	2069740	2160671	1698764	820620	922915	810385	17221830
13. Net Gen. (MWH)	65712.7	55106	198057.4	178620.9	184593.8	188616.5	207576.1	217364.7	169610.8	81142.8	91697.1	80317.7	1718416.5
14. ANOHR (Btu/KWH)	10136	10143	9967	10026	10029	9996	9971	9940	10016	10113	10065	10090	10022
15. NOF (%)	40.2	39.4	57.7	51.6	51.3	54.8	57.3	60.5	52.7	42.5	47.6	45.0	52.0
16. NSC (MW)	503	503	503	503	503	503	503	503	503	503	503	503	503
17. ANOHR Equation	ANOHR=	-9.610 x NOF +		10521.9									

Issued by: FPC

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000-December, 2000

PLANT/UNIT Anclote 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.30	82.73	82.30	91.59	91.65	91.07	91.01	91.05	91.15	81.56	19.35	96.02	83.94
2. POF	0.00	13.79	9.68	0.00	0.00	0.00	0.00	0.00	0.00	12.90	80.00	0.00	9.56
3. EUOF	3.70	3.48	8.02	8.41	8.35	8.93	8.99	8.95	8.85	5.53	0.65	3.98	6.50
4. EUOR	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03	9.03
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	287.7	252.8	623.5	632.9	649.0	671.6	699.0	696.1	665.9	430.1	49.0	309.4	5967.1
7. RSH	439.0	332.0	11.0	49.0	56.0	8.0	3.0	6.0	14.0	192.0	92.0	416.0	1618.0
8. UH	17.3	111.2	109.5	38.1	39.0	40.4	42.0	41.9	40.1	121.9	579.0	18.6	1198.9
9. POH	0	96	72	0	0	0	0	0	0	96	576	0	840.0
10. FOH & EFOH	9.4	8.3	20.5	20.8	21.3	22.1	23.0	22.9	21.9	14.1	1.6	10.2	196.0
11. MOH & EMOH	18.1	15.9	39.2	39.8	40.8	42.2	43.9	43.8	41.9	27.0	3.1	19.4	375.1
12. Oper. Btu(MBtu)	627976	504070	1933956	1726567	1734687	1900141	2046708	2104360	1718396	910242	94362	686631	16009172
13. Net Gen. (MWH)	61754.9	49311.7	195336	172455.9	172989.2	190360.1	205647.3	212041.4	170904.6	89347.2	9213.5	67591.9	1596953.7
14. ANOHR (Btu/KWH)	10169	10222	9901	10012	10028	9982	9953	9924	10055	10188	10242	10158	10025
15. NOF (%)	42.7	38.8	62.3	54.2	53.0	56.4	58.5	60.6	51.0	41.3	37.3	43.4	53.2
16. NSC (MW)	503	503	503	503	503	503	503	503	503	503	503	503	503
17. ANOHR Equation	ANOHR=	-13.676 x NOF +		10752.5									

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Docket No.:
Order No.:

ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000-December, 2000

PLANT/UNIT Bartow 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.13	82.26	20.32	90.13	90.28	89.78	89.11	89.21	90.07	92.83	93.58	72.36	82.84
2. POF	0.00	13.79	77.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.58	9.56
3. EUOF	4.87	3.94	2.26	9.87	9.72	10.22	10.89	10.79	9.93	7.17	6.42	5.06	7.60
4. EUOR	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	317.5	240.7	147.7	623.4	634.0	645.5	710.7	704.0	627.2	468.0	405.7	329.9	5854.3
7. RSH	413.0	349.0	14.0	70.0	83.0	47.0	3.0	10.0	66.0	256.0	297.0	232.0	1840.0
8. UH	13.5	106.3	582.3	26.6	27.0	27.5	30.3	30.0	26.8	20.0	17.3	182.1	1089.7
9. POH	0.0	96.0	576.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	840.0
10. FOH & EFOH	22.8	17.3	10.6	44.7	45.4	46.3	50.9	50.5	45.0	33.5	29.1	23.6	419.6
11. MOH & EMOH	13.4	10.2	6.3	26.4	26.8	27.3	30.1	29.8	26.6	19.8	17.2	14.0	247.9
12. Oper. Btu(MBtu)	365148	269904	195558	803635	832267	861726	960935	976773	810016	544190	520613	397572	7540697
13. Net Gen. (MWH)	35697.7	26338.8	19330.4	79258.7	82207.9	85240.1	95159.0	96951.0	79899.8	53242.8	51326.4	39001.5	743654.1
14. ANOHR (Btu/KWH)	10229	10247	10117	10139	10124	10109	10098	10075	10138	10221	10143	10194	10140
15. NOF (%)	54.1	52.6	62.9	61.1	62.3	63.5	64.4	66.2	61.2	54.7	60.8	56.8	61.1
16. NSC (MW)	208	208	208	208	208	208	208	208	208	208	208	208	208
17. ANOHR Equation	ANOHR=	-12.673 x NOF +		10914.0									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000-December, 2000

PLANT/UNIT Crystal River 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	90.88	90.76	90.05	90.55	90.09	90.03	90.03	90.03	90.13	90.53	90.10	90.25	90.28
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	9.12	9.24	9.95	9.45	9.91	9.97	9.97	9.97	9.87	9.47	9.90	9.75	9.72
4. EUOR	9.97	9.97	9.97	9.97	9.97	9.97	9.97	9.97	9.97	9.97	9.97	9.97	9.97
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	639.0	605.2	697.1	640.8	694.3	675.6	698.1	698.1	669.0	663.4	670.9	683.1	8034.5
7. RSH	63.0	51.0	1.0	37.0	4.0	0.0	0.0	0.0	7.0	37.0	5.0	16.0	221.0
8. UH	42.0	39.8	45.9	42.2	45.7	44.4	45.9	45.9	44.0	43.6	44.1	44.9	528.5
9. POH	0	0	0	0	0	0	0	0	0	0	0	0	0.0
10. FOH & EFOH	28.8	27.2	31.4	28.8	31.2	30.4	31.4	31.4	30.1	29.9	30.2	30.7	361.6
11. MOH & EMOH	39.1	37.1	42.7	39.2	42.5	41.4	42.7	42.7	41.0	40.6	41.1	41.8	491.9
12. Oper. Btu(MBtu)	1652955	1612493	2246556	1931247	2058794	2107090	2226424	2253904	2093909	2014791	1916346	1937530	24063727
13. Net Gen. (MWH)	165603.5	161945.6	229769.5	196155.3	208778.6	214761.9	227457.5	230569	213495.9	204799.9	193648.4	195662.7	2442647.8
14. ANOHR (Btu/KWH)	9981	9957	9777	9846	9861	9811	9788	9775	9808	9838	9896	9902	9851
15. NOF (%)	70.2	72.5	89.3	83.0	81.5	86.2	88.3	89.5	86.5	83.7	78.2	77.6	82.4
16. NSC (MW)	369	369	369	369	369	369	369	369	369	369	369	369	369
17. ANOHR Equation	ANOHR=	-10.689 x NOF +		10732.1									

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Order No.:

ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000-December, 2000

PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	89.31	88.20	48.33	0.00	59.91	87.93	87.86	87.81	87.90	88.16	88.41	88.85	75.25
2. POF	0.00	0.00	45.16	100.00	32.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.75
3. EUOF	10.69	11.80	6.51	0.00	7.83	12.07	12.14	12.19	12.10	11.84	11.59	11.15	9.99
4. EUOR	12.29	12.29	12.29	0.00	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	588.9	608.0	358.6	0.0	431.5	643.5	669.0	671.8	645.4	652.6	618.1	614.4	6501.9
7. RSH	97.0	28.0	14.0	0.0	30.0	13.0	9.0	6.0	11.0	27.0	41.0	69.0	345.0
8. UH	58.1	60.0	371.4	720.0	282.5	63.5	66.0	66.2	63.6	64.4	60.9	60.6	1937.1
9. POH	0	0	336	720	240	0	0	0	0	0	0	0	1296.0
10. FOH & EFOH	54.5	56.2	33.2	0.0	39.9	59.5	61.9	62.1	59.7	60.4	57.2	56.8	601.3
11. MOH & EMOH	25.0	25.9	15.3	0.0	18.4	27.4	28.5	28.6	27.5	27.8	26.3	26.1	276.6
12. Oper. Btu(MBtu)	1469717	1564761	1293780	0	1413204	2277715	2484257	2544218	2306451	2061557	2079622	1961783	21471815
13. Net Gen. (MWH)	148358.7	158059.5	131883.2	0	143427.8	231681.7	253062.4	259333.6	234673.1	209025.8	211221.7	198966.3	2179693.8
14. ANOHR (Btu/KWH)	9907	9900	9810	0	9853	9831	9817	9811	9828	9863	9846	9860	9851
15. NOF (%)	54.3	56.0	79.3	0.0	68.1	73.8	77.5	79.1	74.5	65.6	70.0	66.4	68.7
16. NSC (MW)	464	464	464	488	488	488	488	488	488	488	488	488	488
17. ANOHR Equation	ANOHR=	-3.865 x NOF +		10116.3									

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Order No.:

ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000-December, 2000

PLANT/UNIT Crystal River 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.43	93.43	93.43	93.43	93.43	93.43	93.43	93.43	93.43	93.43	93.43	93.43	93.43
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57
4. EUOR	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	711.5	665.6	711.5	688.5	711.5	688.5	711.5	711.5	688.5	711.5	688.5	711.5	8400.3
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0.0
8. UH	32.5	30.4	32.5	31.5	32.5	31.5	32.5	32.5	31.5	32.5	31.5	32.5	383.7
9. POH	0	0	0	0	0	0	0	0	0	0	0	0	0.0
10. FOH & EFOH	41.9	39.2	41.9	40.6	41.9	40.6	41.9	41.9	40.6	41.9	40.6	41.9	494.9
11. MOH & EMOH	7.0	6.5	7.0	6.7	7.0	6.7	7.0	7.0	6.7	7.0	6.7	7.0	82.1
12. Oper. Btu(MBtu)	5612822	5213737	5660506	5388478	5557240	5359864	5510005	5499222	5369729	5536831	5425820	5608737	65746199
13. Net Gen. (MWH)	544083	503612	551091	520250	536028	516138	529275	527745	517552	533100	525665	543487	6348026
14. ANOHR (Btu/KWH)	10316	10353	10271	10357	10367	10385	10410	10420	10375	10386	10322	10320	10357
15. NOF (%)	101.4	100.3	102.7	100.2	99.9	99.4	98.7	98.4	99.7	99.4	101.3	101.3	100.2
16. NSC (MW)	754	754	754	754	754	754	754	754	754	754	754	754	754
17. ANOHR Equation	ANOHR=	-34.186 x NOF +		13783.3									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000-December, 2000

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	91.38	91.37	8.84	0.00	76.68	91.39	91.37	91.37	91.37	91.40	91.37	91.37	75.65
2. POF	0.00	0.00	90.32	100.00	16.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.21
3. EUOF	8.62	8.63	0.84	0.00	7.20	8.61	8.63	8.63	8.63	8.60	8.63	8.63	7.14
4. EUOR	8.63	8.63	8.63	0.00	8.63	8.63	8.63	8.63	8.63	8.63	8.63	8.63	8.63
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	699.5	655.3	67.8	0.0	583.7	676.0	700.5	700.5	677.9	697.6	677.9	700.5	6837.0
7. RSH	1.0	0.0	0.0	0.0	4.0	2.0	0.0	0.0	0.0	3.0	0.0	0.0	10.0
8. UH	43.5	40.7	676.2	720.0	156.3	42.0	43.5	43.5	42.1	43.4	42.1	43.5	1937.0
9. POH	0.0	0.0	672.0	720.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1512.0
10. FOH & EFOH	43.3	40.6	4.2	0.0	36.1	41.8	43.4	43.4	42.0	43.2	42.0	43.4	423.3
11. MOH & EMOH	20.8	19.5	2.0	0.0	17.4	20.1	20.9	20.9	20.2	20.8	20.2	20.9	203.8
12. Oper. Btu(MBtu)	3502306	3586162	322927	0	3375860	4159742	4539108	4502565	4401641	4300303	4161928	4313502	41199770
13. Net Gen. (MWH)	367262.3	378458.1	33752.6	0.0	357118.5	442277.3	484807.2	480553.6	470211.7	457288.3	442425.1	458653.8	4372808.5
14. ANOHR (Btu/KWH)	9536	9476	9567	0	9453	9405	9363	9370	9361	9404	9407	9405	9422
15. NOF (%)	75.3	82.9	71.4	0.0	85.7	91.6	96.9	96.1	97.2	91.8	91.4	91.7	89.6
16. NSC (MW)	697	697	697	714	714	714	714	714	714	714	714	714	714
17. ANOHR Equation	ANOHR=	-8.030 x NOF +		10141.2									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000-December, 2000

PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.85	95.89	95.88	95.85	95.85	95.88	95.88	95.85	95.87	95.85	73.49	95.98	94.04
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.33	0.00	1.91
3. EUOF	4.15	4.11	4.12	4.15	4.15	4.12	4.12	4.15	4.13	4.15	3.18	4.02	4.05
4. EUOR	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	730.5	676.5	725.6	706.9	730.5	702.0	725.6	730.5	703.0	730.5	541.0	706.9	8409.2
7. RSH	0.0	7.0	5.0	0.0	0.0	5.0	5.0	0.0	4.0	0.0	1.0	24.0	51.0
8. UH	13.5	12.5	13.4	13.1	13.5	13.0	13.4	13.5	13.0	13.5	178.0	13.1	323.8
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	0.0	168.0
10. FOH & EFOH	21.6	20.0	21.5	20.9	21.6	20.8	21.5	21.6	20.8	21.6	16.0	20.9	248.6
11. MOH & EMOH	9.3	8.6	9.2	9.0	9.3	8.9	9.2	9.3	8.9	9.3	6.9	9.0	107.0
12. Oper. Btu(MBtu)	4721985	4489186	4767915	4356365	4129051	4137542	4445191	4567698	4246837	4251212	3162193	4298556	51580673
13. Net Gen. (MWH)	504174.7	480064.4	509571.6	463877.1	437683.9	439522.3	473183.1	486775.1	451724.2	451300.2	335768.0	457387.0	5491031.6
14. ANOHR (Btu/KWH)	9366	9351	9357	9391	9434	9414	9394	9384	9401	9420	9418	9398	9394
15. NOF (%)	96.7	99.4	98.4	91.9	83.9	87.7	91.3	93.3	90.0	86.5	86.9	90.6	91.5
16. NSC (MW)	714	714	714	714	714	714	714	714	714	714	714	714	714
17. ANOHR Equation	ANOHR=	-5.341 x NOF +		9882.1									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2000-December, 2000

PLANT/UNIT Tiger Bay	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.23	95.65	9.22	49.66	92.54	91.79	91.68	91.25	91.53	82.16	63.85	94.43	79.13
2. POF	0.00	0.00	90.32	46.67	0.00	0.00	0.00	0.00	0.00	12.90	33.33	0.00	15.30
3. EUOF	3.77	4.35	0.46	3.68	7.46	8.21	8.32	8.75	8.47	4.93	2.82	5.57	5.57
4. EUOR	9.22	9.22	9.22	9.22	9.22	9.22	9.22	9.22	9.22	9.22	9.22	9.22	9.22
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	276.2	298.0	33.6	260.8	547.0	582.4	609.7	641.5	600.6	361.6	199.9	408.0	4819.4
7. RSH	440.0	368.0	35.0	97.0	142.0	79.0	73.0	38.0	59.0	250.0	260.0	295.0	2136.0
8. UH	27.8	30.0	675.4	362.2	55.0	58.6	61.3	64.5	60.4	132.4	260.1	41.0	1828.6
9. POH	0.0	0.0	672.0	336.0	0.0	0.0	0.0	0.0	0.0	96.0	240.0	0.0	1344.0
10. FOH & EFOH	17.6	18.9	2.1	16.6	34.8	37.0	38.7	40.8	38.2	23.0	12.7	25.9	306.3
11. MOH & EMOH	10.5	11.3	1.3	9.9	20.8	22.1	23.2	24.4	22.8	13.7	7.6	15.5	183.0
12. Oper. Btu(MBtu)	355408	412427	41952	383785	763363	833650	861995	916354	842125	500150	279313	575052	6780145
13. Net Gen. (MWH)	42655.6	53169.5	4920.9	55023.7	99473.2	112796.9	114383.7	123573.6	110431.9	64431.7	36456.4	75969.1	893286.2
14. ANOHR (Btu/KWH)	8332	7757	8525	6975	7674	7391	7536	7415	7626	7762	7662	7570	7590
15. NOF (%)	75.0	86.6	71.1	102.4	88.3	94.0	91.1	93.5	89.3	86.5	88.5	90.4	90.0
16. NSC (MW)	206	206	206	206	206	206	206	206	206	206	206	206	206
17. ANOHR Equation	ANOHR=	-49.416 x NOF +		12036.4									

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 Docket No.:
 Order No.:

PLANNED OUTAGE SCHEDULES

**Company: Florida Power Corporation
Period of: January 2000 - December 2000**

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclote 1	02/19 (0001) - 02/25 (2400)	Inspection
Anclote 1	09/30 (0001) - 10/06 (2400)	Inspection
Anclote 2	02/26 (0001) - 03/03 (2400)	Inspection
Anclote 2	10/28 (0001) - 11/24 (2400)	Boiler
Bartow 3	02/26 (0001) - 03/24 (2400)	Boiler
Bartow 3	12/02 (0001) - 12/08 (2400)	Inspection
Crystal River 2	03/18 (0001) - 05/10 (2400)	Boiler/Turb./Gen.
Crystal River 4	03/04 (0001) - 05/05 (2400)	Boiler/HP Turbine Upgrade/Condenser Coating
Crystal River 5	11/04 (0001) - 11/10 (2400)	Inspection
Tiger Bay	03/04 (0001) - 04/14 (2400)	Stm. Turb./Gen. Field/Comb. Insp./HRSG
Tiger Bay	10/28 (0001) - 11/10 (2400)	Cycle Off

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FILED:
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2000 Outage Schedule

Task Name	January	February	March	April	May	June	July	August	September	October	November	December
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ancote Unit 1		FI Insp 2/19 ■ 2/25 7 days							FI Insp 9/30 ■ 10/6 7 days			
Ancote Unit 2		FI Insp 2/26 ■ 3/3 7 days								Boiler 10/28 ■ 11/24 28 days		
Bartow 3			Boiler 2/28 ■ 3/24 28 days								FI Insp 12/2 ■ 12/8 7 days	
Crystal River 1												
Crystal River 2				BTG/Turbine Upgrade 3/18 ■ 5/10 54 days								
Crystal River 3												
Crystal River 4				Boiler/HP Turbine Upgrade/Condenser Coating 3/4 ■ 5/5 63 days								
Crystal River 5										FI Insp 11/4 ■ 11/10 7 days		
Tiger Bay				Strn Turb/Gen Field/Comb Insp/HRSG 3/4 ■ 4/14 42 days						Cycle Off 10/28 ■ 11/10 14 days		

**AVERAGE NET OPERATING
HEAT RATE CURVES**

FLORIDA POWER CORPORATION

ANCLOTE 1

ANOHR -9.610 * NOF + 10521.91

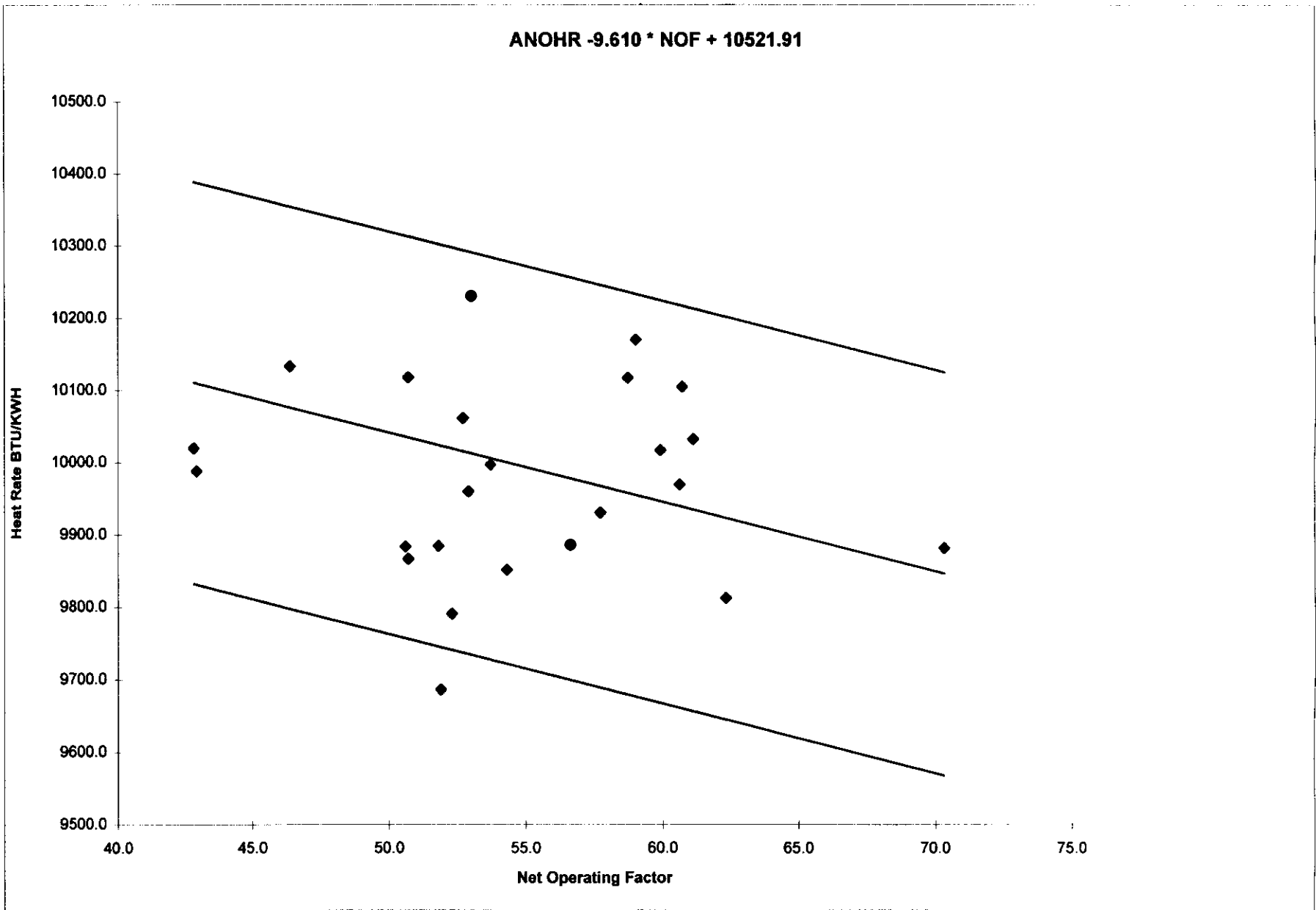
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE
					RANGE @90% CONFID
Jun-96	54.3	9851.7	10000.1	-148.4	278.4
Jul-96	59.9	10016.9	9946.3	70.6	278.4
Aug-96	52.7	10061.7	10015.5	46.2	278.4
Sep-96	57.7	9930.9	9967.4	-36.5	278.4
Oct-96	56.6	9886.1	9978.0	-91.9	278.4
Nov-96	59.0	10169.9	9954.9	215.0	278.4
Dec-96	50.7	9866.9	10034.7	-167.8	278.4
Jan-97	51.9	9686.5	10023.2	-336.7	278.4
Feb-97	42.9	9988.2	10109.7	-121.5	278.4
Mar-97	53.7	9997.1	10005.9	-8.8	278.4
Apr-97	50.6	9883.9	10035.7	-151.8	278.4
May-97	46.4	10133.5	10076.0	57.5	278.4
Jun-97	53.0	10229.9	10012.6	217.3	278.4
Jul-97	60.7	10104.8	9938.6	166.2	278.4
Aug-97	61.1	10032.6	9934.8	97.8	278.4
Sep-97	60.6	9969.5	9939.6	29.9	278.4
Oct-97	50.7	10117.9	10034.7	83.2	278.4
Dec-97	52.3	9790.9	10019.3	-228.4	278.4
Jan-98	42.8	10020.0	10110.6	-90.6	278.4
Feb-98	51.8	9884.8	10024.1	-139.3	278.4
Mar-98	62.3	9813.0	9923.2	-110.2	278.4
Apr-98	52.9	9959.9	10013.6	-53.7	278.4
May-98	58.7	10117.2	9957.8	159.4	278.4
Jun-98	70.3	9881.7	9846.3	35.4	278.4
Jul-98	68.6	10010.8	9862.7	148.1	278.4
Aug-98	66.2	9758.6	9885.7	-127.1	278.4
Sep-98	58.7	10224.7	9957.8	266.9	278.4
Oct-98	51.2	10103.3	10029.9	73.4	278.4
Nov-98	64.7	9703.2	9900.2	-197.0	278.4
Dec-98	75.9	9630.3	9792.5	-162.2	278.4
Jan-99	61.0	10074.0	9935.7	138.3	278.4
Feb-99	73.6	9780.5	9814.6	-34.1	278.4
Mar-99	63.7	9618.8	9909.8	-291.0	278.4
May-99	55.9	10094.9	9984.7	110.1	278.4
Jun-99	51.4	10461.3	10028.0	433.3	278.4

Regression Output:

Constant	10521.91
Std Err of Y Est	171.773282
R Squared	0.168485898
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-9.609697134
Std Err of Coef.	3.773877001

Anclote Unit 1



FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

ANOHR -13.676 * NOF + 10752.48

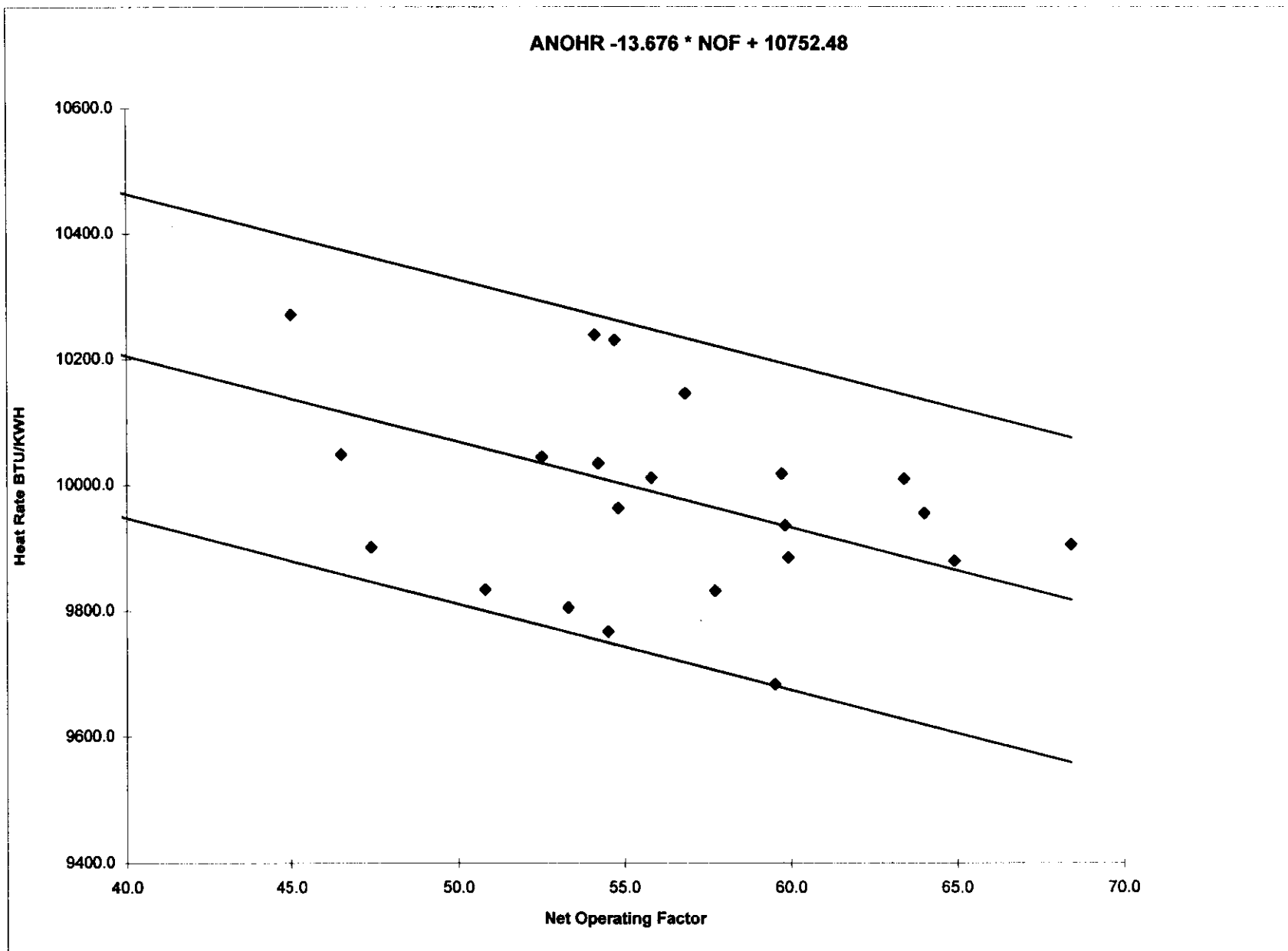
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-96	59.5	9683.2	9938.7	-255.5	258.0
Jul-96	59.8	9935.7	9934.6	1.1	258.0
Aug-96	54.1	10238.5	10012.6	225.9	258.0
Sep-96	59.7	10017.8	9936.0	81.8	258.0
Oct-96	56.8	10145.3	9975.7	169.6	258.0
Jan-97	54.2	10034.2	10011.2	23.0	258.0
Feb-97	50.8	9834.1	10057.7	-223.6	258.0
Mar-97	57.7	9831.9	9963.4	-131.5	258.0
Apr-97	53.3	9804.8	10023.5	-218.7	258.0
May-97	45.0	10271.4	10137.0	134.4	258.0
Jun-97	54.7	10230.5	10004.4	226.1	258.0
Jul-97	63.4	10009.5	9885.4	124.1	258.0
Aug-97	64.0	9954.9	9877.2	77.7	258.0
Sep-97	64.9	9878.9	9864.9	14.0	258.0
Oct-97	52.5	10044.4	10034.5	9.9	258.0
Nov-97	46.5	10048.7	10116.5	-67.8	258.0
Dec-97	54.5	9766.8	10007.1	-240.3	258.0
Jan-98	39.5	10222.9	10212.3	10.6	258.0
Feb-98	47.4	9901.3	10104.2	-202.9	258.0
Mar-98	54.8	9962.9	10003.0	-40.1	258.0
Apr-98	55.8	10011.4	9989.3	22.1	258.0
May-98	59.9	9884.6	9933.3	-48.7	258.0
Jun-98	68.4	9905.3	9817.0	88.3	258.0
Jul-98	68.0	9909.5	9822.5	87.0	258.0
Aug-98	66.5	10227.9	9843.0	384.9	258.0
Sep-98	57.2	9982.5	9970.2	12.3	258.0
Oct-98	60.8	9928.6	9921.5	7.1	258.0
Nov-98	0.0	0.0	10752.5	-10752.5	258.0
Dec-98	80.0	9510.5	9658.7	-148.2	258.0
Jan-99	62.6	9682.3	9896.3	-214.0	258.0
Feb-99	66.0	9580.4	9849.8	-269.4	258.0
Mar-99	63.4	9832.5	9885.4	-52.9	258.0
Apr-99	70.1	9807.5	9793.8	13.7	258.0
May-99	54.0	9902.6	10014.0	-111.4	258.0
Jun-99	46.7	10369.9	10113.8	256.1	258.0

Regression Output:

Constant	10752.48
Std Err of Y Est	159.2556978
R Squared	0.346429523
No. of Observations	33
Degrees of Freedom	32
X Coefficient	-13.6762612
Std Err of Coef.	3.373846392

Anclote Unit 2



FLORIDA POWER CORPORATION

BARTOW UNIT 3

ANOHR -12.673 * NOF + 10914.03

TABLE OF RESIDUALS

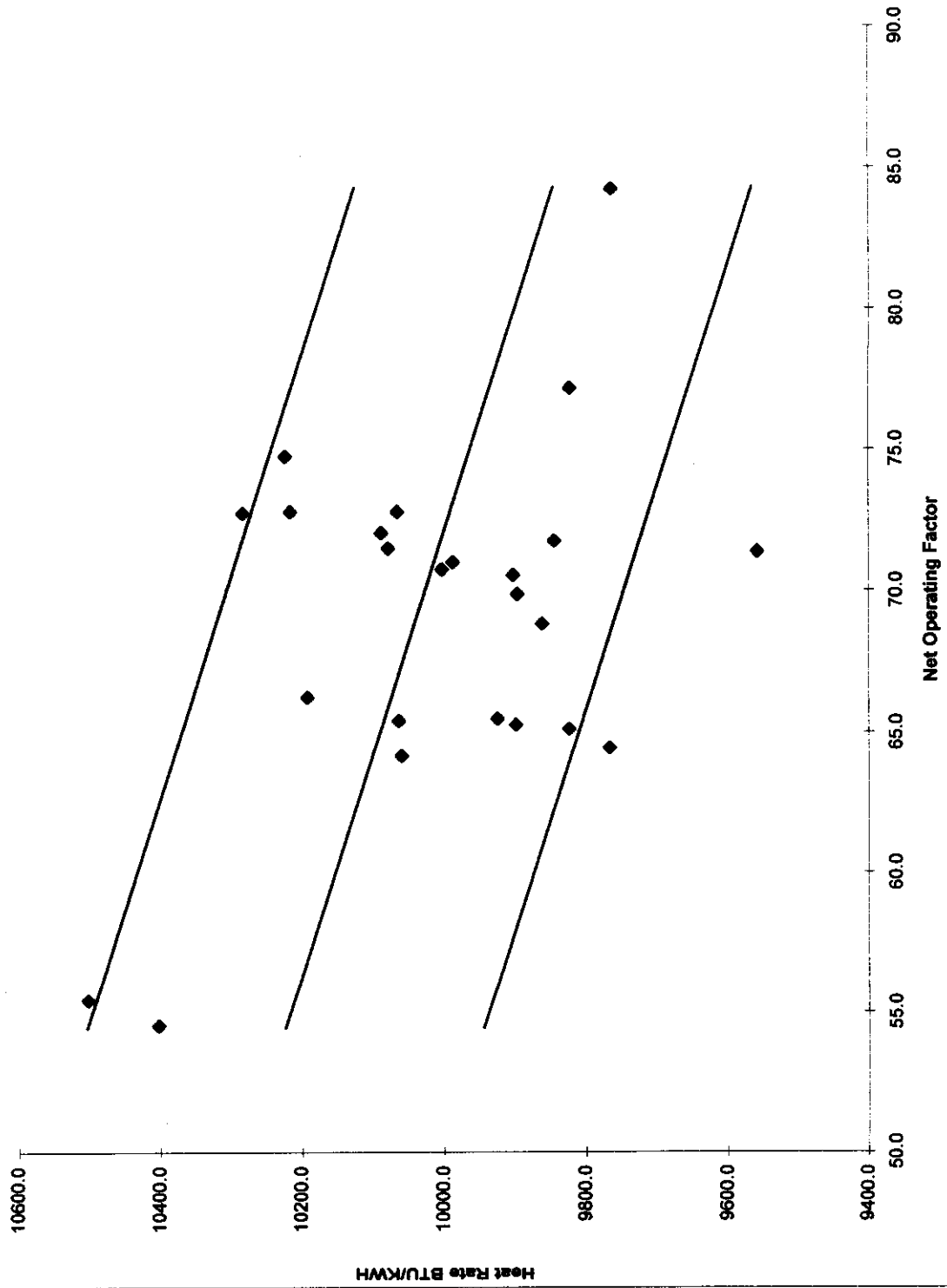
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-96	70.5	9903.0	10020.1	-117.1	280.0
Jul-96	55.5	10503.0	10211.2	291.8	280.0
Aug-96	72.8	10066.0	9991.8	74.2	280.0
Sep-96	74.8	10224.0	9966.7	257.3	280.0
Oct-96	70.7	10003.0	10017.5	-14.5	280.0
Nov-96	71.0	9988.0	10014.2	-26.2	280.0
Dec-96	68.8	9862.0	10041.9	-179.9	280.0
Jan-97	64.2	10060.0	10100.9	-40.9	280.0
Feb-97	65.4	10064.0	10084.9	-20.9	280.0
Mar-97	72.7	10284.0	9992.2	291.8	280.0
Apr-97	65.5	9925.0	10084.1	-159.1	280.0
May-97	69.9	9897.0	10028.5	-131.5	280.0
Jun-97	72.8	10217.0	9991.7	225.3	280.0
Jul-97	71.5	10079.0	10008.3	70.7	280.0
Aug-97	66.3	10193.0	10074.4	118.6	280.0
Sep-97	72.0	10089.0	10001.3	87.7	280.0
Oct-97	54.5	10403.0	10222.8	180.2	280.0
Nov-97	65.1	9824.0	10088.7	-264.7	280.0
Dec-97	71.4	9559.0	10009.7	-450.7	280.0
Jan-98	64.5	9767.0	10097.2	-330.2	280.0
Feb-98	65.3	9899.0	10086.7	-187.7	280.0
Mar-98	84.2	9764.0	9846.4	-82.4	280.0
Apr-98	71.7	9845.0	10004.8	-159.8	280.0
May-98	77.2	9823.0	9936.2	-113.2	280.0
Jun-98	85.7	9838.0	9828.1	9.9	280.0
Jul-98	81.7	9981.0	9878.1	102.9	280.0
Aug-98	83.0	9825.0	9862.3	-37.3	280.0
Sep-98	78.9	9892.0	9914.4	-22.4	280.0
Oct-98	73.8	10099.0	9978.7	120.3	280.0
Nov-98	74.5	9937.0	9970.3	-33.3	280.0
Dec-98	89.7	9692.0	9777.4	-85.4	280.0
Jan-99	85.9	9749.0	9825.6	-76.6	280.0
Feb-99	92.6	9818.0	9740.2	77.8	280.0
Mar-99	78.7	9984.0	9916.4	67.6	280.0
Apr-99	80.5	10042.0	9894.0	148.0	280.0
May-99	69.5	10223.0	10033.7	189.3	280.0
Jun-99	70.7	10122.0	10018.7	103.3	280.0

Regression Output:

Constant	10914.03
Std Err of Y Est	172.6061632
R Squared	0.290465777
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-12.6733063
Std Err of Coef.	3.396953969

Bartow Unit 3

$$\text{ANOHR} = -12.673 * \text{NOF} + 10914.03$$



FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

ANOHR -10.689 * NOF + 10732.14

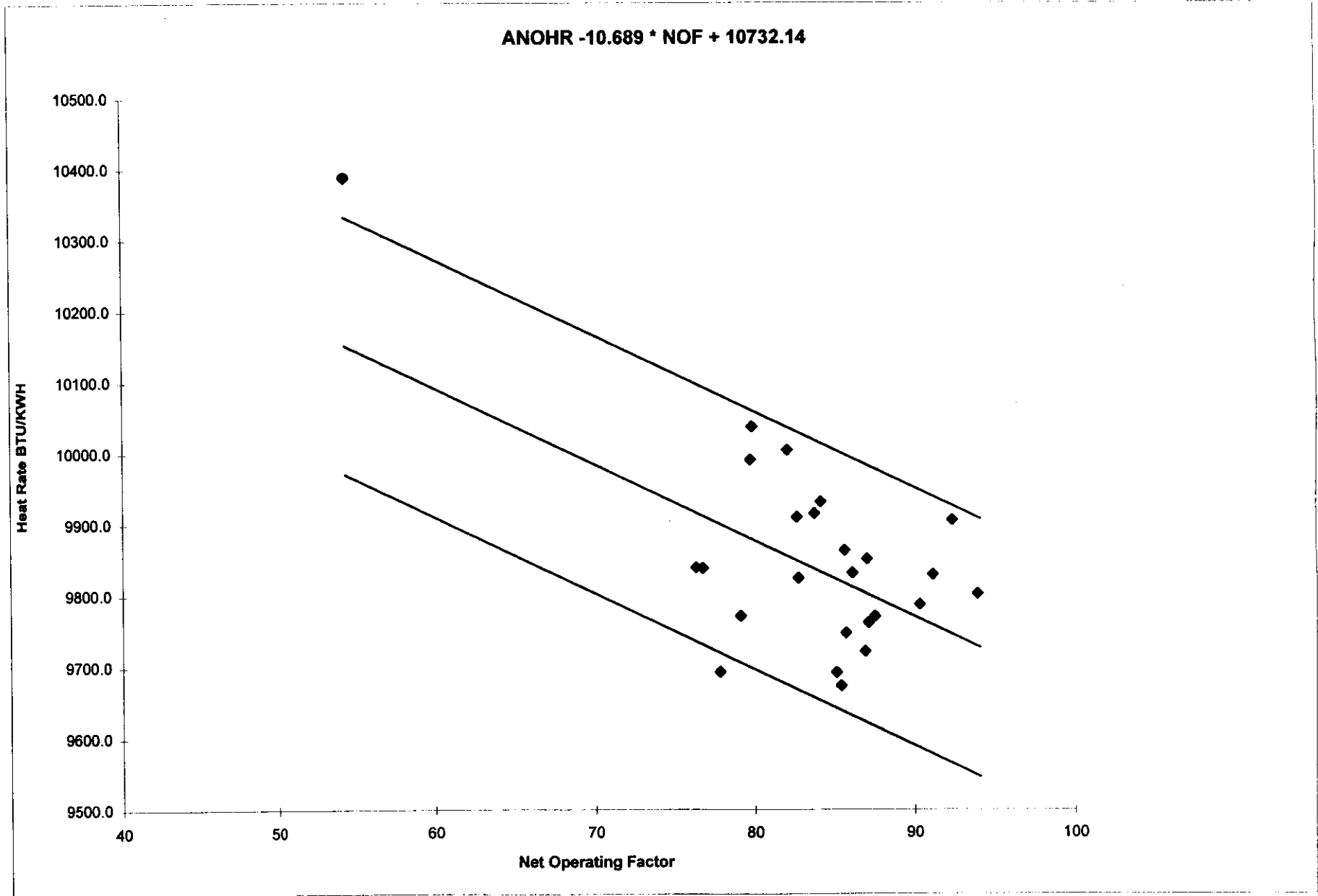
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-96	84.1	9932.0	9833.2	98.8	180.8
Jul-96	82.6	9910.1	9849.2	60.9	180.8
Aug-96	79.7	9991.3	9880.2	111.1	180.8
Sep-96	83.7	9915.4	9837.5	77.9	180.8
Oct-96	79.8	10037.3	9879.2	158.1	180.8
Nov-96	54.3	10387.8	10151.7	236.1	180.8
Dec-96	76.7	9839.1	9912.3	-73.2	180.8
Jan-97	79.1	9771.5	9886.7	-115.2	180.8
Feb-97	85.1	9691.9	9822.5	-130.6	180.8
Mar-97	85.6	9863.8	9817.2	46.6	180.8
Apr-97	90.3	9787.4	9766.9	20.5	180.8
May-97	87.5	9770.8	9796.9	-26.1	180.8
Jun-97	86.1	9832.0	9811.8	20.2	180.8
Jul-97	87.0	9851.3	9802.2	49.1	180.8
Aug-97	92.3	9906.1	9745.6	160.5	180.8
Sep-97	91.1	9829.4	9758.4	71.0	180.8
Oct-97	86.9	9721.4	9803.3	-81.9	180.8
Nov-97	82.7	9824.7	9848.2	-23.5	180.8
Dec-97	87.1	9761.7	9801.1	-39.4	180.8
Jan-98	85.4	9673.4	9819.3	-145.9	180.8
Feb-98	76.3	9840.0	9916.6	-76.6	180.8
Mar-98	77.8	9693.3	9900.6	-207.3	180.8
Apr-98	93.9	9802.3	9728.5	73.8	180.8
May-98	85.7	9747.3	9816.1	-68.8	180.8
Jun-98	82.0	10004.5	9855.7	148.8	180.8
Jul-98	73.7	10056	9944.4	111.6	180.8
Aug-98	89.5	9918	9775.5	142.5	180.8
Sep-98	83.1	9772.1	9843.9	-71.8	180.8
Oct-98	88.1	9772.9	9790.5	-17.6	180.8
Nov-98	75.0	9740.3	9930.5	-190.2	180.8
Dec-98	73.4	9830.3	9947.6	-117.3	180.8
Jan-99	66.3	9879.2	10023.5	-144.3	180.8
Feb-99	55.9	10257.6	10134.6	123.0	180.8
Mar-99	77.4	9848.6	9904.8	-56.2	180.8
Apr-99	87.5	9861.8	9796.9	64.9	180.8
May-99	65.1	9992	10036.3	-44.3	180.8
Jun-99	75.5	9878.7	9925.1	-46.4	180.8

Regression Output:

Constant	10732.14
Std Err of Y Est	111.4437779
R Squared	0.44634629
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-10.68873218
Std Err of Coef.	2.041596345

Crystal River Unit 1



FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

ANOHR -3.865 * NOF + 10116.34

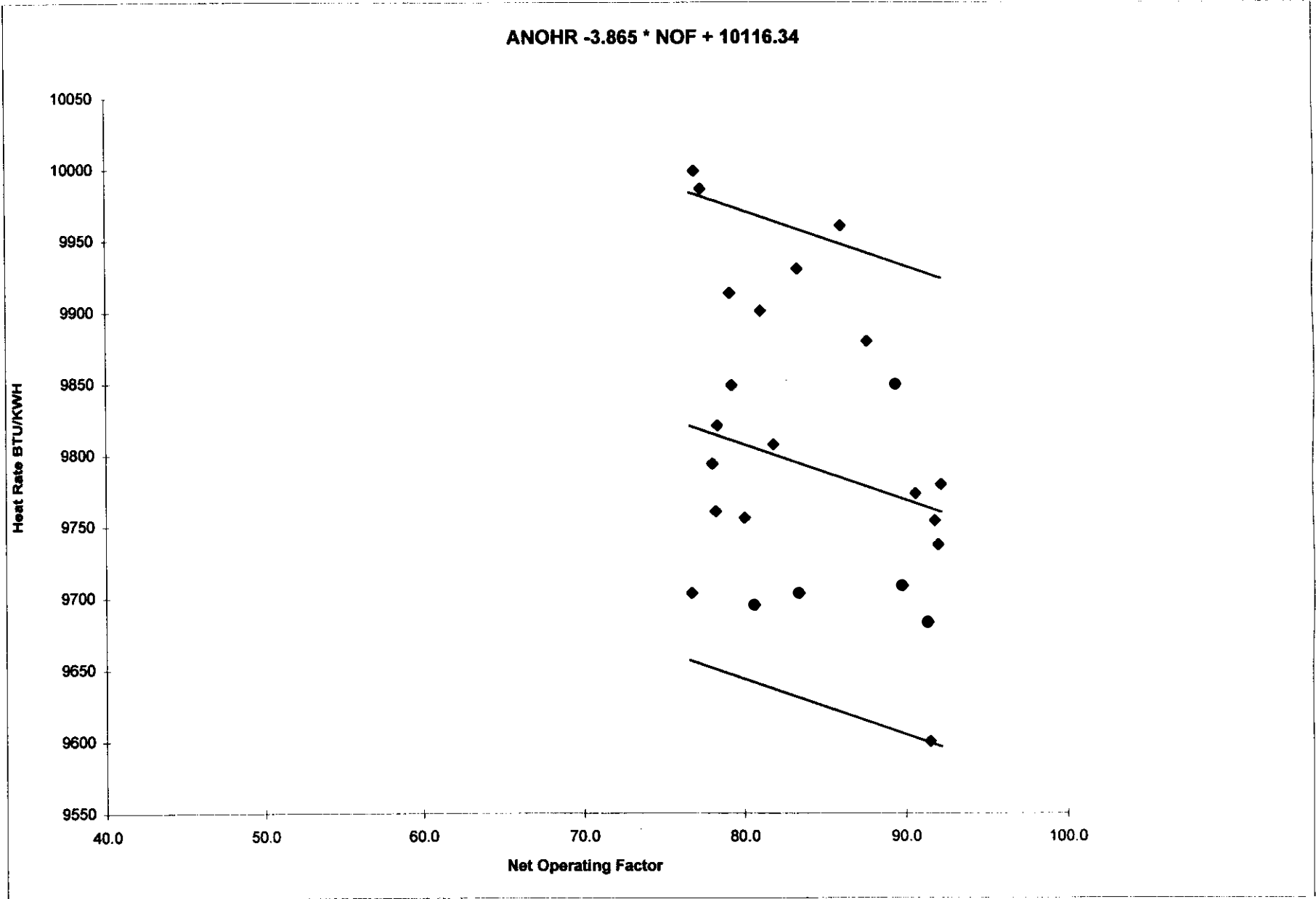
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-96	81.0	9900.9	9803.3	97.6	163.6
Jul-96	79.1	9913.3	9810.6	102.7	163.6
Aug-96	76.9	9999.0	9819.1	179.9	163.6
Sep-96	83.3	9930.2	9794.4	135.8	163.6
Oct-96	77.3	9986.5	9817.6	168.9	163.6
Nov-96	80.0	9756.1	9807.2	-51.1	163.6
Dec-96	78.0	9794.0	9814.9	-20.9	163.6
Jan-97	78.2	9760.6	9814.1	-53.5	163.6
Feb-97	91.5	9600.1	9762.7	-162.6	163.6
Apr-97	92.0	9737.2	9760.8	-23.6	163.6
May-97	83.4	9703.5	9794.0	-90.5	163.6
Jun-97	90.6	9772.9	9766.2	6.7	163.6
Jul-97	92.2	9779.4	9760.0	19.4	163.6
Aug-97	89.4	9849.4	9770.8	78.6	163.6
Sep-97	91.8	9754.2	9761.6	-7.4	163.6
Oct-97	89.8	9708.6	9769.3	-60.7	163.6
Nov-97	79.2	9848.9	9810.2	38.7	163.6
Dec-97	87.6	9879.7	9777.8	101.9	163.6
Jan-98	76.7	9703.6	9819.9	-116.3	163.6
Feb-98	78.3	9820.6	9813.7	6.9	163.6
Mar-98	91.4	9683.0	9763.1	-80.1	163.6
Apr-98	80.6	9695.1	9804.8	-109.7	163.6
May-98	81.8	9807.3	9800.2	7.1	163.6
Jun-98	86.0	9960.6	9784.0	176.6	163.6
Jul-98	98.1	9732.3	9737.2	-4.9	163.6
Aug-98	98.0	9809.2	9737.6	71.6	163.6
Sep-98	88.4	9708.8	9774.7	-65.9	163.6
Oct-98	71.8	9767.8	9838.8	-71.0	163.6
Nov-98	73.5	9729.1	9832.3	-103.2	163.6
Dec-98	66.8	9812.3	9858.2	-45.9	163.6
Jan-99	62.4	9767.0	9875.2	-108.2	163.6
Feb-99	54.5	10053.1	9905.7	147.4	163.6
Mar-99	76.4	9678.6	9821.1	-142.5	163.6
Apr-99	94.7	9635.0	9750.3	-115.3	163.6
May-99	90.8	9920.5	9765.4	155.1	163.6
Jun-99	87.3	9815.0	9778.9	36.1	163.6

Regression Output:

Constant	10116.34
Std Err of Y Est	100.9237975
R Squared	0.125917923
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-3.864759824
Std Err of Coef.	1.772547459

Crystal River Unit 2



FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

ANOHR -34.186 * NOF + 13783.25

TABLE OF RESIDUALS

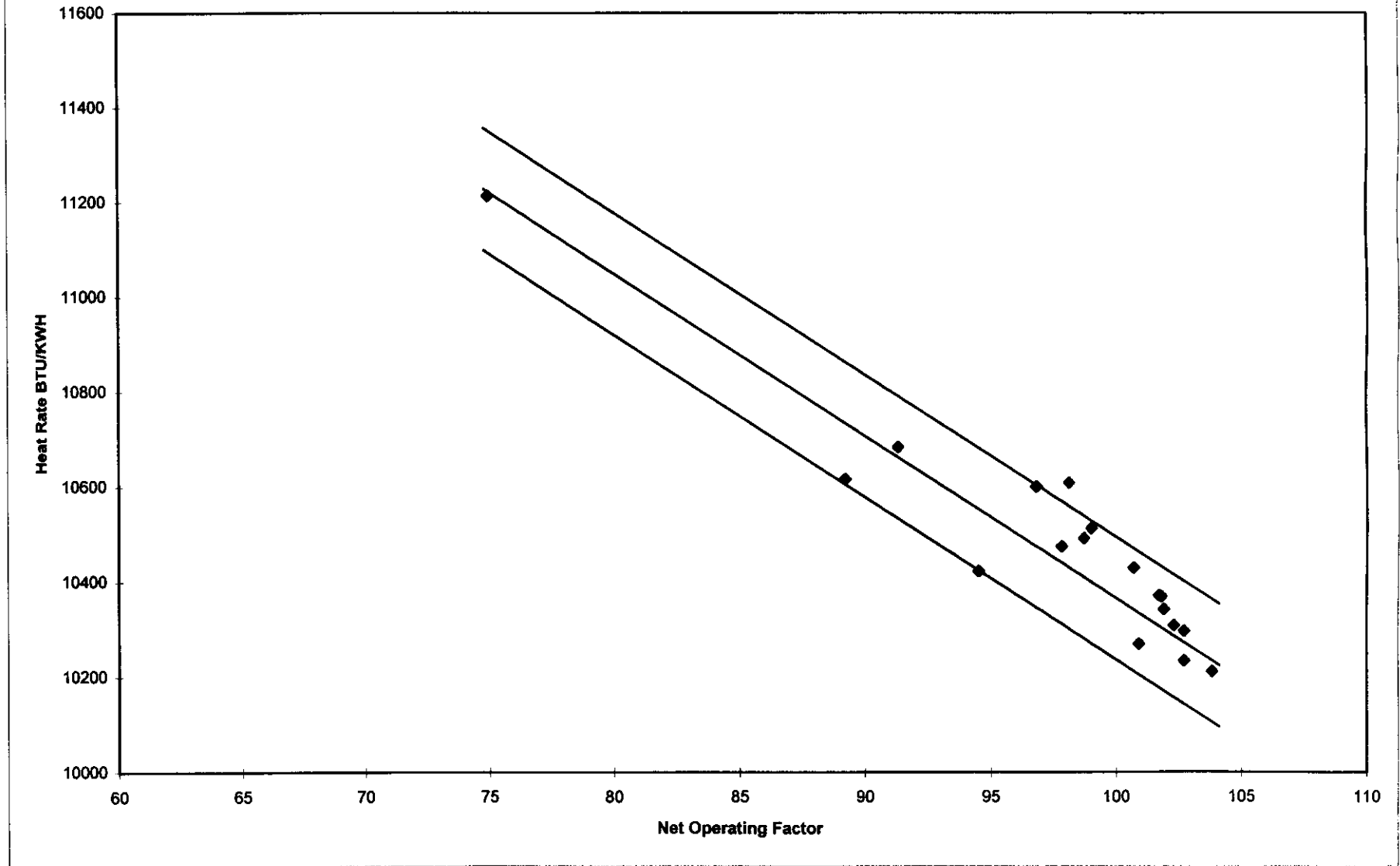
DATE	OUTPUT FACTOR	CT MONTHLY PROJECTED HEATRATE	HEAT RATE RANGE @90% CONFID	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-95	100.7	10429.3	10340.7	88.6	128.9
Jul-95	99.0	10512.0	10398.8	113.2	128.9
Aug-95	98.1	10608.4	10429.6	178.8	128.9
Sep-95	97.8	10473.9	10439.8	34.1	128.9
Oct-95	98.7	10491.4	10409.1	82.3	128.9
Nov-95	102.3	10308.5	10286.0	22.5	128.9
Dec-95	102.7	10296.4	10272.3	24.1	128.9
Jan-96	96.8	10600.0	10474.0	126.0	128.9
Feb-96	101.9	10342.3	10299.7	42.6	128.9
May-96	74.9	11213.7	11222.7	-9.0	128.9
Jun-96	91.3	10683.6	10662.1	21.5	128.9
Jul-96	101.7	10371.2	10306.5	64.7	128.9
Aug-96	94.5	10422.2	10552.7	-130.5	128.9
Feb-98	89.2	10616.3	10733.8	-117.5	128.9
Mar-98	103.8	10212.5	10234.7	-22.2	128.9
Apr-98	100.9	10269.6	10333.9	-64.3	128.9
May-98	102.7	10234.6	10272.3	-37.7	128.9
Jun-98	101.8	10369.0	10303.1	65.9	128.9
Jul-98	99.7	10405.5	10374.9	30.6	128.9
Aug-98	100.7	10419.5	10340.7	78.8	128.9
Sep-98	102.7	10280.6	10272.3	8.3	128.9
Oct-98	103.26	10209.4	10253.2	-43.8	128.9
Nov-98	103.22	10177.3	10254.6	-77.3	128.9
Dec-98	103.68	10179.2	10238.8	-59.6	128.9
Jan-99	104	10198.0	10227.9	-29.9	128.9
Feb-99	101.6	10166.1	10309.9	-143.8	128.9
Mar-99	104.2	10165.7	10221.0	-55.3	128.9
Apr-99	100.2	10259.0	10357.8	-98.8	128.9
May-99	102.3	10258.5	10286.0	-27.5	128.9
Jun-99	101.6	10333.8	10309.9	23.9	128.9

Regression Output:

Constant	13783.25
Std Err of Y Est	79.77542796
R Squared	0.871575892
No. of Observations	29
Degrees of Freedom	28
X Coefficient	-34.18618792
Std Err of Coef.	2.525454035

Crystal River Unit 3

$$\text{ANOHR} = -34.186 * \text{NOF} + 13783.25$$



FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

ANOHR -8.030 * NOF + 10141.16

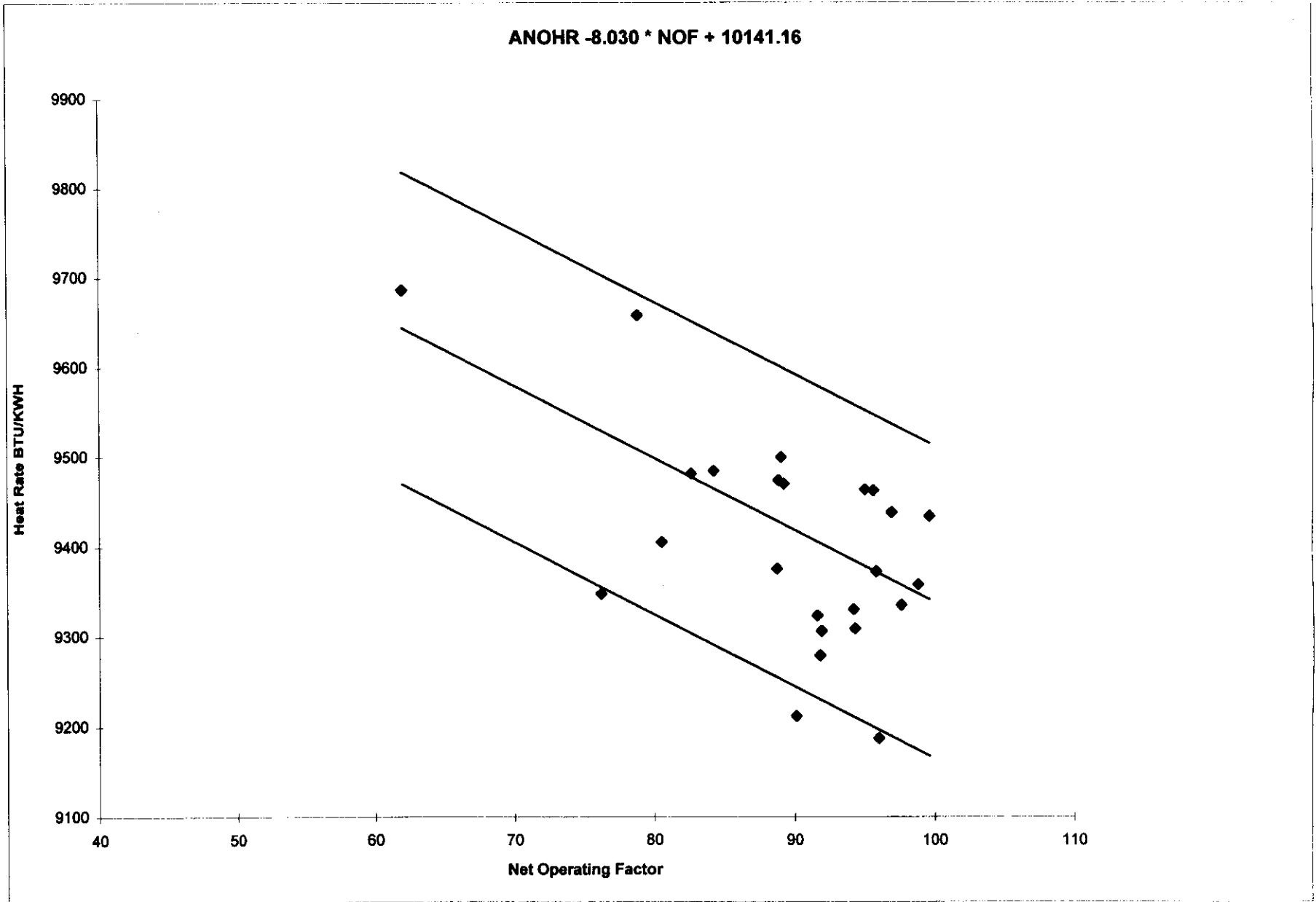
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	CT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-96	61.9	9686.6	9644.1	42.5	174.0
Jul-96	80.5	9405.7	9494.7	-89.0	174.0
Aug-96	84.2	9484.8	9465.0	19.8	174.0
Sep-96	94.3	9308.8	9383.9	-75.1	174.0
Oct-96	94.2	9330.4	9384.7	-54.3	174.0
Nov-96	90.1	9211.7	9417.6	-205.9	174.0
Dec-96	91.6	9323.7	9405.6	-81.9	174.0
Jan-97	91.8	9279.0	9404.0	-125.0	174.0
Mar-97	96.0	9187.0	9370.2	-183.2	174.0
Apr-97	96.9	9438.5	9363.0	75.5	174.0
May-97	97.6	9335.2	9357.4	-22.2	174.0
Jun-97	95.6	9462.7	9373.4	89.3	174.0
Jul-97	99.6	9434.1	9341.3	92.8	174.0
Aug-97	95.0	9463.8	9378.3	85.5	174.0
Sep-97	89.0	9500.0	9426.4	73.6	174.0
Oct-97	95.8	9372.5	9371.8	0.7	174.0
Nov-97	88.7	9375.8	9428.9	-53.1	174.0
Dec-97	82.6	9481.7	9477.8	3.9	174.0
Jan-98	88.8	9474.1	9428.1	46.0	174.0
Feb-98	89.2	9470.4	9424.8	45.6	174.0
Mar-98	76.2	9348.0	9529.2	-181.2	174.0
Apr-98	78.8	9658.2	9508.4	149.8	174.0
May-98	91.9	9306.4	9403.2	-96.8	174.0
Jun-98	98.8	9358.1	9347.7	10.4	174.0
Jul-98	98.4	9385.7	9351.0	34.7	174.0
Aug-98	98	9464.7	9354.2	110.5	174.0
Sep-98	92.6	9481.7	9397.5	84.2	174.0
Oct-98	89.89	9363.2	9419.3	-56.1	174.0
Nov-98	80.85	9512	9491.9	20.1	174.0
Dec-98	71.41	9611.2	9567.7	43.5	174.0
Jan-99	74.8	9759.2	9540.5	218.7	174.0
Feb-99	66.2	9531.4	9609.5	-78.1	174.0
Mar-99	85.5	9260.3	9454.6	-194.3	174.0
Apr-99	98.7	9358.5	9348.6	9.9	174.0
May-99	84.1	9595.2	9465.8	129.4	174.0
Jun-99	85.9	9603.6	9451.3	152.3	174.0

Regression Output:

Constant	10141.16
Std Err of Y Est	107.327716
R Squared	0.291354107
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-8.030442201
Std Err of Coef.	2.180150906

Crystal River Unit 4



FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

ANOHR -5.341 * NOF + 9882.10

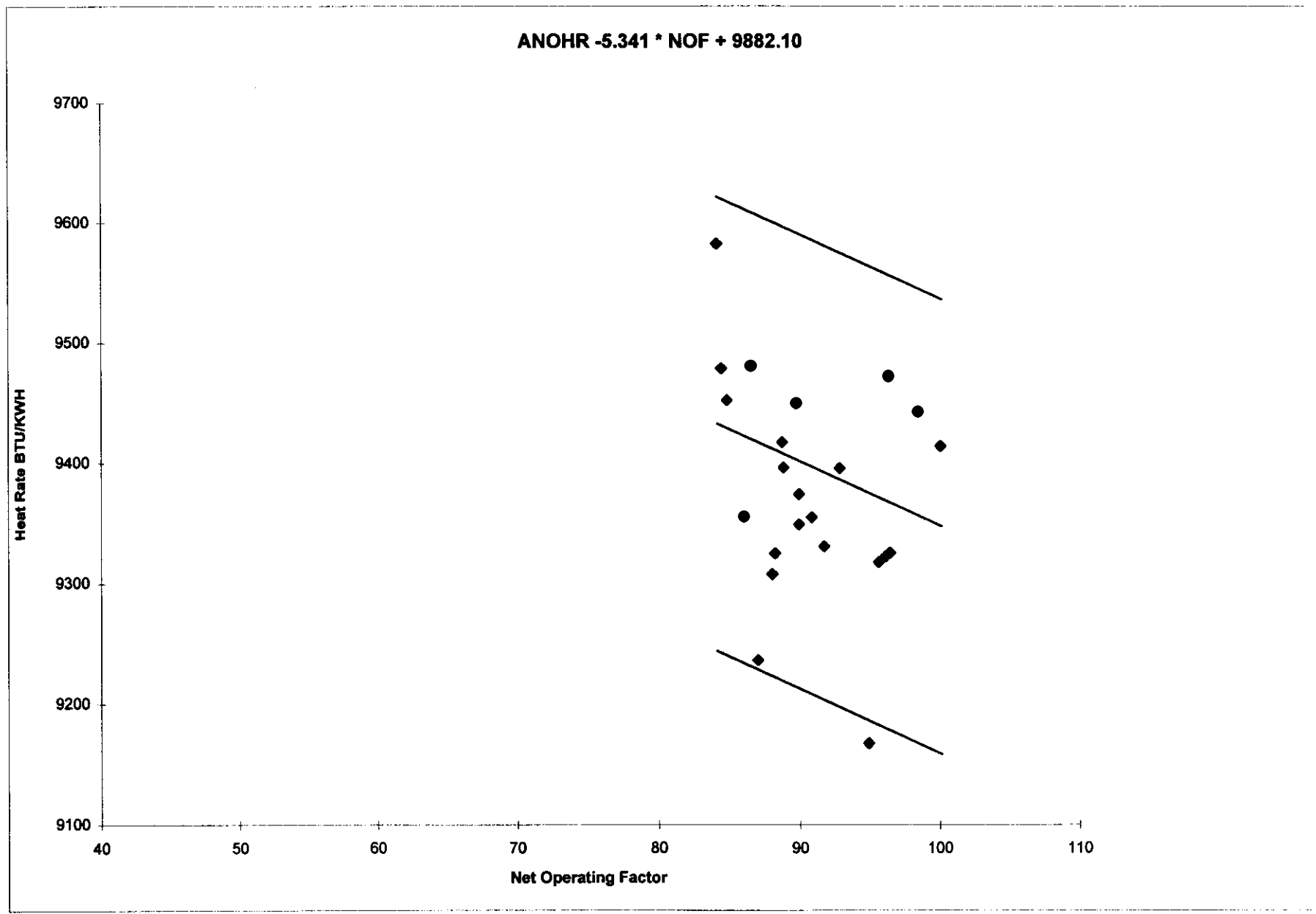
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-96	84.8	9452.4	9429.2	23.2	188.8
Jul-96	88.8	9396.5	9407.8	-11.3	188.8
Aug-96	84.4	9478.8	9431.3	47.5	188.8
Sep-96	89.9	9374.2	9401.9	-27.7	188.8
Oct-96	90.8	9355.0	9397.1	-42.1	188.8
Nov-96	87.0	9236.5	9417.4	-180.9	188.8
Dec-96	89.9	9349.0	9401.9	-52.9	188.8
Jan-97	88.0	9307.7	9412.1	-104.4	188.8
Feb-97	95.6	9317.9	9371.5	-53.6	188.8
Mar-97	94.9	9167.7	9375.2	-207.5	188.8
May-97	86.0	9355.3	9422.8	-67.5	188.8
Jun-97	98.4	9442.7	9356.5	86.2	188.8
Jul-97	100.0	9414.2	9348.0	66.2	188.8
Sep-97	89.7	9449.5	9403.0	46.5	188.8
Oct-97	96.1	9322.7	9368.8	-46.1	188.8
Nov-97	96.4	9325.4	9367.2	-41.8	188.8
Dec-97	91.7	9331.0	9392.3	-61.3	188.8
Jan-98	92.8	9395.9	9386.4	9.5	188.8
Feb-98	86.5	9480.9	9420.1	60.8	188.8
Mar-98	88.2	9325.1	9411.0	-85.9	188.8
Apr-98	84.1	9582.6	9432.9	149.7	188.8
May-98	88.7	9417.5	9408.3	9.2	188.8
Jun-98	96.3	9472.2	9367.7	104.5	188.8
Jul-98	94.6	9482.6	9376.8	105.8	188.8
Aug-98	95.4	9489.6	9372.5	117.1	188.8
Sep-98	89.5	9401.2	9404.1	-2.9	188.8
Oct-98	89	9319.9	9406.7	-86.8	188.8
Nov-98	81.7	9405.8	9445.7	-39.9	188.8
Dec-98	66.5	9561.1	9526.9	34.2	188.8
Jan-99	76.2	9393.5	9475.1	-81.6	188.8
Feb-99	65.7	9540.5	9531.2	9.3	188.8
Mar-99	76.8	9355.7	9471.9	-116.2	188.8
Apr-99	0	0	9882.1	-9882.1	188.8
May-99	83.2	9882	9437.7	444.3	188.8
Jun-99	88.8	9427.5	9407.8	19.7	188.8
Jul-99	90.75	9315			
Aug-99	97.3	9262			

Regression Output:

Constant	9882.10
Std Err of Y Est	116.5698313
R Squared	0.121455929
No. of Observations	33
Degrees of Freedom	32
X Coefficient	-5.341268432
Std Err of Coef.	2.580096643

Crystal River Unit 5



FLORIDA POWER CORPORATION

TIGER BAY

ANOHR -49.416 * NOF + 12036.41

TABLE OF RESIDUALS

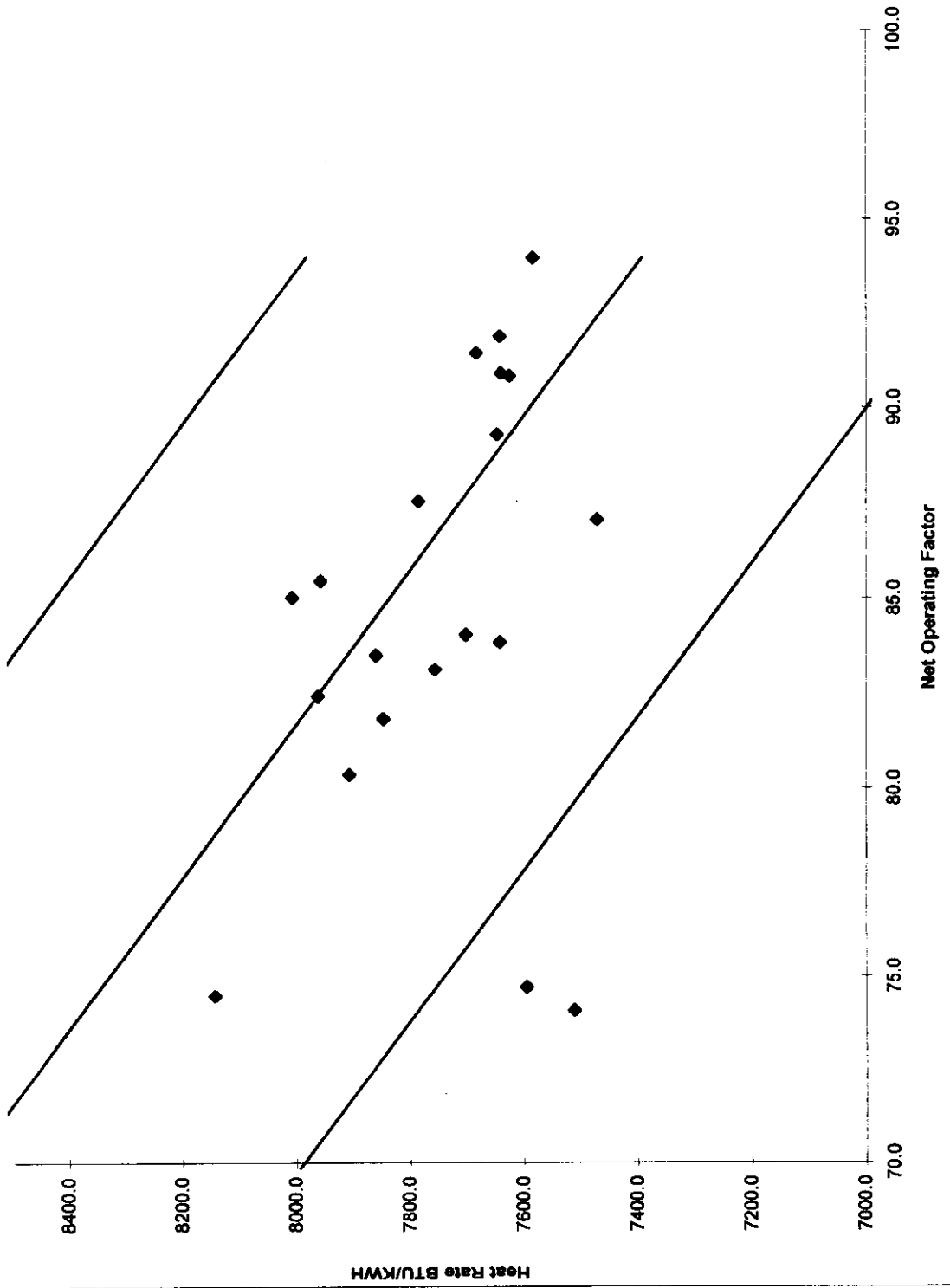
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-97	83.5	7861.0	7911.2	-50.2	590.3
Aug-97	90.9	7641.0	7545.0	96.0	590.3
Sep-97	94.0	7585.0	7393.3	191.7	590.3
Oct-97	90.8	7626.0	7548.5	77.5	590.3
Nov-97	87.5	7786.0	7711.1	74.9	590.3
Dec-97	85.0	8008.0	7835.6	172.4	590.3
Jan-98	91.9	7643.0	7496.6	146.4	590.3
Feb-98	84.0	7703.0	7884.0	-181.0	590.3
Mar-98	74.5	8144.0	8356.4	-212.4	590.3
Apr-98	83.8	7643.0	7893.9	-250.9	590.3
May-98	85.5	7958.0	7813.9	144.1	590.3
Jun-98	91.4	7684.0	7518.8	165.2	590.3
Jul-98	89.3	7648.0	7624.6	23.4	590.3
Aug-98	82.4	7963.0	7963.6	-0.6	590.3
Sep-98	80.3	7908.0	8066.4	-158.4	590.3
Oct-98	81.8	7848.0	7993.2	-145.2	590.3
Nov-98	74.1	7512.0	8376.2	-864.2	590.3
Dec-98	48.0	10053.0	9666.4	386.6	590.3
Jan-99	80.0	8962.0	8083.2	878.8	590.3
Feb-99	68.6	8847.0	8647.0	200.0	590.3
Mar-99	74.7	7596.0	8345.1	-749.1	590.3
Apr-99	76.7	8739.0	8248.7	490.3	590.3
May-99	87.1	7472.0	7734.8	-262.8	590.3
Jun-99	83.1	7757.0	7929.5	-172.5	590.3

Regression Output:

Constant	12036.41
Std Err of Y Est	366.5435361
R Squared	0.642343726
No. of Observations	24
Degrees of Freedom	23
X Coefficient	-49.4155283
Std Err of Coef.	7.861425131

Tiger Bay

$$\text{ANOHR} = -49.416 * \text{NOF} + 12036.41$$



UNPLANNED OUTAGE RATE

TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation
 Period of: January, 2000 - December, 2000

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Ancloste 1	FOR	0.47	1.80	0.90
	MOR	0.97	3.71	1.86
	FOR&MOR	1.45	5.52	2.76
	EFOR	0.94	3.60	1.80
	EMOR	0.27	1.02	0.51
	EUOR	2.63	9.75	4.97
	EUOF	2.02	7.50	3.82
Ancloste 2	FOR	0.22	0.86	0.43
	MOR	2.78	10.58	5.29
	FOR&MOR	3.00	11.44	5.72
	EFOR	1.50	5.71	2.86
	EMOR	0.37	1.40	0.70
	EUOR	4.80	17.58	9.03
	EUOF	3.46	12.66	6.50
Crystal River 1	FOR	0.59	2.24	1.12
	MOR	2.71	10.33	5.16
	FOR&MOR	3.30	12.57	6.28
	EFOR	1.77	6.73	3.37
	EMOR	0.36	1.36	0.68
	EUOR	5.32	19.24	9.97
	EUOF	5.19	18.76	9.72
Crystal River 2	FOR	2.97	11.31	5.65
	MOR	1.95	7.45	3.72
	FOR&MOR	4.92	18.76	9.38
	EFOR	1.71	6.51	3.25
	EMOR	0.20	0.77	0.39
	EUOR	6.63	23.24	12.29
	EUOF	5.39	18.90	9.99
Crystal River 3	FOR	2.20	8.38	4.19
	MOR	0.10	0.39	0.20
	FOR&MOR	2.30	8.77	4.38
	EFOR	0.80	3.04	1.52
	EMOR	0.41	1.56	0.78
	EUOR	3.48	12.91	6.57
	EUOF	3.48	12.91	6.57
Crystal River 4	FOR	2.22	8.46	4.23
	MOR	0.93	3.53	1.77
	FOR&MOR	3.15	12.00	6.00
	EFOR	0.93	3.54	1.77
	EMOR	0.62	2.37	1.18
	EUOR	4.61	16.67	8.63
	EUOF	3.81	13.78	7.14
Crystal River 5	FOR	0.77	2.95	1.48
	MOR	0.19	0.71	0.35
	FOR&MOR	0.96	3.66	1.83
	EFOR	0.77	2.92	1.48
	EMOR	0.48	1.83	0.92
	EUOR	2.19	8.20	4.15
	EUOF	2.14	7.99	4.05
Bartow 3	FOR	1.74	6.63	3.32
	MOR	0.44	1.66	0.83
	FOR&MOR	2.18	8.29	4.15
	EFOR	1.96	7.48	3.74
	EMOR	1.78	6.80	3.40
	EUOR	5.83	21.20	10.94
	EUOF	4.05	14.73	7.60
Tiger Bay	FOR	3.13	11.91	5.96
	MOR	0.81	3.08	1.54
	FOR&MOR	3.93	14.99	7.50
	EFOR	0.01	0.05	0.02
	EMOR	0.04	0.15	0.07
	EUOR	3.93	14.47	9.22
	EUOF	2.38	8.74	5.57

ANCLOTE
UNIT 1

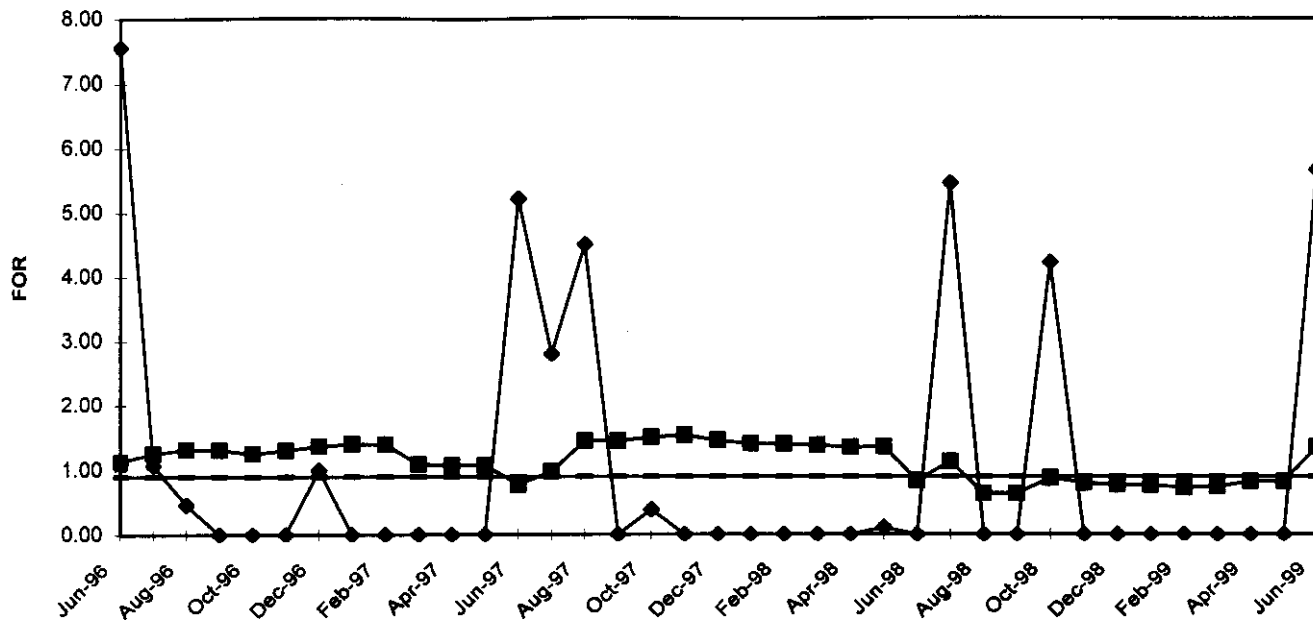
	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	665.6	725.8	722.1	720	655.6	190.9	335.9	319.4	278.7	403.6	569.2	744	632.4	723.1	710.4	720	566.6	61.1	444.1
RSH	0	0	0	0	89.4	351.5	404.7	407.2	386.4	327.2	0	1	2	3	4	5	135.2	83.2	278.8
UH	54.4	36.4	21.9	0	0	177.6	3.4	17.4	7	13.3	0	0	49.5	20.9	33.6	0	43.2	575.7	21.1
POH	0	18.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41	575.7	11.9
FOH	54.4	7.9	3.4	0	0	0	3.4	0	0	0	0	0	34.8	20.9	33.6	0	2.2	0	0
MOH	0	10.3	18.5	0	0	177.6	0	17.4	7	13.3	0	0	14.7	0	0	0	0	0	9.2
PFOH	65.4	75.3	118.2	61.4	145.5	85.9	0	6.4	4.2	31.4	62.4	33.4	45	34.8	52.9	48.7	161.9	0	8.1
LRPF	169.7	177.3	148.2	23.5	176.4	159.9	0	169.8	325.6	183.9	169.7	174.7	130.4	169.7	169.7	169.7	69.5	0	169.7
EFOH	21.7	26.1	34.3	2.8	50.2	26.9	0	2.1	2.7	11.3	20.7	11.4	11.5	11.6	17.6	16.2	22	0	2.7
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	7.56	1.08	0.47	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	5.22	2.81	4.52	0.00	0.39	0.00	0.00
MOR	0.00	1.40	2.50	0.00	0.00	48.20	0.00	5.17	2.45	3.19	0.00	0.00	2.27	0.00	0.00	0.00	0.00	0.00	2.03
PFOR	3.26	3.60	4.75	0.39	7.66	14.09	0.00	0.66	0.97	2.80	3.64	1.53	1.82	1.60	2.48	2.25	3.88	0.00	0.61
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	10.57	5.95	7.55	0.39	7.66	55.50	1.00	5.79	3.40	5.90	3.64	1.53	8.95	4.37	6.88	2.25	4.25	0.00	2.63
EUOF	10.57	5.95	7.55	0.39	6.74	28.40	0.46	2.62	1.44	3.31	2.88	1.53	8.47	4.37	6.88	2.25	3.25	0.00	1.60
POF	0.00	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.50	79.96	1.60
EAF	89.43	91.60	92.45	99.61	93.26	71.60	99.54	97.38	98.56	96.69	97.12	98.47	91.53	95.63	93.12	97.75	91.25	20.04	96.80
12 MONTHS	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	1.14	1.26	1.32	1.32	1.26	1.31	1.38	1.41	1.40	1.09	1.08	1.08	0.78	0.98	1.45	1.45	1.51	1.54	1.46
MOR	1.31	1.47	1.77	1.76	1.68	3.26	3.30	3.65	3.74	3.85	3.71	3.71	3.95	3.80	3.53	3.53	3.58	0.86	0.99
PFOR	2.43	2.46	2.47	2.16	2.82	3.34	3.33	3.38	3.40	3.49	3.59	3.32	3.18	2.95	2.69	2.90	2.49	2.10	2.10
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.79	5.09	5.43	5.13	5.63	7.68	7.76	8.17	8.27	8.18	8.14	7.88	7.69	7.52	7.44	7.64	7.35	4.42	4.47
EUOF	3.51	3.73	3.98	3.77	4.34	5.76	5.76	5.93	6.06	6.13	6.17	5.97	5.80	5.67	5.61	5.76	5.47	3.13	3.23
POF	11.96	12.17	12.17	11.89	8.07	8.07	8.07	8.07	5.22	0.21	0.21	0.21	0.21	0.00	0.00	0.00	0.47	7.04	7.18
EAF	84.53	84.10	83.85	84.34	87.59	86.17	86.17	86.00	88.72	93.66	93.62	93.82	93.99	94.33	94.39	94.24	94.07	89.83	89.59

ANCLOTE
UNIT 1

	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
PER HOURS	744	672	744	719	744	720	744	744	720	745	720	744	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	548.1	286.4	505.1	719	743.2	720	703.3	744	720	385.5	720.0	744.0	583.98	672.00	292.20	0.00	652.97	615.83
RSH	195.9	385.6	24	0	0	0	0	0	0	0.0	0.0	0.0	160.02	0.00	0.00	0.00	0.00	0.00
UH	0	0	214.9	0	0.8	0	40.7	0	0	359.5	0.0	0.0	0.00	0.00	451.80	719.00	91.03	104.17
POH	0	0	214.9	0	0	0	0	0	0	342.5	0.0	0.0	0.00	0.00	451.80	719.00	91.03	0.00
FOH	0	0	0	0	0.8	0	40.7	0	0	17.1	0.0	0.0	0.00	0.00	0.00	0.00	0.00	37.03
MOH	0	0	0	0	0	0	0	0	0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	67.13
PFOH	0	0	0	9.4	9.1	20	187.1	3.3	0	148.8	24.7	14.0	3.00	0.00	0.00	0.00	32.67	9.85
LRPF	0	0	0	227.8	66.4	249.8	18	156.9	0	14.6	165.8	319.1	257.30	0.00	0.00	0.00	109.40	197.71
EFOH	0	0	0	4.19	1.18	9.78	6.59	1.01	0.00	4.20	8.00	8.73	1.51	0.00	0.00	0.00	6.99	3.81
PMOH	0	4	3.5	48.3	53.0	40.7	96.9	76.6	48.5	10.2	24.1	0.0	0.00	23.00	0.00	0.00	22.65	55.58
LRPM	0	169.9	287.2	169.7	169.7	164.2	95.8	149.3	165.5	155.0	163.4	0.0	0.00	169.65	0.00	0.00	173.54	132.80
EMOH	0	1.32994	1.83014	16.0392	17.5999	13.09	18.17	22.38	15.71	3.09	7.71	0.00	0.00	7.64	0.00	0.00	7.69	14.44
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511.00	511.00	511.00	511.00	511.00	511.00
MONTHLY	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.00	0.00	0.00	0.00	0.11	0.00	5.47	0.00	0.00	4.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.67
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.83
PFOR	0.00	0.00	0.00	0.58	0.16	1.36	0.94	0.14	0.00	1.09	1.11	1.17	0.26	0.00	0.00	0.00	1.07	0.62
PMOR	0.00	0.46	0.36	2.23	2.37	1.82	2.58	3.01	2.18	0.80	1.07	0.00	0.00	1.14	0.00	0.00	1.18	2.35
EUOR	0.00	0.46	0.36	2.81	2.63	3.18	8.80	3.14	2.18	6.05	2.18	1.17	0.26	1.14	0.00	0.00	2.25	17.00
EUOF	0.00	0.20	0.25	2.81	2.63	3.18	8.80	3.14	2.18	3.27	2.18	1.17	0.20	1.14	0.00	0.00	1.97	17.00
POF	0.00	0.00	28.88	0.00	0.00	0.00	0.00	0.00	0.00	45.97	0.00	0.00	0.00	0.00	60.73	100.00	12.24	0.00
EAF	100.00	99.80	70.87	97.19	97.37	96.82	91.20	96.86	97.82	50.76	97.82	98.83	99.80	98.86	39.27	0.00	85.79	83.00
12 MONTHS	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	1.41	1.41	1.39	1.36	1.37	0.85	1.14	0.64	0.64	0.88	0.80	0.77	0.77	0.73	0.75	0.83	0.83	1.37
MOR	0.69	0.58	0.37	0.36	0.36	0.14	0.14	0.14	0.14	0.14	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.97
PFOR	1.99	1.95	1.75	1.46	1.31	1.26	1.19	0.94	0.70	0.45	0.52	0.58	0.60	0.57	0.58	0.58	0.67	0.60
PMOR	0.00	0.02	0.05	0.29	0.55	0.74	1.01	1.34	1.57	1.66	1.62	1.55	1.54	1.55	1.57	1.50	1.38	1.42
EUOR	4.03	3.90	3.51	3.42	3.54	2.96	3.45	3.04	3.03	3.11	3.04	2.89	2.89	2.83	2.88	2.89	2.86	4.28
EUOF	3.01	2.91	2.65	2.65	2.74	2.30	2.68	2.36	2.36	2.36	2.54	2.50	2.52	2.59	2.57	2.34	2.28	3.42
POF	7.18	7.18	9.63	9.63	9.63	9.63	9.63	9.63	9.63	13.07	6.50	6.36	6.36	6.36	9.07	17.27	18.31	18.31
EAF	89.82	89.91	87.72	87.73	87.63	88.07	87.69	88.01	88.01	84.57	90.96	91.14	91.12	91.05	88.36	80.39	79.40	78.27

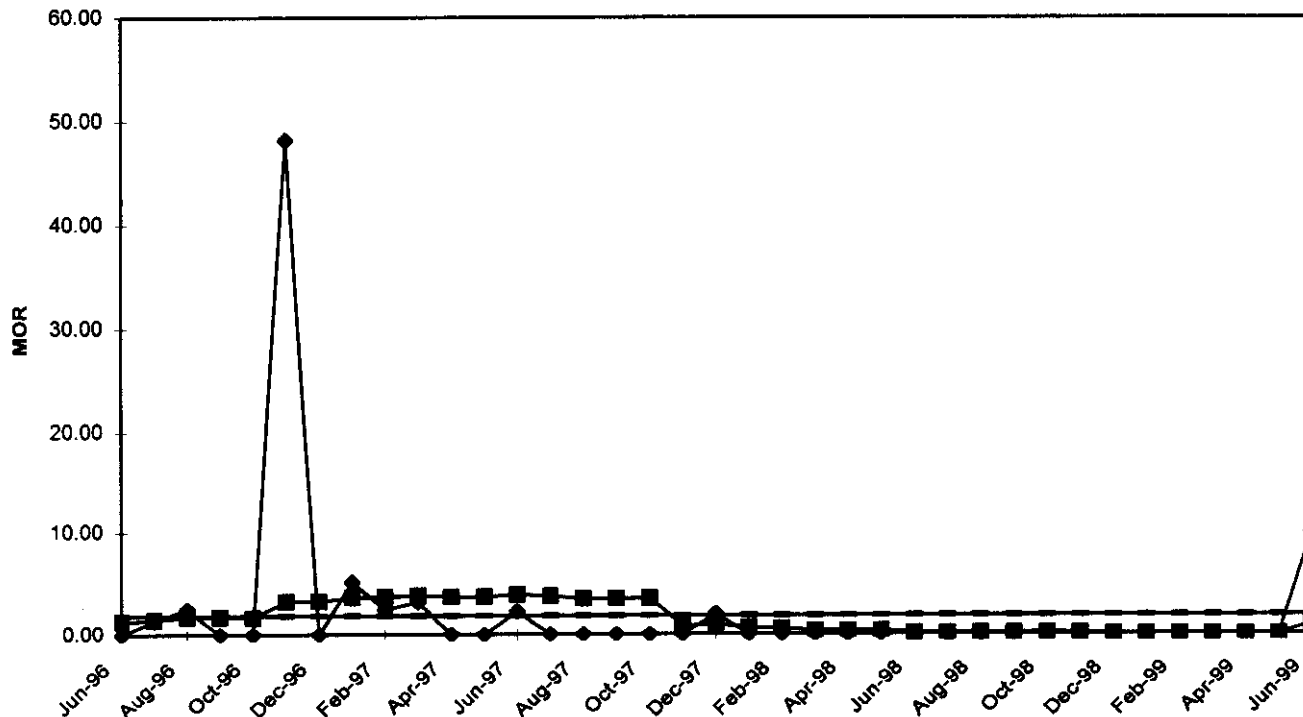
Anclote Unit 1 Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



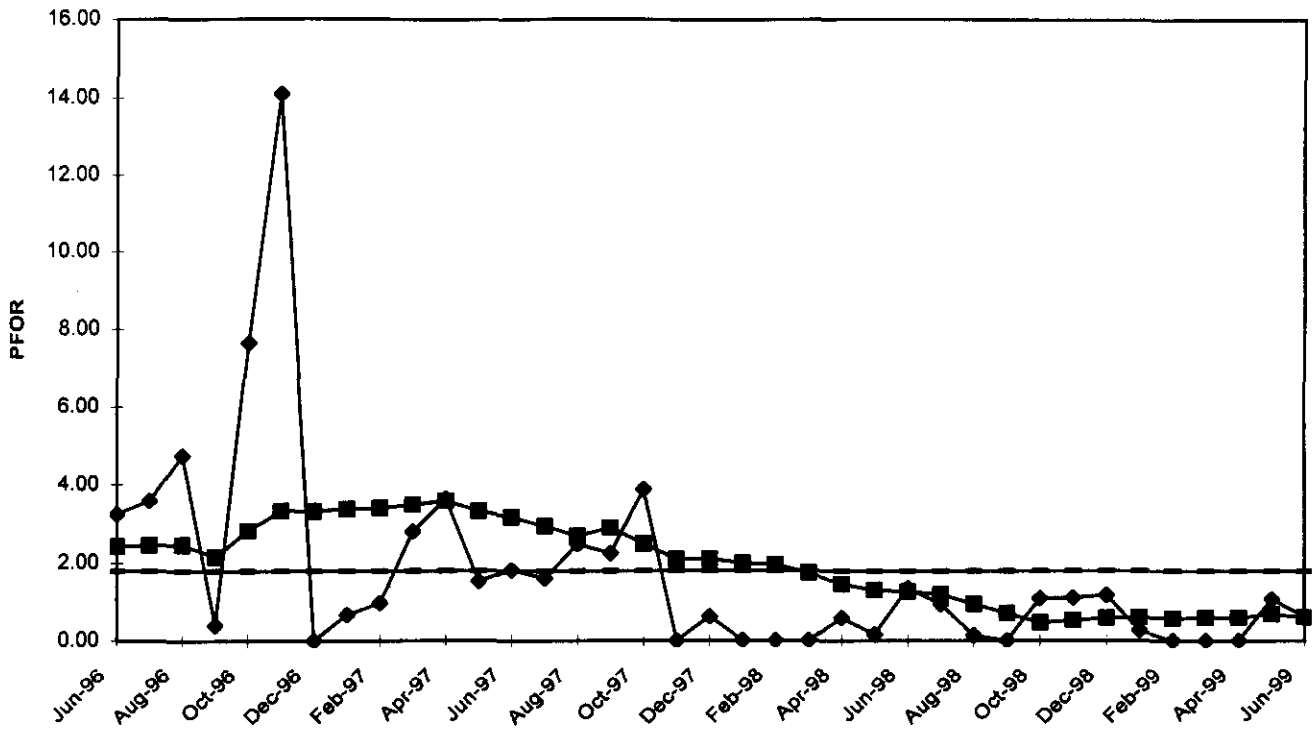
Anclote Unit 1 Maintenance Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



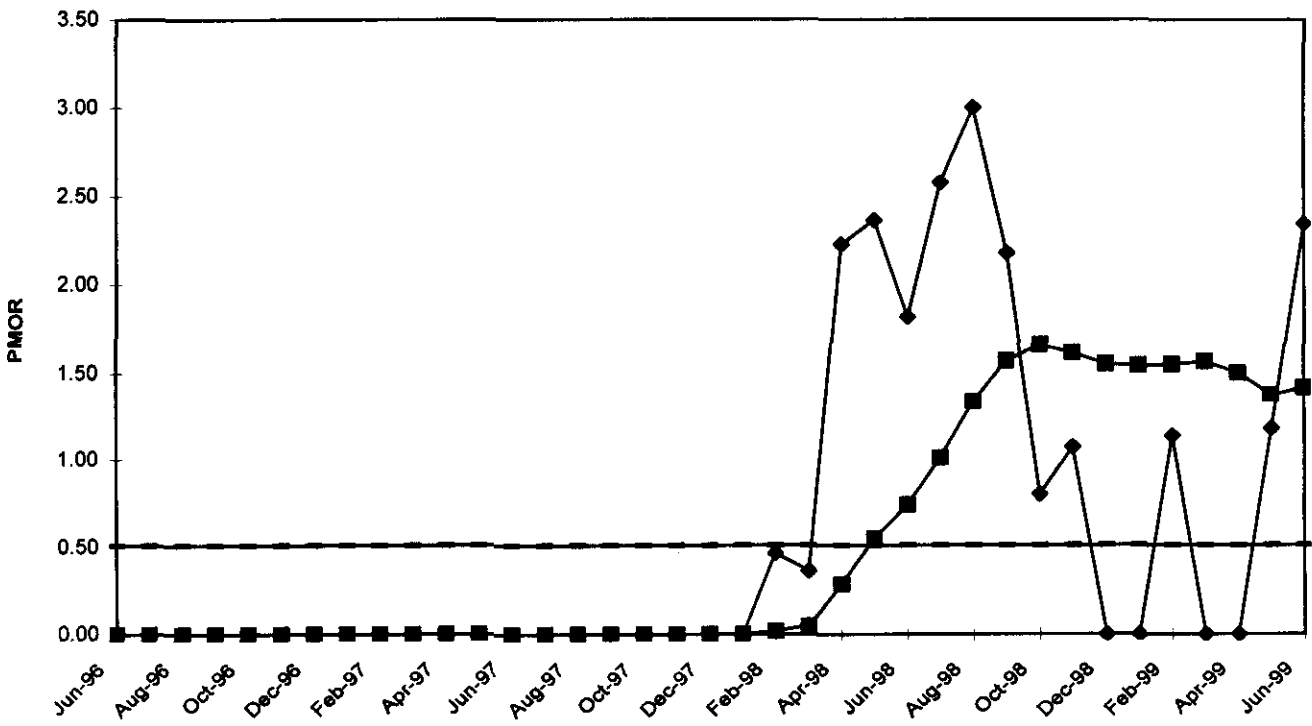
**Anclote Unit 1
Partial Forced Outage Rate**

◆ Monthly
■ 12 Months Ending
— Target



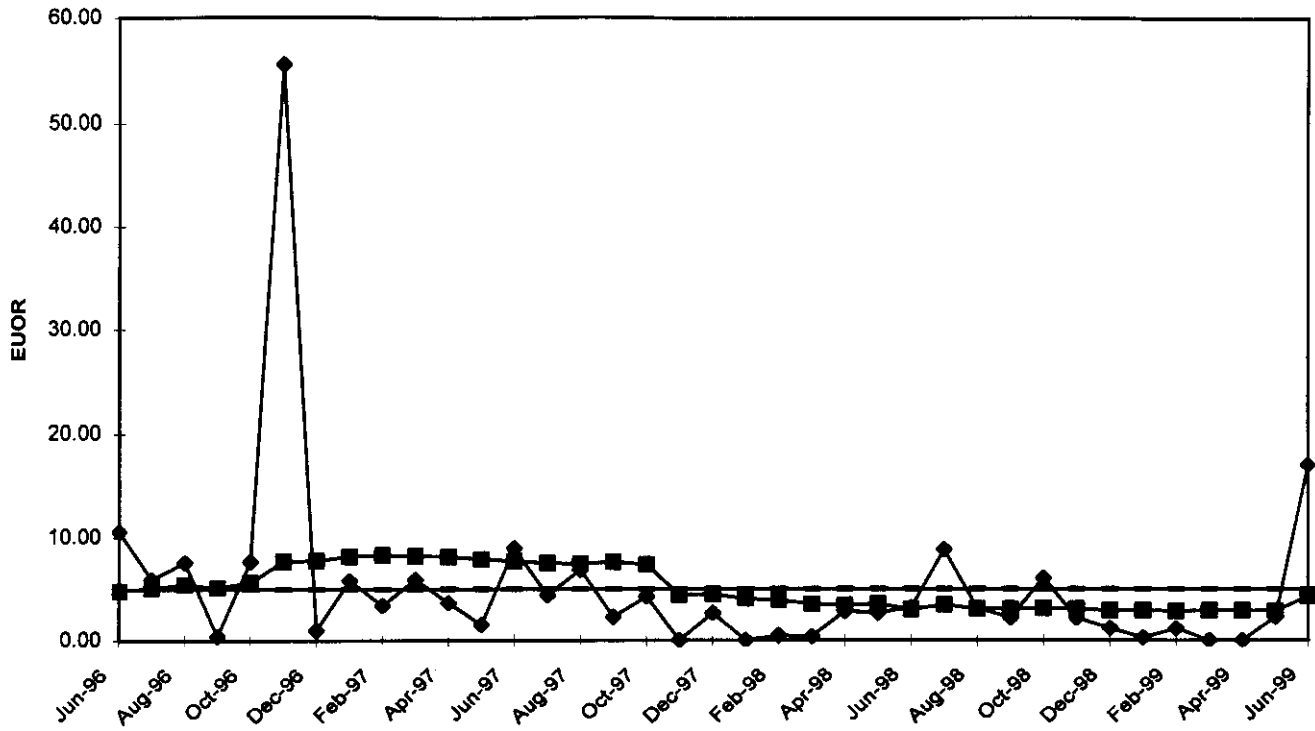
**Anclote Unit 1
Partial Maintenance Outage Rate**

◆ Monthly
■ 12 Months Ending
— Target



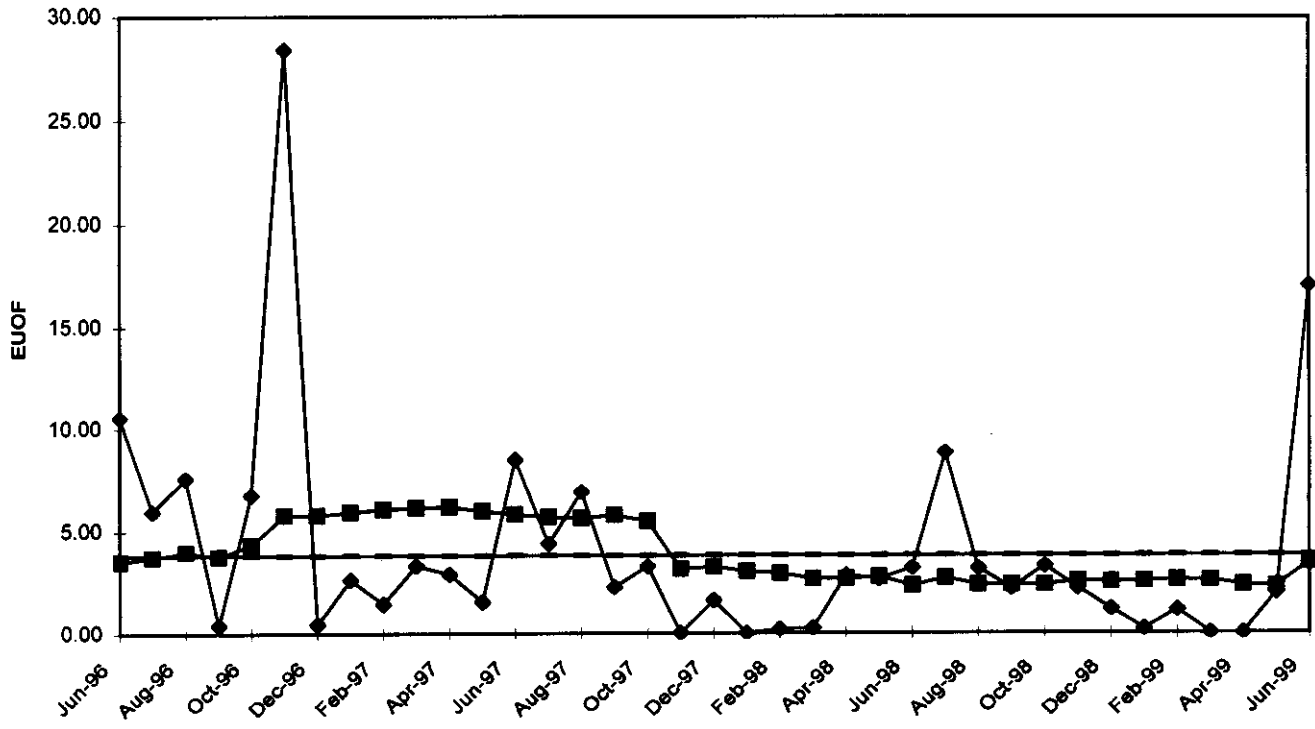
**Anclote Unit 1
Equivalent Unplanned Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



**Anclote Unit 1
Equivalent Unplanned Outage Factor**

- ◆ Monthly
- 12 Months Ending
- Target



ANCLOTE
UNIT 2

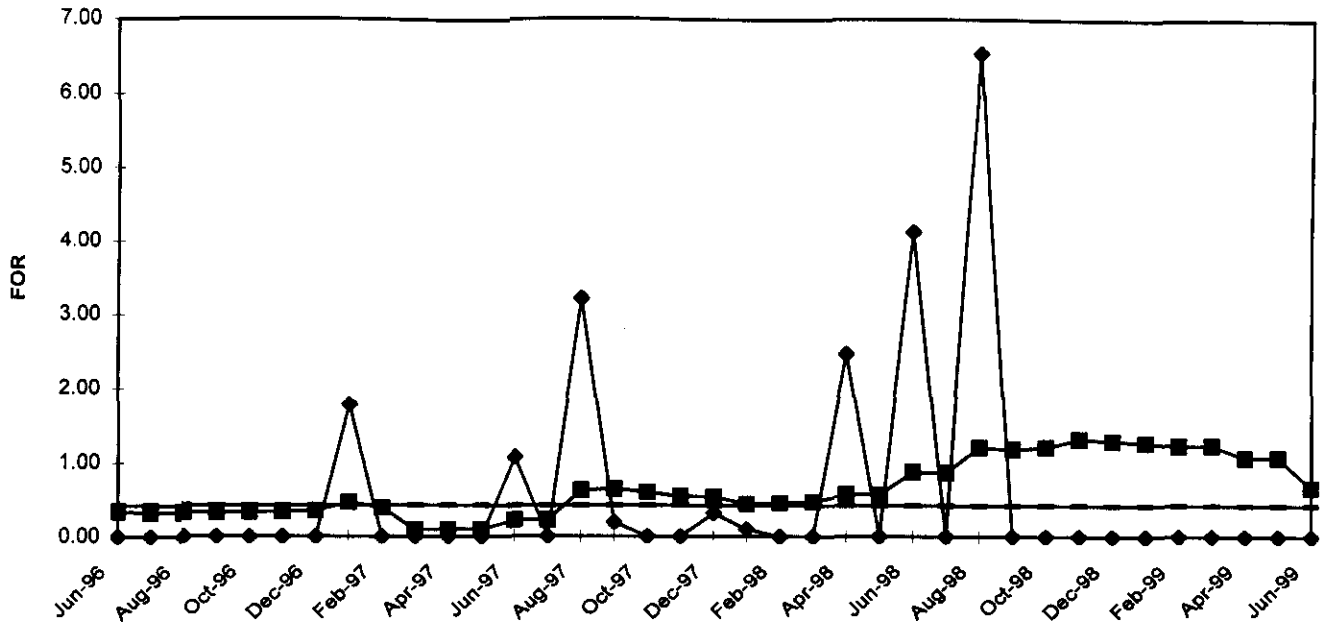
	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	692.4	744	744	677.6	191.1	0	42.1	324.1	605.7	744	448.8	692.2	679	714.3	720	718.2	666.4	590	431.1
RSH	0	0	0	0	39.9	0	205.5	414	66.3	0	40.2	0	0	0	0	0	78.6	89	0
UH	27.6	0	0	42.4	514	720	496.4	5.9	0	0	0	51.8	41	29.7	24	1.8	0	41	312.9
POH	0	0	0	0	514	720	496.4	0	0	0	0	0	0	0	0	0	0	41	311.5
FOH	0	0	0	0	0	0	0	5.9	0	0	0	0	7.4	0	24	1.4	0	0	1.4
MOH	27.6	0	0	42.4	0	0	0	0	0	0	0	51.8	33.6	29.7	0	0.3	0	0	0
PFOH	89.9	169	227.4	133.5	24.6	0	0	7.1	61.4	59.4	117.2	397.4	223.8	790.4	770.2	761.4	762.8	1034.7	0
LRPF	184.5	105.6	74	68.1	15.6	0	0	170.3	22.2	176.2	48.4	31.1	48.1	24.5	19.8	23.4	19.4	25.6	0
EFOH	32.5	34.9	32.9	17.8	0.8	0	0	2.4	2.7	20.5	11.1	24.2	21.1	37.9	29.8	34.9	29	51.8	0
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.79	0.00	0.00	0.00	0.00	1.08	0.00	3.23	0.19	0.00	0.00	0.32
MOR	3.83	0.00	0.00	5.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.96	4.72	3.99	0.00	0.04	0.00	0.00	0.00
PFOR	4.69	4.69	4.42	2.63	0.42	0.00	0.00	0.74	0.45	2.76	2.47	3.50	3.11	5.31	4.14	4.86	4.35	8.78	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.35	4.69	4.42	8.36	0.42	0.00	0.00	2.52	0.45	2.76	2.47	10.22	8.63	9.09	7.23	5.08	4.35	8.78	0.32
EUOF	8.35	4.69	4.42	8.36	0.11	0.00	0.00	1.12	0.40	2.76	1.54	10.22	8.63	9.09	7.23	5.08	3.89	7.19	0.19
POF	0.00	0.00	0.00	0.00	68.99	100.00	66.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.69	41.87
EAF	91.65	95.31	95.58	91.64	30.90	0.00	33.28	98.88	99.60	97.24	98.46	89.78	91.38	90.91	92.77	94.92	96.11	87.11	57.94
12 MONTHS	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	0.34	0.33	0.33	0.33	0.34	0.34	0.36	0.47	0.40	0.09	0.10	0.10	0.23	0.23	0.63	0.65	0.61	0.55	0.54
MOR	0.94	0.94	0.94	1.58	1.62	1.28	1.34	1.39	1.37	1.11	1.16	2.02	2.12	2.62	2.63	1.92	1.78	1.63	1.55
PFOR	6.62	6.11	5.11	4.95	4.98	2.89	3.03	2.94	2.76	2.91	3.04	3.04	2.86	2.92	2.88	3.15	3.36	3.82	3.62
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.81	7.30	6.31	6.76	6.83	4.46	4.67	4.73	4.47	4.08	4.26	5.10	5.13	5.67	6.02	5.63	5.65	5.91	5.62
EUOF	5.90	5.51	4.76	5.10	5.05	3.24	3.24	3.17	3.05	2.94	2.93	3.51	3.53	3.91	4.14	3.88	4.20	4.79	4.80
POF	10.10	10.10	10.10	10.10	11.34	18.00	23.65	23.65	23.71	19.75	19.75	19.75	19.75	19.75	19.75	19.75	13.89	6.13	4.02
EAF	83.99	84.38	85.13	84.79	83.61	78.76	73.11	73.18	73.24	77.31	77.32	76.74	76.71	76.34	76.10	76.37	81.92	89.08	91.17

ANCLOTE
UNIT 2

	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
PER HOURS	744	672	744	719	744	720	744	744	720	745	720	744	744.0	672.0	744.0	719.0	744.0	720.0
SER HOURS	685.8	407.5	568.1	265.5	744.0	690.2	744	689.3	720	528.6	0.0	458.8	744.0	624.3	550.6	719.0	690.2	612.9
RSH	57.4	264.5	6.9	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	0.7	0	169.1	453.6	0.0	29.8	0	54.7	0	216.5	720.0	285.2	0.0	0.0	193.4	0.0	53.9	107.1
POH	0	0	169.1	0	0	0	0	0	0	216.5	720.0	285.2	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0.7	0	0	6.7	0.0	29.8	0	48.3	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOH	0	0	0	446.8	0.0	0.0	0	6.5	0	0.0	0.0	0.0	0.0	47.7	193.4	0.0	53.9	107.1
PFOH	0	0	217.5	102.3	25.2	199.9	24.1	24.4	0	0.0	0.0	2.4	13.8	279.3	9.5	36.5	3.0	9.8
LRPF	0	0	102.7	96.1	21.3	82.3	51.1	44.6	0	0.0	0.0	427.7	167.6	73.0	434.4	116.7	28.6	199.9
EFOH	0	0	43.7	19.22	1.05	32.19	2.41	2.13	0.00	0.00	0.00	1.97	4.51	39.90	8.05	8.34	0.17	3.84
PMOH	0	4.1	9.7	26.3	61.7	51.2	70.3	80.1	43	44.8	0.0	0.0	25.2	34.9	0.0	21.4	48.1	43.0
LRPM	0	170.2	68.1	130.3	196.7	165.4	164.9	164.8	165.8	170.4	0.0	0.0	163.9	222.2	0.0	190.0	165.8	176.7
EMOH	0	1.4	1.3	6.71	23.77	16.58	22.69	25.83	13.95	14.95	0.00	0.00	8.07	15.17	0.00	7.96	15.59	14.86
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.10	0.00	0.00	2.47	0.00	4.14	0.00	6.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	62.73	0.00	0.00	0.00	0.93	0.00	0.00	0.00	0.00	0.00	7.10	25.99	0.00	7.24	14.87
PFOR	0.00	0.00	7.69	7.24	0.14	4.66	0.32	0.31	0.00	0.00	0.00	0.43	0.61	6.39	1.46	1.16	0.02	0.63
PMOR	0.00	0.34	0.23	2.53	3.19	2.40	3.05	3.75	1.94	2.83	0.00	0.00	1.08	2.43	0.00	1.11	2.26	2.42
EUOR	0.10	0.34	7.92	66.69	3.34	10.92	3.37	11.12	1.94	2.83	0.00	0.43	1.69	15.29	27.08	2.27	9.36	17.47
EUOF	0.09	0.21	6.05	66.69	3.34	10.92	3.37	11.12	1.94	2.01	0.00	0.26	1.69	15.29	27.08	2.27	9.36	17.47
POF	0.00	0.00	22.73	0.00	0.00	0.00	0.00	0.00	0.00	29.05	100.00	38.33	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.91	99.79	71.22	33.31	96.66	89.08	96.63	88.88	98.06	68.94	0.00	61.40	98.31	84.71	72.92	97.73	90.64	82.53
12 MONTHS	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.45	0.46	0.47	0.58	0.58	0.88	0.88	1.21	1.19	1.22	1.33	1.30	1.28	1.24	1.24	1.07	1.08	0.68
MOR	1.48	1.52	1.55	7.30	6.63	6.21	5.82	5.93	5.92	6.03	6.54	6.52	6.46	6.88	9.32	3.32	4.04	5.45
PFOR	3.42	3.47	3.87	4.09	3.73	3.88	3.38	3.01	2.52	2.16	1.56	1.58	1.63	2.17	1.65	1.39	1.39	1.01
PMOR	0.00	0.02	0.04	0.13	0.46	0.69	1.00	1.36	1.56	1.80	1.96	1.96	2.06	2.20	2.19	2.07	1.97	1.96
EUOR	5.27	5.39	5.84	11.69	11.03	11.24	10.69	11.06	10.77	10.78	10.95	10.92	11.00	11.98	13.77	7.63	8.22	8.85
EUOF	4.72	4.70	4.98	10.33	9.75	9.93	9.45	9.78	9.52	9.36	8.77	8.78	8.91	10.07	11.85	6.57	7.08	7.62
POF	4.02	4.02	5.95	5.95	5.95	5.95	5.95	5.95	5.95	8.43	16.18	15.88	15.88	15.88	13.95	13.95	13.95	13.95
EAF	91.26	91.27	89.06	83.72	84.30	84.11	84.60	84.27	84.53	82.21	75.05	75.35	75.21	74.06	74.20	79.49	78.98	78.44

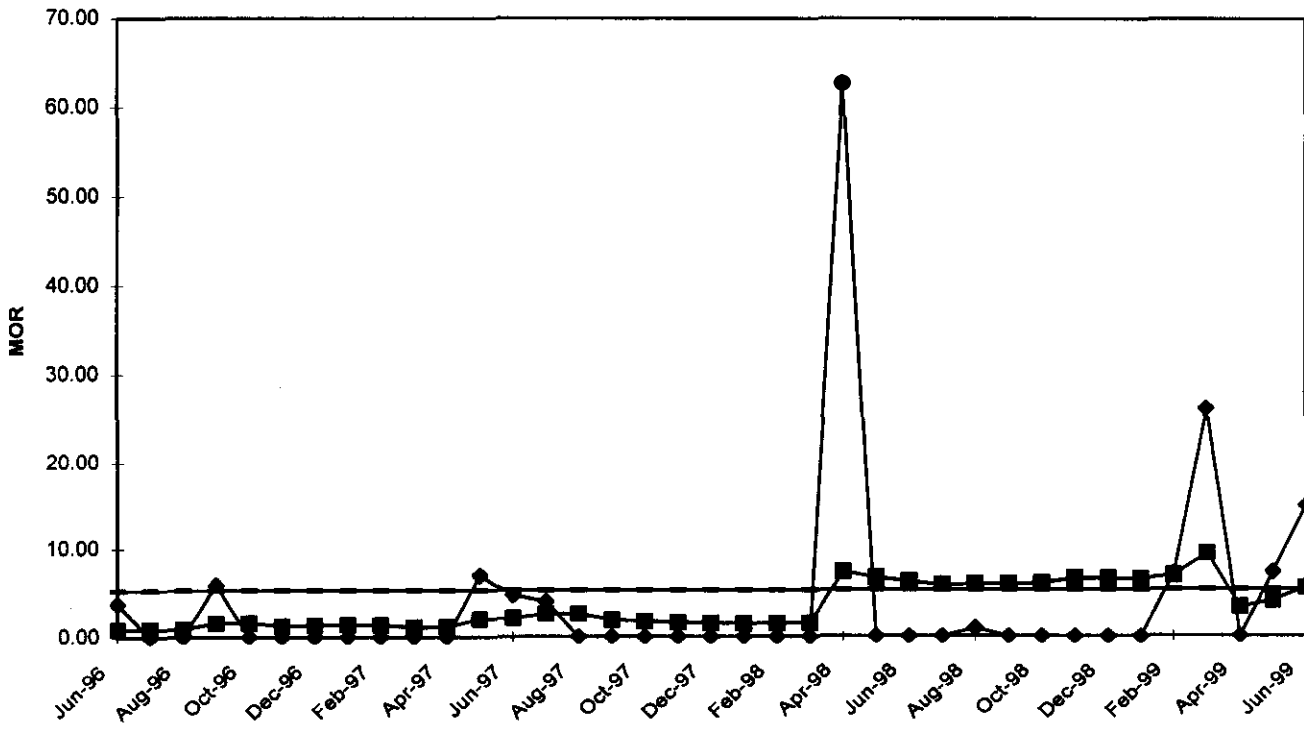
**Ancloste Unit 2
Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



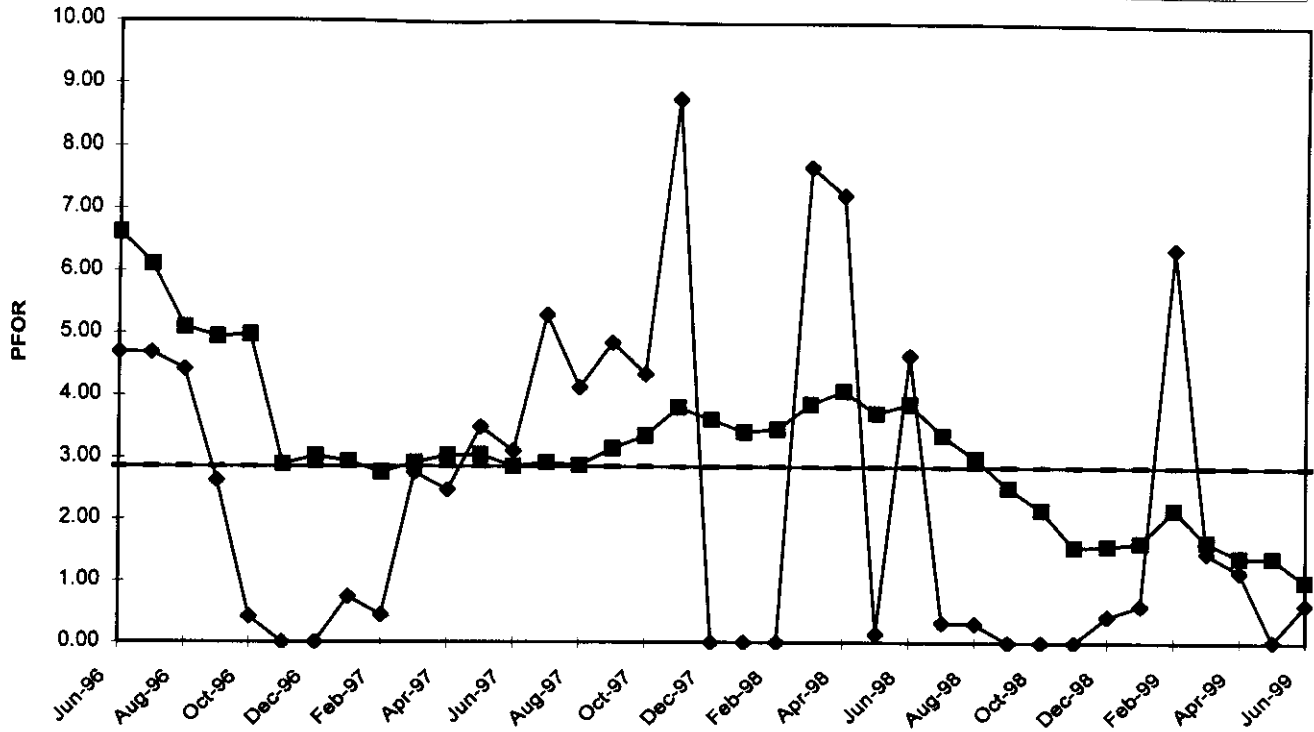
**Ancloste Unit 2
Maintenance Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



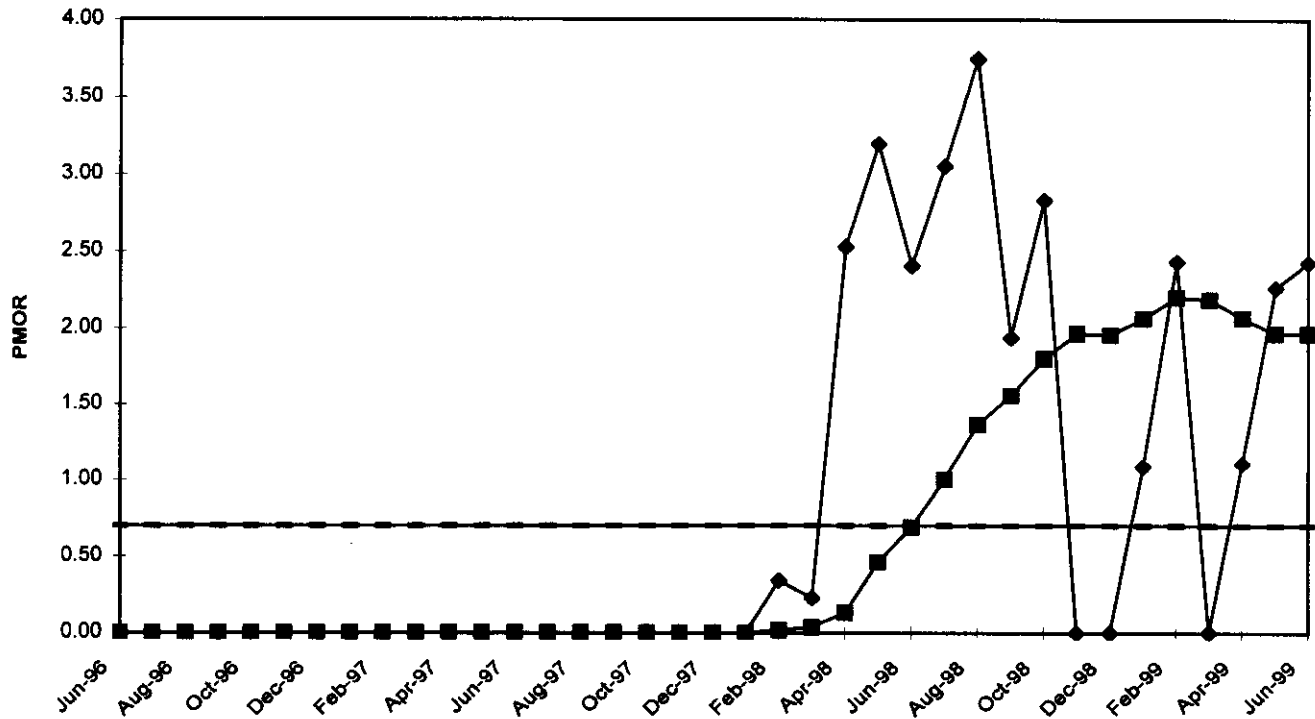
**Ancloste Unit 2
Partial Forced Outage Rate**

◆ Monthly
■ 12 Months Ending
— Target



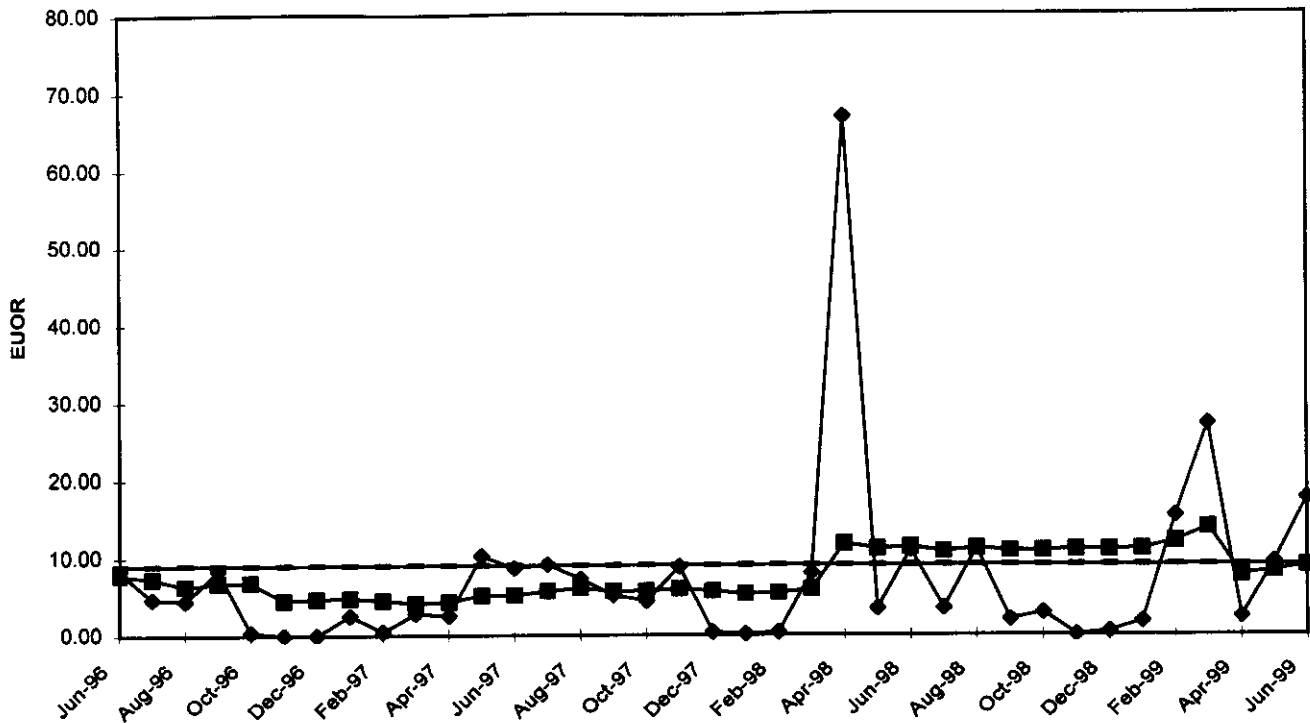
**Ancloste Unit 2
Partial Maintenance Outage Rate**

◆ Monthly
■ 12 Months Ending
— Target



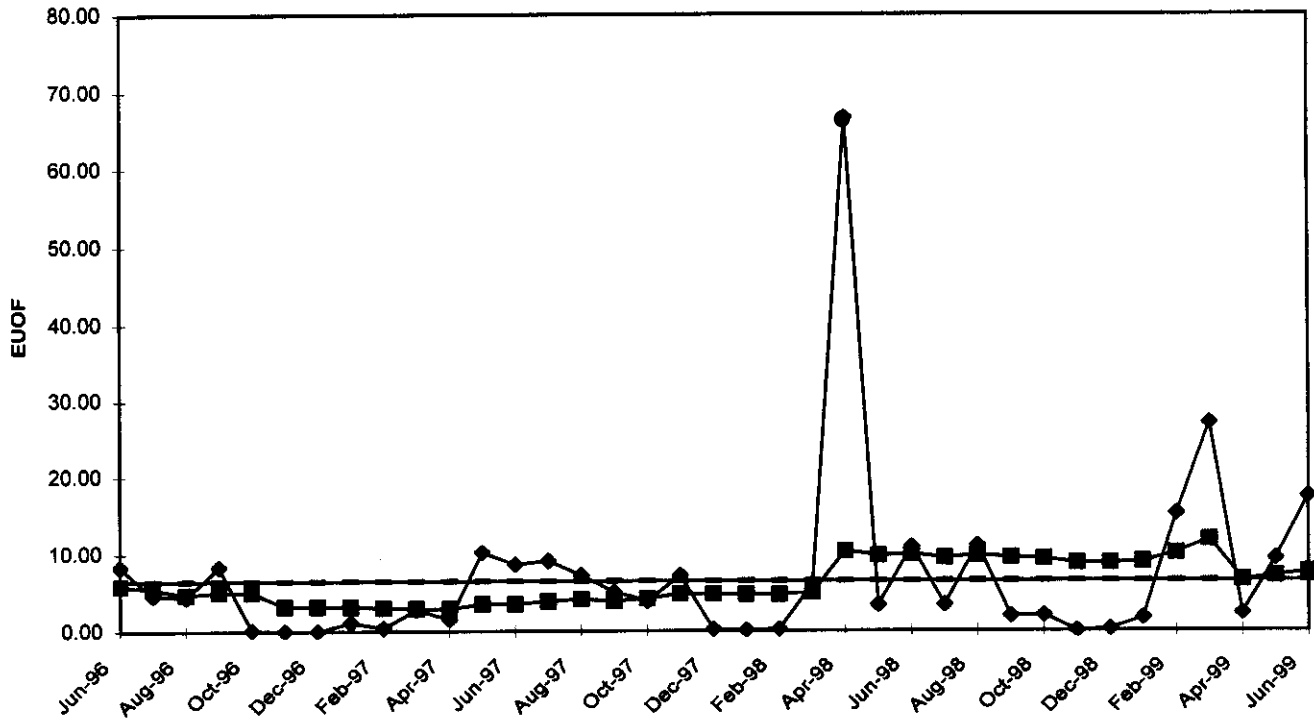
**Ancilote Unit 2
Equivalent Unplanned Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



**Ancilote Unit 2
Equivalent Unplanned Outage Factor**

- ◆ Monthly
- 12 Months Ending
- Target



Bartow
Unit 3

	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
PER HOURS	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	505.95	606.78	647.67	745	720	744	688.68	672	699	665.55	695.18	720	685.83	693.67	660.88	73.38	473.58	690.05
RSH	0	0	16	0	0	0	55.32	0	0	0	0	0	0	0	0	0	0	53.95
UH	238.05	137.22	56.33	0	0	0	0	0	45	53.45	48.82	0	58.17	50.33	59.12	671.62	246.42	0
POH	0	0	0	0	0	0	0	0	0	0	0	0	0	45.98	0	671.62	246.42	0
FOH	238.05	137.22	56.33	0	0	0	0	0	45	53.45	2.7	0	58.17	0	59.12	0	0	0
MOH	0	0	0	0	0	0	0	0	0	0	46.12	0	0	4.35	0	0	0	0
PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EFOH	223.00	0.00	0.42	0.00	0.00	0.00	66.17	68.50	0.00	0.93	0.00	1.08	93.07	178.33	22.93	73.35	15.82	0.00
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	15.75	33.25	15.22	11.47	10.37	27.38	5.25	25.92	23.00	55.08	34.73	59.85	100.95	137.95	34.02	0.00	0.00	16.92
NPC	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208

MONTHLY	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	32.00	18.44	8.00	0.00	0.00	0.00	0.00	0.00	6.05	7.43	0.39	0.00	7.82	0.00	8.21	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.22	0.00	0.00	0.62	0.00	0.00	0.00	0.00
PFOR	44.08	0.00	0.06	0.00	0.00	0.00	9.61	10.19	0.00	0.14	0.00	0.15	13.57	25.71	3.47	99.96	3.34	0.00
PMOR	3.11	5.48	2.35	1.54	1.44	3.68	0.76	3.86	3.29	8.28	5.00	8.31	14.72	19.89	5.15	0.00	0.00	2.45
EUOR	64.09	22.91	10.22	1.54	1.44	3.68	10.37	14.05	9.14	15.22	11.23	8.46	33.90	45.93	16.12	99.96	3.34	2.45
EUOF	64.09	22.91	10.00	1.54	1.44	3.68	9.60	14.05	9.14	15.22	11.23	8.46	33.90	43.10	16.12	9.85	2.20	2.27
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.18	0.00	90.15	34.23	0.00
EAF	35.91	77.09	90.00	98.46	98.56	96.32	90.40	85.95	90.86	84.78	88.77	91.54	66.10	50.72	83.88	0.00	63.58	97.73

12 MONTHS	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	32.00	25.22	19.69	14.70	11.80	9.81	8.48	7.49	7.33	7.34	6.72	6.16	4.08	2.51	2.54	2.75	2.84	2.86
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.57	0.55	0.60	0.60	0.65	0.67	0.68
PFOR	44.08	20.04	12.69	8.92	6.93	5.63	6.22	6.72	5.94	5.36	4.86	4.44	2.78	4.88	5.14	6.53	6.96	7.01
PMOR	3.11	4.40	3.65	3.02	2.67	2.86	2.55	2.71	2.78	3.33	3.48	3.91	4.86	6.05	6.27	6.67	6.75	6.66
EUOR	64.09	43.50	32.81	24.88	20.26	17.46	16.50	16.22	15.41	15.39	15.00	14.46	11.87	13.67	14.16	16.12	16.71	16.69
EUOF	64.09	43.50	32.57	24.74	20.18	17.40	16.27	16.02	15.24	15.24	14.87	14.34	11.78	13.49	13.99	14.70	14.76	14.64
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52	8.19	11.00	11.00
EAF	35.91	56.50	67.43	75.26	79.82	82.60	83.73	83.98	84.76	84.76	85.13	85.66	88.22	85.98	85.48	77.11	74.23	74.35

Bartow
Unit 3

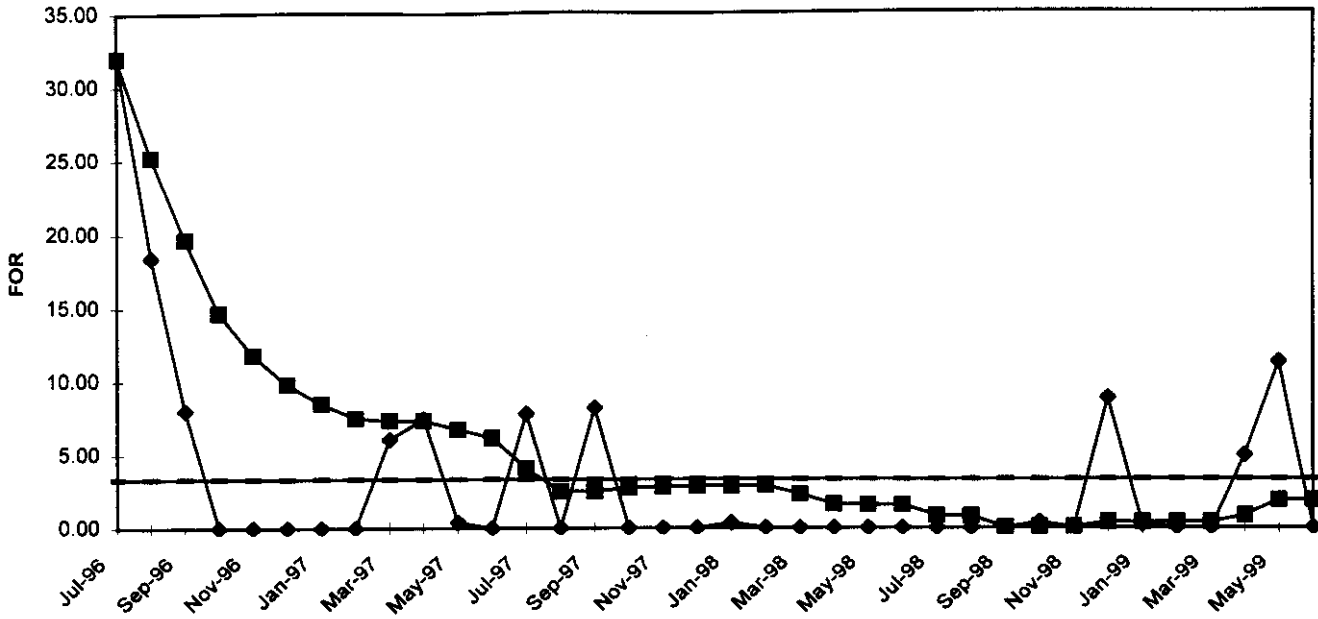
	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
PER HOURS	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720
SER HOURS	741.35	592.65	744	665.9	744.0	720.0	665.8	744	720	742.07	491.3	260.88	742.57	672	670.42	683.57	660.27	720
RSH	0	79.35	0	0.0	0.0	0.0	0	0	0	0	0	35.1	0	0	0	0	0	0
UH	2.65	0	0	53.1	0.0	0.0	78.25	0	0	2.93	228.7	448.02	1.43	0	73.58	35.43	83.73	0
POH	0	0	0	53.13	0	0	6.92	0	0	0	228.7	422.75	0	0	0	0	0	0
FOH	2.65	0	0	0.0	0.0	0.0	0	0	0	2.93	0	25.27	1.43	0	0	35.43	83.73	0
MOH	0	0	0	0	0	0	71.33	0	0	0	0	0	0	0	73.58	0	0	0
PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EFOH	80.90	5.87	0.00	0.00	0.00	0.00	20.35	0.13	11.67	1.54	0.00	0.00	0.43	5.91	2.16	0.00	1.01	0.00
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	14.10	11.93	6.62	10.38	11.79	6.66	0.00	20.27	31.64	22.98	4.59	0.00	7.86	1.43	9.40	4.07	13.62	9.56
NPC	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208

MONTHLY	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	8.83	0.19	0.00	0.00	4.93	11.25	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.89	0.00	0.00	0.00
PFOR	10.91	0.99	0.00	0.00	0.00	0.00	3.06	0.02	1.62	0.21	0.00	0.00	0.06	0.88	0.32	0.00	0.15	0.00
PMOR	1.90	2.01	0.89	1.56	1.58	0.93	0.00	2.72	4.39	3.10	0.93	0.00	1.06	0.21	1.40	0.60	2.06	1.33
EUOR	13.13	3.00	0.89	1.56	1.58	0.93	12.44	2.74	6.02	3.68	0.93	8.83	1.31	1.09	11.44	5.49	13.22	1.33
EUOF	13.13	2.65	0.89	1.44	1.58	0.93	12.32	2.74	6.02	3.68	0.64	3.40	1.31	1.09	11.44	5.49	13.22	1.33
POF	0.00	0.00	0.00	7.39	0.00	0.00	0.93	0.00	0.00	0.00	31.76	56.82	0.00	0.00	0.00	0.00	0.00	0.00
EAF	86.88	97.35	99.11	91.17	98.42	99.08	86.75	97.26	93.98	96.32	67.60	39.78	98.69	98.91	88.56	94.51	86.78	98.67

12 MONTHS	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	2.87	2.90	2.31	1.62	1.58	1.58	0.82	0.82	0.03	0.07	0.07	0.39	0.38	0.37	0.38	0.82	1.88	1.88
MOR	0.67	0.68	0.67	0.67	0.06	0.06	1.00	0.94	0.93	0.86	0.86	0.90	0.90	0.89	1.82	1.81	1.83	1.83
PFOR	7.16	6.39	6.35	6.34	6.30	6.28	5.33	2.92	2.75	1.65	1.46	1.54	0.51	0.51	0.54	0.54	0.56	0.56
PMOR	6.73	6.61	6.35	5.75	5.40	4.69	3.35	1.77	1.72	1.86	1.91	1.80	1.72	1.57	1.62	1.54	1.58	1.61
EUOR	16.91	16.08	15.28	14.09	13.14	12.43	10.33	6.34	5.39	4.40	4.26	4.58	3.47	3.31	4.29	4.62	5.70	5.73
EUOF	14.94	14.07	13.37	12.24	11.42	10.80	8.97	5.54	4.71	4.18	4.06	4.15	3.15	3.03	3.92	4.26	5.24	5.28
POF	11.00	11.00	11.00	11.61	11.61	11.61	11.69	11.17	11.17	3.50	3.30	8.12	8.12	8.12	8.12	7.52	7.52	7.52
EAF	74.05	74.93	75.63	76.15	76.97	77.59	79.34	83.30	84.13	92.32	92.65	87.73	88.73	88.85	87.95	88.23	87.24	87.21

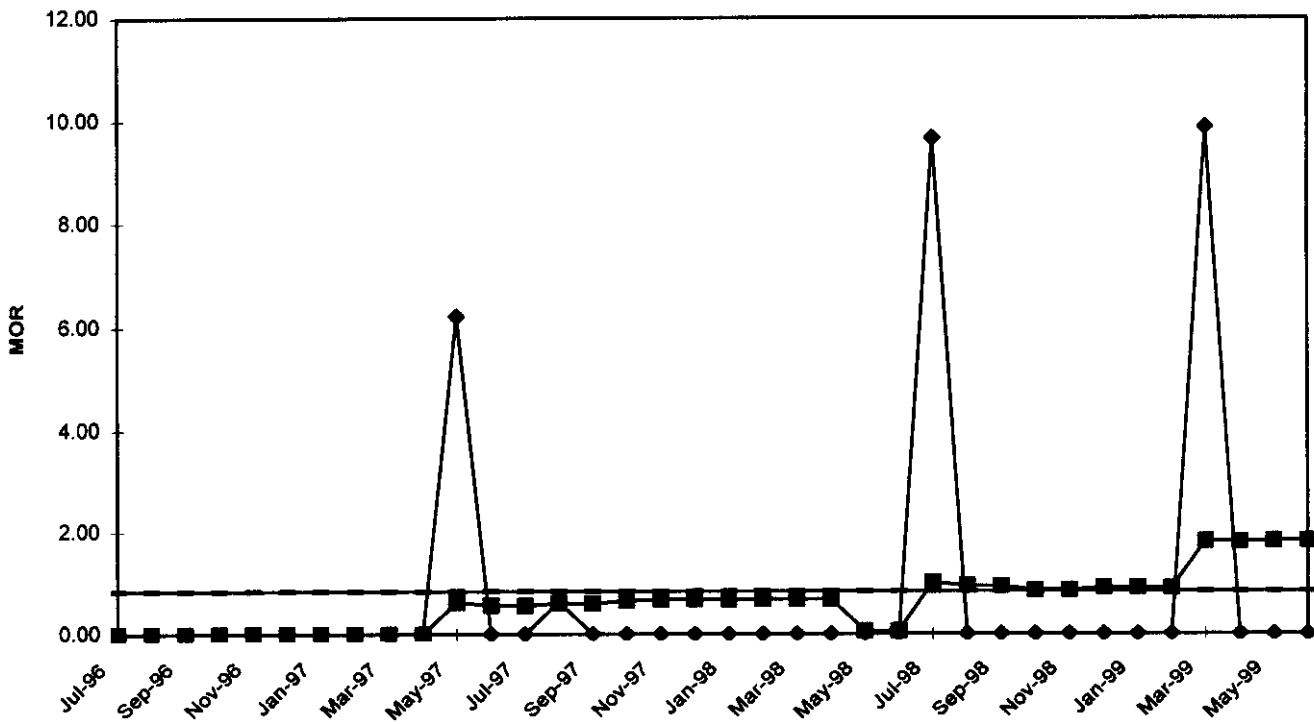
**Bartow Unit 3
Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



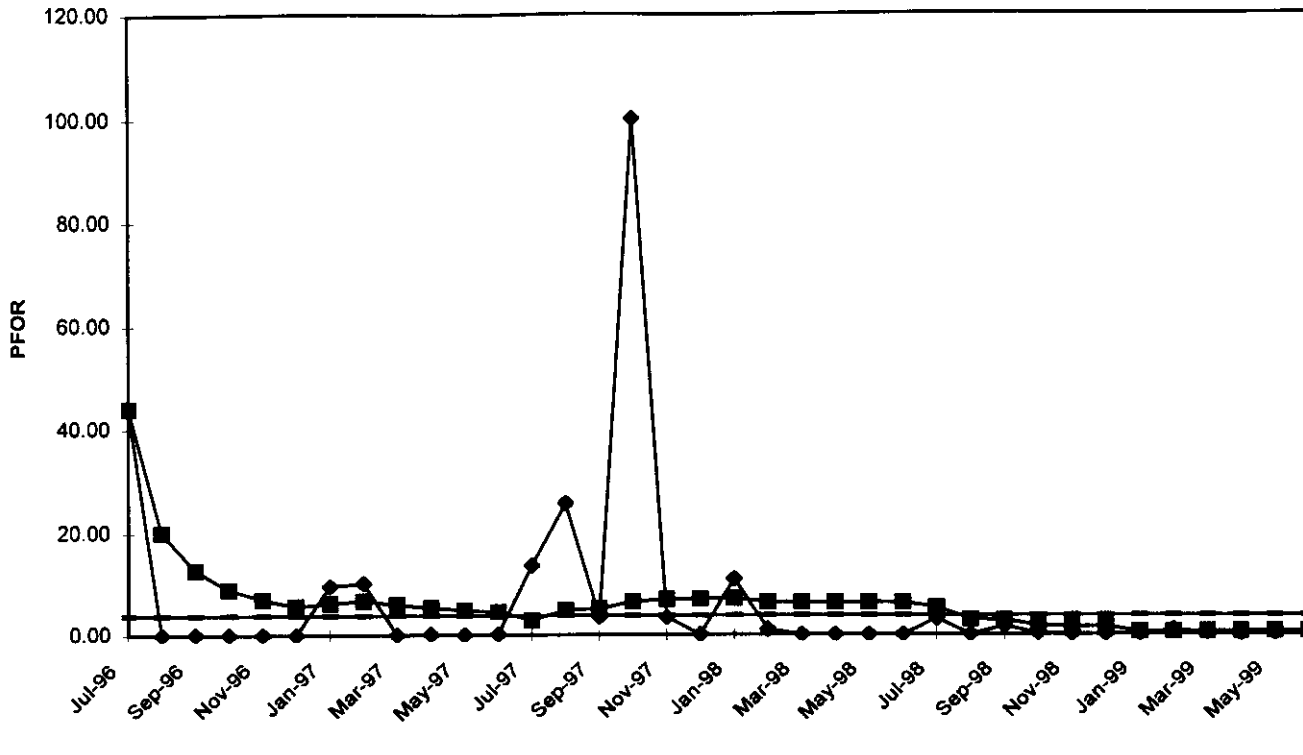
**Bartow Unit 3
Maintenance Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



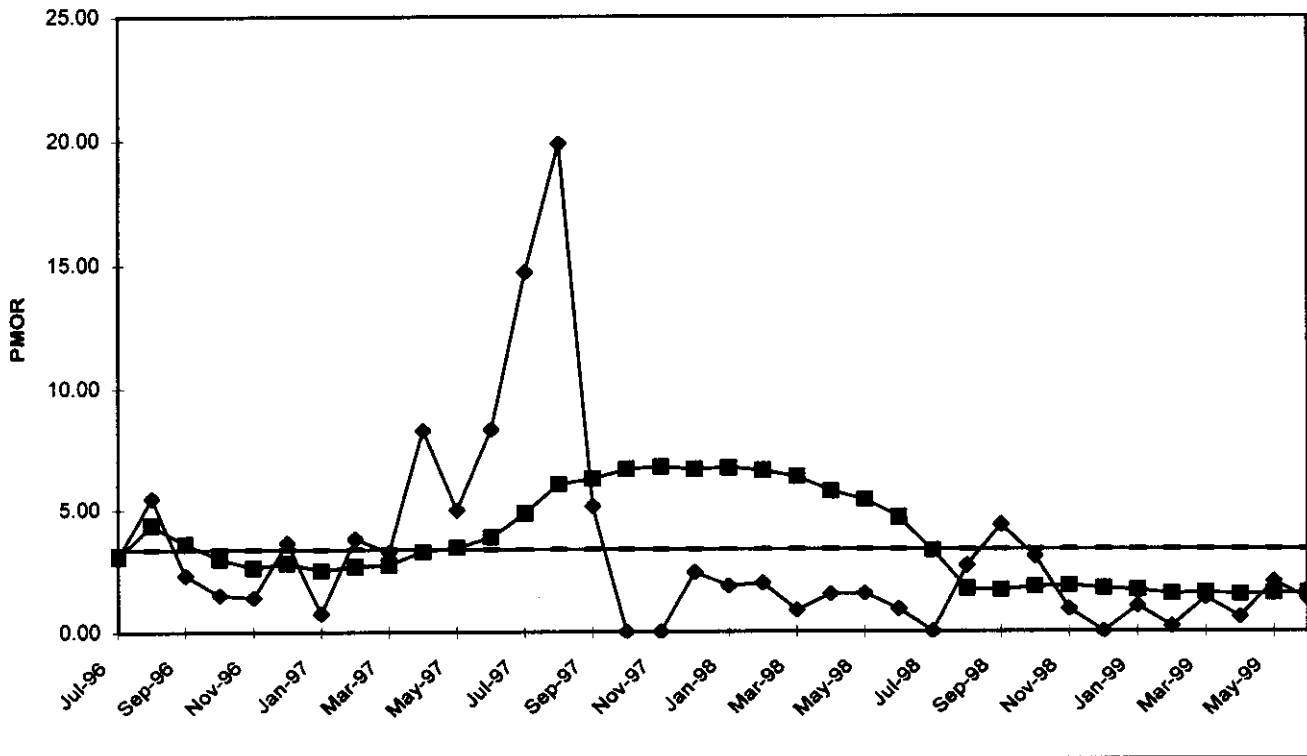
Bartow Unit 3 Partial Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



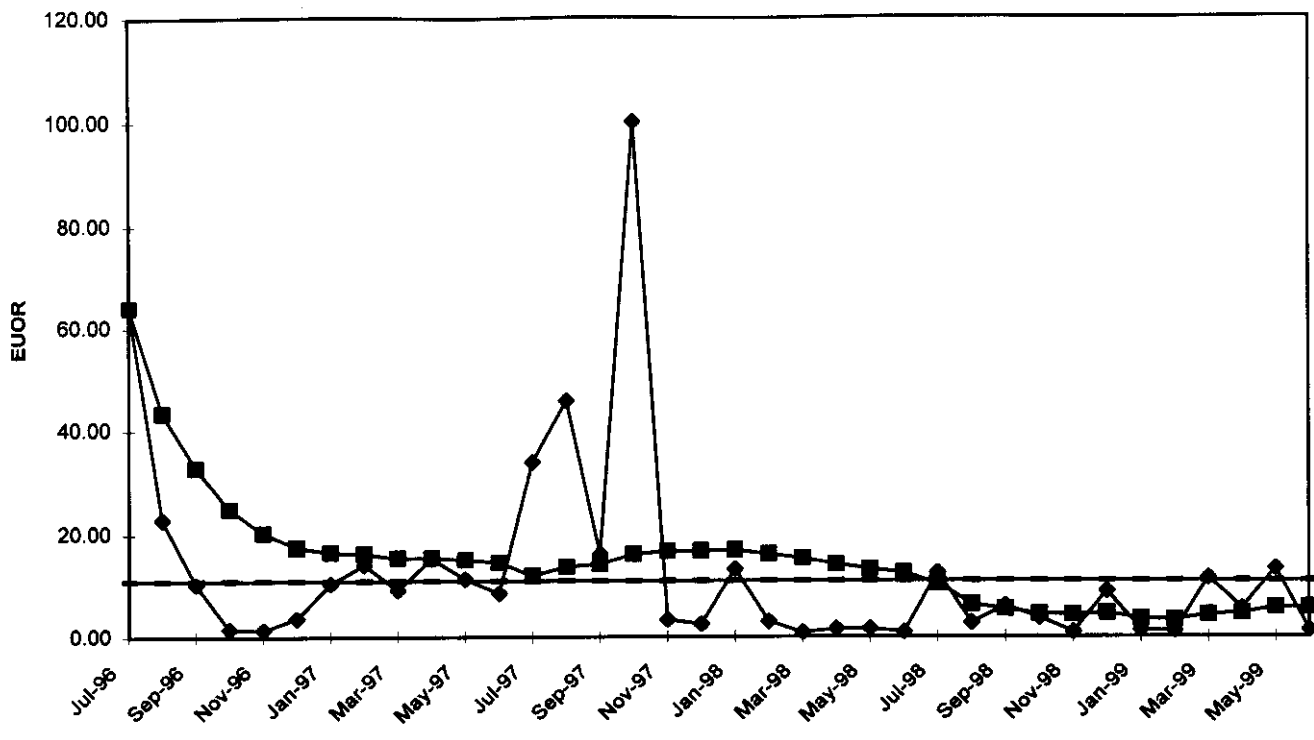
Bartow Unit 3 Partial Maintenance Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



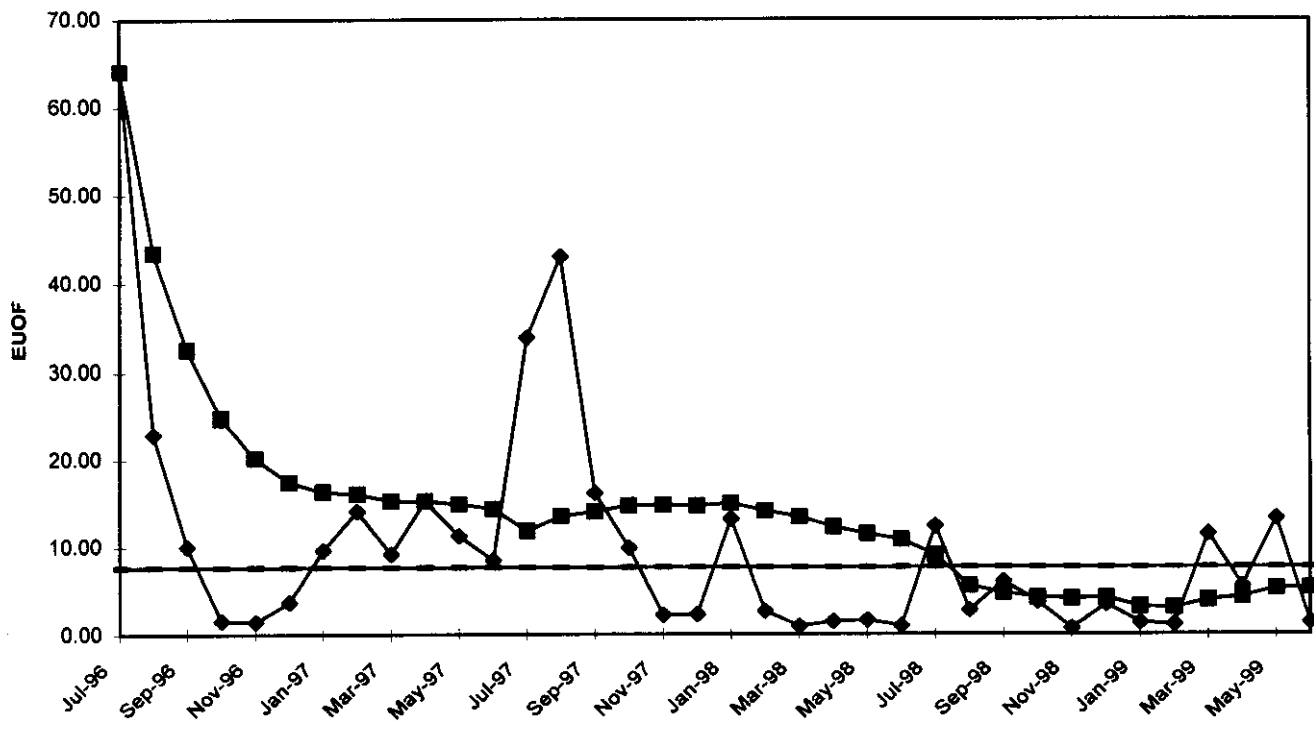
**Bartow Unit 3
Equivalent Unplanned Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



**Bartow Unit 3
Equivalent Unplanned Outage Factor**

- ◆ Monthly
- 12 Months Ending
- Target



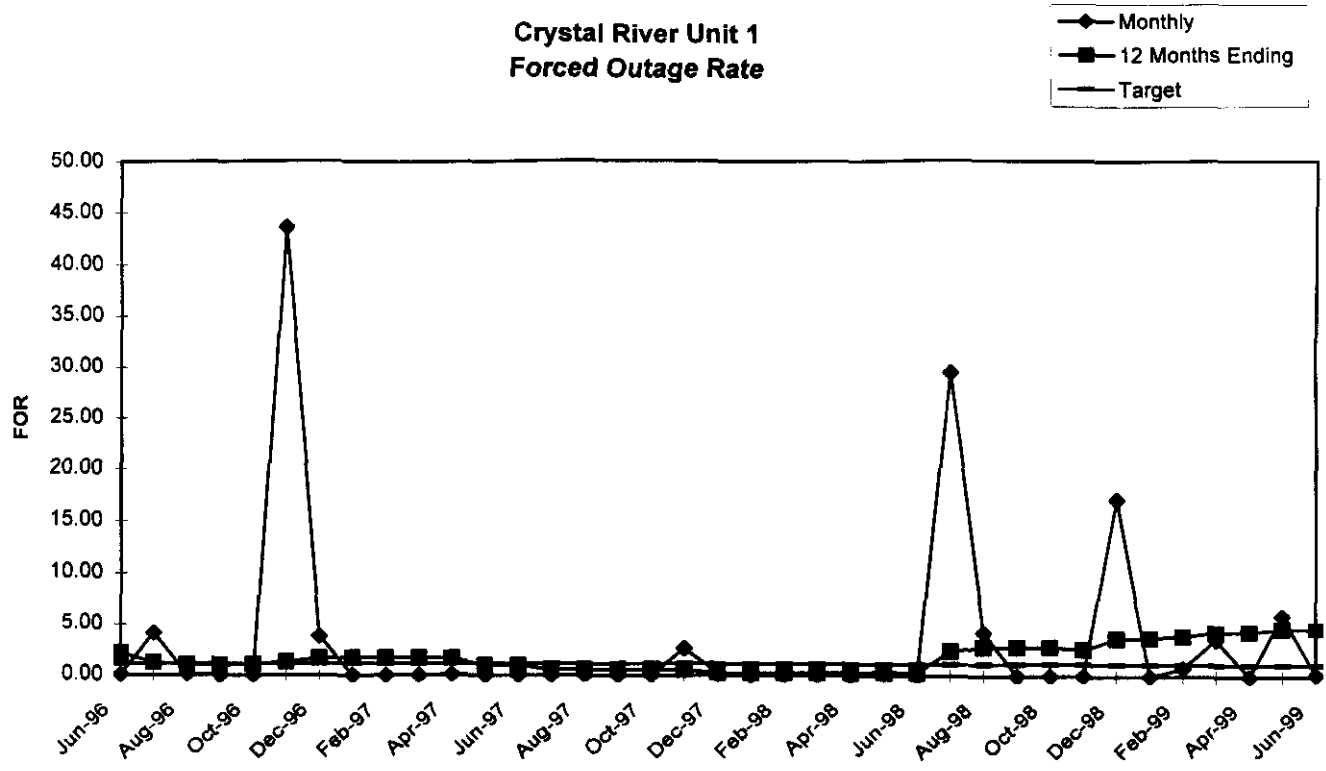
Crystal River
UNIT 1

	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	719.4	713.4	743.2	703.6	252.6	15.9	704.9	702.9	672	744	672.2	744	715.1	696.7	744	720	686.1	673.2	742.2
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	0.6	30.6	0.8	16.4	492.4	704.1	39.1	41.1	0	0	46.8	0	4.9	47.3	0	0	58.9	46.8	1.8
POH	0	0	0	0	479.1	691.9	0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0.6	30.6	0.8	0	0	12.3	27.8	0	0	0	0.6	0	0	0	0	0	0	18	1.8
MOH	0	0	0	16.4	13.3	0	11.3	41.1	0	0	46.2	0	4.9	47.3	0	0	58.9	28.8	0
PFOH	397.3	90.3	179.8	71.6	22.7	0	201.1	198.8	77.5	184.6	28.2	36	507.4	369.9	69.5	102.9	97.1	93	77.4
LRPF	37.5	122	80.4	50.9	174	0	70.3	53.1	107.6	46.2	109.5	164.3	31.9	33.7	125.7	85.9	47.1	74.2	109.9
EFOH	40.1	29.6	38.9	9.8	10.6	0	38	28.4	22.4	22.9	8.3	15.9	43.4	33.5	23.5	23.8	12.3	18.5	22.9
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	0.08	4.11	0.11	0.00	0.00	43.62	3.79	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	2.60	0.24
MOR	0.00	0.00	0.00	2.28	5.00	0.00	1.58	5.52	0.00	0.00	6.43	0.00	0.68	6.36	0.00	0.00	7.91	4.10	0.00
PFOR	5.57	4.15	5.23	1.39	4.20	0.00	5.39	4.04	3.33	3.08	1.23	2.14	6.07	4.81	3.16	3.31	1.79	2.75	3.09
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.65	8.09	5.34	3.64	8.99	43.62	10.36	9.34	3.33	3.08	7.66	2.14	6.71	10.86	3.16	3.31	9.56	9.07	3.32
EUOF	5.65	8.09	5.34	3.64	3.21	1.71	10.36	9.34	3.33	3.08	7.66	2.14	6.71	10.86	3.16	3.31	9.56	9.07	3.32
POF	0.00	0.00	0.00	0.00	64.31	96.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	94.35	91.91	94.66	96.36	32.48	2.19	89.64	90.66	96.67	96.92	92.34	97.86	93.29	89.14	96.84	96.69	90.44	90.93	96.68
12 MONTHS	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	2.20	1.23	1.01	1.01	1.07	1.31	1.69	1.70	1.71	1.70	1.66	0.97	0.97	0.56	0.55	0.55	0.52	0.54	0.24
MOR	6.49	6.43	6.42	6.60	7.15	4.38	4.55	5.10	5.12	4.67	2.02	1.71	1.77	2.39	2.39	2.17	2.61	2.74	2.60
PFOR	3.53	3.64	3.57	3.31	3.19	3.32	3.62	3.74	3.64	3.88	3.82	3.59	3.63	3.69	3.48	3.67	3.48	3.43	3.24
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	11.65	10.87	10.61	10.54	11.01	8.71	9.49	10.12	10.05	9.86	7.29	6.14	6.24	6.51	6.30	6.27	6.48	6.57	5.97
EUOF	11.65	10.87	10.61	10.54	10.41	7.55	8.22	8.77	8.71	8.54	6.32	5.32	5.41	5.64	5.46	5.43	5.97	6.57	5.97
POF	0.00	0.00	0.00	0.00	5.45	13.33	13.33	13.33	13.37	13.37	13.37	13.37	13.37	13.37	13.37	13.37	7.90	0.00	0.00
EAF	88.35	89.13	89.39	89.46	84.13	79.12	78.45	77.90	77.93	78.09	80.32	81.31	81.23	80.99	81.18	81.20	86.13	93.43	94.03

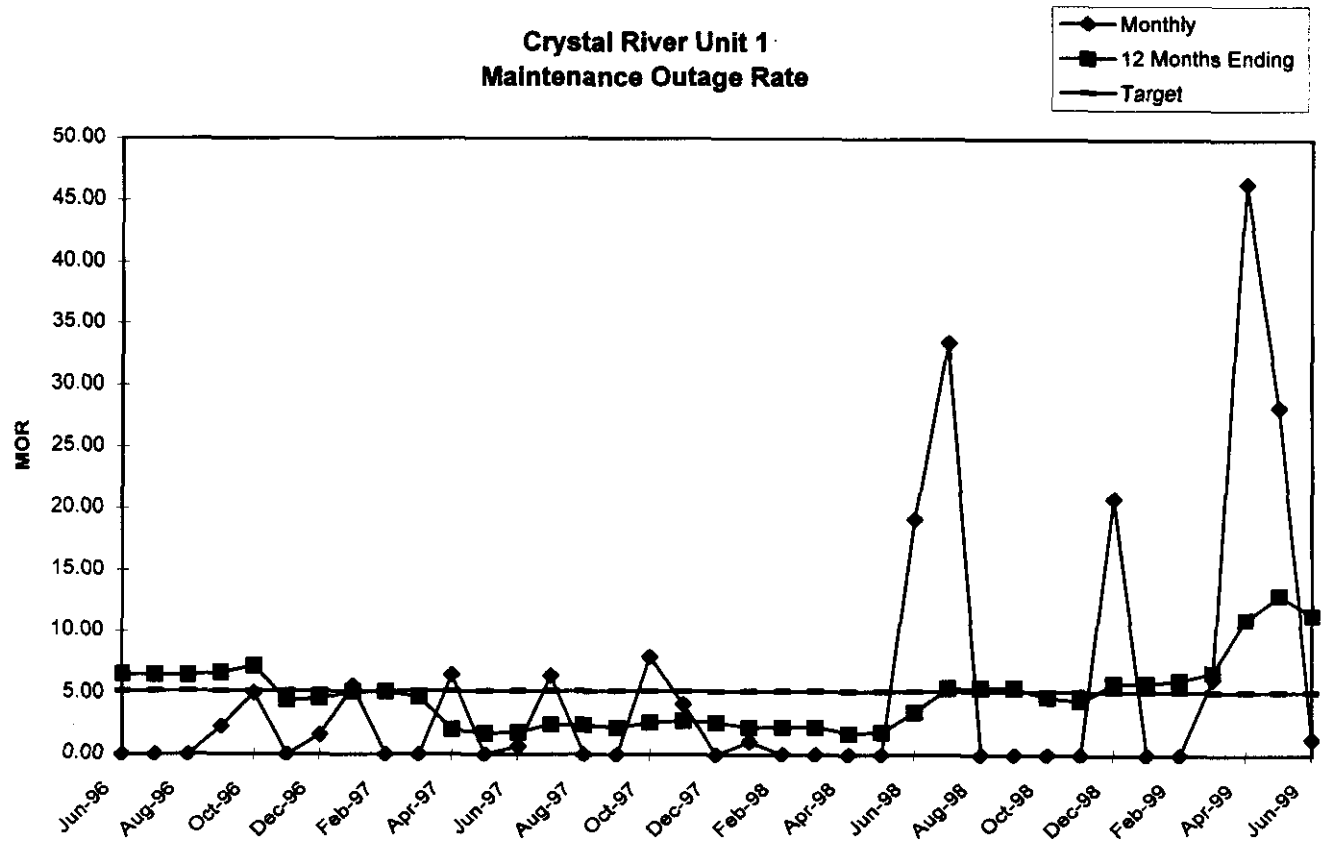
Crystal River
UNIT 1

	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
PER HOURS	744	672	744	719	744	720	744	744	720	745	720	744	744.0	672.0	744.0	719.0	744.0	720.0
SER HOURS	736.1	672	744	457.0	320.3	582.0	386.9	712.5	720	745.0	613.8	353.2	594.1	404.3	674.2	385.2	510.2	709.4
RSH	0	0	0	0	0	0	0	0	0	0.0	106.2	224.7	149.9	264.4	0.0	0.0	0.0	0.0
UH	7.9	0	0	262.0	423.8	138.0	357.1	31.5	0	0.0	0.0	166.2	0.0	3.3	69.8	333.8	233.8	10.6
POH	0	0	0	262.0	422.0	0.0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0	0	0	0.0	1.7	0.0	162.3	31.5	0	0.0	0.0	72.9	0.0	3.3	25.2	0.0	32.2	1.2
MOH	7.9	0	0	0.0	0.0	138.0	194.8	0	0	0.0	0.0	93.4	0.0	0.0	44.6	333.8	201.6	9.4
PFOH	0.6	163.1	122.3	4.3	3.0	273.6	138.6	46.6	49.5	0.0	8.7	85.3	101.6	375.8	148.5	115.4	22.8	263.9
LRPF	93.6	37.6	18.6	40.5	186.0	97.3	37.4	108.1	121.2	0.0	371.9	76.3	22.8	18.6	38.1	109.2	53.7	106.6
EFOH	0.1	16.5	6.1	0.46	1.50	71.58	13.93	13.54	16.13	0.00	8.72	17.50	6.23	18.79	15.21	33.86	3.29	75.64
PMOH	5	27.6	62.9	5.0	0.0	13.1	0	8.6	46.2	0.0	79.1	0.0	2.3	0.0	5.5	0.0	7.2	24.9
LRPM	186	164.1	149.2	186.0	0.0	66.6	0	155.7	137	0.0	372.0	0.0	48.4	0.0	74.5	0.0	14.0	167.4
EMOH	2.5	12.2	25.2	2.50	0.00	2.34	0.00	3.60	17.01	0.00	79.05	0.00	0.30	0.00	1.11	0.00	0.27	11.18
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372.0	372.0	372.0	372.0	372.0	372.0
MONTHLY	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.00	0.00	0.00	0.00	0.53	0.00	29.55	4.23	0.00	0.00	0.00	17.10	0.00	0.82	3.61	0.00	5.93	0.17
MOR	1.06	0.00	0.00	0.00	0.00	19.16	33.49	0.00	0.00	0.00	0.00	20.91	0.00	0.00	6.20	46.43	28.32	1.31
PFOR	0.01	2.46	0.82	0.10	0.47	12.30	3.60	1.90	2.24	0.00	1.42	4.95	1.05	4.65	2.26	8.79	0.65	10.66
PMOR	0.34	1.82	3.39	0.55	0.00	0.40	0.00	0.51	2.36	0.00	12.88	0.00	0.05	0.00	0.16	0.00	0.05	1.58
EUOR	1.41	4.27	4.21	0.65	1.00	29.43	49.87	6.54	4.60	0.00	14.30	35.37	1.10	5.43	11.58	51.13	31.90	13.53
EUOF	1.41	4.27	4.21	0.41	0.43	29.43	49.87	6.54	4.60	0.00	12.19	24.69	0.88	3.29	11.58	51.13	31.90	13.53
POF	0.00	0.00	0.00	36.44	56.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.59	95.73	95.79	63.15	42.84	70.57	50.13	93.46	95.40	100.00	87.81	75.31	99.12	96.71	88.42	48.87	68.10	86.47
12 MONTHS	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.24	0.24	0.24	0.24	0.27	0.28	2.40	2.82	2.82	2.79	2.59	3.67	3.74	3.93	4.33	4.37	4.67	4.60
MOR	2.22	2.22	2.22	1.74	1.84	3.49	5.43	5.45	5.45	4.70	4.38	5.80	5.82	6.04	6.69	11.03	13.09	11.42
PFOR	2.90	2.83	2.63	2.60	2.56	2.97	2.83	2.71	2.60	2.42	2.31	2.36	2.50	2.63	2.80	3.34	3.27	3.27
PMOR	0.03	0.17	0.47	0.51	0.54	0.58	0.60	0.65	0.88	0.87	1.94	2.05	2.06	1.96	1.61	1.59	1.55	1.65
EUOR	5.30	5.37	5.47	5.02	5.13	7.16	10.75	11.06	11.18	10.29	10.71	13.08	13.28	13.67	14.42	18.73	20.66	19.23
EUOF	5.30	5.37	5.47	4.87	4.73	6.60	9.91	10.20	10.30	9.49	9.75	11.56	11.52	11.44	12.07	16.23	18.90	17.60
POF	0.00	0.00	0.00	2.99	7.81	7.81	7.81	7.81	7.81	7.81	7.81	7.81	7.81	7.81	7.81	7.81	0.00	0.00
EAF	94.70	94.63	94.53	92.14	87.46	85.60	82.28	81.99	81.89	82.70	82.44	80.63	80.67	80.75	80.12	78.95	81.10	82.40

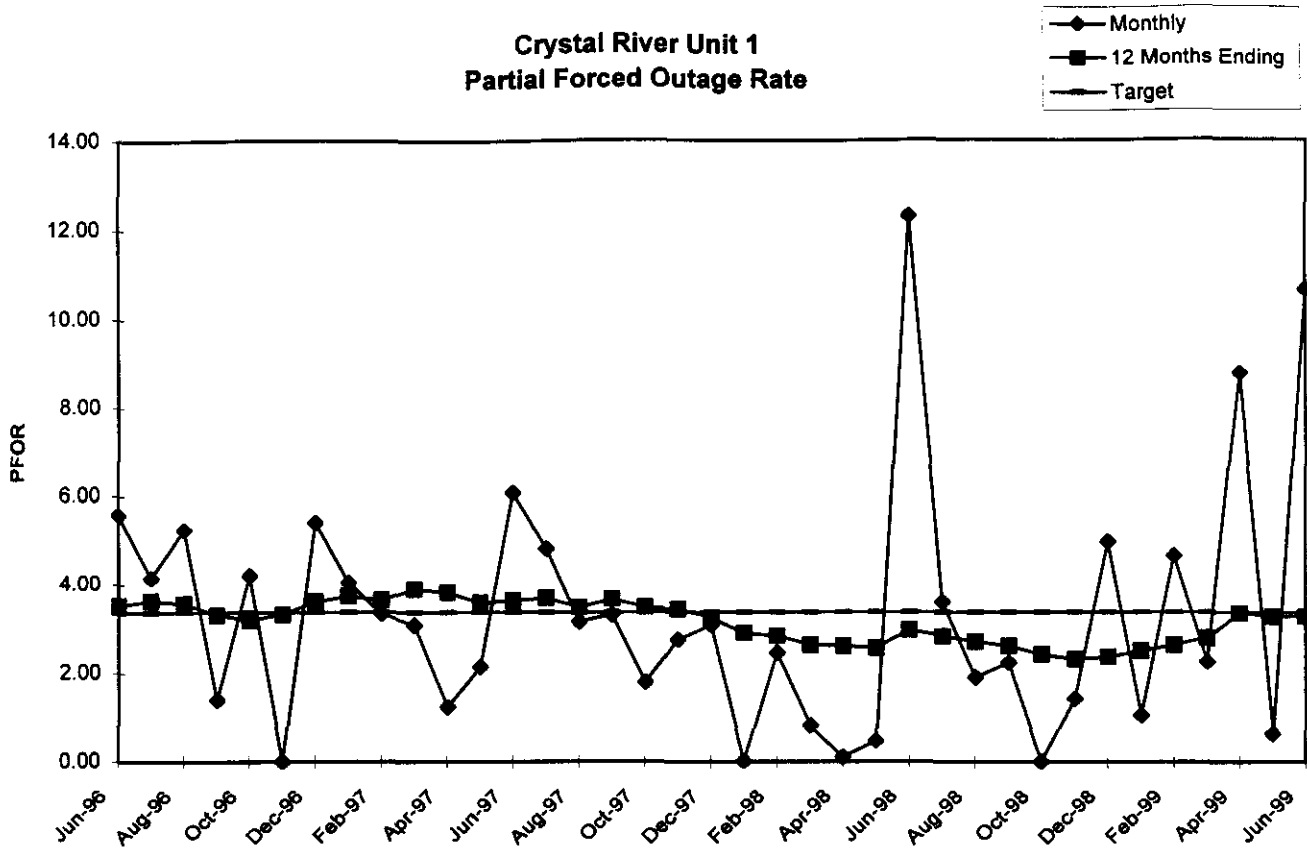
**Crystal River Unit 1
Forced Outage Rate**



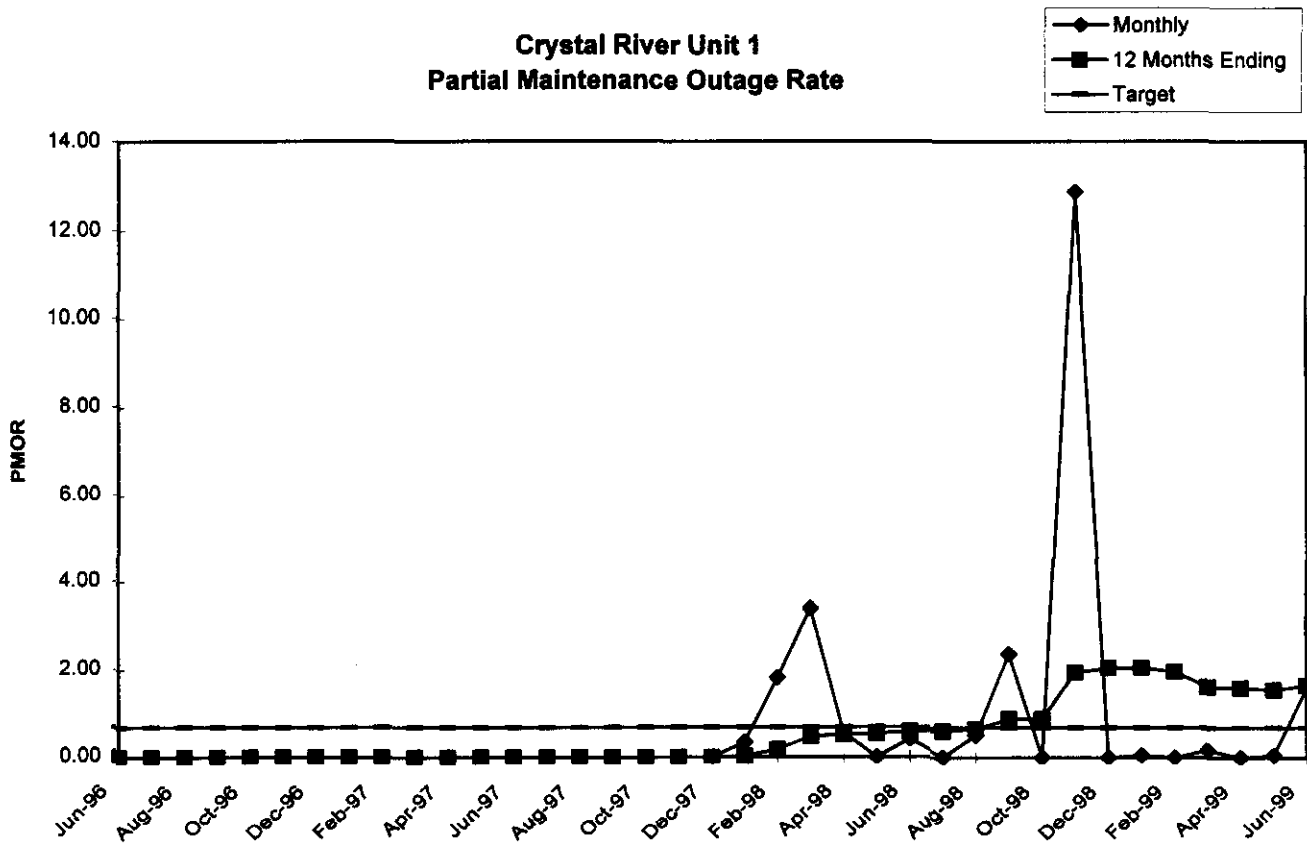
**Crystal River Unit 1
Maintenance Outage Rate**



Crystal River Unit 1 Partial Forced Outage Rate

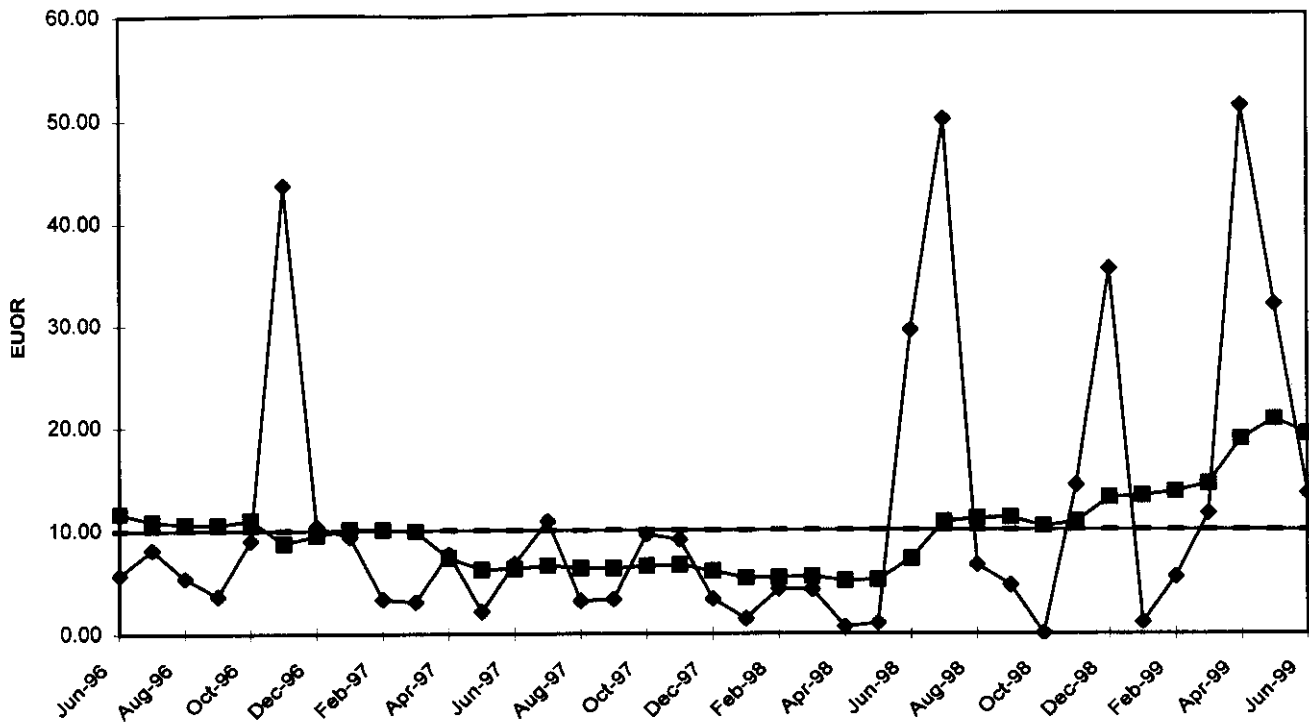


Crystal River Unit 1 Partial Maintenance Outage Rate



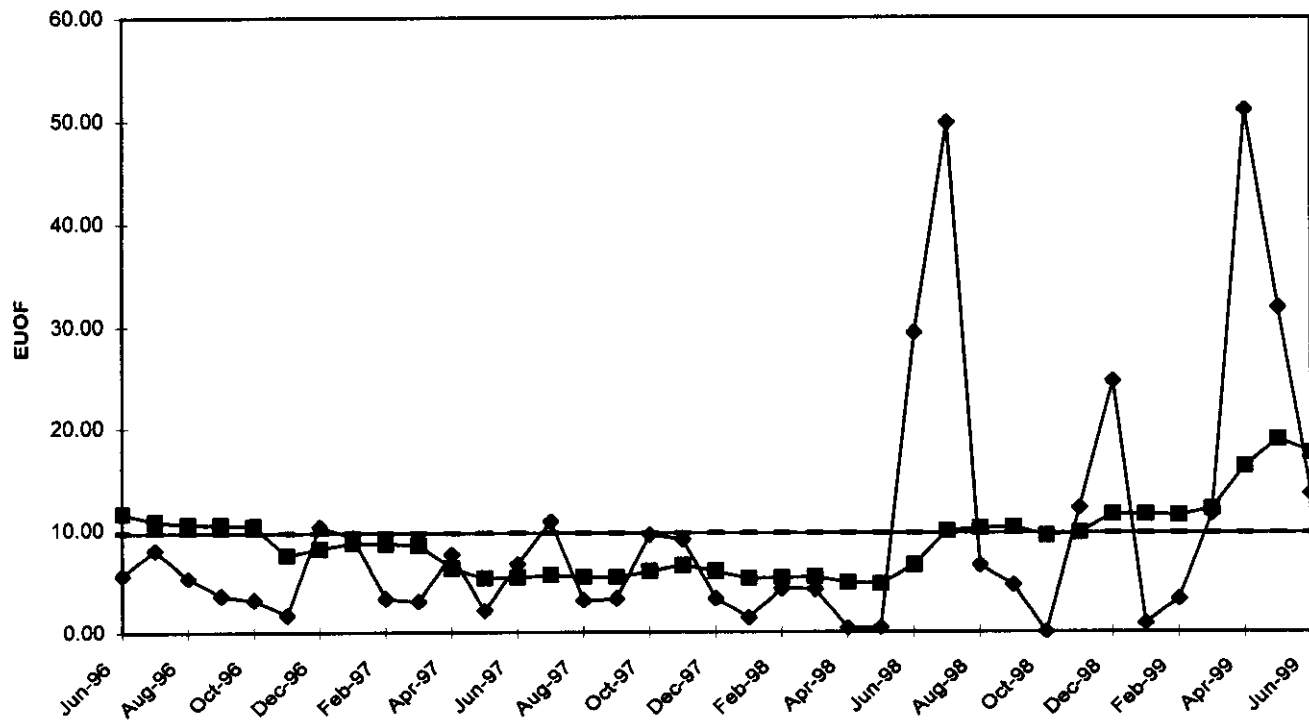
Crystal River Unit 1 Equivalent Unplanned Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



Crystal River Unit 1 Equivalent Unplanned Outage Factor

- ◆ Monthly
- 12 Months Ending
- Target



Crystal River
UNIT 2

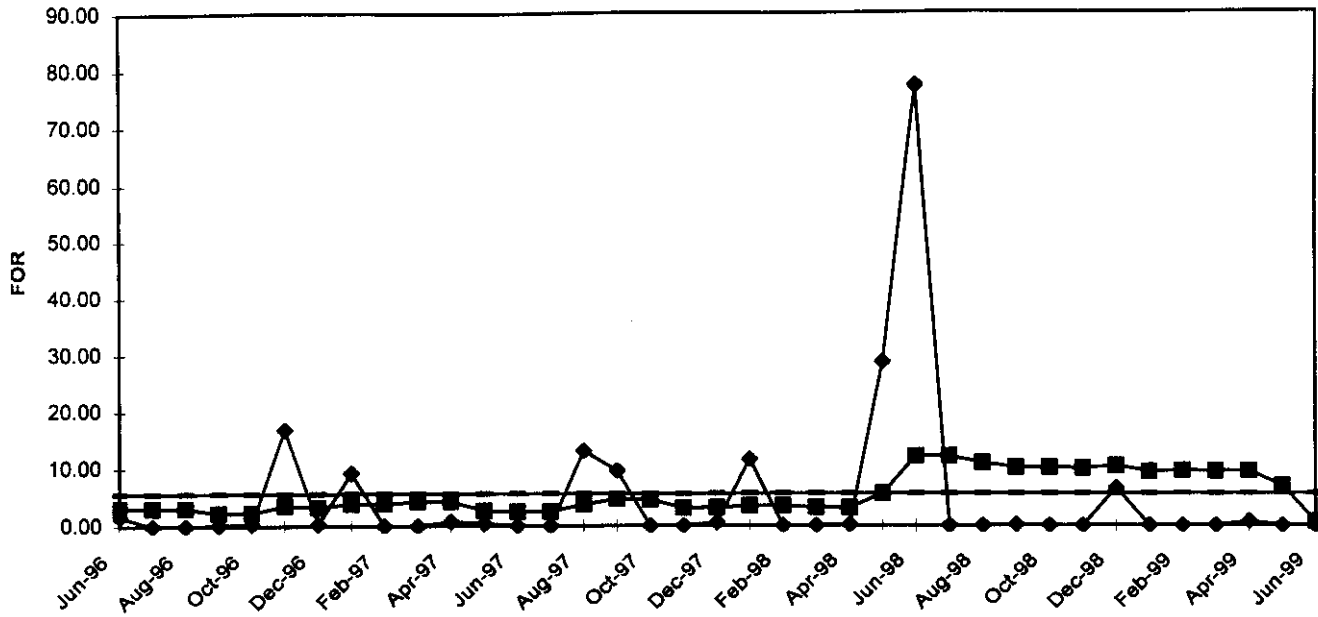
	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98
PER HOUR	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744
SER HOUR	707.7	744	744	718.7	617.5	563.6	741.6	616.9	672	0.7	615.8	644.4	720	744	635.4	639.5	745	588.7	597.8	652.9
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	12.3	0	0	1.3	127.5	156.4	2.4	127.1	0	743.3	103.3	99.6	0	0	108.6	80.5	0	131.3	146.2	91.1
POH	0	0	0	0	125.2	0	0	0	0	743.3	98.5	0	0	0	12.4	0	0	0	0	0
FOH	12.3	0	0	1.3	2.4	114.7	2.4	63	0	0	4.8	2.8	0	0	96.2	68.2	0	0	3.5	85.6
MOH	0	0	0	0	0	41.8	0	64.1	0	0	0	96.8	0	0	0	12.3	0	131.3	142.7	5.5
PFOH	138	147.6	116.3	64.5	401.2	14.8	59.7	85.9	18.5	0	9.9	128.5	44.4	79.8	102.3	110.1	133.8	297	245.5	238.6
LRPF	119.1	167.2	197.5	208.6	39	174.2	181.9	149.9	200	0	150.5	66.7	218.3	168.4	153.9	129.8	111.9	104	90.3	72.6
EFOH	35.1	52.7	49.1	28.7	33.4	5.5	23.2	27.5	7.9	0	3.2	18.3	20.7	28.7	33.6	30.5	32	66	47.4	37
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33.3
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	93.6
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6.7
NPC	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468
MONTHLY	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98
FOR	1.71	0.00	0.00	0.18	0.39	16.91	0.32	9.27	0.00	0.00	0.77	0.43	0.00	0.00	13.15	9.64	0.00	0.00	0.58	11.59
MOR	0.00	0.00	0.00	0.00	0.00	6.90	0.00	9.41	0.00	0.00	0.00	13.06	0.00	0.00	0.00	1.89	0.00	18.24	19.27	0.84
PFOR	4.96	7.08	6.60	3.99	5.41	0.98	3.13	4.46	1.18	0.00	0.52	2.84	2.88	3.86	5.29	4.77	4.30	11.21	7.93	5.67
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.03
EUOR	6.58	7.08	6.60	4.17	5.78	22.50	3.44	20.78	1.18	0.00	1.29	15.85	2.88	3.86	17.74	15.42	4.30	27.40	26.02	18.12
EUOF	6.58	7.08	6.60	4.17	4.81	22.50	3.44	20.78	1.18	0.00	1.11	15.85	2.88	3.86	17.45	15.42	4.30	27.40	26.02	18.12
POF	0.00	0.00	0.00	0.00	16.81	0.00	0.00	0.00	0.00	99.91	13.70	0.00	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.00
EAF	93.42	92.92	93.40	95.83	78.39	77.50	96.56	79.22	98.82	0.09	85.19	84.15	97.13	96.14	80.89	84.58	95.70	72.60	73.98	81.88
12 MONTH	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98
FOR	3.15	3.15	3.15	2.29	2.33	3.58	3.28	3.92	3.93	4.26	4.33	2.68	2.52	2.52	3.80	4.69	4.58	3.12	3.20	3.47
MOR	1.31	1.31	1.31	1.30	1.30	1.74	1.63	1.68	1.68	1.40	1.42	2.67	2.67	2.67	2.71	2.90	2.85	3.97	5.83	5.08
PFOR	2.46	2.98	2.94	3.32	3.58	3.39	3.37	3.61	3.72	3.82	3.88	3.85	3.65	3.33	3.16	3.22	3.15	3.96	4.37	4.48
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09
EUOR	6.74	7.23	7.19	6.73	7.02	8.40	8.02	8.88	9.00	9.15	9.29	8.87	8.52	8.22	9.27	10.31	10.10	10.54	12.67	12.42
EUOF	5.67	6.08	6.05	5.66	5.88	7.73	7.82	8.76	8.87	8.25	8.26	7.89	7.58	7.31	8.23	9.16	9.11	9.51	11.43	11.21
POF	14.77	14.77	14.77	14.77	15.10	6.91	1.43	1.43	1.43	9.91	11.04	11.04	11.04	11.04	11.18	11.18	9.75	9.75	9.75	9.75
EAF	79.56	79.15	79.18	79.57	79.01	85.37	90.76	89.82	89.70	81.84	80.70	81.07	81.38	81.65	80.59	79.66	81.14	80.73	78.82	79.04

Crystal Riv
UNIT 2

	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
PER HOUR	672	744	719	744	720	744	744	720	745	720	744	744.00	672.00	744.00	719.00	744.00	720.00
SER HOUR	672	584.6	693.5	530.0	157.0	744	744	718.8	745.0	720.0	695.2	660.33	550.53	666.70	713.75	744.00	698.27
RSH	0	0	0	0	0	0	0	0	0.0	0.0	0.0	83.67	121.47	0.00	0.00	0.00	0.00
UH	0	159.4	25.5	214.1	563.0	0	0	1.2	0.0	0.0	48.8	0.00	0.00	77.30	5.25	0.00	21.73
POH	0	0	0	0	0	0	0	0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0	0	1.2	214.1	534.6	0	0	1.2	0.0	0.0	48.8	0.00	0.00	0.00	5.25	0.00	0.00
MOH	0	159.4	24.3	0.0	28.5	0	0	0	0.0	0.0	0.0	0.00	0.00	77.30	0.00	0.00	21.73
PFOH	0	82.3	251.8	494.8	0.0	16.6	107.3	56.9	0.0	81.3	7.5	0.00	50.65	20.20	39.65	6.35	25.43
LRPF	0	14.5	6.9	13.7	0.0	29.5	20	120.5	0.0	446.4	117.1	0.00	29.34	131.50	176.47	93.60	129.32
EFOH	0	2.5	3.69	14.44	0.00	1.05	4.59	14.65	0.00	77.53	1.87	0.00	3.16	5.64	14.82	1.26	6.94
PMOH	46.6	0	28.9	16.0	0.0	37.4	0	49.3	0.0	3.0	52.8	0.00	0.00	0.00	0.00	44.75	22.90
LRPM	234	0	206.9	234.0	0.0	93.6	0	219	0.0	468.0	79.5	0.00	0.00	0.00	0.00	108.92	152.99
EMOH	23.3	0	12.77	7.98	0.00	7.48	0.00	23.07	0.00	3.00	8.98	0.00	0.00	0.00	0.00	10.30	7.39
NPC	468	468	468	468	468	468	468	468	468	468	468	469.00	470.00	471.00	472.00	473.00	474.00
MONTHLY	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.00	0.00	0.18	28.77	77.30	0.00	0.00	0.17	0.00	0.00	6.56	0.00	0.00	0.00	0.73	0.00	0.00
MOR	0.00	21.42	3.38	0.00	15.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.39	0.00	0.00	3.02
PFOR	0.00	0.43	0.53	2.73	0.00	0.14	0.62	2.04	0.00	10.77	0.27	0.00	0.57	0.85	2.08	0.17	0.99
PMOR	3.47	0.00	1.84	1.51	0.00	1.01	0.00	3.21	0.00	0.42	1.29	0.00	0.00	0.00	0.00	1.39	1.06
EUOR	3.47	21.76	5.84	31.78	78.20	1.15	0.62	5.41	0.00	11.19	8.01	0.00	0.57	11.15	2.79	1.55	5.01
EUOF	3.47	21.76	5.84	31.78	78.20	1.15	0.62	5.41	0.00	11.19	8.01	0.00	0.47	11.15	2.79	1.55	5.01
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.53	78.24	94.16	68.22	21.80	98.85	99.38	94.59	100.00	88.81	91.99	100.00	99.53	88.85	97.21	98.45	94.99
12 MONTH	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	3.47	3.22	3.15	5.67	12.17	12.17	10.99	10.16	10.16	10.00	10.36	9.45	9.59	9.49	9.51	6.98	0.65
MOR	5.08	6.53	6.74	5.74	6.51	6.51	6.42	6.21	6.21	4.55	2.76	2.69	2.74	1.68	1.36	1.33	1.17
PFOR	4.37	4.08	4.05	4.06	4.09	3.70	3.25	3.01	2.58	2.68	2.05	1.57	1.64	1.66	1.80	1.58	1.57
PMOR	0.41	0.38	0.54	0.65	0.70	0.80	0.79	1.09	1.09	1.12	1.22	1.13	0.84	0.83	0.66	0.67	0.72
EUOR	12.61	13.40	13.64	14.99	21.19	20.96	19.50	18.68	18.32	16.98	15.45	14.05	14.01	13.09	12.83	10.20	4.04
EUOF	11.38	13.23	13.62	14.97	21.16	20.93	19.50	18.68	18.32	16.98	15.45	13.91	13.68	12.78	12.53	9.97	3.95
POF	9.75	1.27	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	78.87	85.50	86.24	84.89	78.70	78.93	80.50	81.32	81.68	83.02	84.55	86.09	86.32	87.22	87.47	90.03	96.05

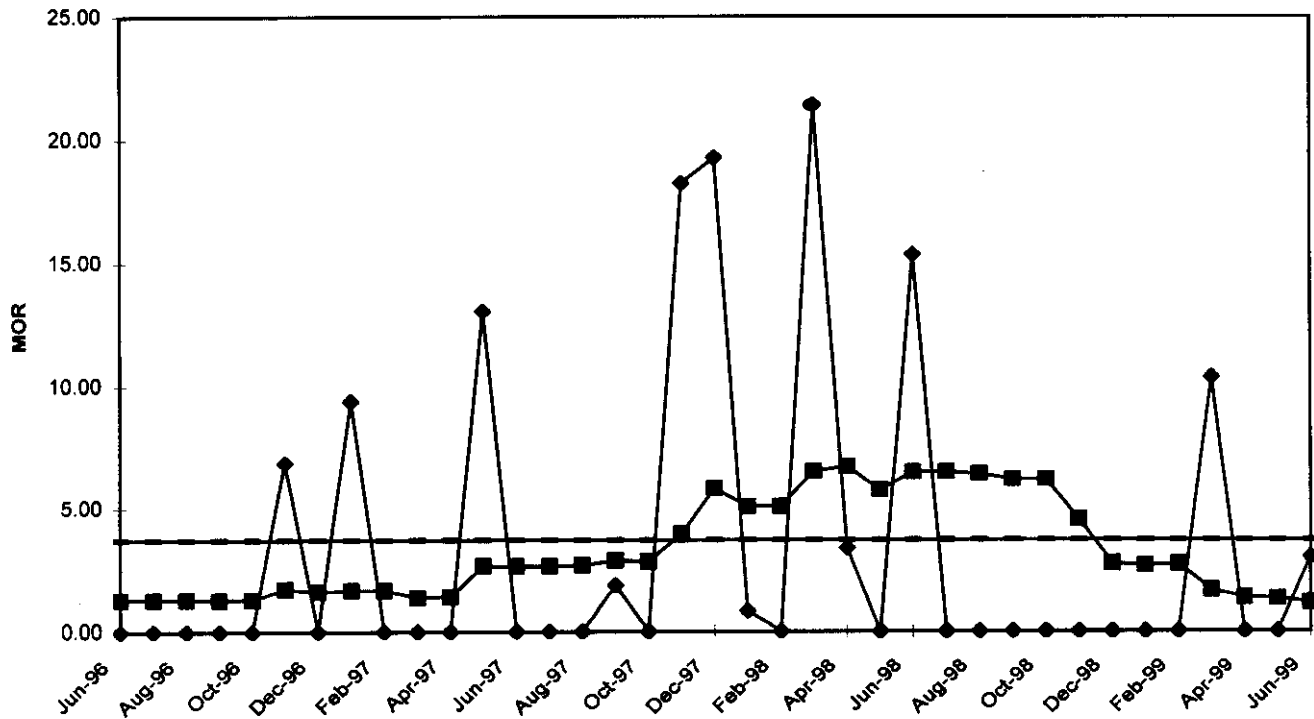
Crystal River Unit 2 Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



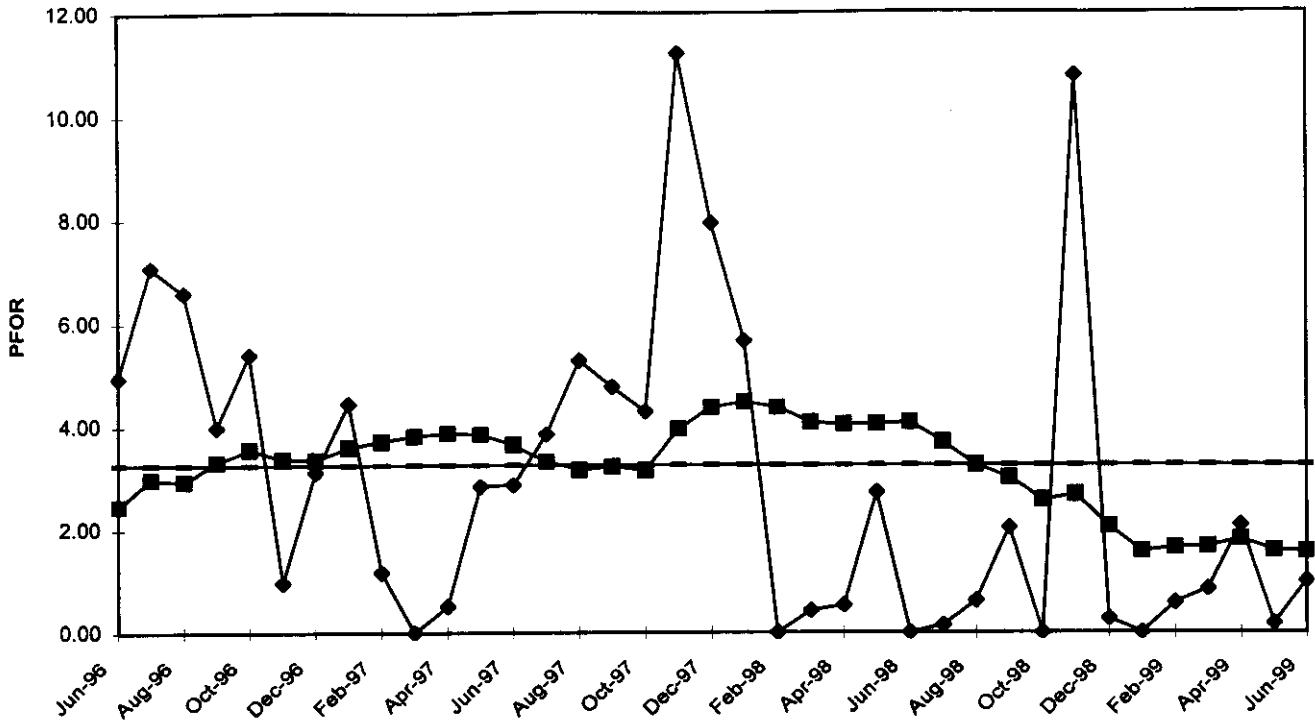
Crystal River Unit 2 Maintenance Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



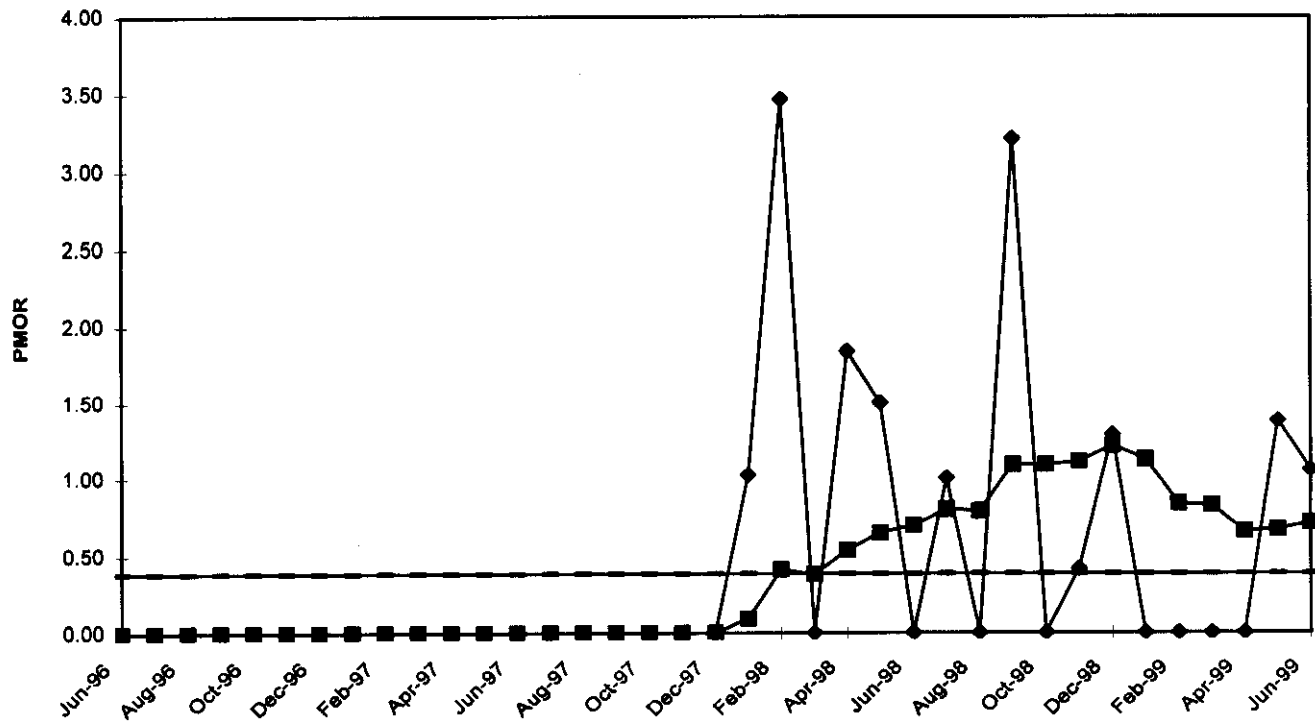
Crystal River Unit 2 Partial Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target

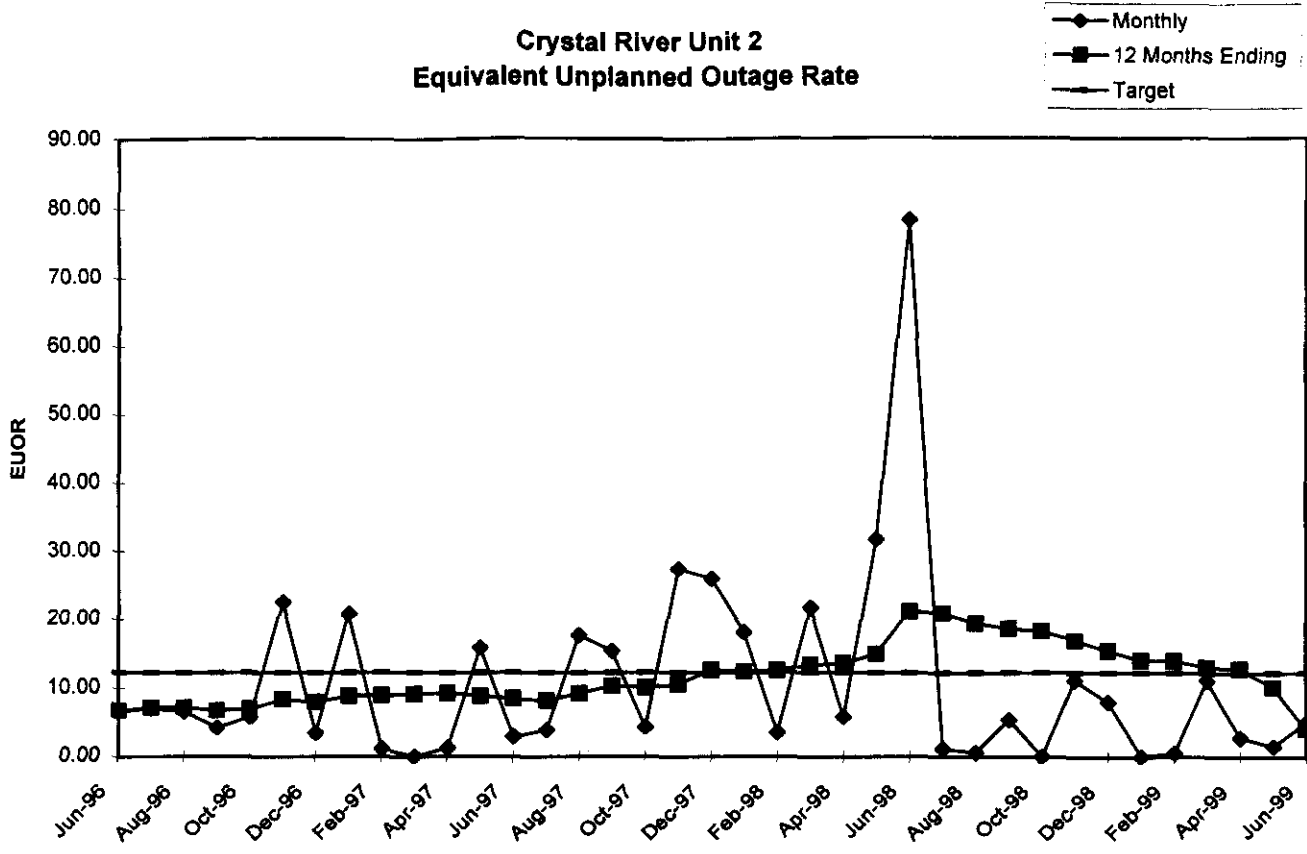


Crystal River Unit 2 Partial Maintenance Outage Rate

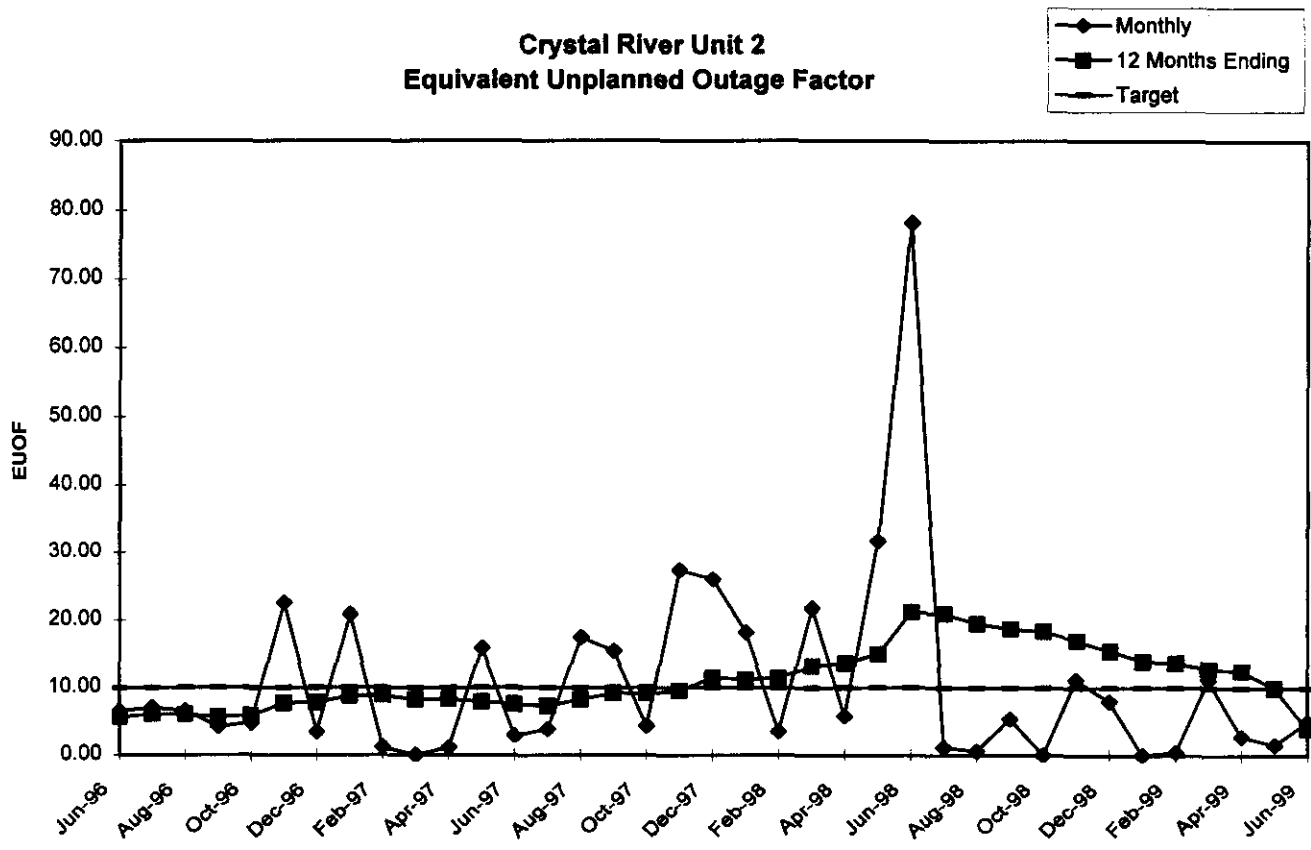
- ◆ Monthly
- 12 Months Ending
- Target



**Crystal River Unit 2
Equivalent Unplanned Outage Rate**



**Crystal River Unit 2
Equivalent Unplanned Outage Factor**



Crystal River
UNIT 3

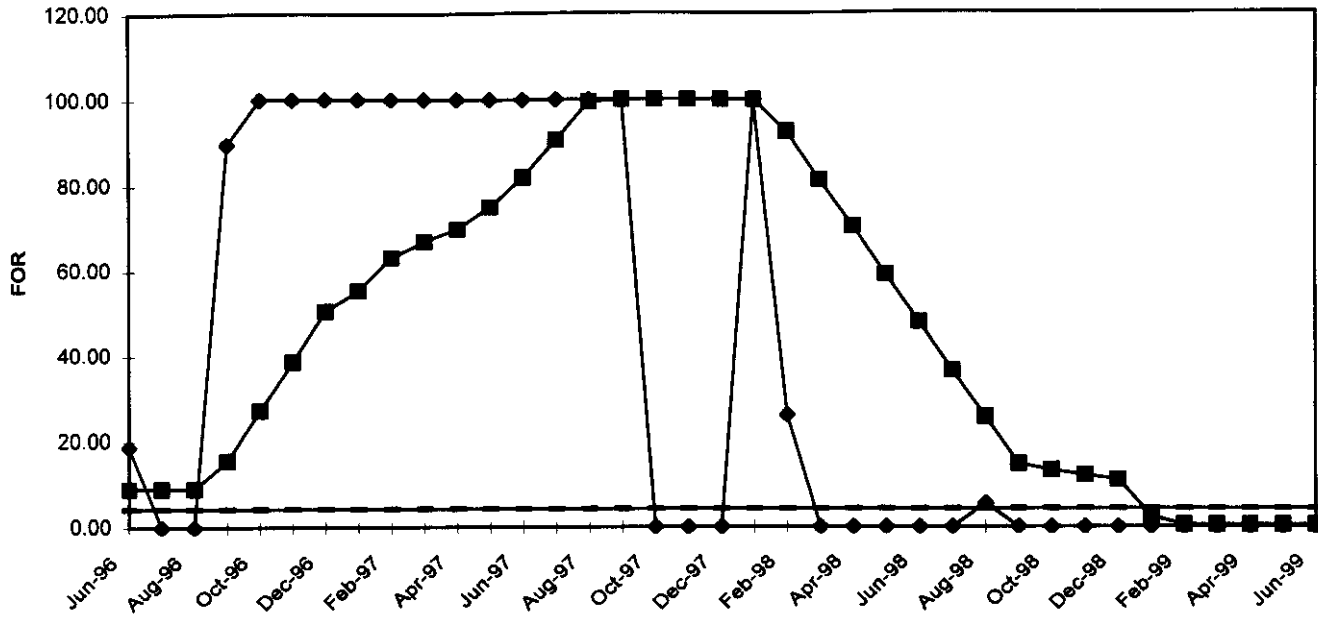
	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	585.6	744	744	45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	134.4	0	0	386	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
POH	0	0	0	289	0	0	0	0	0	0	0	0	0	0	0	0	745	720	744
FOH	134.4	0	0	386	745	720	744	744	672	744	719	744	720	744	744	720	0	0	0
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	210.7	16.8	290	16.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPF	219.1	12.4	248	315.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EFOH	62.2	0.3	96.8	6.8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	742.6	742.6	742.6	742.6	740	740	740	740	740	740	740	740	740	740	740	740	743	743	743
MONTHLY	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	18.67	0.00	0.00	89.56	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	10.62	0.04	13.01	15.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	27.31	0.04	13.01	91.14	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	0.00	0.00	0.00
EUOF	27.31	0.04	13.01	54.56	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	0.00	0.00	0.00
POF	0.00	0.00	0.00	40.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	100.00
EAF	72.69	99.96	86.99	5.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12 MONTHS	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	8.92	8.92	8.92	15.50	27.28	38.73	50.56	55.27	63.03	66.79	69.76	74.99	81.90	90.69	99.47	100.00	100.00	100.00	100.00
MOR	0.82	0.82	0.82	0.93	0.50	0.59	0.73	0.81	0.94	0.94	0.94	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
PFOR	3.66	3.55	4.84	5.34	5.79	6.85	8.49	8.84	10.22	10.22	10.22	7.84	6.78	13.13	15.11	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
EUOR	12.91	12.81	13.98	20.64	31.74	43.13	54.92	59.37	66.93	70.28	72.93	76.95	83.13	91.91	99.55	100.00	100.00	100.00	100.00
EUOF	9.70	9.63	10.51	14.83	22.81	30.99	39.46	42.66	50.45	58.95	67.15	74.41	80.39	88.88	96.26	100.00	91.50	83.28	74.78
POF	24.85	24.85	24.85	28.14	28.14	28.14	28.14	28.14	24.62	16.12	7.92	3.30	3.30	3.30	3.30	0.00	8.50	16.72	25.22
EAF	65.45	65.52	64.64	57.03	49.05	40.86	32.39	29.19	24.93	24.93	24.93	22.29	16.31	7.82	0.44	0.00	0.00	0.00	0.00

Crystal River
UNIT 3

	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
PER HOURS	744	672	744	719	744	720	744	744	720	745	720	744	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	0	486.4	744	706.3	744.0	720.0	744	704.5	720	745.0	720.0	744.0	744.00	672.00	744.00	719.00	744.00	720.00
RSH	0	0	0	0	0	0	0	0	0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00
UH	744	185.6	0	12.7	0.0	0.0	0	39.5	0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00
POH	0	0	0	0	0	0	0	0	0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00
FOH	744	171.5	0	0.0	0.0	0.0	0	39.5	0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0	14.1	0	12.7	0.0	0.0	0	0	0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0	44.4	2.2	0.0	30.2	0.0	79.6	0	0	0.0	29.3	0.0	3.13	467.32	0.00	51.50	0.00	38.00
LRPF	0	307.2	3.9	0.0	89.2	0.0	19.5	0	0	0.0	852.4	0.0	17.67	19.77	0.00	366.43	0.00	157.93
EFOH	0	18.4	0.01	0.00	3.63	0.00	2.09	0.00	0.00	0.00	33.65	0.00	0.07	12.43	0.00	25.40	0.00	8.08
PMOH	0	104	0	72.4	0.0	3.0	71.2	20.9	0	3.3	0.0	10.9	2.75	21.17	0.00	30.00	48.75	38.00
LRPM	0	335.9	0	201.6	0.0	9.1	113.4	227.9	0	48.6	0.0	47.5	18.65	421.89	0.00	10.87	111.54	41.46
EMOH	0	47	0.00	19.65	0.00	0.04	10.87	6.41	0.00	0.22	0.00	0.70	0.07	12.02	0.00	0.44	7.32	2.12
NPC	743	743	743	743	743	743	743	743	743	743	743	743	743	743	743	743	743	743
MONTHLY	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	100.00	26.07	0.00	0.00	0.00	0.00	0.00	5.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	2.82	0.00	1.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	3.78	0.00	0.00	0.49	0.00	0.28	0.00	0.00	0.00	4.67	0.00	0.01	1.85	0.00	3.53	0.00	1.12
PMOR	0.00	9.66	0.00	2.78	0.00	0.01	1.46	0.91	0.00	0.03	0.00	0.09	0.01	1.79	0.00	0.06	0.98	0.29
EUOR	100.00	37.35	0.00	4.50	0.49	0.01	1.74	6.17	0.00	0.03	4.67	0.09	0.02	3.64	0.00	3.59	0.98	1.42
EUOF	100.00	37.35	0.00	4.50	0.49	0.01	1.74	6.17	0.00	0.03	4.67	0.09	0.02	3.64	0.00	3.59	0.98	1.42
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	0.00	62.65	100.00	95.50	99.51	99.99	98.26	93.83	100.00	99.97	95.33	99.91	99.98	96.36	100.00	96.41	99.02	98.58
12 MONTHS	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	100.00	92.56	81.18	70.32	58.91	47.88	36.47	25.67	14.64	13.14	11.95	10.94	2.42	0.45	0.45	0.45	0.45	0.45
MOR	#DIV/0!	2.82	1.13	1.36	0.99	0.78	0.64	0.55	0.48	0.42	0.38	0.34	0.31	0.15	0.15	0.00	0.00	0.00
PFOR	#DIV/0!	3.78	1.50	0.95	0.82	0.65	0.58	0.50	0.43	0.38	0.82	0.74	0.68	0.60	0.60	0.89	0.84	0.94
PMOR	#DIV/0!	9.66	3.82	3.44	2.49	1.96	1.87	1.73	1.51	1.33	1.20	1.09	1.00	0.57	0.57	0.35	0.44	0.46
EUOR	100.00	93.57	82.22	71.74	60.43	49.44	38.28	27.63	16.64	14.94	14.02	12.84	4.34	1.76	1.76	1.68	1.73	1.84
EUOF	74.78	69.98	61.48	53.65	45.19	36.98	28.63	20.66	12.44	12.44	12.83	12.84	4.34	1.76	1.76	1.68	1.73	1.84
POF	25.22	25.22	25.22	25.22	25.22	25.22	25.22	25.22	25.22	16.71	8.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	0.00	4.81	13.30	21.14	29.59	37.81	46.15	54.12	62.34	70.84	78.68	87.16	95.66	98.24	98.24	98.32	98.27	98.16

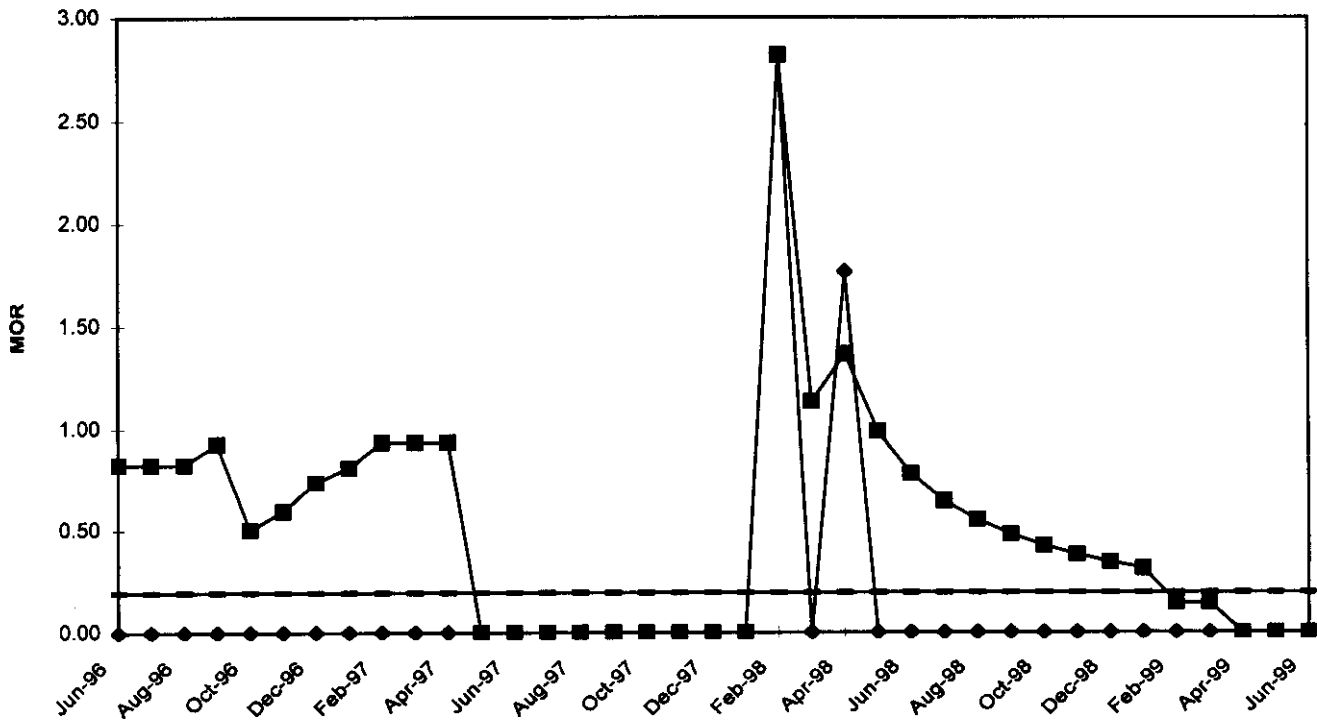
Crystal River Unit 3 Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target

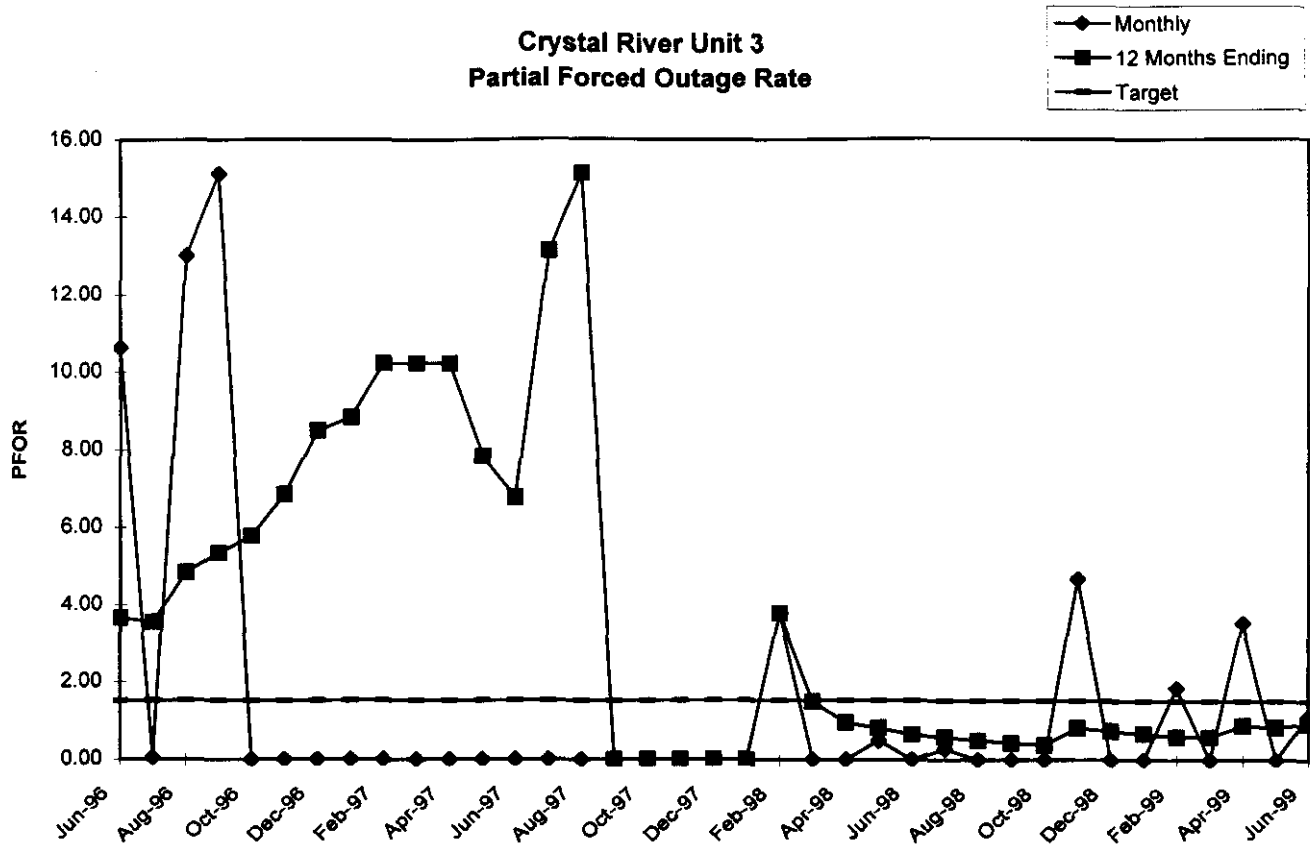


Crystal River Unit 3 Maintenance Outage Rate

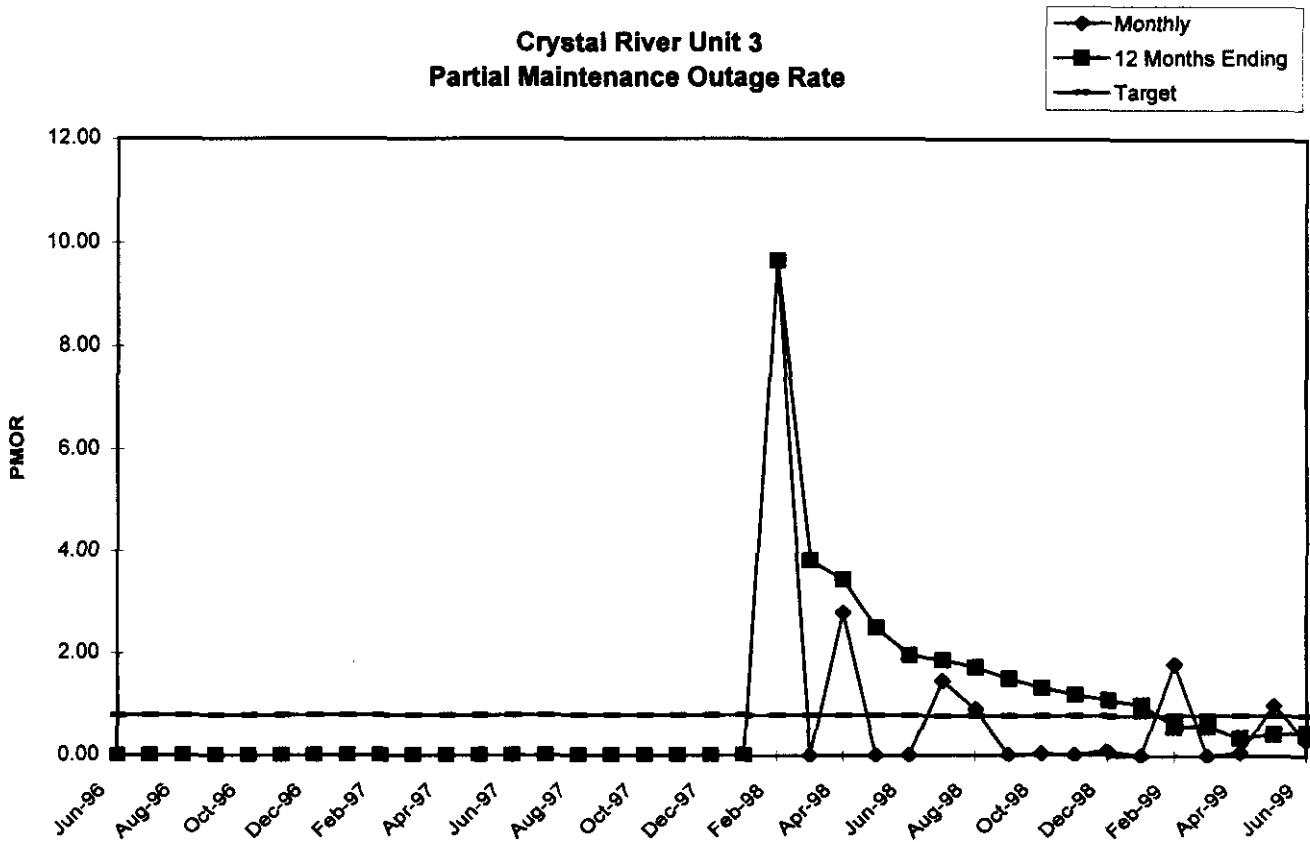
- ◆ Monthly
- 12 Months Ending
- Target



**Crystal River Unit 3
Partial Forced Outage Rate**

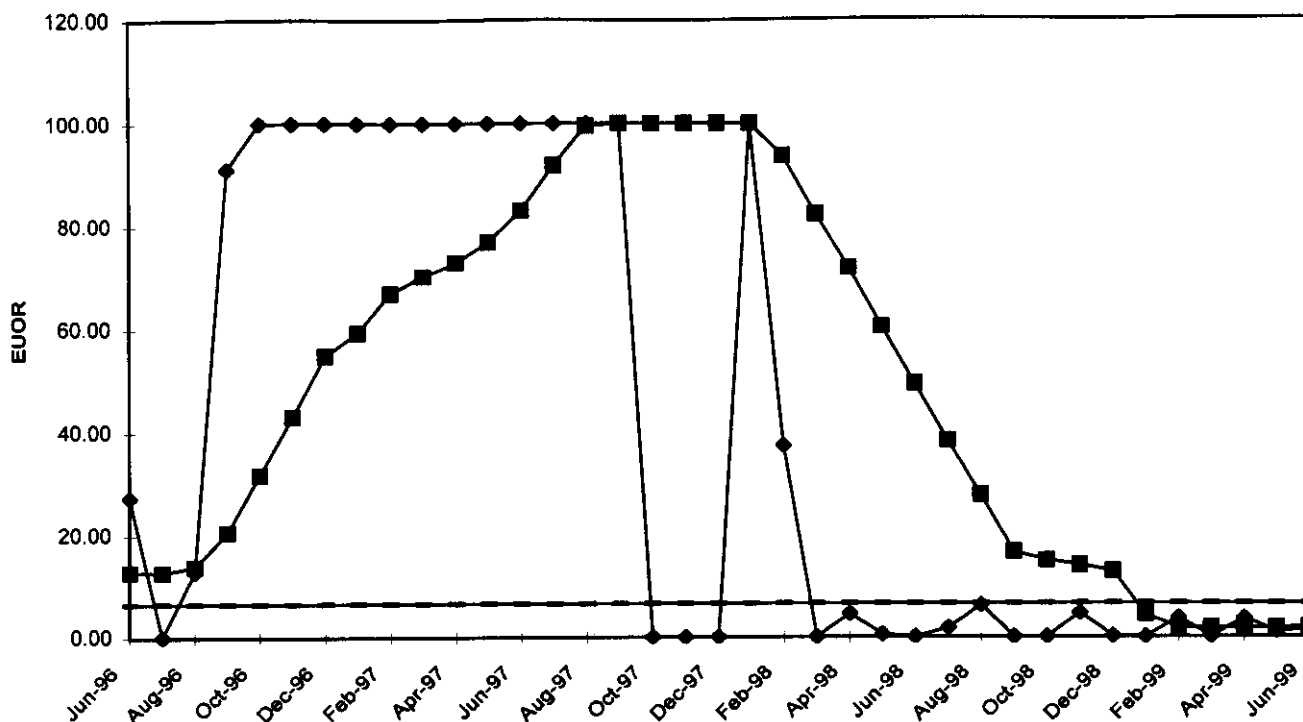


**Crystal River Unit 3
Partial Maintenance Outage Rate**



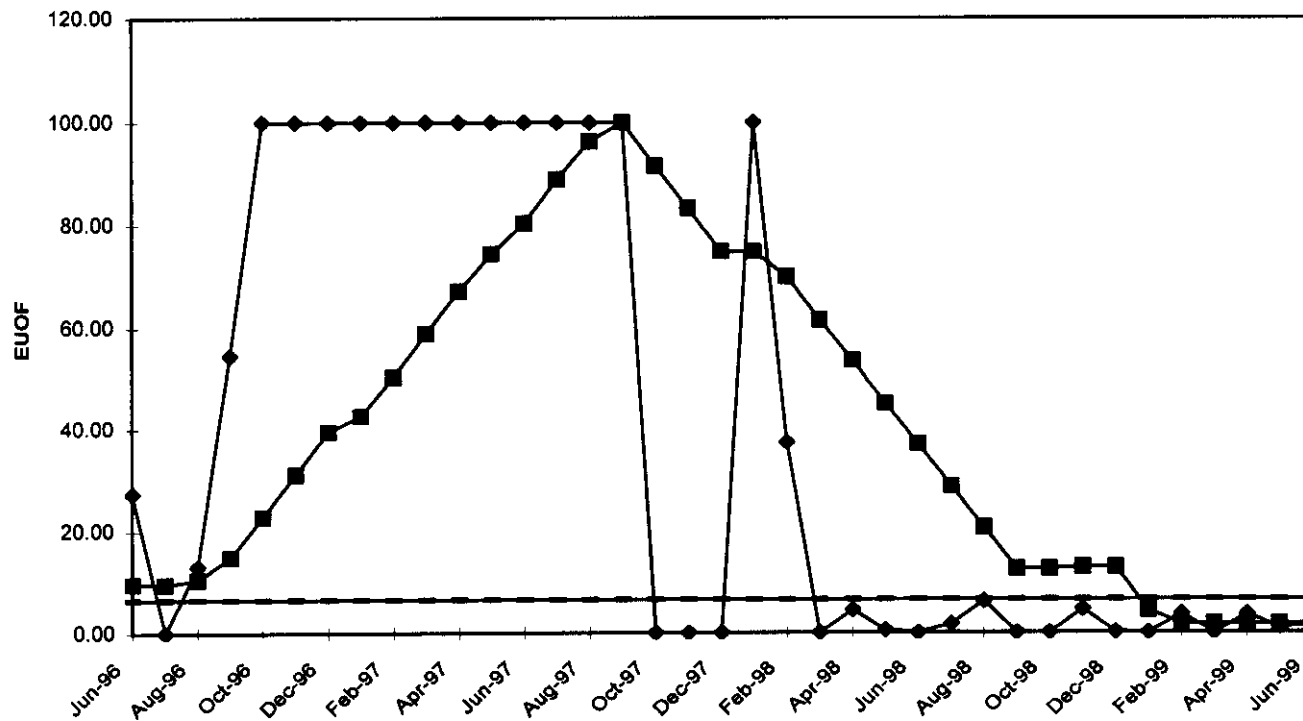
Crystal River Unit 3 Equivalent Unplanned Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



Crystal River Unit 3 Equivalent Unplanned Outage Factor

- ◆ Monthly
- 12 Months Ending
- Target



Crystal River
UNIT 4

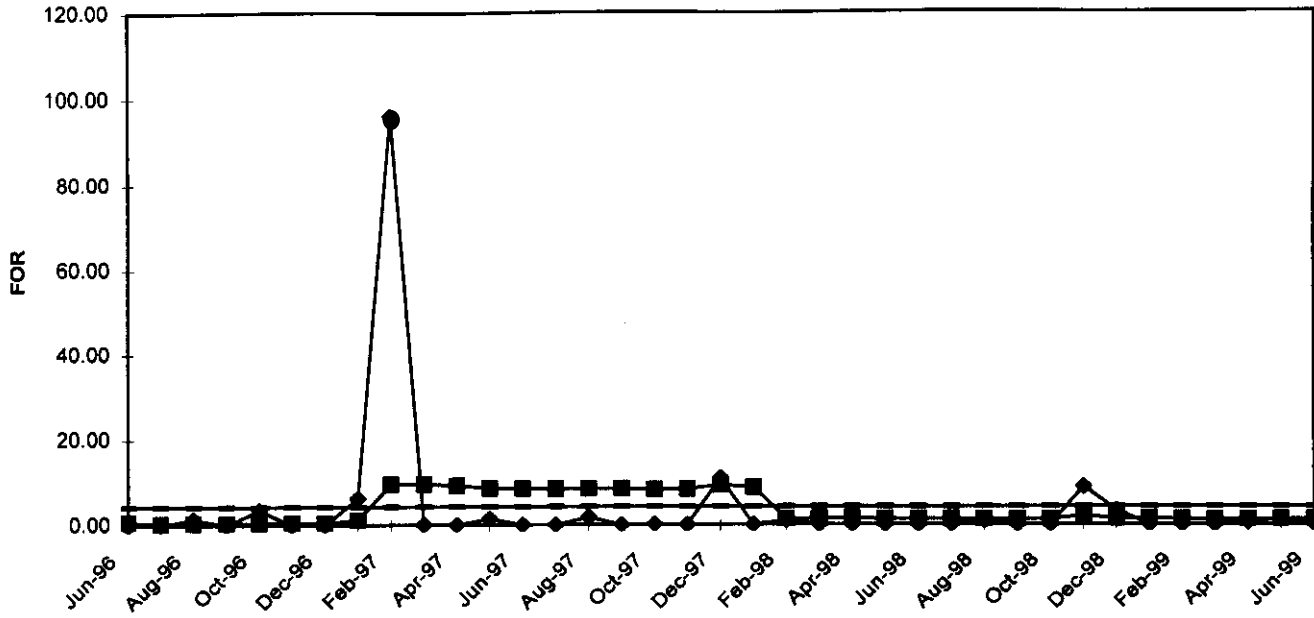
	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	683.6	684.2	733.4	720	719.1	720	709.9	697.3	27.1	743.3	719	733.6	720	744	730.9	720	682	611.3	663
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	36.4	59.8	10.6	0	26	0	34.2	46.7	644.9	0.7	0	10.4	0	0	13.1	0	63	108.7	81
POH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0	0	10.6	0	26	0	0	46.7	644.9	0.7	0	10.4	0	0	13.1	0	0.9	0	81
MOH	36.4	59.8	0	0	0	0	34.2	0	0	0	0	0	0	0	0	0	62.1	108.7	0
PFOH	537.7	443.8	1.2	3.7	17.7	9.6	52.8	10.1	0	13.4	29.3	0	125.6	19.2	168.1	18.6	5.2	123.4	174.8
LRPF	253.7	184.3	76.4	429.7	47.6	361.2	25.4	334	0	47.7	82.8	0	67.6	47.8	45.8	275.8	47.8	118.6	226.5
EFOH	195.7	117.3	0.1	2.3	1.2	5	1.9	4.8	0	0.9	3.5	0	12.2	1.3	11	7.4	0.4	21	56.8
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	0.00	0.00	1.42	0.00	3.49	0.00	0.00	6.28	95.97	0.09	0.00	1.40	0.00	0.00	1.76	0.00	0.13	0.00	10.89
MOR	5.06	8.04	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.35	15.10	0.00
PFOR	28.63	17.14	0.01	0.32	0.17	0.69	0.27	0.69	0.00	0.12	0.49	0.00	1.69	0.17	1.50	1.03	0.06	3.44	8.57
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	32.24	23.80	1.44	0.32	3.65	0.69	4.85	6.92	95.97	0.22	0.49	1.40	1.69	0.17	3.24	1.03	8.51	18.01	18.52
EUOF	32.24	23.80	1.44	0.32	3.65	0.69	4.85	6.92	95.97	0.22	0.49	1.40	1.69	0.17	3.24	1.03	8.51	18.01	18.52
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	67.76	76.20	98.56	99.68	96.35	99.31	95.15	93.08	4.03	99.76	99.51	98.60	98.31	99.83	96.76	98.97	91.49	81.99	81.48
12 MONTHS	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	0.72	0.35	0.48	0.48	0.54	0.54	0.55	1.16	9.58	9.55	9.23	8.57	8.53	8.47	8.50	8.50	8.27	8.38	9.29
MOR	0.47	1.24	1.24	1.24	1.24	1.24	1.68	1.69	1.85	1.85	1.79	1.63	1.17	0.43	0.43	0.43	1.20	2.55	2.15
PFOR	4.79	6.15	5.96	5.97	5.88	5.70	5.66	5.73	6.18	5.36	4.64	4.22	1.88	0.42	0.55	0.62	0.61	0.82	1.53
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.92	7.63	7.57	7.58	7.55	7.37	7.74	8.38	16.59	15.83	14.85	13.73	11.22	9.21	9.36	9.42	9.83	11.26	12.42
EUOF	5.25	6.77	6.72	6.72	6.70	6.54	6.87	7.43	14.71	14.03	13.61	13.73	11.22	9.21	9.36	9.42	9.83	11.26	12.42
POF	11.32	11.32	11.32	11.32	11.32	11.32	11.32	11.32	11.35	11.35	8.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	83.43	81.91	81.96	81.95	81.98	82.14	81.81	81.25	73.94	74.61	78.02	86.27	88.78	90.79	90.64	90.58	90.17	88.74	87.58

Crystal River
UNIT 4

	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
PER HOURS	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720
SER HOURS	715	665.2	147	196.7	669.8	720.0	744	737.7	720	745	656.1	719.3	462.85	668.33	744	715.28	733.58	720
RSH	0	0	0	0	0	0	0	0	0	0	0	0	281.15	3.67	0	0	0	0
UH	29	6.8	597	522.3	74.2	0.0	0	6.3	0	0	63.9	24.8	0	0	0	3.72	10.42	0
POH	0	0	597	506.3	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0	6.8	0	0	0	0	0	6.3	0	0	63.9	24.8	0	0	0	3.72	10.42	0
MOH	29	0	0	16.0	74.2	0.0	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	87.4	13.2	0	0.0	0.4	50.7	26.8	16.7	21.6	7.6	0	0	24.92	20.52	66.17	18.03	12.3	5.92
LRPF	258.6	353.3	0	0.0	697.0	168.8	238.7	100.1	34.8	111.2	0	0	426.775	553.694	367.092	47.7424	355.867	515.333
EFOH	32.4	6.7	0	0.00	0.35	12.27	9.18	2.40	1.08	1.21	0.00	0.00	15.26	16.30	34.85	1.24	6.28	4.38
PMOH	0	0	0	0	0	0	0	0	0	160.20	241.60	0.00	0	0	0	0	85.98	0
LRPM	0	0	0	0	0	0	0	0	0	47.7	680	0	0	0	0	0	47.7475	0
EMOH	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	10.96	235.71	0.00	0.00	0.00	0.00	0.00	5.89	0.00
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.00	1.01	0.00	0.00	0.00	0.00	0.00	0.85	0.00	0.00	8.88	3.33	0.00	0.00	0.00	0.52	1.40	0.00
MOR	3.90	0.00	0.00	7.51	9.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	4.53	1.01	0.00	0.00	0.05	1.70	1.23	0.33	0.15	0.16	0.00	0.00	3.30	2.44	4.68	0.17	0.86	0.61
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47	35.93	0.00	0.00	0.00	0.00	0.00	0.80	0.00
EUOR	8.25	2.01	0.00	7.51	10.02	1.70	1.23	1.17	0.15	1.63	41.61	3.33	3.30	2.44	4.68	0.69	3.04	0.61
EUOF	8.25	2.01	0.00	2.22	10.02	1.70	1.23	1.17	0.15	1.63	41.61	3.33	2.05	2.43	4.68	0.69	3.04	0.61
POF	0.00	0.00	80.24	70.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	91.75	97.99	19.76	27.36	89.98	98.30	98.77	98.83	99.85	98.37	58.39	96.67	97.95	97.57	95.32	99.31	96.96	99.39
12 MONTHS	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	8.77	1.32	1.41	1.51	1.38	1.38	1.38	1.29	1.29	1.27	2.10	1.35	1.40	1.30	1.21	1.18	1.29	1.29
MOR	2.49	2.31	2.48	2.86	3.84	3.84	3.84	3.83	3.83	3.01	1.59	1.58	1.24	1.24	1.15	0.89	0.00	0.00
PFOR	1.88	1.82	1.94	2.04	2.06	2.06	2.17	2.05	1.96	1.95	1.66	0.88	0.67	0.81	1.19	1.13	1.20	1.10
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	3.34	3.32	3.43	3.43	3.17	2.97	3.02	3.02
EUOR	12.53	5.32	5.69	6.23	7.07	7.07	7.17	6.97	6.89	6.22	8.44	6.96	6.60	6.65	6.58	6.06	5.45	5.36
EUOF	12.53	5.32	5.30	5.45	6.18	6.18	6.27	6.09	6.02	5.44	7.38	6.09	5.56	5.59	5.99	5.86	5.27	5.18
POF	0.00	0.00	6.82	12.59	12.59	12.59	12.59	12.59	12.59	12.59	12.59	12.59	12.59	12.59	5.78	0.00	0.00	0.00
EAF	87.47	94.68	87.88	81.96	81.23	81.22	81.13	81.31	81.38	81.97	80.03	81.32	81.84	81.81	88.23	94.14	94.73	94.82

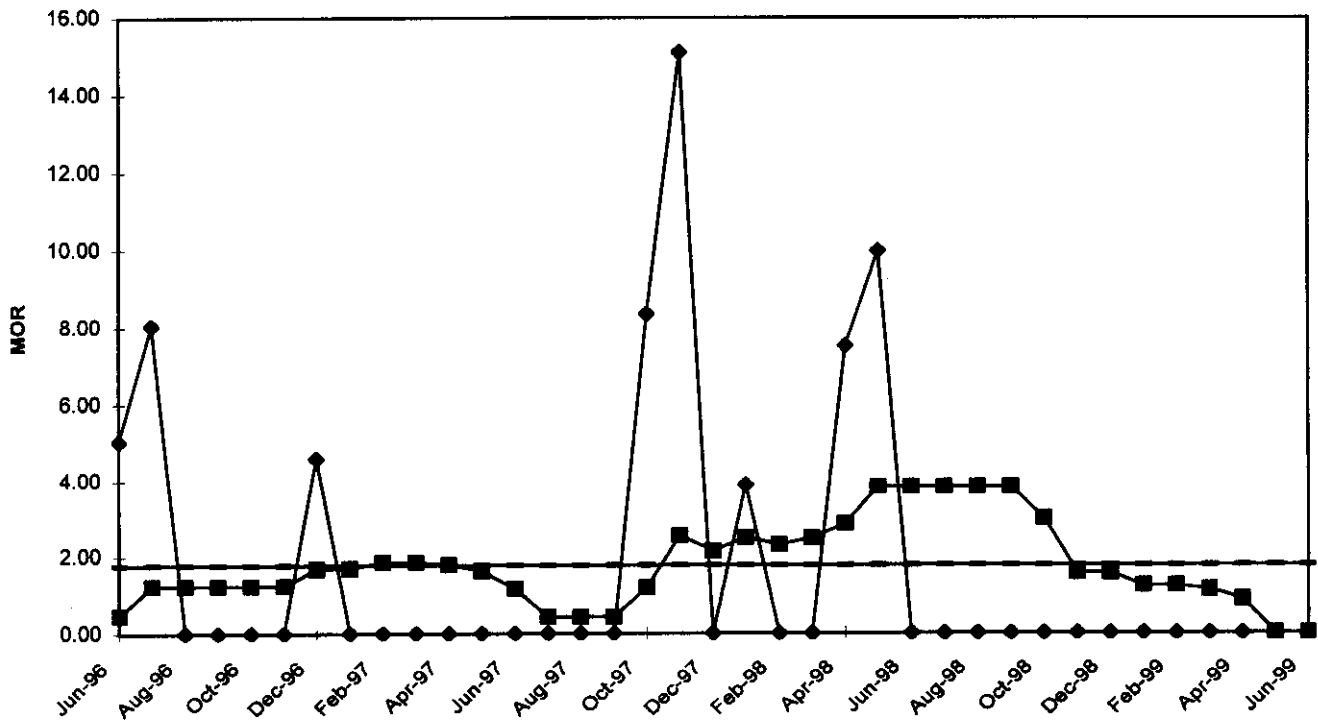
**Crystal River Unit 4
Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



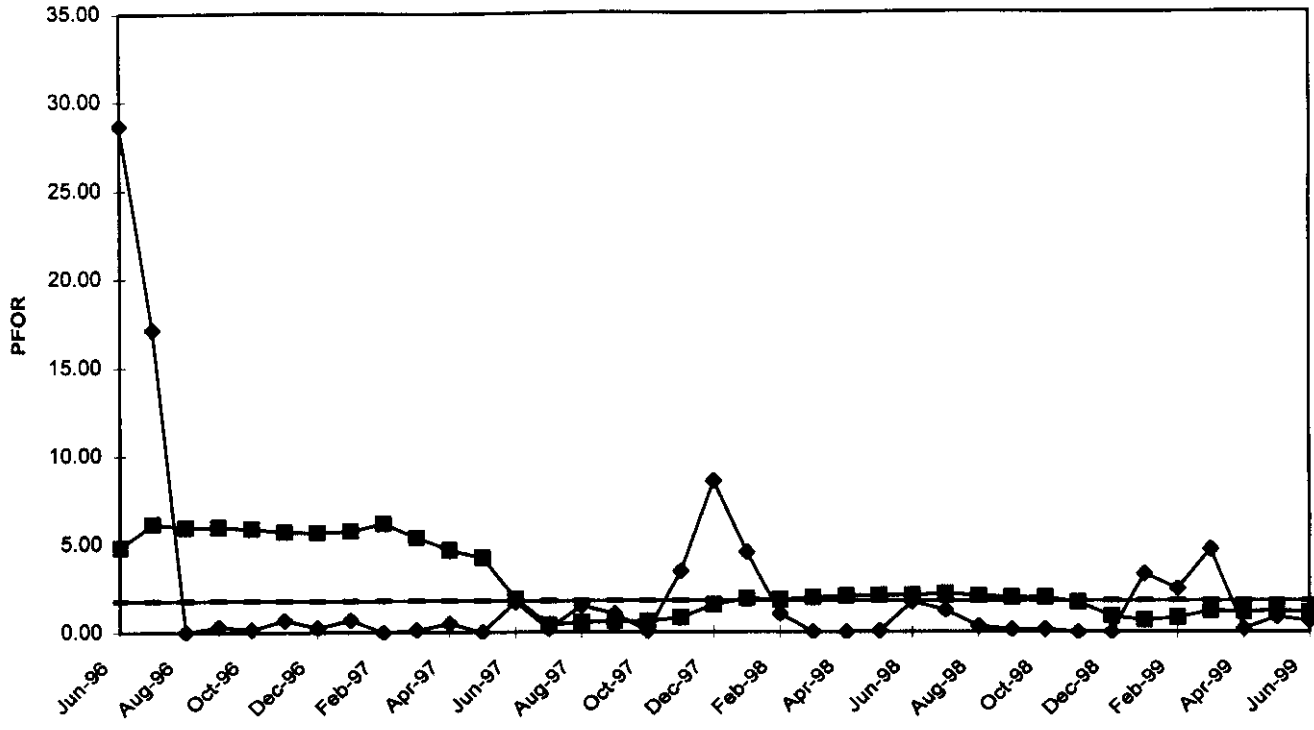
**Crystal River Unit 4
Maintenance Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



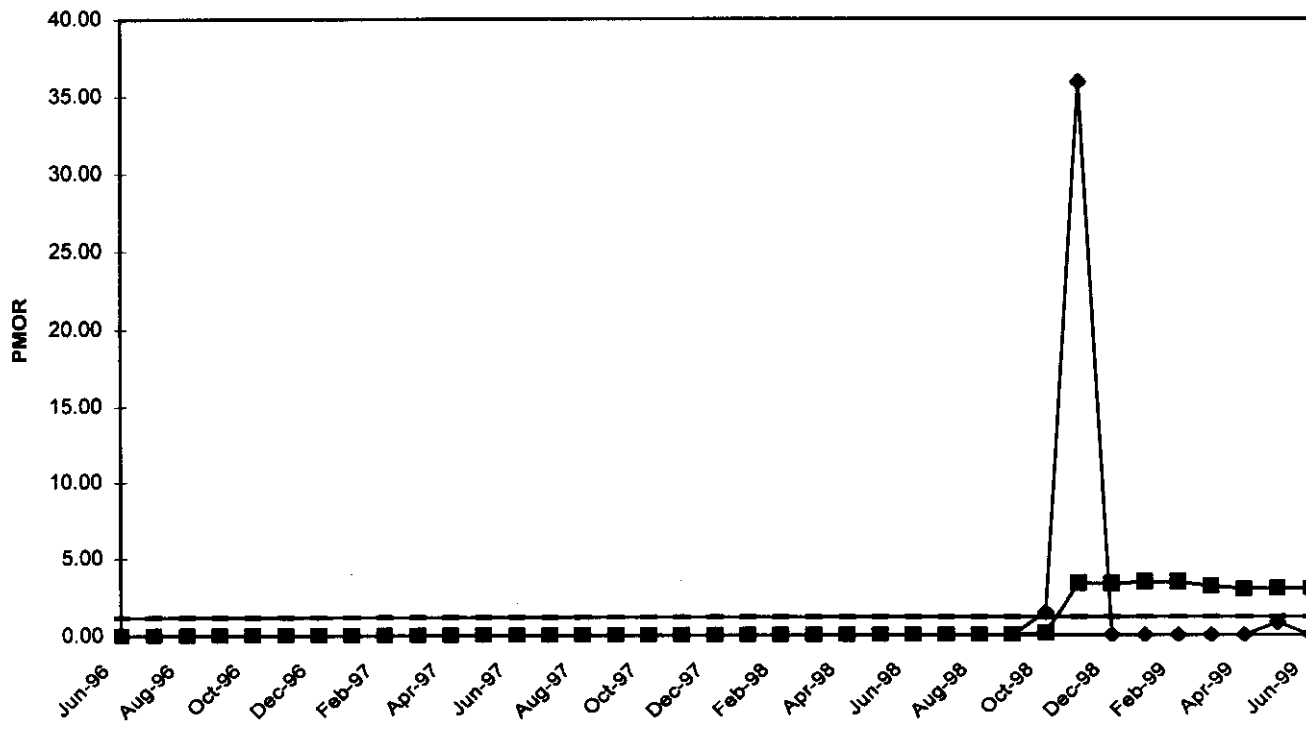
Crystal River Unit 4 Partial Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



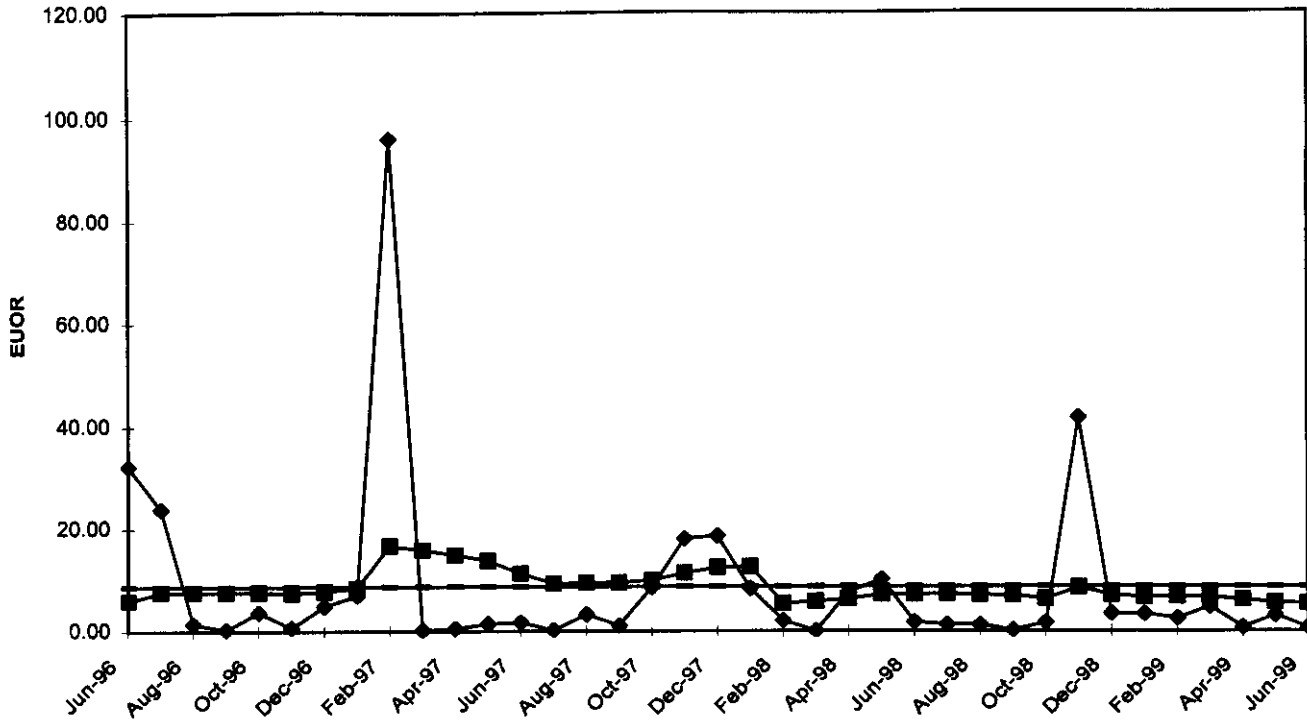
Crystal River Unit 4 Partial Maintenance Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



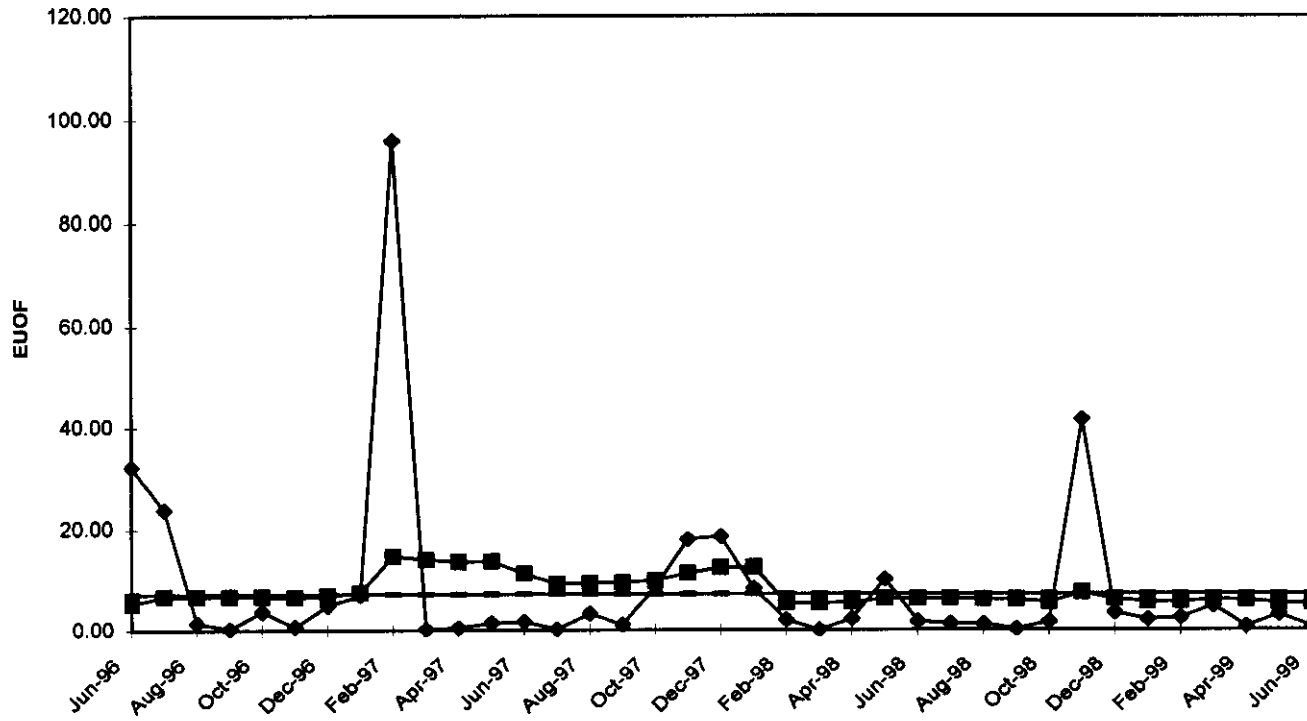
Crystal River Unit 4 Equivalent Unplanned Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



Crystal River Unit 4 Equivalent Unplanned Outage Factor

- ◆ Monthly
- 12 Months Ending
- Target



Crystal River
UNIT 5

	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	600.8	739.7	738.7	719.2	738.7	720	744	744	650.5	674.5	1.3	737.2	720	744	744	712	745	720	744
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	119.2	4.3	5.3	0.8	6.3	0	0	0	21.5	69.5	717.7	6.9	0	0	0	8	0	0	0
POH	0	0	57.4	0	0	0	0	0	0	69.5	717.7	0	0	0	0	0	0	0	0
FOH	119.2	4.3	5.3	0.8	6.3	0	0	0	21.5	0	0	6.9	0	0	0	8	0	0	0
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	75.8	16.7	52.1	23.8	91.3	18.3	52.8	35	51.2	19	0	28.1	31	20.2	45.2	4.8	22.5	23	201
LRPF	146.3	244.7	178.9	285.7	87	278	213.2	439.8	104.9	196.3	0	246.8	47.7	95.1	47.7	440.9	271.9	183.5	33.4
EFOH	15.9	5.9	13.4	9.8	11.4	7.3	16.2	22.1	7.7	5.3	0	9.9	2.1	2.8	3.1	3	8.8	6.1	9.6
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	16.56	0.58	0.71	0.11	0.85	0.00	0.00	0.00	3.20	0.00	0.00	0.93	0.00	0.00	0.00	1.11	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.65	0.80	1.81	1.36	1.54	1.01	2.18	2.97	1.18	0.79	0.00	1.34	0.29	0.38	0.42	0.42	1.18	0.85	1.29
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	18.76	1.37	2.51	1.47	2.38	1.01	2.18	2.97	4.35	0.79	0.00	2.26	0.29	0.38	0.42	1.53	1.18	0.85	1.29
EUOF	18.76	1.37	2.51	1.47	2.38	1.01	2.18	2.97	4.35	0.71	0.00	2.26	0.29	0.38	0.42	1.53	1.18	0.85	1.29
POF	0.00	0.00	7.72	0.00	0.00	0.00	0.00	0.00	0.00	9.34	99.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	81.24	98.63	89.77	98.53	97.62	98.99	97.82	97.03	95.65	89.95	0.18	97.74	99.71	99.62	99.58	98.47	98.82	99.15	98.71
12 MONTHS	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97
FOR	2.54	2.59	1.87	1.88	1.95	1.95	1.95	1.95	2.11	1.81	1.97	2.06	0.57	0.51	0.45	0.54	0.46	0.46	0.46
MOR	0.49	0.49	0.49	0.49	0.49	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.45	1.45	1.46	1.56	1.55	1.43	1.44	1.63	1.64	1.64	1.65	1.60	1.40	1.36	1.23	1.15	1.11	1.10	1.01
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.40	4.46	3.77	3.88	3.93	3.81	3.36	3.54	3.72	3.42	3.59	3.63	1.96	1.87	1.67	1.68	1.56	1.55	1.47
EUOF	4.40	4.46	3.77	3.88	3.93	3.81	3.36	3.54	3.72	3.40	3.27	3.30	1.78	1.70	1.52	1.53	1.42	1.41	1.33
POF	0.00	0.00	0.65	0.65	0.65	0.65	0.65	0.65	0.66	1.45	9.64	9.64	9.64	9.64	8.99	8.99	8.99	8.99	8.99
EAF	95.60	95.54	95.58	95.47	95.41	95.53	95.98	95.80	95.63	95.15	87.09	87.06	88.58	88.66	89.49	89.49	89.59	89.60	89.68

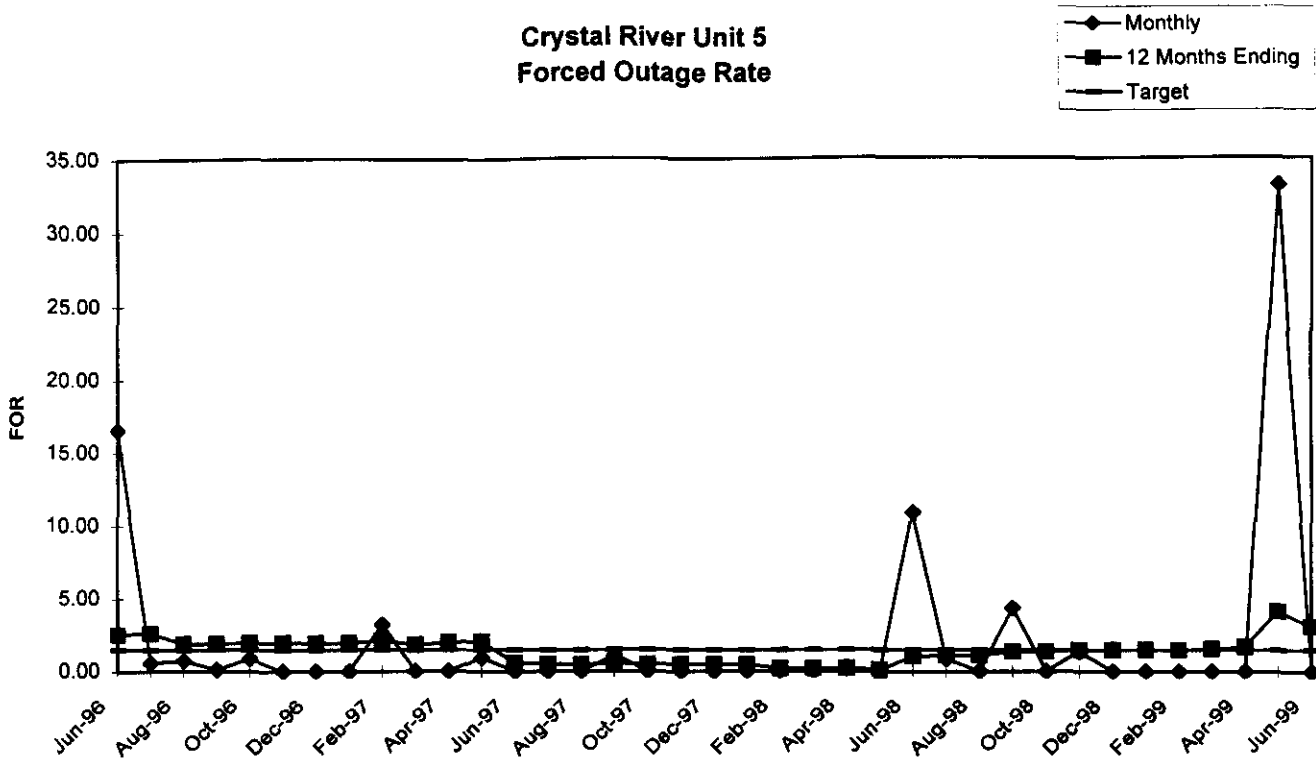
Crystal River
UNIT 5

	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
PER HOURS	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720
SER HOURS	744	607.5	744	705.6	744.0	641.3	737.7	744	688.8	745	710.3	676.1	744	672	277.38	0.02	356.83	711.68
RSH	0	64.5	0	11.5	0.0	0.0	0	0	0	0	0	0	0	0	9.63	0	0	0
UH	0	0	0	1.9	0.0	78.7	6.3	0	31.2	0	9.7	67.9	0	0	456.98	718.98	387.17	8.32
POH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	456.98	718.98	209.83	0
FOH	0	0	0	1.9	0.0	78.7	6.3	0	31.2	0	9.7	0	0	0	0	0	177.33	0
MOH	0	0	0	0	0	0	0	0	0	0	0	67.9	0	0	0	0	0	8.32
PFOH	65.8	9.7	0	45.2	2.2	56.3	32.5	12.6	17.2	10.3	89.9	0	72.25	8.6	38.5	0	4.65	0
LRPF	188.6	506	0	449.1	124.0	55.2	284.2	467.5	100	365.9	697	0	28.8119	481.335	85.9392	0	47.6658	0
EFOH	17.8	7	0	29.13	0.40	4.46	13.25	8.45	2.47	5.41	89.90	0.00	2.99	5.94	4.75	0.00	0.32	0.00
PMOH	4.8	0	29	0.0	122.3	0.0	0	0	0	0	168.2	113.2	69.03	0	0	0	0	0
LRPM	47.7	0	238.7	0.0	47.7	0.0	0	0	0	0	697	47.7	16.2348	0	0	0	0	0
EMOH	0.3	0	9.9	0.00	8.37	0.00	0.00	0.00	0.00	0.00	168.20	7.75	1.61	0.00	0.00	0.00	0.00	0.00
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

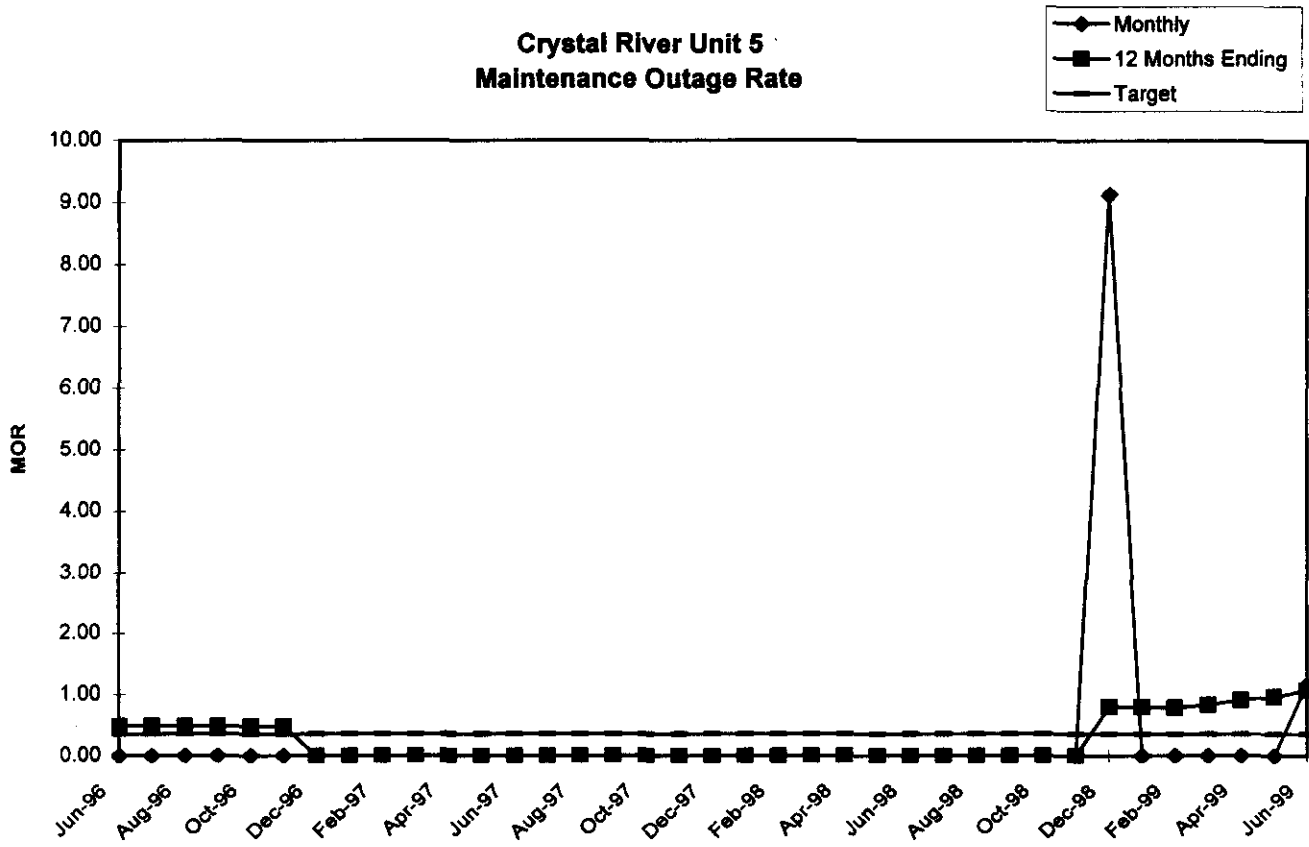
MONTHLY	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.00	0.00	0.00	0.26	0.00	10.93	0.85	0.00	4.33	0.00	1.35	0.00	0.00	0.00	0.00	0.00	33.20	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.13	0.00	0.00	0.00	0.00	0.00	1.16
PFOR	2.39	1.15	0.00	4.13	0.05	0.70	1.80	1.14	0.36	0.73	12.66	0.00	0.40	0.88	1.71	0.00	0.09	0.00
PMOR	0.04	0.00	1.33	0.00	1.13	0.00	0.00	0.00	0.00	0.00	23.68	1.15	0.22	0.00	0.00	0.00	0.00	0.00
EUOR	2.43	1.15	1.33	4.38	1.18	11.55	2.63	1.14	4.68	0.73	37.19	10.17	0.62	0.88	1.71	0.00	33.26	1.16
EUOF	2.43	1.04	1.33	4.31	1.18	11.55	2.63	1.14	4.68	0.73	37.19	10.17	0.62	0.88	0.64	0.00	23.88	1.16
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.42	100.00	28.20	0.00
EAF	97.57	98.96	98.67	95.69	98.82	88.45	97.37	98.86	95.32	99.27	62.81	89.83	99.38	99.12	37.94	0.00	47.92	98.84

12 MONTHS	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FOR	0.46	0.19	0.19	0.19	0.11	1.02	1.09	1.09	1.36	1.36	1.47	1.48	1.48	1.47	1.56	1.68	4.16	3.08
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79	0.79	0.79	0.83	0.91	0.96	1.07
PFOR	0.96	0.96	0.88	1.15	1.04	1.07	1.20	1.26	1.25	1.21	2.20	2.10	1.93	1.90	2.07	1.87	1.97	1.89
PMOR	0.00	0.00	0.13	0.12	0.21	0.22	0.22	0.22	0.22	0.22	2.18	2.29	2.31	2.29	2.30	2.52	2.54	2.51
EUOR	1.42	1.15	1.19	1.45	1.36	2.30	2.49	2.55	2.81	2.77	5.79	6.55	6.39	6.33	6.63	6.84	9.32	8.31
EUOF	1.29	1.04	1.09	1.44	1.35	2.28	2.47	2.53	2.79	2.75	5.74	6.49	6.34	6.32	6.26	5.91	7.84	6.98
POF	8.99	8.99	8.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.22	13.42	15.82	15.82
EAF	89.72	89.98	90.72	98.56	98.65	97.72	97.53	97.47	97.21	97.25	94.26	93.51	93.66	93.68	88.52	80.67	76.34	77.20

Crystal River Unit 5 Forced Outage Rate

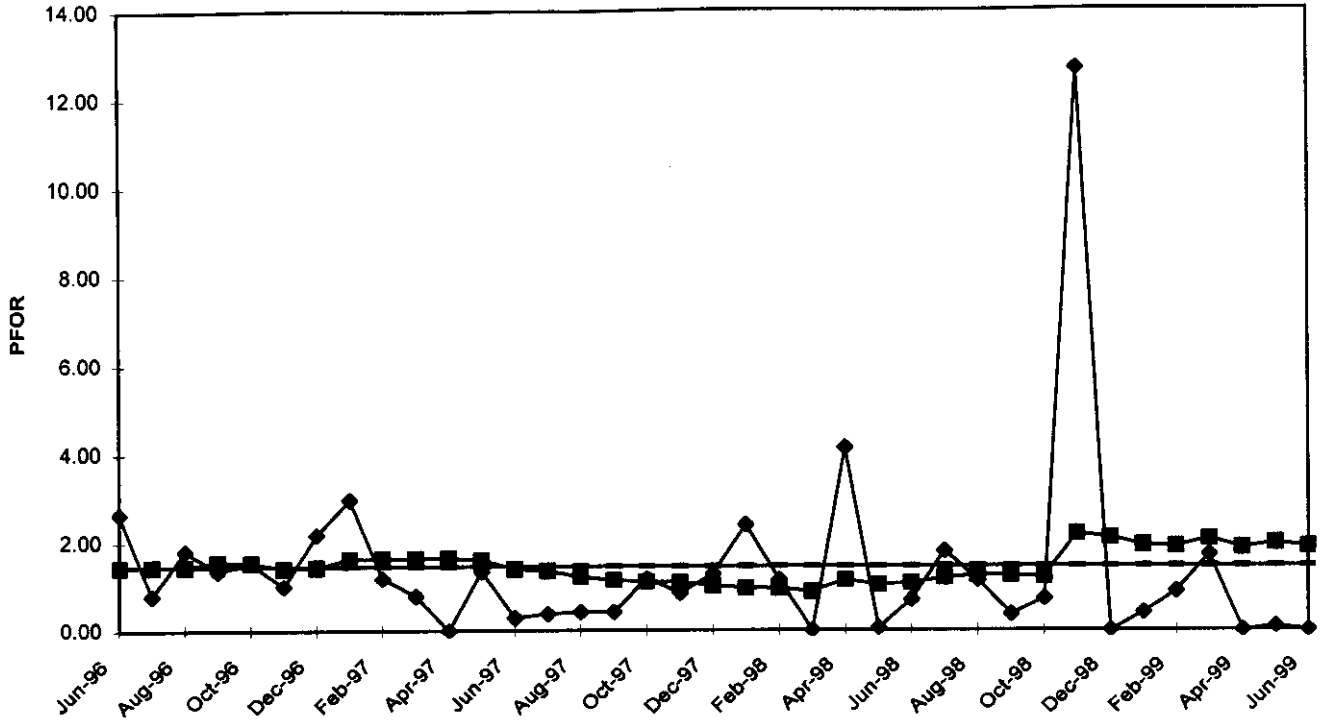


Crystal River Unit 5 Maintenance Outage Rate



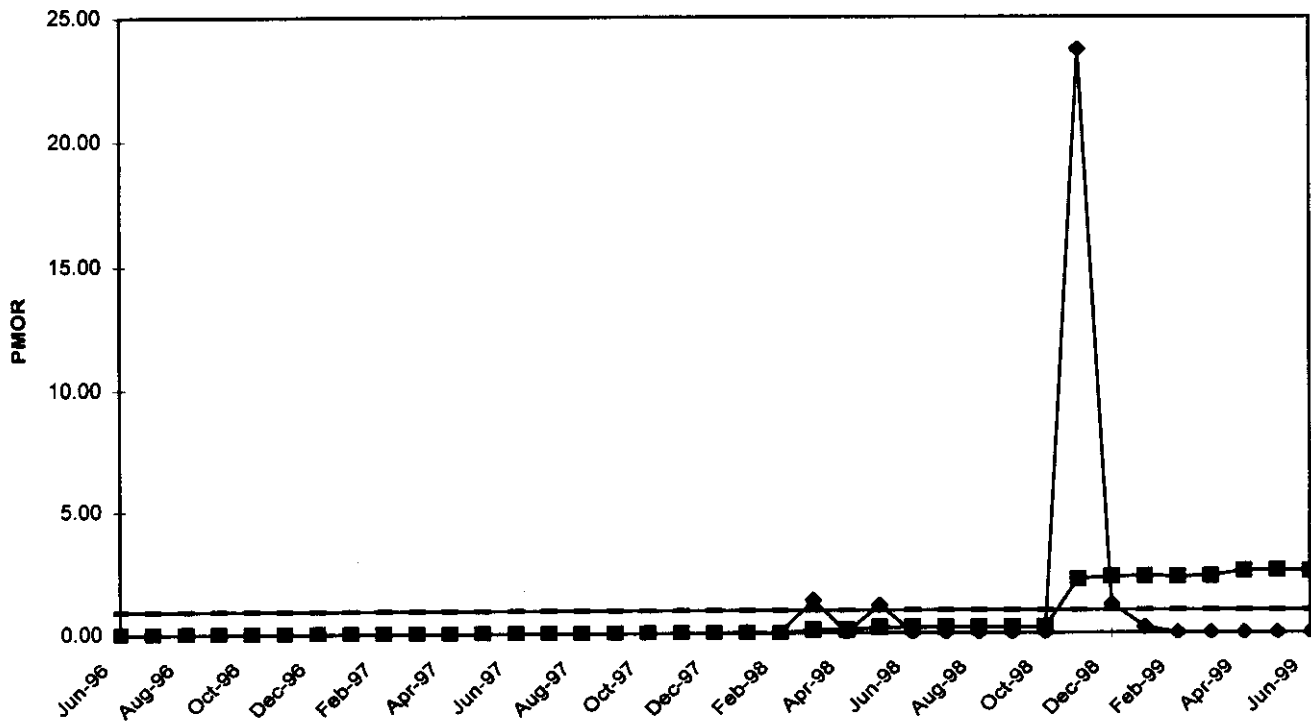
**Crystal River Unit 5
Partial Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target

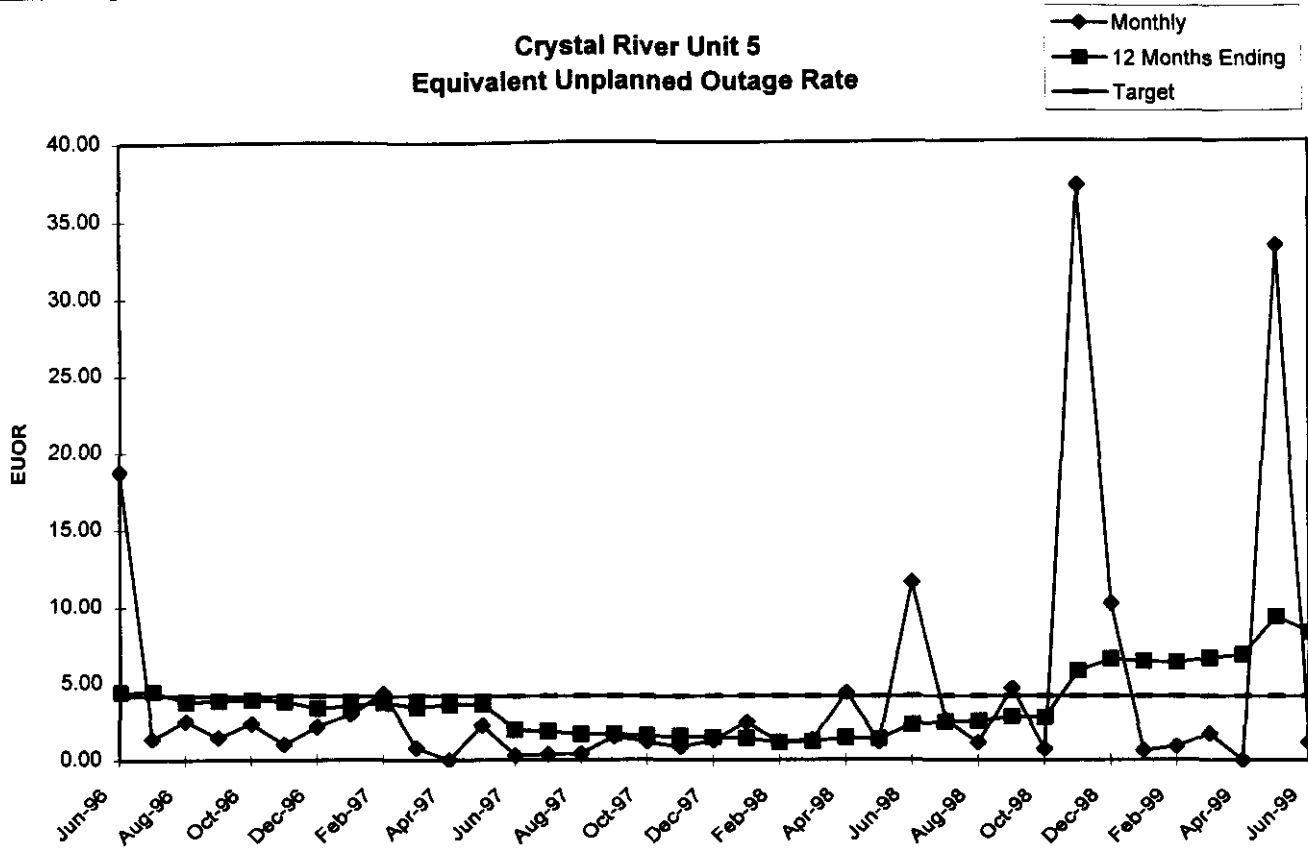


**Crystal River Unit 5
Partial Maintenance Outage Rate**

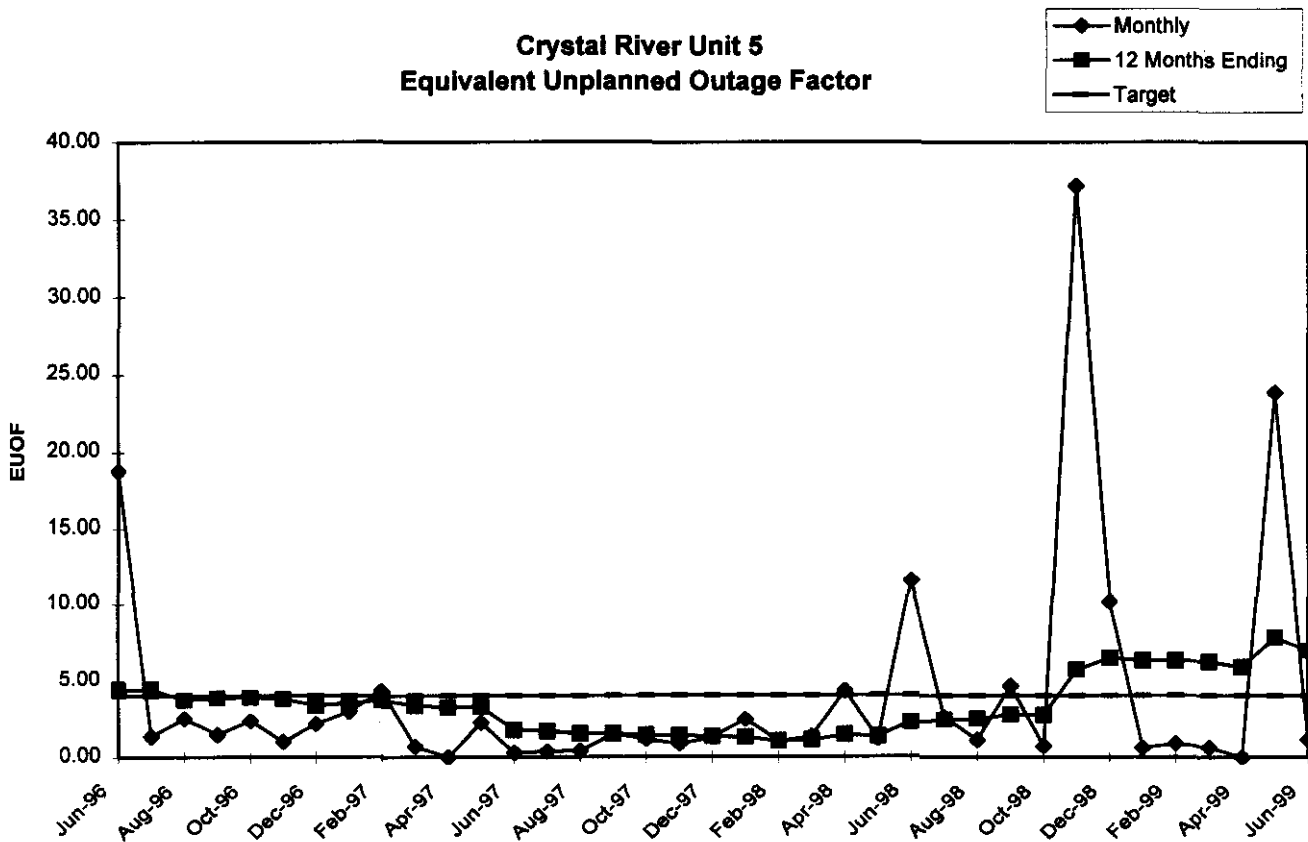
- ◆ Monthly
- 12 Months Ending
- Target



**Crystal River Unit 5
Equivalent Unplanned Outage Rate**



**Crystal River Unit 5
Equivalent Unplanned Outage Factor**



Tiger Bay

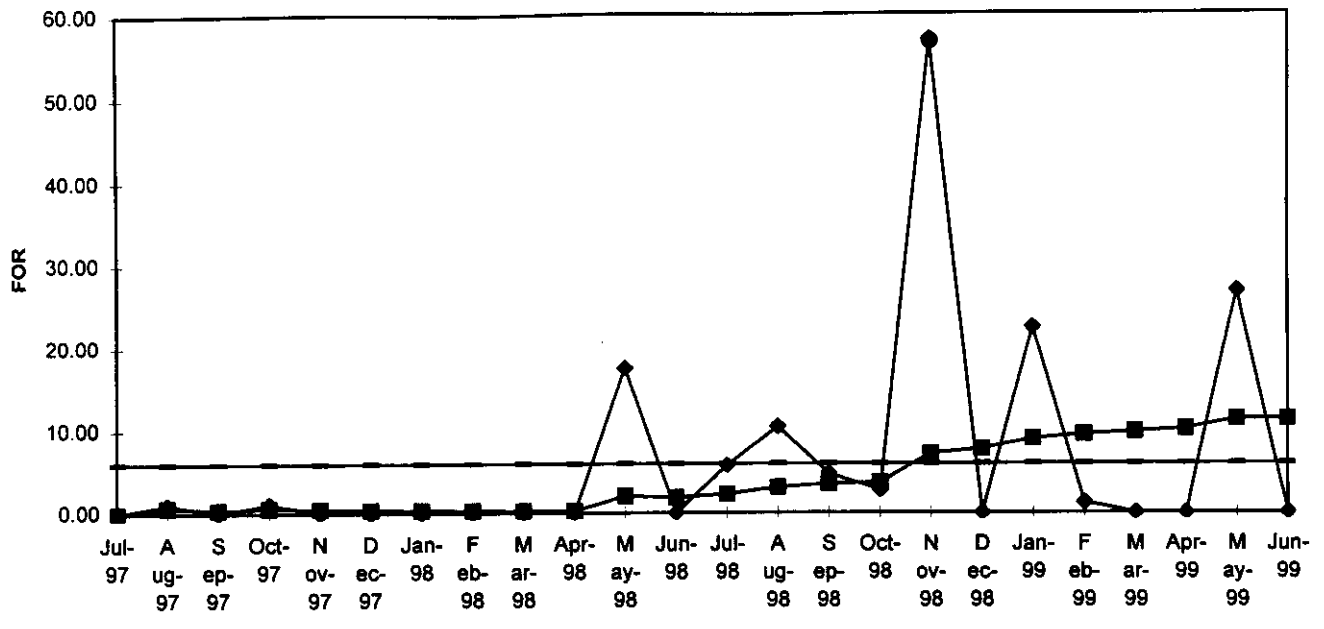
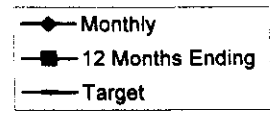
	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
PER HOURS	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720
SER HOURS	408.02	736.13	720	736.8	720	744	744	672	586.18	335.0	600.7	720.0	701.1	616.33	686	724.62	205.27
RSH	335.98	0	0	0	0	0	0	0	157.82	0.0	0.0	0.0	0	0	0	0	243.18
UH	0	7.87	0	8.2	0	0	0	0	0	384.0	143.3	0.0	42.88	127.67	34	20.38	271.55
POH	0	0	0	0	0	0	0	0	0	384	14.72	0	0	0	0	0	0
FOH	0	7.87	0	8.2	0	0	0	0	0	0.0	128.6	0.0	42.88	72.53	34	20.38	271.55
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	55.13	0	0	0
PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206
MONTHLY	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
FOR	0.00	1.06	0.00	1.10	0.00	0.00	0.00	0.00	0.00	0.00	17.63	0.00	5.76	10.53	4.72	2.74	56.95
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.21	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	1.06	0.00	1.10	0.00	0.00	0.00	0.00	0.00	0.00	17.63	0.00	5.76	17.16	4.72	2.74	56.95
EUOF	0.00	1.06	0.00	1.10	0.00	0.00	0.00	0.00	0.00	0.00	17.28	0.00	5.76	17.16	4.72	2.74	37.72
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.41	1.98	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	98.94	100.00	98.90	100.00	100.00	100.00	100.00	100.00	46.59	80.74	100.00	94.24	82.84	95.28	97.26	62.28
12 MONTHS	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
FOR	0.00	0.68	0.42	0.61	0.48	0.39	0.33	0.29	0.26	0.25	2.02	1.84	2.29	3.10	3.51	3.66	7.21
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69	0.70	0.70	0.75
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.68	0.42	0.61	0.48	0.39	0.33	0.29	0.26	0.25	2.02	1.84	2.29	3.75	4.16	4.31	7.85
EUOF	0.00	0.53	0.36	0.54	0.44	0.36	0.31	0.28	0.24	0.22	1.80	1.65	2.14	3.51	3.90	4.04	7.14
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.26	4.96	4.55	4.55	4.55	4.55	4.55	4.55
EAF	100.00	99.47	99.64	99.46	99.56	99.64	99.69	99.72	99.76	94.52	93.24	93.80	93.31	91.94	91.55	91.41	88.31

Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
744	744	672	744	719	744	720
151.63	132.1	368.8	385.8	123.8	544.5	720
229.48	573.5	298.7	0	0	0	0
362.88	38.37	4.53	358.2	595.2	199.5	0
0	0	0	358.2	526	0	0
0	38.37	4.53	0	0	199.5	0
362.88	0	0	0	69.2	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0.00	0.00	0.00	0.00	0.00	1.02	1.99
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0.00	0.00	0.00	0.00	7.04	2.53	0.00
206	206	206	206	206	206	206

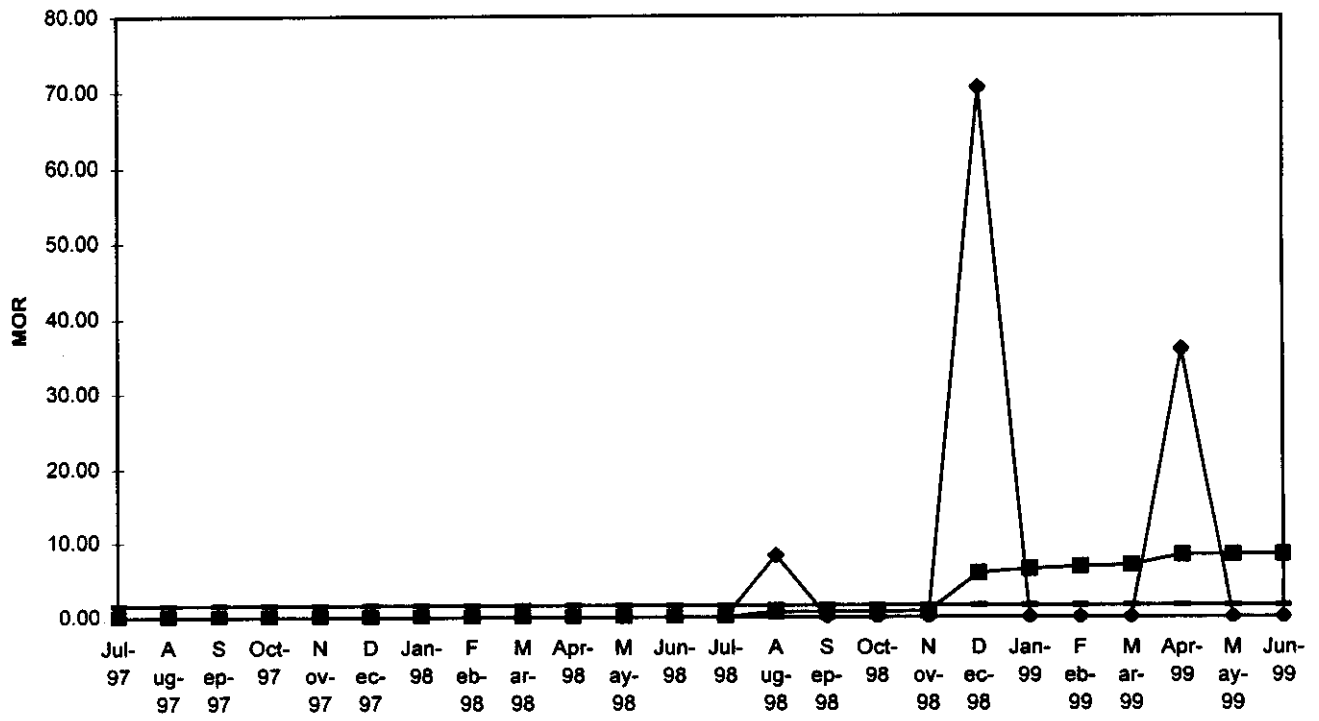
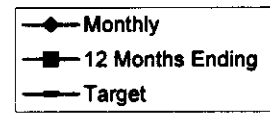
Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
0.00	22.50	1.21	0.00	0.00	26.82	0.00
70.53	0.00	0.00	0.00	35.86	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.19	0.28
0.00	0.00	0.00	0.00	5.69	0.46	0.00
70.53	22.50	1.21	0.00	39.51	27.29	0.28
48.77	5.16	0.67	0.00	10.60	27.29	0.28
0.00	0.00	0.00	48.14	73.16	0.00	0.00
51.23	94.84	99.33	51.86	16.24	72.71	99.72

Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
7.79	9.03	9.52	9.82	10.16	11.31	11.31
5.84	6.38	6.69	6.91	8.25	8.33	8.33
0.00	0.00	0.00	0.00	0.00	0.02	0.06
0.00	0.00	0.00	0.00	0.13	0.18	0.18
12.78	14.34	15.03	15.48	16.99	18.09	18.12
11.28	11.72	11.77	11.77	12.64	13.49	13.51
4.55	4.55	4.55	8.64	10.26	10.09	10.09
84.17	83.73	83.68	79.59	77.10	76.42	76.40

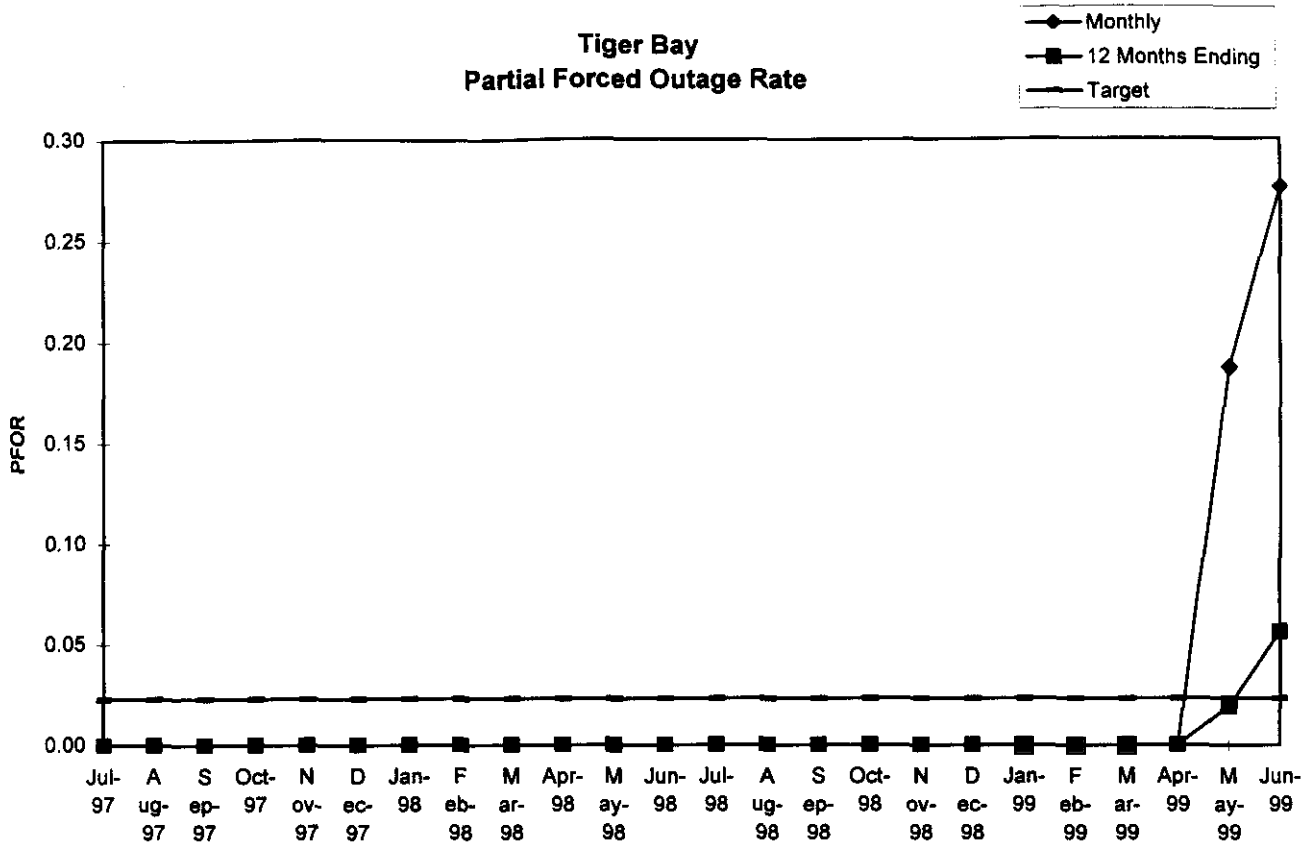
Tiger Bay Forced Outage Rate



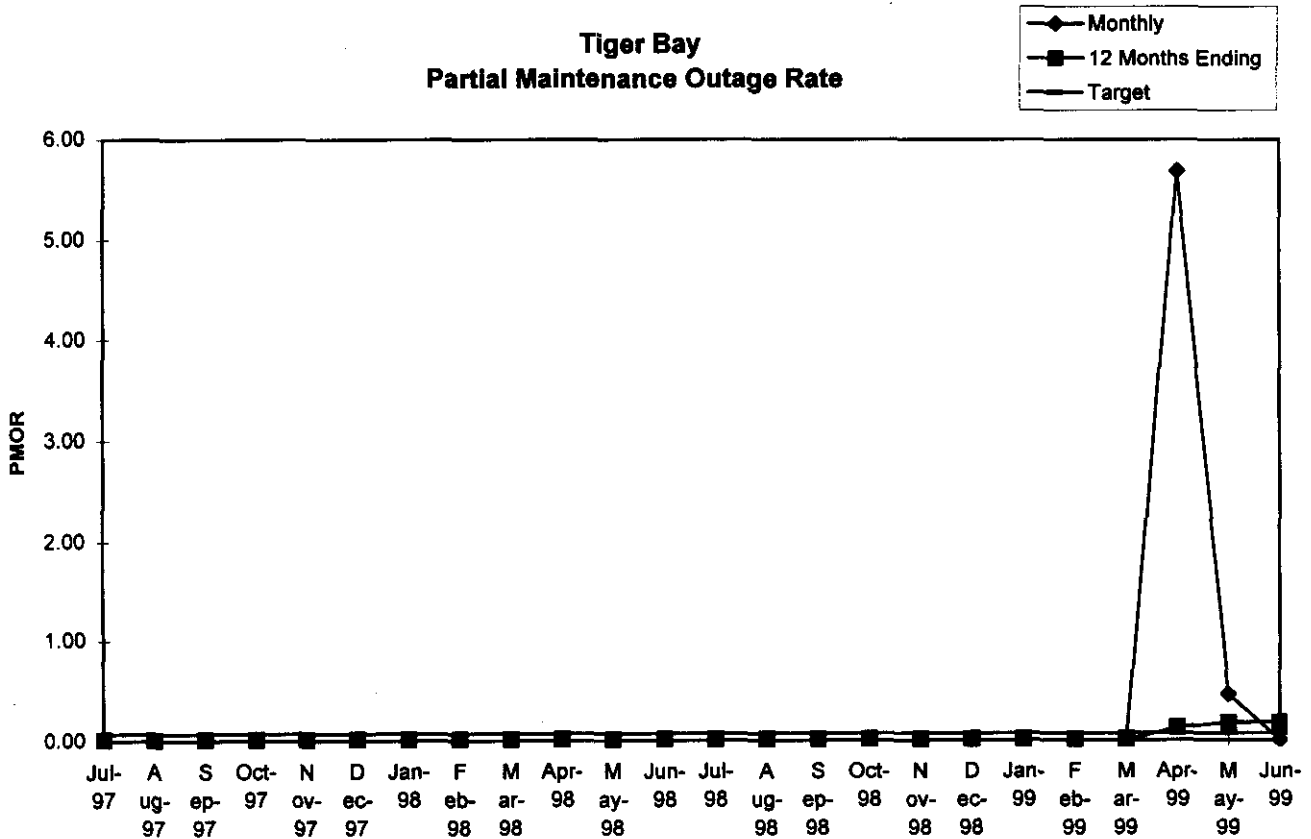
Tiger Bay Maintenance Outage Rate



Tiger Bay Partial Forced Outage Rate

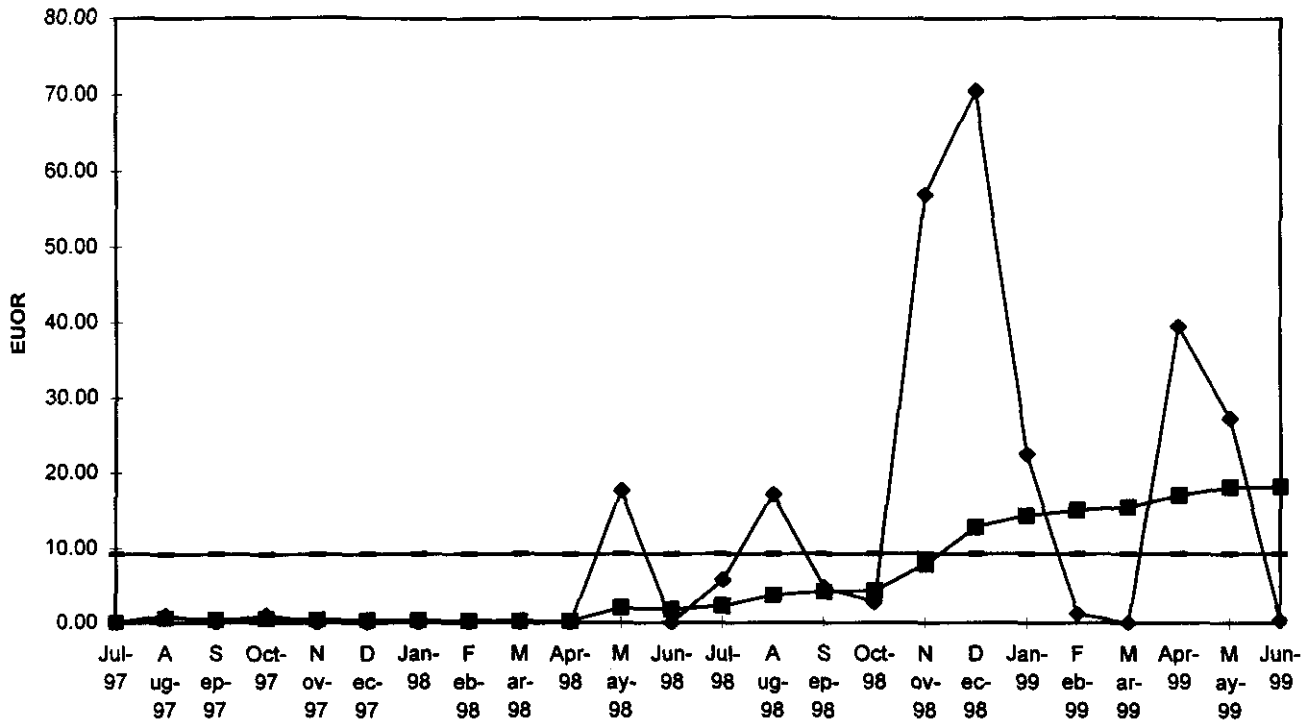


Tiger Bay Partial Maintenance Outage Rate



Tiger Bay Equivalent Unplanned Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



Tiger Bay Equivalent Unplanned Outage Factor

- ◆ Monthly
- 12 Months Ending
- Target

