

ORIGINAL

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 990001-EI
FLORIDA POWER & LIGHT COMPANY**

OCTOBER 1, 1999

**IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY**

**ESTIMATED/ACTUAL TRUE-UP
JANUARY 1999 THROUGH DECEMBER 1999**

**PROJECTIONS
JANUARY 2000 THROUGH DECEMBER 2000**

TESTIMONY & EXHIBITS OF:

**R. SILVA
R. L. WADE
K. M. DUBIN**

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RENE SILVA**

4 **DOCKET NO. 990001-EI**

5 **OCTOBER 1, 1999**

6 **Q. Please state your name address.**

7 A. My name is Rene Silva. My address is 700 Universe Boulevard, Juno
8 Beach, Florida, 33408.

9
10 **Q. By whom are you employed and what is your position?**

11 A. I am employed by Florida Power & Light Company (FPL) as Manager
12 of Planning, Economic Analysis and Regulatory Response in the Power
13 Generation Division.

14
15 **Q. Have you previously testified in this docket?**

16 A. Yes.

17
18 **Q. What is the purpose of your testimony?**

19 A. The purpose of my testimony is to present and explain FPL's projections
20 for (1) dispatch costs of heavy fuel oil, light fuel oil, coal and petroleum
21 coke, and natural gas, (2) availability of natural gas to FPL, (3)

1 generating unit heat rates and availabilities, and (4) quantities and costs
2 of interchange and other power transactions. These projected values
3 were used as input values to the POWRSYM model in the calculation of
4 the proposed fuel cost recovery factor for the period January through
5 December, 2000.

6

7 **Q. Have you prepared or caused to be prepared under your**
8 **supervision, direction and control an Exhibit in this proceeding?**

9 A. Yes, I have. It consists of pages 1 through 13 of Appendix I of this
10 filing.

11

12 **Q. In addition to the "Base Case" fuel price forecast, have you**
13 **prepared alternative fuel price forecasts?**

14 A. Yes. In addition to the "Base Case" fuel price forecast, we have
15 prepared - for fuel oil and natural gas supply - two alternate forecasts, a
16 "Low" and a "High" price forecast.

17

18 **Q. Why did you prepare these "Low" and "High" forecasts for fuel oil**
19 **and gas supply?**

20 A. The conditions that affect the prices of fuel oil and natural gas can
21 change significantly between the time the forecast is developed and the
22 date of the filing in October. While we do revise our short-term fuel

1 price forecast each month - and more often if needed - in order to
2 support fuel purchase decisions, it is not possible to wait until we have
3 our early October fuel price forecast update to rerun our POWRSYM
4 system simulation, in order to reflect the latest changes in fuel market
5 conditions, and still meet our October 1 filing date. Furthermore, while
6 FPL has, in the past, rerun its projections and re-filed its fuel cost
7 recovery factor after its initial filing to reflect late changes in fuel
8 market conditions, this approach does not provide the same flexibility to
9 react to those changes that use of a banded forecast provides. Trying to
10 incorporate such "last minute" changes puts us at risk of not having
11 adequate time to produce new computer simulations and all of the
12 associated documentation required for filing.

13
14 Therefore, in addition to the "Base Case" forecast of future fuel prices,
15 FPL prepared "Low" and "High" fuel price forecasts to define a
16 reasonable range of fuel oil and gas prices. We then used these alternate
17 forecasts as inputs to the POWRSYM model to determine what the Fuel
18 Factor would be if it were based on fuel prices at either end of the range.
19 This gives us the flexibility to propose the Fuel Factor that most
20 appropriately reflects our view of future fuel oil and gas prices at the
21 time of the projection filing.

22

1 Q. Why did you prepare alternate forecasts for fuel oil and gas supply
2 only?

3 A. Because coal prices and petroleum coke prices have been and are
4 expected to continue to be steady, and gas transportation costs are well
5 defined.

6

7 Q. How is your testimony organized?

8 A. My testimony first describes the basis for the "Base Case" fuel price
9 forecast for oil, coal and petroleum coke, and gas, as well as the
10 projection for gas availability. Then it describes the "Low" and "High"
11 price forecasts for fuel oil and gas supply. Then my testimony addresses
12 plant heat rates, outage factors, planned outages, and changes in
13 generation capacity. Lastly, my testimony addresses projected
14 interchange and purchased power transactions.

15

16 **BASE CASE FUEL PRICE FORECAST**

17 Q. What are the key factors that could affect FPL's price for heavy
18 fuel oil during the January through December, 2000 period?

19 A. The key factors are (1) demand for crude oil and petroleum products
20 (including heavy fuel oil), (2) non-OPEC crude oil production, (3) the
21 extent to which OPEC production matches actual demand for OPEC
22 crude oil, (4) the price relationship between heavy fuel oil and crude oil,

1 and (5) the terms of FPL's heavy fuel oil supply and transportation
2 contracts.

3
4 In the Base Case, world demand for crude oil and petroleum products is
5 projected to be somewhat stronger in 2000 than in early 1999 due to
6 improved world economic conditions expected in 2000, especially in
7 Asia. And although crude oil production capacity will be more than
8 adequate to meet the projected strong crude demand, general adherence
9 by OPEC members to its most recent production accord will prevent
10 significant overproduction.

11
12 **Q. What is the projected relationship between heavy fuel oil and crude
13 oil prices during the January through December, 2000 period?**

14 **A.** The price of heavy fuel oil on the U. S. Gulf Coast (1.0% sulfur) is
15 projected to be approximately 79% of the price of West Texas
16 Intermediate (WTI) crude oil during this period.

17
18 **Q. Please provide FPL's projection for the dispatch cost of heavy fuel
19 oil for the January through December, 2000 period.**

20 **A.** FPL's Base Case projection for the system average dispatch cost of
21 heavy fuel oil, by sulfur grade, by month, is provided on page 3 of
22 Appendix I in dollars per barrel.

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Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors that affect the price of light fuel oil are similar to those described above for heavy fuel oil.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the period from January through December, 2000.

A. FPL's Base Case projection for the average dispatch cost of light oil, by sulfur grade, by month, is shown on page 4 of Appendix I.

Q. What is the basis for FPL's projections of the dispatch cost for St. Johns' River Power Park (SJRPP) and Scherer Plant?

A. FPL's projected dispatch cost for SJRPP is based on FPL's price projection for spot coal and petroleum coke delivered to SJRPP. The dispatch cost for Scherer is based on FPL's price projection for spot coal delivered to Scherer Plant.

For SJRPP, annual coal volumes delivered under long-term contracts are fixed on October 1st of the previous year. For Scherer Plant, the annual volume of coal delivered under long-term contracts is set by the terms of the contracts. Therefore, the price of coal delivered under long-term contracts does not affect the daily dispatch decision.

1

2

In the case of SJRPP, FPL will continue to blend petroleum coke with the coal in order to reduce fuel costs. It is anticipated that petroleum coke will represent 17.5% of the fuel blend at SJRPP during 2000. The lower price of petroleum coke is reflected in the projected dispatch cost for SJRPP, which is based on this projected fuel blend.

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Q. Please provide FPL's projection for the dispatch cost for SJRPP and Scherer Plant for the January through December, 2000 period.

9

10

A. FPL's projected system weighted average dispatch cost of "solid fuel" (coal and petroleum coke) for this period, in dollars per million BTU, delivered to plant, is shown on page 5 of Appendix I.

11

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14

Q. What are the factors that can affect FPL's natural gas prices during the January through December, 2000 period?

15

16

A. In general, the key factors are (1) domestic natural gas demand and supply, (2) natural gas imports, (3) heavy fuel oil prices and (4) the terms of FPL's gas supply and transportation contracts. The dominant factors influencing the projected price of natural gas in 2000 are: (1) projected natural gas demand in North America will continue to grow gradually in 2000, and (2) natural gas deliverability increases from the U.S. Gulf Coast to the market will be available to meet demand

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1 increases.

2

3 **Q. What are the factors that affect the availability of natural gas to**
4 **FPL during the January through December, 2000 period?**

5 **A.** The key factors are (1) the existing capacity of natural gas transportation
6 facilities into Florida, (2) the portion of that capacity that is
7 contractually allocated to FPL on a firm, "guaranteed" basis each month
8 and (3) the natural gas demand in the State of Florida.

9

10 The current capacity of natural gas transportation facilities into the State
11 of Florida is 1,455,000 million BTU per day (including FPL's firm
12 allocation of 455,000 to 650,000 million BTU per day during this
13 period, depending on the month). Total demand for natural gas in the
14 State during the period (including FPL's firm allocation) is projected to
15 be between 70,000 and 225,000 million BTU per day below the
16 pipeline's total capacity. This projected available pipeline capacity could
17 enable FPL to acquire and deliver additional natural gas, beyond FPL's
18 455,000 to 650,000 million BTU per day of firm, "guaranteed"
19 allocation, should it be economically attractive, relative to other energy
20 choices.

21

22 **Q. Please provide FPL's projections for the dispatch cost and**

1 **availability (to FPL) of natural gas for the January through**
2 **December, 2000 period.**

3 A. FPL's Base Case projections of the system average dispatch cost and
4 availability of natural gas are provided on page 6 of Appendix I.

5

6 **“LOW” and “HIGH” PRICE FORECASTS FOR FUEL OIL AND**
7 **GAS SUPPLY**

8 **Q. What is the basis for the “Low” forecast for fuel oil and gas**
9 **supply?**

10 A. The “Low” forecast prices for fuel oil and gas supply were set such that
11 based on the consensus among FPL’s fuel buyers and analysts, there is
12 less than a 15% likelihood that the actual price of each fuel for each
13 month in the January through December, 2000 period will be below the
14 “Low” price forecast.

15

16 **Q. Please provide the “Low” price forecasts for fuel oil and gas supply.**

17 A. FPL’s projection for the average dispatch cost of heavy fuel oil, by
18 sulfur grade, by month, based on the “Low” price forecast is provided
19 on page 7 of Appendix I, in dollars per barrel. FPL’s projection for the
20 average dispatch cost of light fuel oil based on the “Low” price forecast,
21 by sulfur grade, by month, is shown on page 8 of Appendix I. FPL’s
22 projections of the system average dispatch cost of natural gas based on

1 the "Low" price forecast are provided on page 9 of Appendix I.

2

3 **Q. What is the basis for the "High" forecast for fuel oil and gas**
4 **supply?**

5 A. The "High" forecast prices for fuel oil and gas supply were set such that,
6 based on the consensus among FPL's fuel buyers and analysts, there is
7 less than a 15% likelihood that the actual price of each fuel for each
8 month in the January through December, 2000 period will be above the
9 "High" price forecast.

10

11 **Q. Please provide the "High" price forecasts for fuel oil and gas**
12 **supply.**

13 A. FPL's projection for the average dispatch cost of heavy fuel oil, by
14 sulfur grade, by month, based on the "High" price forecast is provided
15 on page 10 of Appendix I, in dollars per barrel. FPL's projection for the
16 average dispatch cost of light fuel oil based on the "High" price forecast,
17 by sulfur grade, by month, is shown on page 11 of Appendix I. FPL's
18 projections of the system average dispatch cost of natural gas based on
19 the "High" price forecast are provided on page 12 of Appendix I.

20

21 **Q. Based on FPL's current (October, 1999) view of the fuel oil and gas**
22 **markets, at what level do you now project prices will be during the**
23 **January through December, 2000 period ?**

1 A. Based on current market conditions, and consistent with our September,
2 1999 forecast, FPL now projects that actual fuel oil and gas prices
3 during the January through December, 2000 period will be very close to
4 those projected in the "High" price forecast. In other words, fuel oil and
5 gas prices are now projected to be at, or slightly higher than, those in the
6 "High" price forecast, and significantly higher than those in the "Base
7 Case" forecast during 2000. Therefore, the projected fuel costs
8 calculated by POWRSYM using the "High" oil and gas price forecast
9 are the most appropriate projected costs for the January through
10 December, 2000 period. As stated in the testimony of Korel Dubin, this
11 "High" oil and gas price forecast was used to calculate the proposed
12 Fuel Factor for the period January through December, 2000.

13
14 **Q. To what changes in market conditions do you attribute the higher
15 fuel price projections reflected in your September, 1999 fuel price
16 forecast?**

17 A. Recent crude oil prices have been above \$23 per barrel and residual fuel
18 oil prices have been above \$19 per barrel. This is due to the fact that
19 OPEC members have steadfastly continued to adhere to the cartel's
20 production accord, as well as the success of an alliance forged by Saudi
21 Arabia, Mexico and Norway to effectively manage crude oil production
22 to more precisely match demand and thus prevent price drops. These

1 conditions are projected to continue during 2000. As a result, fuel oil
2 prices are now projected to be at levels consistent with FPL's "High"
3 price forecast.

4
5 Recently, gas prices have been above \$2.60/MMBtu. This is due to the
6 fact that gas demand in North America continues to grow, while
7 increases in gas deliverability from the U.S. Gulf Coast production areas
8 to the market are developing at a slower pace than had been anticipated.
9 These conditions are projected to continue during 2000. As a result,
10 natural gas prices are now projected to be at levels consistent with
11 FPL's "High" price forecast.

12
13 **PLANT HEAT RATES, OUTAGE FACTORS, PLANNED**
14 **OUTAGES, and CHANGES IN GENERATING CAPACITY**

15 **Q. Please describe how you have developed the projected unit Average**
16 **Net Operating Heat Rates shown on Schedule E4 of Appendix II.**

17 **A.** The projected Average Net Operating Heat Rates were calculated by the
18 POWRSYM model. The current heat rate equations and efficiency
19 factors for FPL's generating units, which present heat rate as a function
20 of unit power level, were used as inputs to POWRSYM for this
21 calculation. The heat rate equations and efficiency factors are updated
22 as appropriate, based on historical unit performance and projected

1 changes due to plant upgrades, fuel grade changes, or results of
2 performance tests.

3

4 **Q. Are you providing the outage factors projected for the period**
5 **January through December, 2000?**

6 A. Yes. This data is shown on page 13 of Appendix I.

7

8 **Q. How were the outage factors for this period developed?**

9 A. The unplanned outage factors were developed using the actual historical
10 full and partial outage event data for each of the units. The historical
11 unplanned outage factor of each generating unit was adjusted, as
12 necessary, to eliminate non-recurring events and recognize the effect of
13 planned outages to arrive at the projected factor for the January through
14 December, 2000 period.

15

16 **Q. Please describe significant planned outages for the January through**
17 **December, 2000 period.**

18 A. Planned outages at our nuclear units are the most significant in relation
19 to Fuel Cost Recovery. Turkey Point Unit No. 3 is scheduled to be out
20 of service for refueling from February 28, 2000, until April 3, 2000, or
21 thirty-five days during the projected period. St. Lucie Unit No. 2 will be
22 out of service for refueling from April 17, 2000, until May 22, 2000, or

1 thirty-five days during the projected period. Turkey Point Unit No. 4
2 will be out of service for refueling from October 2, 2000, until
3 November 6, 2000, or thirty-five days during the projected period.
4 There are no other significant planned outages during the projected
5 period.

6
7 **Q. Are any changes to FPL's "continuous" generation capacity**
8 **planned during the January through December, 2000 period?**

9 A. Yes, Net Winter Continuous Capability (NWCC) at Cape Canaveral
10 Unit No.2 will increase by 6 MW, from 400 MW to 406 MW, and its
11 Net Summer Continuous Capability will increase by 6 MW, from 397
12 MW to 403 MW, as a result of upgrading and refurbishing the unit's
13 boiler and steam turbine.

14
15 **INTERCHANGE and PURCHASED POWER TRANSACTIONS**

16 **Q. Are you providing the projected interchange and purchased power**
17 **transactions forecasted for January through December, 2000?**

18 A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix
19 II of this filing.

20
21 **Q. What fuel price forecast for fuel oil and gas supply was used to**
22 **project interchange and purchased power transactions?**

1 A. The interchange and purchased power transactions presented below, and
2 on Schedules E6, E7, E8 and E9 of Appendix II of this filing were
3 developed using the "High" fuel price forecast for fuel oil and gas
4 supply.

5
6 **Q. In what types of interchange transactions does FPL engage?**

7 A. FPL purchases interchange power from others under several types of
8 interchange transactions which have been previously described in this
9 docket: Emergency - Schedule A; Short Term Firm - Schedule B;
10 Economy - Schedule C; Extended Economy - Schedule X; Opportunity
11 Sales - Schedule OS; UPS Replacement Energy - Schedule R and
12 Economic Energy Participation - Schedule EP.

13

14 For services provided by FPL to other utilities, FPL has developed
15 amended Interchange Service Schedules, including AF (Emergency),
16 BF (Scheduled Maintenance), CF (Economy), DF (Outage), and XF
17 (Extended Economy). These amended schedules replace and supersede
18 existing Interchange Service Schedules A, B, C, D, and X for services
19 provided by FPL.

20

21 **Q. Does FPL have arrangements other than interchange agreements**
22 **for the purchase of electric power and energy which are included in**

1 **your projections?**

2 A. Yes. FPL purchases coal-by-wire electrical energy under the 1988 Unit
3 Power Sales Agreement (UPS) with the Southern Companies. FPL has
4 contracts to purchase nuclear energy under the St. Lucie Plant Nuclear
5 Reliability Exchange Agreements with Orlando Utilities Commission
6 (OUC) and Florida Municipal Power Agency (FMPA). FPL also
7 purchases energy from JEA's portion of the SJRPP Units. Additionally,
8 FPL purchases energy and capacity from Qualifying Facilities under
9 existing tariffs and contracts.

10

11 **Q. Please provide the projected energy costs to be recovered through**
12 **the Fuel Cost Recovery Clause for the power purchases referred to**
13 **above during the January through December, 2000 period.**

14 A. Under the UPS agreement FPL's capacity entitlement during the
15 projected period is 921 MW from January through December, 2000.
16 Based upon the alternate and supplemental energy provisions of UPS,
17 an availability factor of 100% is applied to these capacity entitlements to
18 project energy purchases. The projected UPS energy (unit) cost for this
19 period, used as an input to POWRSYM, is based on data provided by
20 the Southern Companies. For the period, FPL projects the purchase of
21 6,285,797 MWH of UPS Energy at a cost of \$91,181,160. In addition,
22 we project the purchase of 2,495,415 MWH of UPS Replacement
23 energy (Schedule R) at a cost of \$48,619,150. The total UPS Energy

1 plus Schedule R projections are presented on Schedule E7 of Appendix
2 II.

3
4 Energy purchases from the JEA-owned portion of the St. Johns River
5 Power Park generation are projected to be 2,993,355 MWH for the
6 period at an energy cost of \$33,650,180. FPL's cost for energy
7 purchases under the St. Lucie Plant Reliability Exchange Agreements is
8 a function of the operation of St. Lucie Unit 2 and the fuel costs to the
9 owners. For the period, we project purchases of 475,100 MWH at a
10 cost of \$1,591,100. These projections are shown on Schedule E7 of
11 Appendix II.

12 In addition, as shown on Schedule E8 of Appendix II, we project that
13 purchases from Qualifying Facilities for the period will provide
14 6,732,332 MWH at a cost to FPL of \$122,436,664.

15
16 **Q. How were energy costs related to purchases from Qualifying
17 Facilities developed?**

18 **A.** For those contracts that entitle FPL to purchase "as-available" energy
19 we used FPL's fuel price forecasts as inputs to the POWRSYM model to
20 project FPL's avoided energy cost that is used to set the price of these
21 energy purchases each month. For those contracts that enable FPL to
22 purchase firm capacity and energy, the applicable Unit Energy Cost

1 mechanism prescribed in the contract is used to project monthly energy
2 costs.

3

4 **Q. Have you projected Schedule A/AF - Emergency Interchange
5 Transactions?**

6 A. No purchases or sales under Schedule A/AF have been projected since it
7 is not practical to estimate emergency transactions.

8

9 **Q. Have you projected Schedule B/BF - Short-Term Firm Interchange
10 Transactions?**

11 A. No commitment for such transactions had been made when projections
12 were developed. Therefore, we have estimated that no Schedule BF
13 sales or Schedule B purchases would be made in the projected period.

14

15 **Q. Please describe the method used to forecast the Economy
16 Transactions.**

17 A. The quantity of economy sales and purchase transactions are projected
18 based upon historic transaction levels, adjusted to remove non-recurring
19 factors.

20

21 **Q. What are the forecasted amounts and costs of Economy energy
22 sales?**

1 A. We have projected 5,500 MWH of Economy energy sales for the
2 period. The projected fuel cost related to these sales is 138,432. The
3 projected transaction revenue from the sales is \$160,782. Eighty percent
4 of the gain for Schedule C is \$17,880 and is credited to our customers.

5

6 **Q. In what document are the fuel costs of economy energy sales**
7 **transactions reported?**

8

9 A. Schedule E6 of Appendix II provides the total MWH of energy and total
10 dollars for fuel adjustment. The 80% of gain is also provided on
11 Schedule E6 of Appendix II.

12

13 **Q. What are the forecasted amounts and costs of Economy energy**
14 **purchases for the January to December, 2000 period?**

15 A. The costs of these purchases are shown on Schedule E9 of Appendix II.
16 For the period FPL projects it will purchase a total of 1,641,9794 MWH
17 at a cost of \$29,906,800. If generated, we estimate that this energy
18 would cost \$32,061,088. Therefore, these purchases are projected to
19 result in savings of \$2,154,288.

20

21 **Q. What are the forecasted amounts and cost of energy being sold**
22 **under the St. Lucie Plant Reliability Exchange Agreement?**

1 A. We project the sale of 534,974 MWH of energy at a cost of \$1,729,200.

2 These projections are shown on Schedule E6 of Appendix II.

3 **SUMMARY**

4 **Q. Would you please summarize your testimony?**

5 A. Yes. In my testimony I have presented FPL's fuel price projections for
6 the fuel cost recovery period of January through December, 2000,
7 including FPL's "Base Case," "Low" and "High" price forecasts for fuel
8 oil and gas supply. I have explained why the projected fuel costs
9 developed using the "High" price forecast are the most appropriate for
10 the January through December, 2000 period. In addition, I have
11 presented FPL's projections for generating unit heat rates and
12 availabilities, and the quantities and costs of interchange and other
13 power transactions for the same period. These projections were based
14 on the best information available to FPL, and were used as inputs to the
15 POWRSYM model in developing the projected Fuel Cost Recovery
16 Factor for the January through December, 2000 period.

17

18 **Q. Does this conclude your testimony?**

19 A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. L. WADE

DOCKET NO. 990001-EI

October 1, 1999

1 Q. Please state your name and address.

2 A. My name is Robert L. Wade. My business address is
3 700 Universe Boulevard, Juno Beach, Florida 33408.

4

5 Q. By whom are you employed and what is your position?

6 A. I am employed by Florida Power & Light Company
7 (FPL) as Director, Business Services in the Nuclear
8 Business Unit.

9

10 Q. Have you previously testified in this docket?

11 A. Yes, I have.

12

13 Q. What is the purpose of your testimony?

14 A. The purpose of my testimony is to present and
15 explain FPL's projections of nuclear fuel costs for
16 the thermal energy (MMBTU) to be produced by our
17 nuclear units and costs of disposal of spent

1 nuclear fuel. Both of these costs were input values
2 to POWERSYM for the calculation of the proposed
3 fuel cost recovery factor for the period January
4 2000 through December 2000.

5

6 Q. What is the basis for FPL's projections of nuclear
7 fuel costs?

8 A. FPL's nuclear fuel cost projections are developed
9 using energy production at our nuclear units and
10 their operating schedules, for the period January
11 2000 through December 2000.

12

13 Q. Please provide FPL's projection for nuclear fuel
14 unit costs and energy for the period January 2000
15 through December 2000.

16 A. FPL projects the nuclear units will produce
17 235,038,613 MMBTU of energy at a cost of \$0.3061
18 per MMBTU, excluding spent fuel disposal costs for
19 the period January 2000 through December 2000.
20 Projections by nuclear unit and by month are
21 provided on Schedule E-4, starting on page 16 of
22 Appendix II.

1 Q. Please provide FPL's projections for spent nuclear
2 fuel disposal costs for the period January 2000
3 through December 2000 and explain the basis for
4 FPL's projections.

5 A. FPL's projections for nuclear spent fuel disposal
6 costs of approximately \$21.5 million are provided
7 on Schedule E-2, starting on page 10 of Appendix
8 II. These projections are based on FPL's contract
9 with the U.S. Department of Energy (DOE), which
10 sets the spent fuel disposal fee at 0.9320 mill per
11 net Kwh generated minus transmission and
12 distribution line losses.

13

14 Q. Please provide FPL's projection for Decontamination
15 and Decommissioning (D&D) costs to be paid in the
16 period January 2000 through December 2000 explain
17 the basis for FPL's projection.

18 A. FPL's projection of \$5.93M for D&D costs is based
19 on the amount to be paid during the Period January
20 2000 through December 2000 and is included on
21 Schedule E-2 starting on page 10 of Appendix II.

22

1 Q. Are there currently any unresolved disputes under
2 FPL's nuclear fuel contracts?

3 A. Yes. As reported in prior testimonies, there are
4 two unresolved disputes.

5
6 1. Spent Fuel Disposal Dispute. The first
7 dispute is under FPL's contract with the Department
8 of Energy (DOE) for final disposal of spent nuclear
9 fuel. FPL, along with a number of electric
10 utilities, states, and state regulatory agencies
11 filed suit against DOE over DOE's denial of its
12 obligation to accept spent nuclear fuel beginning
13 in 1998. On July 23, 1996, the U.S. Court of
14 Appeals for the District of Columbia Circuit (D.C.
15 Circuit) held that DOE is required by the Nuclear
16 Waste Policy Act (NWPA) to take title and dispose
17 of spent nuclear fuel from nuclear power plants
18 beginning on January 31, 1998. DOE declined to seek
19 further review of the decision, which was remanded
20 to DOE for further proceedings. On December 17,
21 1996, DOE advised the electric utilities that it
22 would not begin to dispose of spent nuclear fuel by
23 the unconditional deadline.

1 In response to DOE's letter, FPL, other electric
2 utilities, states, and state utility commissions
3 petitioned the D.C. Circuit for an order
4 authorizing the suspension of payments into the
5 Nuclear Waste Fund (NWF) without prejudice to the
6 utilities' contract rights until DOE performs on
7 its unconditional obligation to take title to and
8 dispose of spent nuclear fuel. The petitioners also
9 requested an order requiring DOE to begin disposing
10 of spent nuclear fuel by January 31, 1998 or in the
11 alternative, directing DOE to develop a program
12 that would enable the agency to begin disposing of
13 spent nuclear fuel by January 31, 1998. (Northern
14 States Power Co. v. DOE).

15

16 While the petition was pending, and before oral
17 argument, DOE issued a letter on June 3, 1997 to
18 all electric utilities with nuclear plants that
19 have contracts with DOE for spent fuel disposal
20 asserting its preliminary position that the delay
21 in disposal of spent nuclear fuel was
22 "unavoidable." Based on this conclusion, DOE

1 asserted that it was not responsible for delays in
2 disposal of spent nuclear fuel.

3
4 On November 14, 1997, a panel of the D.C. Circuit
5 granted the mandamus petition in part, finding that
6 DOE did not abide by the Court's earlier ruling
7 that the NWPA imposes an unconditional obligation
8 on DOE to begin disposal of spent fuel by January
9 31, 1998. The writ of mandamus precludes DOE from
10 excusing its own delay on the grounds that it has
11 not yet prepared a permanent repository or interim
12 storage facility. The Court did not grant the other
13 requests for relief. The Court stated in its
14 decision that the utility contract holders should
15 pursue remedies against DOE in the appropriate
16 forum.

17
18 On May 5, 1998, the D.C. Circuit denied petitions
19 for rehearing filed by DOE and Yankee Atomic
20 Electric Company. The Court also denied requests
21 by all other petitioners in the Northern States
22 Power case for an order requiring DOE to begin
23 spent fuel disposal. On November 30, 1998, the

1 U.S. Supreme Court denied petitions for a writ of
2 certiorari filed by the states and state utility
3 commissions, and by DOE.

4
5 On June 8, 1998, FPL filed a lawsuit against DOE in
6 the U.S. Court of Federal Claims, claiming in
7 excess of \$300,000,000 in damages arising out of
8 DOE's failure to begin spent fuel disposal on
9 January 31, 1998. On July 31, 1998, DOE filed a
10 motion to dismiss a companion lawsuit brought by
11 Northern States Power Company (NSP) on grounds that
12 NSP failed to exhaust its administrative remedies
13 prior to filing the lawsuit and should have first
14 filed a claim with DOE's Contracting Officer.
15 FPL's lawsuit has been stayed pending the outcome
16 of the NSP case. NSP filed its opposition to DOE's
17 motion on August 31, 1998, in which NSP argued that
18 cases involving outright breaches of government
19 contracts by the government can be brought directly
20 in the Court of Federal Claims. On April 6, 1999,
21 the Court of Federal Claims granted DOE's motion to
22 dismiss. NSP appealed the court of Claims
23 decision on May 20, 1999 to the U.S. Court of

1 Appeals for the Federal Circuit. NSP's appeal,
2 which may bear on FPL's lawsuit, will be argued
3 before the same Federal Circuit panel that will
4 hear argument on a decision by a different judge in
5 the Court of Federal Claims. That judge ruled that
6 Yankee Atomic Electric Company, Connecticut Yankee
7 Atomic Electric Company, and Maine Yankee Atomic
8 Electric Company could proceed with their spent
9 fuel damages lawsuits against DOE in court without
10 proceeding first before DOE's Contracting Officer.

11

12 It is likely that the Federal Circuit will hear
13 argument on NSP's appeal and issue a decision in
14 2000. It is possible that the decision of the
15 Federal Circuit on the jurisdictional issue could
16 be reviewed by the full panel of the Federal
17 Circuit, and then by the U.S. Supreme Court.

18

19 2(a). Uranium Enrichment Pricing Disputes - FY 1993
20 Overcharges. FPL is currently seeking to resolve a
21 pricing dispute concerning uranium enrichment
22 services purchased from the United States (U.S.)
23 Government, prior to July 1, 1993. FPL's contract

1 for enrichment services with the U.S. Government
2 calls for pricing to be calculated in accordance
3 with "Established DOE Pricing Policy". Such policy
4 had always been one of cost recovery, which
5 included costs related to the Decontamination and
6 Decommissioning (D&D) of the DOE's enrichment
7 facilities. However, the Energy Policy Act of 1992
8 (The Act) requires utilities to make separate
9 payments to the U.S. Treasury for D&D, starting in
10 Fiscal Year 1993. FPL has been making such
11 payments. Therefore, D&D should not have been
12 included in the price charged by DOE for deliveries
13 during Fiscal Year 1993, and the price should have
14 been reduced accordingly. FPL filed a claim with
15 the DOE Contracting Officer on July 14, 1995, for a
16 refund for such deliveries. On October 13, 1995,
17 the DOE Contracting Officer officially rejected
18 FPL's claim. On October 11, 1996, FPL, along with
19 five other U.S. utilities and one foreign entity,
20 appealed DOE's rejection of the Fiscal Year 1993
21 overcharge claim with the U.S. Court of Federal
22 Claims (FPL v. DOE).

23

1 On August 12, 1998, the Court of Federal Claims
2 dismissed FPL's complaint. On August 25, 1999, the
3 Federal Circuit reversed the decision of the Court
4 of Federal Claims, and remanded the issue for
5 trial.

6
7 2(b). Uranium Enrichment Pricing Disputes -
8 Challenge to D&D Assessment. In a related case,
9 Yankee Atomic Electric Company had challenged the
10 authority of the United States to impose the D&D
11 fees. On May 6, 1997, a panel of the U.S. Court of
12 Appeals for the Federal Circuit held that the D&D
13 special assessment was lawful under the Energy
14 Policy Act. United States v. Yankee Atomic Electric
15 Co. A lower court had ruled that the D&D special
16 assessment was unlawful. On August 15, 1997, the
17 full panel of the Federal Circuit denied Yankee's
18 request for rehearing. On June 26, 1998, the U.S.
19 Supreme Court denied Yankee's petition for a writ
20 of certiorari.

21 FPL believes that the Yankee decision is not
22 necessarily dispositive of its claims against the
23 Government challenging the D&D assessment. As a

1 protective measure, on July 27, 1998, FPL filed a
2 claim before DOE's Contracting Officer and on July
3 29, 1998, a complaint with the U.S. Court of
4 Federal Claims challenging the D&D assessment on
5 grounds that the D&D assessment is an impermissible
6 retroactive adjustment to previous fixed price
7 uranium enrichment service contracts.

8
9 In addition, FPL has joined a complaint filed by 21
10 U.S. utilities in the U.S. District Court for the
11 Southern District of New York challenging the D&D
12 assessment as a violation of the due process clause
13 of the Fifth Amendment to the U.S. Constitution.
14 (Consolidated Edison Co. v. United States). The
15 Southern District of New York trial judge granted
16 the Government's motion for a stay of discovery in
17 the Consolidated Edison case pending the
18 Government's motion for interlocutory review before
19 the Federal Circuit. FPL's lawsuit in the Court of
20 Federal Claims has been stayed pending resolution
21 of the proceedings in the Southern District of New
22 York.

23

1 Q. Are there any other fuel related items which FPL
2 proposes to include in the Fuel Recovery Factor?

3

4 A. Yes. Ms. Korel M. Dubin has filed testimony in
5 which she addresses FPL's request that it be
6 allowed to amortize the "last core" of nuclear
7 fuel. My testimony describes the circumstances
8 that underlie FPL's request.

9

10 Q. Please explain nuclear fuel costs and FPL's method
11 of amortizing nuclear fuel.

12

13 A. The nuclear reactor core contains the uranium fuel
14 supply that is fissioned to produce heat. The
15 three major components of the reactor core are:
16 uranium fuel pellets, the fuel rods and the fuel
17 assemblies. The uranium fuel pellets are sealed
18 inside the fuel rods (over 300 pellets per fuel
19 rod). The fuel rods are bundled into lots to form
20 fuel assemblies. At Turkey Point, each reactor
21 contains 157 fuel assemblies comprised of over
22 32,000 fuel rods. At St. Lucie, each reactor
23 contains 217 fuel assemblies comprised of
24 approximately 38,000 fuel rods.

25

1 FPL's nuclear units are refueled approximately
2 every 18 months. At the end of each cycle
3 approximately one third of the fuel assemblies in
4 the reactor core are removed and transferred to
5 the spent fuel pool. The remaining two thirds of
6 the fuel assemblies are moved to new locations
7 within the reactor core. The oldest assemblies
8 ("twice-burned") are loaded around the perimeter
9 of the reactor core (less energy produced). The
10 assemblies which were fresh fuel in the prior
11 cycle ("once burned") are loaded with the new fuel
12 assemblies in the middle area of the reactor core.

13
14 FPL currently amortizes a nuclear fuel assembly
15 based upon its estimated energy produced while in
16 the reactor core. A typical fuel assembly is
17 amortized over a three cycle period (approximately
18 54 months). At the end of each cycle there is a
19 fuel cost balance for the once and twice burned
20 fuel assemblies which remain in the reactor core.

21
22 This balance (also known as the last core) would
23 have to be amortized during the final cycle of
24 unit operation if no alternative recovery methods
25 are introduced in the interim. Ultimately, the

1 last core must be expensed to ensure the net
2 investment in nuclear fuel is zero upon end of the
3 life of the unit. The last core fuel has no
4 salvage value due to the lack of a nuclear fuel
5 reprocessing industry and the delays in the
6 federal program to provide a repository for high
7 level waste and spent nuclear fuel.

8
9 The final cycle of operation is currently
10 scheduled for: Turkey Point Unit 3 November 2010
11 to July 2012, Turkey Point Unit 4 November 2012 to
12 April 2013, St. Lucie Unit 1 December 2014 to
13 March 2016 and St. Lucie Unit 2 May 2021 to April
14 2023. During these periods, the current
15 amortization method will cause total nuclear fuel
16 costs to increase for FPL's customers.

17

18 **Q. Please describe the amortization method FPL**
19 **proposes for nuclear fuel.**

20

21 **A. FPL proposes to amortize the once burned and twice**
22 **burned fuel remaining at the end of plant**
23 **operations in accordance with the method described**
24 **in the testimony of Ms. Korel M. Dubin.**

25

1 Q. Has FPL quantified the costs of the last core?

2

3 A. Yes, FPL estimates that the cost of the last core
4 is approximately \$77 million. This amount
5 consists of approximately \$54 million for the once
6 burned and \$23 million for the twice burned fuel.

7 (See Exhibit RLW-1.)

8

9

10 Q. Does this conclude your testimony?

11 A. Yes, it does.

	Once Burned Fuel	Twice Burned Fuel	Total	Last Month of operation	Months to end of operations	Monthly Amortization
St. Lucie Unit 1 - Fall 1999						
Cycle ID	15	14				
Allocated Acquisition Cost	25,529,835.77	39,171,924.93				
Allocated Capitalized Cost	442,399.56	1,951,318.06				
Portion to Recover as Once Burned	0.352					
Portion to Recover as Twice Burned	0.180	0.241				
Once Burned Fuel	9,142,226.84		9,142,226.84			
Twice Burned Fuel	4,675,002.36	9,910,701.56	14,585,703.92			
			23,727,930.76	3/2016	195	\$121,681.70
St. Lucie Unit 2 - Spring 2000						
Cycle ID	11	10				
Allocated Acquisition Cost	22,302,221.95	23,281,764.68				
Allocated Capitalized Cost	456,836.79	838,846.98				
Portion to Recover as Once Burned	0.340					
Portion to Recover as Twice Burned	0.250	0.240				
Once Burned Fuel	7,738,079.97		7,738,079.97			
Twice Burned Fuel	5,689,764.69	5,788,946.80	11,478,711.48			
			19,216,791.46	4/2023	280	68,631.40
Turkey Point Unit 3 - Spring 2000						
Cycle ID	17	16				
Allocated Acquisition Cost	21,484,680.78	27,882,597.75				
Allocated Capitalized Cost	690,519.48	1,171,836.90				
Portion to Recover as Once Burned	0.430					
Portion to Recover as Twice Burned	0.130	0.142				
Once Burned Fuel	9,535,336.11		9,535,336.11			
Twice Burned Fuel	2,882,776.03	4,125,729.72	7,008,505.75			
			16,543,841.87	7/2012	151	109,561.87
Turkey Point Unit 4 - Fall 2000						
Cycle ID	18	17				
Allocated Acquisition Cost	23,922,819.48	24,615,125.04				
Allocated Capitalized Cost	180,457.54	762,919.85				
Portion to Recover as Once Burned	0.370					
Portion to Recover as Twice Burned	0.200	0.130				
Once Burned Fuel	8,918,212.50		8,918,212.50			
Twice Burned Fuel	4,820,655.40	3,299,145.84	8,119,801.24			
			17,038,013.74	4/2013	160	106,487.59
	<u>\$53,402,053.90</u>	<u>\$23,124,523.91</u>	<u>\$76,526,577.81</u>			<u>\$406,362.55</u>

Year	Amortization
2,000	\$4,876,350.56
2,001	4,876,350.56
2,002	4,876,350.56
2,003	4,876,350.56
2,004	4,876,350.56
2,005	4,876,350.56
2,006	4,876,350.56
2,007	4,876,350.56
2,008	4,876,350.56
2,009	4,876,350.56
2,010	4,876,350.56
2,011	4,876,350.56
2,012	4,328,541.23
2,013	2,709,707.47
2,014	2,283,757.13
2,015	2,283,757.13
2,016	1,188,621.87
2,017	823,576.78
2,018	823,576.78
2,019	823,576.78
2,020	823,576.78
2,021	823,576.78
2,022	823,576.78
2,023	274,525.59
	<u>\$76,526,577.81</u>

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF KOREL M. DUBIN
DOCKET NO. 990001-EI
October 1, 1999

Q. Please state your name and address.

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Principal Rate Analyst in the Rates and Tariff Administration Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the fuel factors and the capacity payment factors for the Company's rate schedules for the period January 2000 through December 2000. The calculation of the fuel factors is based on projected fuel cost, using the "high band" forecast as described in the testimony of Rene Silva, and operational data as set forth in

1 Commission Schedules E1 through E10, H1 and other exhibits filed
2 in this proceeding and data previously approved by the Commission.

3 I am also providing projections of avoided energy costs for
4 purchases from small power producers and cogenerators and an
5 updated ten year projection of Florida Power & Light Company's
6 annual generation mix and fuel prices.

7

8 In addition, my testimony presents the schedules necessary to
9 support the calculation of the Estimated/Actual True-up amounts for
10 the Fuel Cost Recovery Clause (FCR) and the Capacity Cost
11 Recovery Clause (CCR) for the period January 1999 through
12 December 1999.

13

14 **Q. Have you prepared or caused to be prepared under your**
15 **direction, supervision or control an exhibit in this proceeding?**

16 A. Yes, I have. It consists of various schedules included in Appendices
17 II and III. Appendix II contains the FCR related schedules and
18 Appendix III contains the CCR related schedules.

19

20 FCR Schedules A-1 through A-13 for January 1999 through August
21 1999 have been filed monthly with the Commission, are served on all
22 parties and are incorporated herein by reference.

23

24 **Q. What is the source of the data that you will present by way of**

1 **testimony or exhibits in this proceeding?**

2 A. Unless otherwise indicated, the actual data is taken from the books
3 and records of FPL. The books and records are kept in the regular
4 course of our business in accordance with generally accepted
5 accounting principles and practices and provisions of the Uniform
6 System of Accounts as prescribed by this Commission.

7

8 **FUEL COST RECOVERY CLAUSE**

9

10 **Q. What is the proposed levelized fuel factor for which the**
11 **Company requests approval?**

12 A. 1.894¢ per kWh. Schedule E1, Page 3 of Appendix II shows the
13 calculation of this twelve-month levelized fuel factor. Schedule E2,
14 Pages 10 and 11 of Appendix II indicates the monthly fuel factors for
15 January 2000 through December 2000 and also the twelve-month
16 levelized fuel factor for the period.

17

18 **Q. Has the Company developed a twelve-month levelized fuel factor**
19 **for its Time of Use rates?**

20 A. Yes. Schedule E1-D, Page 8 of Appendix II, provides a twelve-month
21 levelized fuel factor of 2.069¢ per kWh on-peak and 1.817¢ per kWh
22 off-peak for our Time of Use rate schedules.

23

24 **Q. Were these calculations made in accordance with the**

1 **procedures previously approved in this Docket?**

2 A. Yes, they were.

3

4 **Q. What adjustments are included in the calculation of the twelve-**
5 **month levelized fuel factor shown on Schedule E1, Page 3 of**
6 **Appendix II?**

7 A. As shown on line 29 of Schedule E1, Page 3 of Appendix II, the
8 estimated/actual fuel cost overrecovery for the January 1999 through
9 December 1999 period amounts to \$8,846,485. This
10 estimated/actual overrecovery for the January 1999 through
11 December 1999 period plus the final overrecovery of \$33,531,098 for
12 the April 1998 through December 1998 period results in a total
13 overrecovery of \$42,377,583. This amount divided by the projected
14 retail sales of 85,722,255 MWH for January 2000 through December
15 2000 results in a decrease of 0.0494¢ per kWh before applicable
16 revenue taxes. In his testimony for the Generating Performance
17 Incentive Factor, FPL Witness R. Silva calculated a reward of
18 \$11,367,066 for the period ending December 1998 which is being
19 applied to the January 2000 through December 2000 period. This
20 \$11,367,066 divided by the projected retail sales of 85,722,255 MWH
21 during the projected period results in an increase of 0.0133¢ per
22 kWh, as shown on line 33 of Schedule E1, Page 3 of Appendix II.

23

24 **Q. Please explain the calculation of the FCR Estimated/Actual True-**

1 **up amount you are requesting this Commission to approve.**

2 A. Schedule E1-B, Page 5 of Appendix II shows the calculation of the

3 FCR Estimated/Actual True-up amount. The calculation of the

4 estimated/actual true-up amount for the period January 1999 through

5 December 1999 is an overrecovery, including interest, of \$8,846,485

6 (Column 10, lines C7 plus C8). This amount, when combined with the

7 Final True-up overrecovery of \$33,531,098 (Column 10, line C9a)

8 deferred from the period April 1998 through December 1998,

9 presented in my Final True-up testimony filed on April 1, 1999, results

10 in the End of Period overrecovery of \$42,377,583 (Column 10, line

11 C11).

12

13 This schedule also provides a summary of the Fuel and Net Power

14 Transactions (lines A1 through A7), kWh Sales (lines B1 through B3),

15 Jurisdictional Fuel Revenues (line C1 through C3), the True-up and

16 Interest Provision for this period (lines C4 through C10), and the End

17 of Period True-up amount (line C11).

18

19 The data for January 1999 through August 1999, columns (1) through

20 (8) reflects the actual results of operations and the data for

21 September 1999 through December 1999, columns (9) through (12),

22 are based on updated estimates.

23

24 The variance calculation of the Estimated/Actual data compared to

1 the original projections for the January 1999 through December 1999
2 period is provided in Schedule E1-B-1, Page 6 of Appendix II.

3
4 As shown on line A5, the variance in Total Fuel Costs and Net Power
5 Transactions is \$2.2 million or a 0.1% increase from original
6 projections. This variance is mainly due to a \$52 million increase in
7 the Fuel Cost of System Net Generation and a \$7.2 million increase
8 in the Fuel Cost of Purchased Power. These amounts are
9 significantly offset by a \$34 million decrease in Energy Payments to
10 Qualifying Facilities and a \$23 million decrease in the Energy Cost of
11 Economy Purchases.

12
13 The increase in the Fuel Cost of System Net Generation is primarily
14 due to higher than projected costs of heavy oil and natural gas. The
15 decrease in Energy Payments to Qualifying Facilities is primarily due
16 to less than expected QF purchases for the period. The decrease in
17 the Energy Cost of Economy Purchases is primarily due to less
18 purchases through August 1999 as the result of limited availability of
19 low cost energy, in addition to lower estimated purchases for the
20 remainder of 1999.

21
22 In addition to the variances cited above, FPL has included
23 approximately \$5.0 million for Cedar Bay in the estimated/actual true
24 up amount (see line A6f). This is as a result of a Court interpretation

1 of a contract dispute with Cedar Bay regarding the pricing of energy
2 provided by Cedar Bay to FPL over the past few years. The amount
3 the Court directed FPL to pay includes interest on the difference in
4 the price FPL paid and the price it should have paid pursuant to the
5 Court decision.

6
7 The true-up calculations follow the procedures established by this
8 Commission as set forth on Commission Schedule A2 "Calculation
9 of True-Up and Interest Provision" filed monthly with the Commission.

10

11 **Q. Is FPL proposing to include any additional costs in the**
12 **calculation of the cost recovery factors?**

13 A. Yes. FPL requests that it be allowed to recover the cost of the nuclear
14 fuel "last core", as described in the testimony of R. L. Wade. Under
15 FPL's current cost recovery, when each nuclear unit ceases
16 operation, a substantial portion of the cost of fuel will not have been
17 included in the fuel cost recovery calculation. The cost of the
18 unutilized fuel would have to be added to the normal costs for the last
19 period of operations in order to ensure amortization and recovery of
20 the total costs for the last core.

21

22 Customers to date have not contributed to the recovery of the cost of
23 fuel that would be remaining at the end of each unit's operations. If
24 not addressed now, only future customers (those receiving service

1 during the last cycle of operations) will contribute to the costs related
2 to the last core. For these reasons, FPL believes that it is appropriate
3 to bring this issue forward for Commission consideration and
4 approval.

5
6 FPL proposes to recover the approximate \$77 million last core
7 amount evenly over the remaining months of life for each plant, i.e.
8 until March 2016 for St. Lucie 1, April 2023 for St. Lucie 2, July 2012
9 for Turkey Point 3, and April 2013 for Turkey Point 4. This would
10 result in approximately \$4.9 million of amortization in the January
11 2000 through December 2000 period. This approach, on a going
12 forward basis, will appropriately match the total costs of fuel to the
13 customers receiving service related to those costs.

14
15

16 **CAPACITY PAYMENT RECOVERY CLAUSE**

17
18

Q. Please describe Page 3 of Appendix III.

19 A. Page 3 of Appendix III provides a summary of the requested capacity
20 payments for the projected period of January 2000 through
21 December 2000. Total recoverable capacity payments amount to
22 \$375,954,541 (line 12) and include payments of \$209,971,047 to
23 non-cogenerators (line 1), payments of \$331,361,562 to cogenerators
24 (line 2), \$3,467,177 of Mission Settlement payments (line 3) and

1 \$4,700,000 relating to the St. John's River Power Park (SJRPP)
2 Energy Suspension Accrual (line 4a). This amount is offset by
3 revenues from capacity sales of \$25,602,455 (line 4), \$1,526,951 of
4 return requirements on Energy Suspension payments (line 4b) and
5 \$56,945,592 of jurisdictional capacity related payments included in
6 base rates (line 8) less a net overrecovery of \$84,268,889 (line 9).
7 The net overrecovery of \$84,268,889 includes the final overrecovery
8 of \$5,204,837 for the April 1998 through December 1998 period plus
9 the estimated/actual overrecovery of \$79,064,052 for the January
10 1999 through December 1999 period.

11

12 **Q. Please describe Page 4 of Appendix III.**

13 A. Page 4 of Appendix III calculates the allocation factors for demand
14 and energy at generation. The demand allocation factors are
15 calculated by determining the percentage each rate class contributes
16 to the monthly system peaks. The energy allocators are calculated
17 by determining the percentage each rate contributes to total kWh
18 sales, as adjusted for losses, for each rate class.

19

20 **Q. Please describe Page 5 of Appendix III.**

21 A. Page 5 of Appendix III presents the calculation of the proposed
22 Capacity Payment Recovery Clause (CCR) factors by rate class.

23

24 **Q. Please explain the calculation of the CCR Estimated/Actual True-**

1 **up amount you are requesting this Commission to approve.**

2 A. The Estimated/Actual True-up for the period January 1999 through
3 December 1999 is an overrecovery, including interest, of
4 \$79,064,052 (Appendix III, page 7, lines 17 plus 18). Appendix III,
5 pages 6-7 shows the calculation supporting the CCR
6 Estimated/Actual True-up amount.

7

8 **Q. Is this true-up calculation consistent with the true-up**
9 **methodology used for the other cost recovery clauses?**

10 A. Yes it is. The calculation of the true-up amount follows the procedures
11 established by this Commission as set forth on Commission
12 Schedule A2 "Calculation of True-Up and Interest Provision" for the
13 Fuel Cost Recovery clause.

14

15 **Q. Please explain the calculation of the Interest Provision.**

16 A. Appendix III, pages 8-9 show the calculation of the interest provision
17 and follows the same methodology used in calculating the interest
18 provision for the other cost recovery clauses, as previously approved
19 by this Commission.

20

21 The interest provision is the result of multiplying the monthly average
22 true-up amount (line 4) times the monthly average interest rate (line
23 9). The average interest rate for the months reflecting actual data is
24 developed using the 30 day commercial paper rate as published in

1 the Wall Street Journal on the first business day of the current and
2 subsequent months. The average interest rate for the projected
3 months is the actual rate as of the first business day in September
4 1999.

5 **Q. Have you provided a schedule showing the variances between**
6 **the Estimated/Actuals and the Original Projections?**

7 A. Yes. Appendix III, page 10, shows the Estimated/Actual capacity
8 charges and applicable revenues compared to the original
9 projections for the January 1999 through December 1999 period.

10

11 **Q. What is the variance related to capacity charges?**

12 A. As shown in Appendix III, page 10, line 7, the variance related to
13 capacity charges is a \$68 million decrease. The primary reason for
14 the variance is a \$58 million increase in revenues from capacity
15 sales. This increase in revenues from capacity sales is primarily due
16 to increased Opportunity Sales as a result of FPL's diligent efforts to
17 market power not needed by FPL's retail customers. 100% of the
18 profit from these sales is credited to FPL's retail customers. The
19 variance is also due to a \$11 million decrease in payments to non-
20 cogenerators and a \$12 million decrease in payments to
21 cogenerators. The decrease in payments to non-cogenerators
22 represents Southern Company's credit adjustment in July 1999 and
23 capacity rates for UPS purchases being lower than expected. The
24 decrease in payments to cogenerators is primarily due to capacity

1 payments to Florida Crushed Stone, Bioenergy and Broward South
2 being less than projected as the result of reduced capacity factors.

3
4 In addition to the variances cited above, FPL has included
5 approximately \$13 million for Cedar Bay in the estimated/actual true
6 up amount (see line 4c). This is as a result of a Court interpretation
7 of a contract dispute with Cedar Bay regarding the pricing of capacity
8 based on the dispatch of the Cedar Bay facility over the past few
9 years. The amount the Court directed FPL to pay includes interest
10 on the difference between the price FPL paid and the price it should
11 have paid pursuant to the Court decision.

12 **Q. What is the variance in Capacity Cost Recovery revenues?**

13 A. As shown on line 12, Capacity Cost Recovery revenues, net of
14 revenue taxes, are \$8.5 million higher than originally projected.

15 **Q. What effective date is the Company requesting for the new
16 factors?**

17 A. The Company is requesting that the new FCR and CCR factors
18 become effective with customer bills for January 2000 through
19 December 2000. This will provide for 12 months of billing on the FCR
20 and CCR factors for all our customers.

21 **Q. What will be the charge for a Residential customer using 1,000
22 kWh effective January 2000?**

23 A. The total residential bill, excluding taxes and franchise fees, for 1,000
24 kWh will be \$69.78. The base bill for 1,000 residential kWh is

1 \$43.26, the fuel cost recovery charge from Schedule E1-E, Page 9 of
2 Appendix II for a residential customer is \$18.99, the Conservation
3 charge is \$1.89, the Capacity Cost Recovery charge is \$4.77, the
4 Environmental Cost Recovery charge is \$.16 and the Gross Receipts
5 Tax is \$.71. A Residential Bill Comparison (1,000 kWh) is presented
6 in Schedule E10, Page 65 of Appendix II.

7

8 **Q. Does this conclude your testimony.**

9 **A. Yes, it does.**

APPENDIX I
FUEL COST RECOVERY
FORECAST ASSUMPTIONS

RS-1
DOCKET NO. 990001-EI
FPL WITNESS: R. SILVA
EXHIBIT _____
PAGES 1-13
OCTOBER 1, 1999

**APPENDIX I
FUEL COST RECOVERY
FORECAST ASSUMPTIONS**

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FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2000

BASE CASE

SULFUR GRADE	2000											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.7% SULFUR	\$15.79	\$15.30	\$14.78	\$16.19	\$16.29	\$16.16	\$16.09	\$15.17	\$15.28	\$16.70	\$16.14	\$15.12
1.0% SULFUR	\$14.63	\$14.27	\$13.76	\$15.19	\$15.02	\$15.03	\$15.04	\$14.12	\$14.17	\$15.57	\$14.95	\$13.93
1.5% SULFUR	\$13.99	\$13.74	\$13.13	\$14.64	\$14.47	\$14.40	\$14.36	\$13.61	\$13.74	\$15.05	\$14.43	\$13.15
2.0% SULFUR	\$13.34	\$13.20	\$12.49	\$14.09	\$13.92	\$13.77	\$13.68	\$13.09	\$13.30	\$14.53	\$13.91	\$12.51
2.2% SULFUR	\$13.13	\$13.04	\$12.29	\$13.92	\$13.75	\$13.56	\$13.46	\$12.93	\$13.18	\$14.37	\$13.75	\$12.31
3.0% SULFUR	\$12.32	\$12.41	\$11.50	\$13.27	\$13.11	\$12.78	\$12.61	\$12.33	\$12.72	\$13.78	\$13.15	\$11.50

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2000

BASE CASE

SULFUR GRADE	2000											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	\$22.40	\$21.74	\$20.80	\$21.47	\$21.23	\$20.16	\$20.04	\$20.40	\$21.70	\$22.43	\$21.48	\$20.58
0.5% SULFUR	\$21.04	\$20.38	\$19.43	\$20.10	\$19.87	\$18.78	\$18.67	\$19.02	\$20.32	\$21.05	\$20.10	\$19.20

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COST

SOLID FUELS (\$/MMBTU)

JANUARY THROUGH DECEMBER, 2000

BASE CASE

2000												
FUEL TYPE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SOLID FUEL	\$1.32	\$1.32	\$1.32	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.34	\$1.34	\$1.34	\$1.34

FLORIDA POWER & LIGHT COMPANY

PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY

JANUARY THROUGH DECEMBER, 2000

BASE CASE

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)	BASE CASE											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	455	455	#	480	630	630	630	650	650	500	465	465
NON-FIRM	225	225	#	225	70	70	70	70	70	215	215	215

WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE (\$/MMBTU)												
FIRM TRANSPORTATION	\$2.85	\$2.31		\$2.21	\$2.26	\$2.21	\$2.30	\$2.09	\$2.00	\$2.25	\$2.47	\$2.65
NON-FIRM	\$3.15	\$2.62		\$2.51	\$2.56	\$2.52	\$2.61	\$2.40	\$2.31	\$2.56	\$2.78	\$2.97

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2000

LOW

SULFUR GRADE	2000											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.7% SULFUR	\$12.44	\$11.87	\$11.32	\$12.52	\$12.64	\$12.38	\$12.20	\$11.66	\$11.82	\$13.07	\$12.53	\$11.54
1.0% SULFUR	\$11.28	\$10.83	\$10.30	\$11.49	\$11.41	\$11.28	\$11.16	\$10.61	\$10.72	\$11.93	\$11.36	\$10.40
1.5% SULFUR	\$10.63	\$10.28	\$9.70	\$10.84	\$10.85	\$10.67	\$10.53	\$10.09	\$10.25	\$11.38	\$10.82	\$9.66
2.0% SULFUR	\$9.98	\$9.73	\$9.09	\$10.38	\$10.29	\$10.06	\$9.90	\$9.56	\$9.77	\$10.83	\$10.27	\$9.06
2.2% SULFUR	\$9.77	\$9.56	\$8.90	\$10.21	\$10.12	\$9.86	\$9.70	\$9.40	\$9.64	\$10.66	\$10.11	\$8.88
3.0% SULFUR	\$8.96	\$8.92	\$8.16	\$9.54	\$9.45	\$9.12	\$8.92	\$8.79	\$9.11	\$10.01	\$9.47	\$8.14

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2000

LOW

SULFUR GRADE	2000											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	\$17.62	\$16.88	\$15.98	\$16.67	\$16.56	\$15.58	\$15.36	\$15.76	\$16.80	\$17.59	\$16.74	\$15.80
0.5% SULFUR	\$16.26	\$15.52	\$14.61	\$15.31	\$15.19	\$14.21	\$13.98	\$14.38	\$15.42	\$16.21	\$15.36	\$14.41

FLORIDA POWER & LIGHT COMPANY

PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY

JANUARY THROUGH DECEMBER, 2000

LOW

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)	2000											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	455	455	455	480	630	630	630	650	650	500	465	465
NON-FIRM	225	225	225	225	70	70	70	70	70	215	215	215

WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE (\$/MMBTU)												
FIRM TRANSPORTATION	\$2.33	\$1.80	\$1.68	\$1.69	\$1.74	\$1.70	\$1.79	\$1.57	\$1.49	\$1.74	\$1.95	\$2.14
NON-FIRM	\$2.64	\$2.10	\$1.99	\$2.00	\$2.05	\$2.00	\$2.09	\$1.88	\$1.79	\$2.05	\$2.26	\$2.45

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2000

HIGH

SULFUR GRADE	2000											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.7% SULFUR	\$17.58	\$17.13	\$16.63	\$18.15	\$18.24	\$18.18	\$18.18	\$17.05	\$17.13	\$18.64	\$18.07	\$17.03
1.0% SULFUR	\$16.44	\$16.12	\$15.62	\$17.17	\$16.95	\$17.05	\$17.13	\$16.01	\$16.03	\$17.52	\$16.89	\$15.83
1.5% SULFUR	\$15.79	\$15.60	\$14.97	\$16.63	\$16.42	\$16.41	\$16.43	\$15.50	\$15.62	\$17.02	\$16.38	\$15.03
2.0% SULFUR	\$15.14	\$15.07	\$14.32	\$16.08	\$15.88	\$15.76	\$15.72	\$14.99	\$15.20	\$16.52	\$15.86	\$14.36
2.2% SULFUR	\$14.93	\$14.91	\$14.11	\$15.92	\$15.71	\$15.56	\$15.49	\$14.83	\$15.09	\$16.37	\$15.71	\$14.16
3.0% SULFUR	\$14.12	\$14.29	\$13.31	\$15.28	\$15.08	\$14.76	\$14.60	\$14.24	\$14.65	\$15.80	\$15.12	\$13.31

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2000

HIGH

SULFUR GRADE	2000											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	\$24.97	\$24.36	\$23.39	\$24.05	\$23.75	\$22.61	\$22.56	\$22.89	\$24.33	\$25.03	\$24.03	\$23.16
0.5% SULFUR	\$23.61	\$23.00	\$22.02	\$22.68	\$22.38	\$21.24	\$21.19	\$21.52	\$22.95	\$23.65	\$22.64	\$21.77

FLORIDA POWER & LIGHT COMPANY

PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY

JANUARY THROUGH DECEMBER, 2000

HIGH

NATURAL GAS TRANSPORTATION CAPACITY
AVAILABILITY TO FPL BY SERVICE TYPE
(MMBTU/DAY) (000'S)

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	455	455	455	480	630	630	630	650	650	500	465	465
NON-FIRM	225	225	225	225	70	70	70	70	70	215	215	215

WEIGHTED-AVERAGE DISPATCH PRICE
BY TYPE OF TRANSPORTATION SERVICE
(\$/MMBTU)

FIRM TRANSPORTATION	\$3.18	\$2.64	\$2.53	\$2.54	\$2.59	\$2.55	\$2.64	\$2.42	\$2.34	\$2.59	\$2.80	\$2.99
NON-FIRM	\$3.49	\$2.95	\$2.84	\$2.85	\$2.90	\$2.85	\$2.94	\$2.73	\$2.64	\$2.90	\$3.11	\$3.30

FLORIDA POWER & LIGHT
 PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
 Period Of: January, 2000 through December, 2000

PLANT/UNIT	PROJECTED FORCED OUTAGE FACTOR (%)	PROJECTED MAINTENANCE OUTAGE FACTOR (%)	PLANNED OUTAGE FACTOR (%)		OVERHAUL DATES	OVERHAUL DATES
Cape Canaveral 1	2.0	3.6	0.0		NONE	
Cape Canaveral 2	1.0	2.7	15.3		02/26/00-04/21/00	
Cutler 5	1.3	0.9	0.0		NONE	
Cutler 6	1.3	1.3	0.0		NONE	
Fort Myers 1	0.9	3.3	0.0		NONE	
Fort Myers 2	2.0	4.0	0.0		NONE	
Lauderdale 4	0.9	4.4	2.7		04/01/00-04/10/00	
Lauderdale 5	0.9	4.4	2.7		10/02/00-10/11/00	
Manatee 1	2.4	3.4	0.0		11/10/00-12/14/00	
Manatee 2	0.9	2.9	13.4		02/19/00-03/22/00	
Martin 1	1.5	3.2	0.0		NONE	
Martin 2	1.5	2.7	0.0		03/13/00-04/11/00	
Martin 3	1.1	4.6	1.6	**	02/24/00-03/15/00	** 10/17/00-10/22/00
Martin 4	1.0	4.5	2.9	**	09/23/00-10/02/00	
Port Everglades 1	1.0	2.2	3.8		02/15/00-02/26/00	
Port Everglades 2	1.3	2.3	3.8		10/12/00-10/23/00	
Port Everglades 3	0.7	3.4	0.0		NONE	
Port Everglades 4	0.8	3.0	7.7		11/24/00-12/21/00	
Putnam 1	1.0	3.4	4.8	**	11/11/00-11/22/00	
Putnam 2	1.1	3.3	7.8	**	02/23/00-03/05/00	
Riviera 3	2.2	3.1	16.4		03/03/00-05/05/00	
Riviera 4	3.7	3.9	0.0		NONE	
Sanford 3	0.7	1.9	0.0		10/07/00-10/20/00	
Sanford 4	2.0	3.5	0.0		NONE	
Sanford 5	2.1	3.4	0.0		NONE	
Turkey Point 1	2.0	3.5	7.7		03/04/00-03/31/00	
Turkey Point 2	4.1	3.8	0.0		NONE	
Turkey Point 3	2.3	2.3	9.6		02/28/00-04/03/00	
Turkey Point 4	2.3	2.3	9.6		10/02/00-11/06/00	
St.Lucie 1	2.5	2.5	0.0		NONE	
St.Lucie 2	2.3	2.3	9.6		04/17/00-05/22/00	
SJRPP 1	2.1	4.6	0.0		NONE	
SJRPP 2	2.1	4.2	8.2		03/11/00-04/10/00	
Scherer 4	2.0	4.6	0.0		NONE	

** Note: Partial Planned Outage.

Based on outage hours submitted for IRP
 FOF=FOH/8784 ; POF=POH/8784; POF=POH/8784

**APPENDIX II
FUEL COST RECOVERY
E SCHEDULES**

**KMD-2
DOCKET NO 99001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT _____
PAGES 1-68
OCTOBER 1, 1999**

**APPENDIX II
FUEL COST RECOVERY
E SCHEDULES
January 2000 - December 2000**

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FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000

	(a)	(b)	(c)
	DOLLARS	MWH	\$/KWH
1 Fuel Cost of System Net Generation (E3)	\$1,333,714,280	74,556,754	1.7889
2 Nuclear Fuel Disposal Costs (E2)	21,512,679	23,082,272	0.0932
3 Fuel Related Transactions (E2)	17,725,391	0	0.0000
4 Fuel Cost of Sales to FKEC / CKW (E2)	(23,738,738)	(1,068,953)	2.2207
5 TOTAL COST OF GENERATED POWER	\$1,349,213,612	73,487,801	1.8360
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	175,040,590	12,249,669	1.4289
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)	14,905,330	831,163	1.7933
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	15,001,470	810,631	1.8506
9 Energy Cost of Sched E Economy Purch (E9)	0	0	0.0000
10 Capacity Cost of Sched E Economy Purchases	0	0	0.0000
11 Mission Settlement (E2)	2,510,715	0	0.0000
12 Payments to Qualifying Facilities (E8)	122,436,664	6,732,332	1.8186
13 TOTAL COST OF PURCHASED POWER	\$329,894,769	20,623,795	1.5996
14 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		94,111,596	
15 Fuel Cost of Economy Sales (E6)	(48,835,872)	(1,839,931)	2.6542
16 Gain on Economy Sales (E6A)	(17,880)	(1,839,931)	0.0010
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(1,729,200)	(524,974)	0.3294
18 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
19 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$50,582,952)	(2,364,905)	2.1389
19a Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	\$1,628,525,428	91,746,691	1.7750
21 Net Unbilled Sales	(3,931,834) **	(221,509)	(0.0046)
22 Company Use	4,885,576 **	275,240	0.0057
23 T & D Losses	105,854,153 **	5,963,535	0.1235
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$1,628,525,428	85,729,425	1.8996
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$136,145	7,170	1.8996
26 Jurisdictional MWH Sales	\$1,628,389,283	85,722,255	1.8996
27 Jurisdictional Loss Multiplier	-	-	1.00064
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$1,629,431,452	85,722,255	1.9008
29 FINAL TRUE-UP EST/ACT TRUE-UP APR 98 - DEC 98 JAN 99 - DEC 99 \$33,531,098 \$8,846,485 overrecovery overrecovery	(42,377,583)	85,722,255	(0.0494)
30 TOTAL JURISDICTIONAL FUEL COST	\$1,587,053,869	85,722,255	1.8514
31 Revenue Tax Factor			1.01597
32 Fuel Factor Adjusted for Taxes			1.8810
33 GPIF ***	\$11,367,066	85,722,255	0.0133
34 Fuel Factor including GPIF (Line 31 + Line 32)			1.8943
35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			1.894

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

SCHEDULE E - 1A

**CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000**

1. Estimated over/(under) recovery (January 1999 - December 1999 period) (Schedule E1-B)	\$ 8,846,485
2. Final True-Up (April 1998 - December 1998 period)	\$ 33,531,098
3. Total over/(under) recovery (Lines 1 + 2) To be included in the January 2000 -December 2000 projected period (Schedule E1, Line 29)	\$ 42,377,583
2. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	85,722,255
3. True-Up Factor (Lines 3/4) c/kWh:	0.0494

CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT							
COMPANY: FLORIDA POWER & LIGHT COMPANY							
FOR THE PERIOD JANUARY THROUGH DECEMBER 1999							
ACTUALS THROUGH AUGUST 1999 - REVISED ESTIMATES FOR SEPTEMBER THROUGH DECEMBER 1999							
LINE NO.		(1) ACTUAL JANUARY	(2) ACTUAL FEBRUARY	(3) ACTUAL MARCH	(4) ACTUAL APRIL	(5) ACTUAL MAY	(6) ACTUAL JUNE
A Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation	\$ 74,966,513	\$ 67,320,325	\$ 77,682,313	\$ 99,379,934	\$ 111,666,435	\$ 119,996,633
	b Nuclear Fuel Disposal Costs	2,106,804	1,875,174	1,852,831	1,856,814	1,987,944	1,882,166
	c Coal Cars Depreciation & Return	343,690	396,132	394,093	387,316	381,172	379,227
	d Gas Pipelines Depreciation & Return	203,901	252,898	251,373	247,362	243,705	242,249
	e DOE D&D Fund Payment	0	0	0	0	0	0
2	Fuel Cost of Power Sold	(4,308,867)	(3,121,659)	(4,768,198)	(3,304,752)	(2,458,975)	(3,662,473)
3	a Fuel Cost of Purchased Power	9,259,514	8,110,233	6,254,940	8,662,108	11,053,801	12,195,046
	b Energy Payments to Qualifying Facilities	7,384,758	7,749,274	5,808,817	8,609,956	9,620,332	10,737,920
4	Energy Cost of Economy Purchases	307,965	379,173	779,202	8,763,674	10,746,186	2,248,603
5	Total Fuel Costs & Net Power Transactions	\$ 90,264,278	\$ 82,961,550	\$ 88,255,371	\$ 124,602,412	\$ 143,240,800	\$ 144,039,371
Adjustments to Fuel Cost:							
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,335,793)	(1,167,099)	(1,097,571)	(1,283,761)	(1,836,345)	(2,063,822)
	b Reactive and Voltage Control Fuel Revenue	(34,993)	0	0	0	0	0
	c Inventory Adjustments	42,686	(28,494)	(8,990)	31,201	73,835	47,237
	d Non Recoverable Oil/Tank Bottoms	(268,274)	10,467	0	308,803	0	27,340
	e Modifications to Burn Low Gravity Oil	2,270	33,042	16,380	8,788	30,294	3,619
	f Cedar Bay	0	0	0	0	0	0
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 88,670,174	\$ 81,809,466	\$ 87,165,190	\$ 123,667,443	\$ 141,508,584	\$ 142,033,745
B kWh Sales							
1	Jurisdictional kWh Sales (RTP @ CBL) (a)	6,693,125,011	5,874,423,176	5,779,697,289	6,240,929,428	6,840,110,582	7,365,928,534
2	Sale for Resale (excluding FKEC & CKW)	5,741,465	1,699,476	993,364	1,219,334	1,129,109	1,063,380
3	Sub-Total Sales (excluding FKEC & CKW)	6,698,866,476	5,876,122,652	5,780,690,653	6,242,148,762	6,841,239,691	7,366,991,914
Jurisdictional % of Total kWh Sales (lines B1/B3)		99.91429 %	99.97108 %	99.98282 %	99.98047 %	99.98350 %	99.98557 %
C True-up Calculation							
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 130,182,678	\$ 114,294,370	\$ 112,326,533	\$ 121,446,215	\$ 133,250,111	\$ 143,511,159
Fuel Adjustment Revenues Not Applicable to Period:							
	a Prior Period True-up Provision	(9,639,932)	(9,639,932)	(9,639,932)	(9,639,932)	(9,639,932)	(9,639,932)
	b OPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	(767,243)	(767,243)	(767,243)	(767,243)
	c Oil Backout Revenues, Net of revenue Taxes	13	71	7	18	24	(27)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 119,775,516	\$ 103,887,266	\$ 101,919,365	\$ 111,039,058	\$ 122,842,960	\$ 133,103,957
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 88,670,174	\$ 81,809,466	\$ 87,165,190	\$ 123,667,443	\$ 141,508,584	\$ 142,033,745
	b Nuclear Fuel Expense - 100% Retail	0	0	0	0	0	0
	c RTP Incremental Fuel - 100% Retail	110,086	36,348	15,590	64,544	142,821	151,916
	d D&D Fund Payments - 100% Retail	0	0	0	0	0	0
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	88,560,088	81,773,118	87,149,600	123,602,899	141,365,763	141,901,829
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.91429 %	99.97108 %	99.98282 %	99.98047 %	99.98350 %	99.98557 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063) +(Lines C4b,c,d)	\$ 88,650,014	\$ 81,837,319	\$ 87,205,112	\$ 123,721,158	\$ 141,574,304	\$ 142,122,654
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 31,125,502	\$ 22,049,947	\$ 14,714,253	\$ (12,682,100)	\$ (18,731,344)	\$ (9,018,697)
8	Interest Provision for the Month (Line D10)	(249,890)	(103,795)	8,638	51,607	27,261	10,611
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(115,679,187)	(75,163,643)	(43,577,558)	(19,214,735)	(22,205,297)	(31,269,448)
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	33,531,098	33,531,098	33,531,098	33,531,098	33,531,098
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	9,639,932	9,639,932	9,639,932	9,639,932
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (41,632,545)	\$ (10,046,461)	\$ 14,316,363	\$ 11,325,802	\$ 2,261,650	\$ 2,893,496
NOTES							
	(a) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded.						
	(b) Generation Performance Incentive Factor is ((\$9,353,960/12) x 98.4280%) - See Order No. PSC-98-171 S-POF-EI.						
	(c) Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.						

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(1 of 2)

CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT								
COMPANY: FLORIDA POWER & LIGHT COMPANY								
FOR THE PERIOD JANUARY THROUGH DECEMBER 1999								
ACTUALS THROUGH AUGUST 1999 - REVISED ESTIMATES FOR SEPTEMBER 1								
LINE NO.		(7) ACTUAL JULY	(8) ACTUAL AUGUST	(9) ESTIMATED SEPTEMBER	(10) ESTIMATED OCTOBER	(11) ESTIMATED NOVEMBER	(12) ESTIMATED DECEMBER	(13) TOTAL PERIOD
Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 140,999,995	\$ 165,794,337	\$ 129,970,190	\$ 95,812,640	\$ 78,108,430	\$ 80,067,320	\$ 1,241,765,065
	b Nuclear Fuel Disposal Costs	1,962,020	1,912,910	1,410,034	1,775,570	1,920,695	1,984,719	22,527,680
	c Coal Cars Depreciation & Return	377,283	375,338	373,393	371,448	369,304	367,559	4,516,155
	d Gas Pipelines Depreciation & Return	240,793	239,338	237,882	236,427	234,971	233,516	2,864,415
	e DOE D&D Fund Payment	0	0	0	0	5,753,000	0	5,753,000
2	Fuel Cost of Power Sold	(11,277,352)	(8,543,515)	(4,489,914)	(1,829,209)	(1,344,192)	(1,439,531)	(50,568,637)
3	a Fuel Cost of Purchased Power	11,896,185	14,273,132	11,610,050	15,539,680	16,011,160	15,960,640	140,826,489
	b Energy Payments to Qualifying Facilities	10,614,505	12,668,111	11,073,894	10,451,200	7,978,400	9,405,418	112,122,785
4	Energy Cost of Economy Purchases	1,813,786	3,152,903	3,450	11,216,460	3,198,740	3,264,790	45,874,932
5	Total Fuel Costs & Net Power Transactions	\$ 156,627,215	\$ 189,872,554	\$ 150,188,979	\$ 133,574,216	\$ 112,230,708	\$ 109,824,430	\$ 1,525,681,884
Adjustments to Fuel Cost:								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,928,750)	(2,073,623)	(2,228,458)	(2,048,405)	(1,925,261)	(1,651,958)	(20,640,846)
	b Reactive and Voltage Control Fuel Revenue	0	0	0	0	0	0	(34,993)
	c Inventory Adjustments	65,641	(5,546)	0	0	0	0	217,570
	d Non Recoverable Oil/Tank Bottoms	30,172	(204,181)	0	0	0	0	(95,673)
	e Modifications to Burn Low Gravity Oil	8,026	1,783	0	0	0	0	104,202
	f Cedar Bay	0	0	0	5,065,558	0	0	5,065,558
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 154,802,305	\$ 187,590,988	\$ 147,960,521	\$ 136,591,369	\$ 110,305,447	\$ 108,172,472	\$ 1,510,297,702
kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL) (a)	7,923,121,708	8,696,320,968	8,094,466,000	7,799,294,000	6,580,583,000	6,646,364,000	84,534,363,696
2	Sale for Resale (excluding FKEC & CKW)	441,443	484,641	637,000	609,000	559,000	641,000	15,218,212
3	Sub-Total Sales (excluding FKEC & CKW)	7,923,563,151	8,696,805,609	8,095,103,000	7,799,903,000	6,581,142,000	6,647,005,000	84,549,581,908
Jurisdictional % of Total kWh Sales (lines B1/B3)		99.99443 %	99.99443 %	99.99213 %	99.99219 %	99.99151 %	99.99036 %	N/A
True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 154,101,038	\$ 169,394,766	\$ 157,432,287	\$ 151,691,377	\$ 127,988,212	\$ 129,267,611	\$ 1,644,886,357
Fuel Adjustment Revenues Not Applicable to Period:								
	a Prior Period True-up Provision	(9,639,932)	(9,639,932)	(9,639,932)	(9,639,932)	(9,639,932)	(9,639,935)	(115,679,187)
	b OPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	(767,243)	(767,243)	(767,243)	(767,243)	(9,206,916)
	c Oil Backout Revenues, Net of revenue Taxes	41	24	0	0	0	0	171
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 143,693,903	\$ 158,987,614	\$ 147,025,112	\$ 141,284,202	\$ 117,581,037	\$ 118,860,433	\$ 1,520,000,425
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 154,802,305	\$ 187,590,988	\$ 147,960,521	\$ 136,591,369	\$ 110,305,447	\$ 108,172,472	\$ 1,510,297,702
	b Nuclear Fuel Expense - 100% Retail	0	0	0	0	0	0	0
	c RTP Incremental Fuel - 100% Retail	(24,114)	116,992	0	0	0	0	614,183
	d D&D Fund Payments - 100% Retail	0	0	0	0	0	0	0
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	154,826,419	187,473,996	147,960,521	136,591,369	110,305,447	108,172,472	1,509,683,519
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99443 %	99.99443 %	99.99213 %	99.99219 %	99.99151 %	99.99036 %	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063) +(Lines C4b,c,d)	\$ 154,891,216	\$ 187,698,648	\$ 148,042,085	\$ 136,666,747	\$ 110,365,568	\$ 108,230,187	\$ 1,511,005,012
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (11,197,313)	\$ (28,711,034)	\$ (1,016,973)	\$ 4,617,455	\$ 7,215,469	\$ 10,630,246	\$ 8,995,413
8	Interest Provision for the Month (Line D10)	8,944	(35,561)	(59,628)	(9,175)	59,750	142,310	(148,928)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(30,637,601)	(32,186,038)	(51,292,701)	(42,729,370)	(28,481,159)	(11,566,007)	(115,679,187)
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	33,531,098	33,531,098	33,531,098	33,531,098	33,531,098	33,531,098
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	9,639,932	9,639,932	9,639,932	9,639,935	115,679,187
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 1,345,060	\$ (17,761,603)	\$ (9,198,272)	\$ 5,049,939	\$ 21,965,091	\$ 42,377,582	\$ 42,377,582
NOTES								
	(a) Real Time Pricing (RTP) sales are shown at the Customer Base 1							
	(b) Generation Performance Incentive Factor is $(\$9,353,960/12) \times 9\%$							
	(c) Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1							

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FLORIDA POWER & LIGHT COMPANY							
FUEL COST RECOVERY CLAUSE							
CALCULATION OF ESTIMATED/ACTUAL VARIANCE							
FOR THE PERIOD JANUARY THROUGH DECEMBER 1999							
			(1)	(2)	(3)	(4)	
LINE NO.			ESTIMATED / ACTUAL	ORIGINAL PROJECTIONS (a)	VARIANCE AMOUNT %		
A	1	a	Fuel Cost of System Net Generation	\$ 1,241,765,065	\$ 1,189,922,690	\$ 51,842,375	4.4 %
		b	Nuclear Fuel Disposal Costs	22,527,680	21,931,733	595,947	2.7 %
		c	Coal Cars Depreciation & Return	4,516,155	4,612,107	(95,952)	(2.1) %
		d	Gas Pipelines Depreciation & Return	2,864,415	2,998,046	(133,631)	(2.3) %
		e	DOE D&D Fund Payment	5,753,000	5,753,000	0	0.0 %
2			Fuel Cost of Power Sold	(50,568,637)	(50,840,162)	271,525	(0.5) %
3	a	Fuel Cost of Purchased Power		140,826,489	133,556,710	7,269,779	5.4 %
		b	Energy Payments to Qualifying Facilities	112,122,785	146,348,781	(34,225,996)	(23.4) %
4			Energy Cost of Economy Purchases	45,874,932	69,178,210	(23,303,278)	(33.7) %
5			Total Fuel Costs & Net Power Transactions	\$ 1,525,681,884	\$ 1,523,461,115	\$ 2,220,769	0.1 %
6			Adjustments to Fuel Cost:				
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (20,640,846)	\$ (22,169,994)	\$ 1,529,148	(6.9) %
		b	Reactive and Voltage Control Fuel Revenue	(34,993)	0	(34,993)	N/A
		c	Inventory Adjustments	217,570	0	217,570	N/A
		d	Non Recoverable Oil/Tank Bottoms	(95,673)	0	(95,673)	N/A
		e	Modifications to Burn Low Gravity Oil	104,202	0	104,202	N/A
		f	Cedar Bay	5,065,558	0	5,065,558	N/A
7			Adjusted Total Fuel Costs & Net Power Transactions	\$ 1,510,297,702	\$ 1,501,291,121	\$ 9,006,581	0.6 %
C	1	Jurisdictional kWh Sales		84,534,363,696	83,614,990,000	919,373,696	1.1 %
	2	Sale for Resale		15,218,212	35,906,000	(20,687,788)	(57.6) %
	3	Total Sales (Excluding RTP Incremental)		84,549,581,908	83,650,896,000	898,685,908	1.1 %
	4	Jurisdictional Sales % of Total kWh Sales (Line B-6)		N/A	N/A	N/A	N/A
D	1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)		\$ 1,644,886,357	1,626,177,224	\$ 18,709,133	1.2 %
		a	Prior Period True-up Provision	(115,679,187)	(115,679,187)	0	0.0 %
		b	Generation Performance Incentive Factor Net (b)	(9,206,916)	(9,206,916)	0	0.0 %
		c	Oil Backout Revenues, Net of revenue Taxes	171	0	171	N/A
	3	Jurisdictional Fuel Revenues Applicable to Period		\$ 1,520,000,425	\$ 1,501,291,121	\$ 18,709,304	1.2 %
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 1,510,297,702	\$ 1,501,291,121	\$ 9,006,581	0.6 %
		b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A
		c	RTP Incremental Fuel -100% Retail	614,183	0	614,183	N/A
		d	D&D Fund Payments -100% Retail (Line A 1 e)	0	0	0	N/A
		e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	1,509,683,519	1,501,291,121	8,392,398	0.6 %
	6	Jurisdictional Total Fuel Costs & Net Power Transactions		\$ 1,511,005,012	\$ 1,501,291,121	\$ 9,713,891	0.6 %
	7	True-up Provision for the Period- Over/(Under) Recovery (Line D3 - Line D6)		\$ 8,995,413	\$ 0	\$ 8,995,413	N/A
	8	Interest Provision for the Month		(148,928)	0	(148,928)	N/A
	9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery		(115,679,187)	(115,679,187)	0	0.0 %
		a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	0	33,531,098	N/A
	10	Prior Period True-up Collected/(Refunded) This Period		115,679,187	115,679,187	0	0.0 %
	11	End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)		\$ 42,377,582	\$ 0	\$ 42,377,582	N/A
NOTES			(a)	Per Estimated Schedule E-2, filed October 5, 1998.			
			(b)	Generation Performance Incentive Factor is $((\$9,353,960/12) \times 98.4280\%)$ - See Order No. PSC-98-1715-FOF-EL.			

SCHEDULE E - 1C

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000**

1. TOTAL AMOUNT OF ADJUSTMENTS:	(54,783,218)
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$11,367,066
B. TRUE-UP (OVER)/UNDER RECOVERED	\$ (66,150,284)
2. TOTAL JURISDICTIONAL SALES (MWH)	85,722,255
3. ADJUSTMENT FACTORS c/kWh:	(0.0639)
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0133
B. TRUE-UP FACTOR	(0.0772)

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2000 - DECEMBER 2000

NET ENERGY FOR LOAD (%)

ON PEAK
OFF PEAK

30.61
69.39

100.00

FUEL COST (%)

33.38
66.62

100.00

FUEL RECOVERY CALCULATION

TOTAL ON-PEAK OFF-PEAK

1 TOTAL FUEL & NET POWER TRANS	\$1,628,525,428	\$543,601,788	\$1,084,923,640
2 MWH SALES	85,729,426	26,241,777	59,487,649
3 COST PER KWH SOLD	1.8996	2.0715	1.8238
4 JURISDICTIONAL LOSS FACTOR	1.00064	1.00064	1.00064
5 JURISDICTIONAL FUEL FACTOR	1.9008	2.0728	1.8249
6 TRUE-UP	(0.0494)	(0.0494)	(0.0494)
7			
8 TOTAL	1.8514	2.0234	1.7755
9 REVENUE TAX FACTOR	1.01597	1.01597	1.01597
10 RECOVERY FACTOR	1.8810	2.0557	1.8039
11 GPIF	0.0133	0.0133	0.0133
12 RECOVERY FACTOR including GPIF	1.8943	2.0690	1.8172
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	1.894	2.069	1.817

HOURS: ON-PEAK 24.66 %
 OFF-PEAK 75.34 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2000 - DECEMBER 2000

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2	1.894	1.00225	1.899
A-1*	SL-1, OL-1, PL-1	1.857	1.00225	1.861
B	GSD-1	1.894	1.00216	1.898
C	GSLD-1 & CS-1	1.894	1.00087	1.896
D	GSLD-2, CS-2, OS-2 & MET	1.894	0.99510	1.885
E	GSLD-3 & CS-3	1.894	0.95792	1.815
A	RST-1, GST-1 ON-PEAK OFF-PEAK	2.069 1.817	1.00225 1.00225	2.074 1.821
B	GSDT-1 ON-PEAK CILC-1(G) OFF-PEAK	2.069 1.817	1.00216 1.00216	2.073 1.821
C	GSLDT-1 & ON-PEAK CST-1 OFF-PEAK	2.069 1.817	1.00087 1.00087	2.071 1.819
D	GSLDT-2 & ON-PEAK CST-2 OFF-PEAK	2.069 1.817	0.99510 0.99510	2.059 1.808
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	2.069 1.817	0.95792 0.95792	1.982 1.741
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	2.069 1.817	0.99465 0.99465	2.058 1.807

• WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

Florida Power & Light Company
1998 Actual Energy Losses by Rate Class

Line No	Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1 Sec	45,447,353	1.070148277	48,835,316	0.934452	3,187,963	1.00225
2							
3	GS-1 Sec	5,247,294	1.070148277	5,615,372	0.934452	368,078	1.00225
4							
5	GSD-1 Pn	71,984	1.044344811	75,178	0.957538	3,192	
6	GSD-1 Sec	19,173,887	1.070148277	20,519,864	0.934452	1,344,977	
7	Subtot GSD-1	19,245,872	1.070049774	20,594,041	0.934530	1,348,169	1.00216
8							
9	OS-2 Pn	22,276	1.044344811	23,263	0.957538	988	0.97808
10							
11	GSLD-1 Pn	415,401	1.044344811	433,822	0.957538	18,421	
12	GSLD-1 Sec	7,268,885	1.070148277	7,778,385	0.934452	508,730	
13	Subtot GSLD-1	7,684,286	1.06751088	8,212,218	0.935672	528,150	1.00094
14							
15	CS-1 Pn	37,955	1.044344811	39,858	0.957538	1,883	
16	CS-1 Sec	211,858	1.070148277	228,483	0.934452	14,846	
17	Subtot CS-1	249,813	1.068222722	268,121	0.937880	16,529	0.98857
18							
19	Subtot GSD1 / CS1	7,934,100	1.068671524	8,478,338	0.935741	544,679	1.00087
20							
21	GSLD-2 Pn	210,704	1.044344811	220,048	0.957538	9,344	
22	GSLD-2 Sec	780,185	1.070148277	834,801	0.934452	54,726	
23	Subtot GSLD-2	990,889	1.064858710	1,054,856	0.936287	64,069	0.99711
24							
25	CS-2 Pn	42,840	1.044344811	44,531	0.957538	1,691	
26	CS-2 Sec	89,984	1.070148277	96,483	0.934452	4,909	
27	Subtot CS-2	132,824	1.060377782	139,424	0.943080	6,800	0.98310
28							
29	Subtot GSD2 / CS2	1,103,493	1.064222891	1,174,363	0.938853	70,869	0.98870
30							
31	GSLD-3 Tm	872,507	1.022818224	887,851	0.977883	15,344	0.95792
32							
33	CS-3 Tm	0	1.022818224	0	0.000000	0	0.00000
34							
35	Subtot GSD3 / CS3	872,507	1.022818224	887,851	0.977883	15,344	0.95782
36							
37	ISST-1 Sec	0	1.070148277	0	0.000000	0	0.00000
38							
39	SST-1 Pn	39,913	1.044344811	41,883	0.957538	1,770	
40	SST-1 Sec	14,083	1.070148277	15,071	0.934452	988	
41	Subtot SST-1 (D)	53,996	1.051074226	56,754	0.951408	2,758	0.98439
42							
43	SST-1 Tm	99,559	1.022818224	101,831	0.977883	2,272	0.95792
44							
45	CILC D Pn	889,980	1.044344811	929,452	0.957538	39,486	
46	CILC D Sec	1,940,242	1.070148277	2,078,343	0.934452	138,101	
47	Subtot CILC D	2,830,228	1.067032817	3,005,795	0.941590	175,587	0.99485
48							
49	CILC G Sec	242,138	1.070148277	258,123	0.934452	18,985	1.00225
50							
51	Subtot CILC D / CILC G	3,072,366	1.062672252	3,264,918	0.941024	192,552	0.99525
52							
53	CILC T Tm	1,224,470	1.022818224	1,252,408	0.977883	27,938	0.95792
54							
55	ISST-D & CILC-D	2,830,228	1.067032817	3,005,795	0.941590	175,587	0.99485
56							
57	GSD-1 & CILC-1(G)	19,488,010	1.070050973	20,853,164	0.934535	1,365,154	1.00216
58							
59	MET Pn	81,156	1.044344811	84,755	0.957538	3,599	0.97808
60							
61	OS-2, GSLD2, CS2, & MET	1,208,925	1.062519190	1,282,381	0.941159	75,456	0.99510
62							
63	OL-1 Sec	108,780	1.070148277	118,421	0.934452	7,631	1.00225
64							
65	SL-1 Sec	337,304	1.070148277	360,964	0.934452	23,661	1.00225
66							
67	Subtot OL1 / SL1	446,084	1.070148277	477,386	0.934452	31,292	1.00225
68							
69	SL-2 Sec	79,498	1.070148277	85,073	0.934452	5,578	1.00225
70							
71	RTP-1 Pn	18,808	1.044344811	19,748	0.957538	938	
72	RTP-1 Sec	133,276	1.070148277	142,824	0.934452	9,548	
73	Subtot RTP-1	152,084	1.068940848	162,370	0.937259	10,187	0.98825
74							
75	RTP-2 Pn	92,741	1.044344811	98,853	0.957538	4,113	
76	RTP-2 Sec	134,327	1.070148277	143,749	0.934452	9,422	
77	Subtot RTP-2	227,068	1.059808232	240,803	0.943745	13,535	0.98238
78							
79	RTP-3 Tm	36,973	1.022818224	37,817	0.977883	844	0.95792
80							
81	Total FPSC	85,143,814	1.058432948	90,970,456	0.935950	5,828,842	1.00084
82							
83	Total FERC Sales	1,319,809	1.023138134	1,350,142	0.977385	30,533	
84							
85	Total Company	86,463,623	1.067741856	92,320,598	0.936556	5,857,175	
86							
87	Company Use	186,755	1.070148277	178,452	0.934452	11,897	
88							
89	Total FPL	86,650,378	1.067748295	92,499,051	0.936552	5,869,873	1.00000
90							
91	Summary of Sales by Voltage						
92	Transmission	3,333,386	1.022818224	3,409,442	0.977883	78,055	
93							
94	Primary	1,943,394	1.044344811	2,029,573	0.957538	86,179	
95							
96	Secondary	81,186,842	1.070148277	88,881,583	0.934452	5,894,941	
97							
98	Total	86,463,623	1.067741856	92,320,598	0.936556	5,857,175	
99							

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2000 - DECEMBER 2000

SCHEDULE E2
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LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	LINE NO.	
	JANUARY	FEBRUARY	ESTIMATED MARCH	APRIL	MAY	JUNE	6 MONTH SUB-TOTAL		
A1	FUEL COST OF SYSTEM GENERATION	\$86,331,150	\$76,116,490	\$92,155,530	\$93,751,690	\$122,714,450	\$134,124,890	\$605,194,200	A1
1a	NUCLEAR FUEL DISPOSAL	1,984,495	1,825,992	1,512,225	1,631,527	1,617,228	1,873,363	10,444,830	1a
1b	COAL CAR INVESTMENT	373,346	371,324	369,303	367,282	353,413	341,438	2,176,106	1b
1c	NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	0	1c
1d	GAS LATERAL ENHANCEMENTS	236,250	234,753	233,256	231,759	230,262	228,765	1,395,045	1d
1e	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1e
1f	LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	0	1f
1g	LAST CORE	406,363	406,363	406,363	406,363	406,363	406,363	2,438,175	1g
2	FUEL COST OF POWER SOLD	(6,088,936)	(4,818,830)	(7,209,933)	(3,117,065)	(3,304,979)	(4,652,025)	(29,191,768)	2
3	FUEL COST OF PURCHASED POWER	17,920,390	15,856,690	16,089,840	11,782,930	13,825,770	12,599,970	88,075,590	3
3a	MISSION SETTLEMENT	0	147,000	0	1,108,357	0	0	1,255,357	3a
3b	QUALIFYING FACILITIES	9,993,623	8,641,208	9,615,741	10,216,975	11,038,972	11,319,311	60,825,830	3b
4	ENERGY COST OF ECONOMY PURCHASES	3,987,930	3,202,090	2,822,890	3,993,270	4,251,340	2,300	18,259,820	4
4a	FUEL COST OF SALES TO FKEC / CKW	(1,735,448)	(1,740,104)	(1,742,012)	(1,819,943)	(1,855,717)	(2,012,352)	(10,905,577)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$113,409,163	\$100,242,975	\$114,253,202	\$118,553,144	\$149,277,101	\$154,232,023	\$749,967,608	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	6,522,973	6,577,520	5,769,608	6,318,418	6,913,643	7,724,447	39,826,609	6
7	COST PER KWH SOLD (\$/KWH)	1.7386	1.5240	1.9803	1.8763	2.1592	1.9967	1.8831	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00064	1.00064	1.00064	1.00064	1.00064	1.00064	1.00064	7a
7b	JURISDICTIONAL COST (\$/KWH)	1.7397	1.5250	1.9815	1.8775	2.1605	1.9980	1.8843	7b
9	TRUE-UP (\$/KWH)	(0.0541)	(0.0537)	(0.0612)	(0.0559)	(0.0511)	(0.0457)	(0.0532)	9
10	TOTAL	1.6856	1.4713	1.9203	1.8216	2.1094	1.9523	1.8311	10
11	REVENUE TAX FACTOR 0.01597	0.0269	0.0235	0.0307	0.0291	0.0337	0.0312	0.0292	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	1.7125	1.4948	1.9510	1.8507	2.1431	1.9835	1.8603	12
13	GPIF (\$/KWH)	0.0145	0.0144	0.0164	0.0150	0.0137	0.0123	0.0143	13
14	RECOVERY FACTOR including GPIF	1.7270	1.5092	1.9674	1.8657	2.1568	1.9958	1.8746	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	1.727	1.509	1.967	1.866	2.157	1.996	1.875	15

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2000 - DECEMBER 2000

SCHEDULE E2
 Page 2 of 2

LINE NO.	(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$154,417,930	\$151,542,860	\$129,706,410	\$118,040,890	\$85,804,090	\$89,007,900	\$1,333,714,280	A1
1a NUCLEAR FUEL DISPOSAL	1,935,808	1,935,808	1,873,363	1,494,071	1,844,304	1,984,495	\$21,512,679	1a
1b COAL CAR INVESTMENT	339,634	337,829	336,025	334,220	332,416	330,612	\$4,186,842	1b
1c NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	\$0	1c
1d GAS LATERAL ENHANCEMENTS	227,268	225,771	224,274	222,777	221,280	219,783	\$2,736,198	1d
1e DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	5,926,000	0	\$5,926,000	1e
1f LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	\$0	1f
1g LAST CORE	406,363	406,363	406,363	406,363	406,363	406,363	\$4,876,351	1g
2 FUEL COST OF POWER SOLD	(6,543,775)	(5,953,766)	(4,503,690)	(1,581,033)	(1,436,290)	(1,372,630)	(\$50,582,952)	2
3 FUEL COST OF PURCHASED POWER	12,886,640	13,004,640	13,066,970	15,831,810	15,758,990	16,415,950	\$175,040,590	3
3a MISSION SETTLEMENT	0	0	0	1,108,357	147,000	0	\$2,510,715	3a
3b QUALIFYING FACILITIES	12,126,687	11,648,742	11,062,787	11,366,584	7,564,619	7,841,415	\$122,436,664	3b
4 ENERGY COST OF ECONOMY PURCHASES	2,300	2,300	6,900	4,826,780	3,542,710	3,265,990	\$29,906,800	4
4a FUEL COST OF SALES TO FKEC / CKW	(2,123,150)	(2,257,888)	(2,313,469)	(2,220,365)	(2,066,297)	(1,851,992)	(\$23,738,738)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$173,675,705	\$170,892,859	\$149,865,933	\$149,830,454	\$118,045,184	\$116,247,885	\$1,628,525,428	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,027,444	8,128,514	8,251,984	7,957,226	6,721,706	6,815,942	85,729,425	6
7 COST PER KWH SOLD (\$/KWH)	2.1635	2.1024	1.8161	1.8829	1.7562	1.7055	1.8996	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00064	1.00064	1.00064	1.00064	1.00064	1.00064	1.00064	7a
7b JURISDICTIONAL COST (\$/KWH)	2.1649	2.1037	1.8173	1.8842	1.7573	1.7066	1.9008	7b
9 TRUE-UP (\$/KWH)	(0.0440)	(0.0434)	(0.0428)	(0.0444)	(0.0525)	(0.0518)	(0.0494)	9
10 TOTAL	2.1209	2.0603	1.7745	1.8398	1.7048	1.6548	1.8514	10
11 REVENUE TAX FACTOR 0.01597	0.0339	0.0329	0.0283	0.0294	0.0272	0.0264	0.0296	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	2.1548	2.0932	1.8028	1.8692	1.7320	1.6812	1.8810	12
13 GPIF (\$/KWH)	0.0118	0.0117	0.0115	0.0119	0.0141	0.0139	0.0133	13
14 RECOVERY FACTOR including GPIF	2.1666	2.1049	1.8143	1.8811	1.7461	1.6951	1.8943	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	2.167	2.105	1.814	1.881	1.746	1.695	1.894	15

Generating System Comparative Data by Fuel Type

	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Fuel Cost of System Net Generation (\$)						
1 Heavy Oil	\$28,772,750	\$23,510,320	\$40,219,130	\$36,861,060	\$63,638,880	\$62,922,110
2 Light Oil	\$261,510	\$58,230	\$335,520	\$540	\$346,300	\$936,130
3 Coal	\$9,139,820	\$8,154,920	\$8,079,220	\$8,888,240	\$9,261,990	\$8,975,790
4 Gas	\$41,603,920	\$38,347,010	\$38,370,210	\$42,523,740	\$44,063,760	\$54,934,080
5 Nuclear	\$6,553,150	\$6,046,010	\$5,151,450	\$5,478,110	\$5,403,520	\$6,356,780
6 Total	\$86,331,150	\$76,116,490	\$92,155,530	\$93,751,690	\$122,714,450	\$134,124,890
System Net Generation (MWH)						
7 Heavy Oil	1,163,324	943,975	1,689,550	1,476,757	2,515,677	2,471,522
8 Light Oil	4,108	1,129	6,772	10	6,651	18,948
9 Coal	603,976	537,100	515,135	581,727	605,841	586,960
10 Gas	1,368,833	1,505,936	1,525,791	1,612,038	1,630,842	2,069,277
11 Nuclear	2,129,286	1,959,219	1,622,559	1,750,565	1,735,223	2,010,046
12 Total	5,269,527	4,947,359	5,359,807	5,421,097	6,494,234	7,156,753
Units of Fuel Burned						
13 Heavy Oil (BBLs)	1,879,800	1,530,123	2,667,390	2,328,921	3,949,359	3,892,342
14 Light Oil (BBLs)	10,924	2,570	15,472	24	15,712	44,769
15 Coal (TONS)	317,306	283,170	280,982	308,446	321,408	311,397
16 Gas (MCF)	10,435,143	11,522,677	11,821,410	13,418,232	12,819,118	17,466,386
17 Nuclear (MBTU)	21,386,308	19,701,574	16,658,773	17,836,594	17,593,734	20,607,094
BTU Burned (MMBTU)						
18 Heavy Oil	12,030,719	9,792,789	17,071,300	14,905,094	25,275,898	24,910,986
19 Light Oil	63,497	14,909	89,736	139	91,131	259,662
20 Coal	6,078,105	5,413,674	5,224,620	5,912,736	6,157,240	5,965,409
21 Gas	10,435,143	11,522,677	11,821,410	13,418,232	12,819,118	17,466,386
22 Nuclear	21,386,308	19,701,574	16,658,773	17,836,594	17,593,734	20,607,094
23 Total	49,993,772	46,445,622	50,865,839	52,072,795	61,937,121	69,209,537

Generating System Comparative Data by Fuel Type

	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Generation Mix (%MWH)						
24 Heavy Oil	22.08%	19.08%	31.52%	27.24%	38.74%	34.53%
25 Light Oil	0.08%	0.02%	0.13%	0.00%	0.10%	0.26%
26 Coal	11.46%	10.86%	9.61%	10.73%	9.33%	8.20%
27 Gas	25.98%	30.44%	28.47%	29.74%	25.11%	28.91%
28 Nuclear	40.41%	39.60%	30.27%	32.29%	26.72%	28.09%
29 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
30 Heavy Oil (\$/BBL)	15.3063	15.3650	15.0781	15.8275	16.1137	16.1656
31 Light Oil (\$/BBL)	23.9390	22.6576	21.6856	22.5000	22.0405	20.9102
32 Coal (\$/ton)	28.8044	28.7987	28.7535	28.8162	28.8169	28.8243
33 Gas (\$/MCF)	3.9869	3.3280	3.2458	3.1691	3.4373	3.1451
34 Nuclear (\$/MBTU)	0.3064	0.3069	0.3092	0.3071	0.3071	0.3085
Fuel Cost per MMBTU (\$/MMBTU)						
35 Heavy Oil	2.3916	2.4008	2.3560	2.4731	2.5178	2.5259
36 Light Oil	4.1185	3.9057	3.7390	3.8765	3.8000	3.6052
37 Coal	1.5037	1.5064	1.5464	1.5032	1.5042	1.5046
38 Gas	3.9869	3.3280	3.2458	3.1691	3.4373	3.1451
39 Nuclear	0.3064	0.3069	0.3092	0.3071	0.3071	0.3085
BTU burned per KWH (BTU/KWH)						
40 Heavy Oil	10,342	10,374	10,104	10,093	10,047	10,079
41 Light Oil	15,457	13,205	13,251	13,930	13,702	13,704
42 Coal	10,063	10,079	10,142	10,164	10,163	10,163
43 Gas	7,623	7,652	7,748	8,324	7,860	8,441
44 Nuclear	10,044	10,056	10,267	10,189	10,139	10,252
Generated Fuel Cost per KWH (cents/KWH)						
45 Heavy Oil	2.4733	2.4906	2.3805	2.4961	2.5297	2.5459
46 Light Oil	6.3659	5.1577	4.9545	5.4000	5.2067	4.9405
47 Coal	1.5133	1.5183	1.5684	1.5279	1.5288	1.5292
48 Gas	3.0394	2.5464	2.5148	2.6379	2.7019	2.6547
49 Nuclear	0.3078	0.3086	0.3175	0.3129	0.3114	0.3163
50 Total	1.6383	1.5385	1.7194	1.7294	1.8896	1.8741

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Generating System Comparative Data by Fuel Type

	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
Fuel Cost of System Net Generation (\$)							
1 Heavy Oil	\$87,501,030	\$84,871,910	\$56,905,550	\$52,291,140	\$29,620,940	\$31,815,230	\$598,930,050
2 Light Oil	\$2,472,010	\$4,097,500	\$1,622,510	\$2,315,280	\$62,890	\$110	\$12,508,530
3 Coal	\$9,285,620	\$9,296,500	\$8,994,010	\$9,308,180	\$8,824,510	\$9,169,580	\$107,378,380
4 Gas	\$48,683,570	\$46,801,410	\$55,918,370	\$49,046,060	\$41,195,520	\$41,466,560	\$542,954,210
5 Nuclear	\$6,475,700	\$6,475,540	\$6,265,970	\$5,080,230	\$6,100,230	\$6,556,420	\$71,943,110
6 Total	\$154,417,930	\$151,542,860	\$129,706,410	\$118,040,890	\$85,804,090	\$89,007,900	\$1,333,714,280
System Net Generation (MWH)							
7 Heavy Oil	3,399,546	3,400,572	2,321,801	2,045,126	1,154,218	1,293,562	23,875,630
8 Light Oil	49,349	80,693	30,201	41,609	1,235	2	240,707
9 Coal	606,573	606,573	586,040	605,726	579,644	601,188	7,016,483
10 Gas	1,775,273	1,797,903	2,230,902	1,857,603	1,525,242	1,442,022	20,341,662
11 Nuclear	2,077,047	2,077,047	2,010,046	1,603,081	1,978,867	2,129,286	23,082,272
12 Total	7,907,788	7,962,788	7,178,990	6,153,145	5,239,206	5,466,060	74,556,754
Units of Fuel Burned							
13 Heavy Oil (BBLs)	5,350,422	5,342,718	3,643,170	3,209,448	1,826,666	2,066,260	37,686,619
14 Light Oil (BBLs)	117,137	192,868	71,697	99,164	2,820	5	573,162
15 Coal (TONS)	321,721	321,637	310,628	320,972	303,691	315,046	3,716,404
16 Gas (MCF)	14,365,517	14,748,150	19,349,854	15,484,197	11,745,653	11,012,332	164,188,669
17 Nuclear (MBTU)	21,294,000	21,294,000	20,607,094	16,739,184	19,933,950	21,386,308	235,038,613
BTU Burned (MMBTU)							
18 Heavy Oil	34,242,700	34,193,392	23,316,286	20,540,470	11,690,666	13,224,061	241,194,361
19 Light Oil	679,620	1,119,537	415,986	575,500	16,357	31	3,326,104
20 Coal	6,164,749	6,164,749	5,956,272	6,156,146	5,832,609	6,050,120	71,076,425
21 Gas	14,365,517	14,748,150	19,349,854	15,484,197	11,745,653	11,012,332	164,188,669
22 Nuclear	21,294,000	21,294,000	20,607,094	16,739,184	19,933,950	21,386,308	235,038,613
23 Total	76,746,585	77,519,828	69,645,491	59,495,497	49,219,234	51,672,852	714,824,172

Generating System Comparative Data by Fuel Type

	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
Generation Mix (%MWH)							
24 Heavy Oil	42.99%	42.71%	32.34%	33.24%	22.03%	23.67%	32.02%
25 Light Oil	0.62%	1.01%	0.42%	0.68%	0.02%	0.00%	0.32%
26 Coal	7.67%	7.62%	8.16%	9.84%	11.06%	11.00%	9.41%
27 Gas	22.45%	22.58%	31.08%	30.19%	29.11%	26.38%	27.28%
28 Nuclear	26.27%	26.08%	28.00%	26.05%	37.77%	38.95%	30.96%
29 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
30 Heavy Oil (\$/BBL)	16.3540	15.8855	15.6198	16.2929	16.2158	15.3975	15.8924
31 Light Oil (\$/BBL)	21.1036	21.2451	22.6301	23.3480	22.3014	22.0000	21.8237
32 Coal (\$/ton)	28.8623	28.9037	28.9543	29.0000	29.0575	29.1055	28.8931
33 Gas (\$/MCF)	3.3889	3.1734	2.8899	3.1675	3.5073	3.7655	3.3069
34 Nuclear (\$/MBTU)	0.3041	0.3041	0.3041	0.3035	0.3060	0.3066	0.3061
Fuel Cost per MMBTU (\$/MMBTU)							
35 Heavy Oil	2.5553	2.4821	2.4406	2.5458	2.5337	2.4059	2.4832
36 Light Oil	3.6373	3.6600	3.9004	4.0231	3.8449	3.5831	3.7607
37 Coal	1.5062	1.5080	1.5100	1.5120	1.5130	1.5156	1.5107
38 Gas	3.3889	3.1734	2.8899	3.1675	3.5073	3.7655	3.3069
39 Nuclear	0.3041	0.3041	0.3041	0.3035	0.3060	0.3066	0.3061
BTU burned per KWH (BTU/KWH)							
40 Heavy Oil	10,073	10,055	10,042	10,044	10,129	10,223	10,102
41 Light Oil	13,772	13,874	13,774	13,831	13,244	15,350	13,818
42 Coal	10,163	10,163	10,164	10,163	10,062	10,064	10,130
43 Gas	8,092	8,203	8,674	8,336	7,701	7,637	8,072
44 Nuclear	10,252	10,252	10,252	10,442	10,073	10,044	10,183
Generated Fuel Cost per KWH (cents/KWH)							
45 Heavy Oil	2.5739	2.4958	2.4509	2.5569	2.5663	2.4595	2.5085
46 Light Oil	5.0092	5.0779	5.3724	5.5644	5.0923	5.5000	5.1966
47 Coal	1.5308	1.5326	1.5347	1.5367	1.5224	1.5252	1.5304
48 Gas	2.7423	2.6031	2.5065	2.6403	2.7009	2.8756	2.6692
49 Nuclear	0.3118	0.3118	0.3117	0.3169	0.3083	0.3079	0.3117
50 Total	1.9527	1.9031	1.8068	1.9184	1.6377	1.6284	1.7889

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 Estimated For The Period of : Jan-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	31,592	10.5	86.8	38.6	10,531	Heavy Oil BBLs ->	51,150	6,400,002	327,358	818,010	2.5893
2												
3 TRKY O 2	403	37,417	12.5	92.1	40.0	10,478	Heavy Oil BBLs ->	59,937	6,399,996	383,599	958,545	2.5618
4												
5 TRKY N 3	717	506,727	95.0	85.9	100.0	9,330	Nuclear MBTU ->	4,727,536	1,000,000	4,727,536	1,402,187	0.2767
6												
7 TRKY N 4	717	506,727	95.0	85.9	100.0	9,330	Nuclear MBTU ->	4,727,536	1,000,000	4,727,536	1,398,878	0.2761
8												
9 FT LAUD4	452	295,800	88.0	91.9	93.3	7,780	Gas MCF ->	2,301,204	1,000,000	2,301,204	7,320,130	2.4747
10												
11 FT LAUD5	452	289,702	86.1	91.9	92.2	7,819	Gas MCF ->	2,264,618	1,000,000	2,264,618	7,203,750	2.4866
12												
13 PT EVER1	212	1,483	.9	92.9	40.0	11,749	Heavy Oil BBLs ->	2,650	6,400,083	16,962	43,091	2.9059
14												
15 PT EVER2	212	2,759	1.7	92.6	55.5	10,970	Heavy Oil BBLs ->	4,632	6,400,047	29,646	75,318	2.7296
16												
17 PT EVER3	406	73,823	24.4	95.8	37.5	10,879	Heavy Oil BBLs ->	124,191	6,399,999	794,824	2,019,280	2.7353
18												
19 PT EVER4	402	61,468	20.6	88.6	41.5	10,604	Heavy Oil BBLs ->	100,411	6,399,998	642,633	1,632,633	2.6561
20												
21 RIV 3	282	84,098	40.1	78.3	50.3	10,604	Heavy Oil BBLs ->	138,260	6,399,998	884,862	2,059,278	2.4487
22												
23 RIV 4	282	98,001	46.7	92.5	55.3	10,421	Heavy Oil BBLs ->	158,975	6,399,999	1,017,441	2,367,820	2.4161
24												
25 ST LUC 1	853	602,816	95.0	95.0	100.0	10,693	Nuclear MBTU ->	6,445,699	1,000,000	6,445,699	2,025,239	0.3360
26												
27 ST LUC 2	726	513,017	95.0	85.9	100.0	10,693	Nuclear MBTU ->	5,485,540	1,000,000	5,485,540	1,726,848	0.3366
28												
29 CAP CN 1	391	91,190	31.3	94.4	42.0	10,274	Heavy Oil BBLs ->	145,454	6,400,001	930,904	2,300,044	2.5223
30												

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 Estimated For The Period of : Jan-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	73,085	24.6	81.0	42.0	10,513	Heavy Oil BBLs ->	119,122	6,399,999	762,380	1,883,662	2.5774
32												
33 SANFRD 3	147	6,355	5.8	97.4	54.5	11,519	Heavy Oil BBLs ->	10,992	6,400,004	70,348	169,618	2.6689
34												
35 SANFRD 4	385	111,389	38.9	94.5	49.0	10,692	Heavy Oil BBLs ->	185,350	6,400,001	1,186,238	2,860,164	2.5677
36												
37 SANFRD 5	385	94,174	32.9	94.5	47.0	10,909	Heavy Oil BBLs ->	159,583	6,399,998	1,021,330	2,462,550	2.6149
38												
39 PUTNAM 1	250	47,493	25.5	90.7	69.0	8,614	Gas MCF ->	405,292	1,000,000	405,292	1,289,233	2.7146
40												
41 PUTNAM 2	250	42,100	22.6	87.8	68.3	8,639	Gas MCF ->	359,973	1,000,000	359,973	1,145,073	2.7199
42												
43 MANATE 1	800	13,318	2.2	94.2	35.3	11,137	Heavy Oil BBLs ->	23,176	6,400,003	148,324	365,076	2.7413
44												
45 MANATE 2	799	51,529	8.7	82.8	39.6	11,196	Heavy Oil BBLs ->	90,144	6,400,003	576,919	1,419,997	2.7557
46												
47 FT MY 1	142	57,561	54.5	95.8	68.1	10,522	Heavy Oil BBLs ->	94,631	6,399,997	605,640	1,371,094	2.3820
48												
49 FT MY 2	400	244,103	82.0	94.0	87.3	9,498	Heavy Oil BBLs ->	362,283	6,400,001	2,318,608	5,249,042	2.1503
50												
51 CUTLER 5	72	162	.3	97.9	32.4	15,741	Gas MCF ->	2,395	1,000,000	2,395	7,617	4.6932
52												
53 CUTLER 6	145	683	.6	97.3	43.8	13,034	Gas MCF ->	8,620	1,000,000	8,620	27,420	4.0170
54												
55 MARTIN 1	821	9,912	2.3	95.4	50.0	10,650	Heavy Oil BBLs ->	16,018	6,399,985	102,516	235,232	2.3732
56		4,248					Gas MCF ->	46,132	1,000,000	46,132	146,746	3.4545
57												
58 MARTIN 2	830	20,069	4.6	95.7	43.4	10,756	Heavy Oil BBLs ->	32,842	6,399,991	210,187	482,293	2.4032
59		8,601					Gas MCF ->	94,584	1,000,000	94,584	300,872	3.4981
60												

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 Estimated For The Period of : Jan-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	492	337,818	92.3	92.7	98.0	7,178	Gas MCF ->	2,424,778	1,000,000	2,424,778	7,713,219	2.2832
62 -----												
63 MARTIN 4	492	340,740	93.1	91.6	98.7	7,081	Gas MCF ->	2,412,644	1,000,000	2,412,644	7,674,621	2.2523
64 -----												
65 FM GT	624	2,810	.6	97.0	89.2	13,239	Light Oil BBLS ->	6,414	5,799,969	37,198	149,164	5.3087
66 -----												
67 FL GT	768	389	.3	95.0	78.8	21,121	Light Oil BBLS ->	1,356	5,830,027	7,906	33,775	8.6803
68		1,444					Gas MCF ->	30,807	1,000,000	30,807	97,998	6.7870
69 -----												
70 PE GT	384	909	.3	95.0	79.5	20,280	Light Oil BBLS ->	3,155	5,829,915	18,393	78,574	8.6440
71		42					Gas MCF ->	891	1,000,000	891	2,833	6.7613
72 -----												
73 SJRPP 10	119	88,336	100.0	93.3	100.0	9,655	Coal TONS ->	33,605	25,380,037	852,894	984,367	1.1143
74 -----												
75 SJRPP 20	118	87,909	100.0	85.5	100.0	9,542	Coal TONS ->	33,052	25,379,993	838,865	968,176	1.1013
76 -----												
77 SCHER #4	578	427,731	99.4	93.3	99.4	10,255	Coal TONS ->	250,648	17,499,998	4,386,347	7,187,275	1.6803
78 -----												
79 TOTAL	16,312	5,269,527				9,472				49,910,566	77,656,742	1.4737
	=====	=====				=====				=====	=====	=====

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 Estimated For The Period of : Feb-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	31,630	11.2	86.8	39.0	10,478	Heavy Oil BBLs ->	50,981	6,399,997	326,276	818,039	2.5863
2 -----												
3 TRKY O 2	403	39,365	14.0	92.1	40.6	10,414	Heavy Oil BBLs ->	62,690	6,399,996	401,214	1,005,924	2.5554
4 -----												
5 TRKY N 3	717	441,342	88.4	85.9	100.0	9,330	Nuclear MBTU ->	4,117,551	1,000,000	4,117,551	1,221,677	0.2768
6 -----												
7 TRKY N 4	717	474,034	95.0	85.9	100.0	9,330	Nuclear MBTU ->	4,422,544	1,000,000	4,422,544	1,309,073	0.2762
8 -----												
9 FT LAUD4	452	287,949	91.5	91.9	96.9	7,742	Gas MCF ->	2,229,365	1,000,000	2,229,365	5,896,669	2.0478
10 -----												
11 FT LAUD5	452	285,890	90.9	91.9	96.2	7,776	Gas MCF ->	2,223,189	1,000,000	2,223,189	5,880,333	2.0569
12 -----												
13 PT EVER1	212	675	.5	92.9	54.8	11,268	Heavy Oil BBLs ->	1,164	6,399,828	7,449	18,786	2.7843
14 -----												
15 PT EVER2	212	883	.6	92.6	64.5	10,769	Heavy Oil BBLs ->	1,461	6,400,178	9,348	23,574	2.6710
16 -----												
17 PT EVER3	406	83,852	29.7	95.8	41.6	10,655	Heavy Oil BBLs ->	138,710	6,400,002	887,746	2,238,712	2.6698
18 -----												
19 PT EVER4	402	72,133	25.8	88.6	43.9	10,442	Heavy Oil BBLs ->	116,675	6,400,001	746,722	1,883,079	2.6106
20 -----												
21 RIV 3	282	49,888	25.4	78.3	41.1	10,913	Heavy Oil BBLs ->	84,030	6,400,001	537,792	1,251,106	2.5078
22 -----												
23 RIV 4	282	61,867	31.5	92.5	44.9	10,699	Heavy Oil BBLs ->	102,534	6,400,002	656,218	1,526,609	2.4676
24 -----												
25 ST LUC 1	853	563,924	95.0	95.0	100.0	10,693	Nuclear MBTU ->	6,029,847	1,000,000	6,029,847	1,898,799	0.3367
26 -----												
27 ST LUC 2	726	479,919	95.0	85.9	100.0	10,693	Nuclear MBTU ->	5,131,634	1,000,000	5,131,634	1,616,465	0.3368
28 -----												
29 CAP CN 1	391	103,638	38.1	94.4	50.8	10,111	Heavy Oil BBLs ->	162,854	6,400,002	1,042,265	2,560,453	2.4706
30 -----												

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 Estimated For The Period of : Feb-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	55,419	19.9	81.0	44.4	10,412	Heavy Oil BBLs ->	89,329	6,400,000	571,708	1,404,472	2.5343
32 -----												
33 SANFRD 3	147	1,868	1.8	97.4	58.8	11,406	Heavy Oil BBLs ->	3,194	6,400,056	20,441	49,226	2.6347
34 -----												
35 SANFRD 4	385	59,913	22.4	94.5	41.1	10,940	Heavy Oil BBLs ->	101,469	6,399,999	649,403	1,563,932	2.6103
36 -----												
37 SANFRD 5	385	50,538	18.9	94.5	45.6	10,971	Heavy Oil BBLs ->	85,690	6,399,997	548,418	1,320,734	2.6133
38 -----												
39 PUTNAM 1	250	145,556	83.7	90.7	88.8	8,258	Gas MCF ->	1,201,521	1,000,000	1,201,521	3,178,023	2.1834
40 -----												
41 PUTNAM 2	250	137,188	78.8	87.8	87.9	8,273	Gas MCF ->	1,133,357	1,000,000	1,133,357	2,997,728	2.1851
42 -----												
43 MANATE 1	800	10,173	1.8	94.2	33.7	11,298	Heavy Oil BBLs ->	17,959	6,399,994	114,934	283,337	2.7852
44 -----												
45 MANATE 2	799	63,684	11.5	82.8	37.2	11,293	Heavy Oil BBLs ->	112,370	6,399,997	719,166	1,772,895	2.7839
46 -----												
47 FT MY 1	142	44,882	45.4	95.8	64.2	10,654	Heavy Oil BBLs ->	74,717	6,399,996	478,187	1,081,908	2.4105
48 -----												
49 FT MY 2	400	191,597	68.8	94.0	76.0	9,618	Heavy Oil BBLs ->	287,921	6,399,999	1,842,691	4,169,123	2.1760
50 -----												
51 CUTLER 5	72	76	.2	97.9	53.5	14,562	Gas MCF ->	1,023	1,000,000	1,023	2,706	3.5699
52 -----												
53 CUTLER 6	145	294	.3	97.3	69.4	12,448	Gas MCF ->	3,572	1,000,000	3,572	9,447	3.2100
54 -----												
55 MARTIN 1	821	2,054	.5	95.4	61.0	10,413	Heavy Oil BBLs ->	3,254	6,399,932	20,827	48,166	2.3446
56		880					Gas MCF ->	9,372	1,000,000	9,372	24,790	2.8158
57 -----												
58 MARTIN 2	830	19,915	4.9	95.7	38.9	10,982	Heavy Oil BBLs ->	33,122	6,399,995	211,983	490,245	2.4617
59		8,535					Gas MCF ->	95,393	1,000,000	95,393	252,313	2.9563
60 -----												

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 Estimated For The Period of : Feb-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3 62 -----	492	318,947	93.1	92.7	98.9	7,169	Gas MCF ->	2,286,400	1,000,000	2,286,400	6,047,528	1.8961
63 MARTIN 4 64 -----	492	320,558	93.6	91.6	99.2	7,075	Gas MCF ->	2,267,959	1,000,000	2,267,959	5,998,752	1.8713
65 FM GT 66 -----	624	1,129	.3	97.0	90.3	13,209	Light Oil BBLS ->	2,571	5,799,961	14,909	58,234	5.1594
67 FL GT 68 -----	768	24	.0	95.0	90.4	19,819	Gas MCF ->	482	1,000,000	482	1,275	5.2469
69 PE GT 70 -----	384	39	.0	95.0	95.3	19,462	Gas MCF ->	762	1,000,000	762	2,017	5.1454
71 SJRPP 10 72 -----	119	82,637	100.0	93.3	100.0	9,655	Coal TONS ->	31,423	25,390,974	797,868	921,959	1.1157
73 SJRPP 20 74 -----	118	70,894	86.2	85.5	100.0	9,542	Coal TONS ->	26,644	25,390,970	676,504	781,719	1.1027
75 SCHER #4 76 -----	578	383,568	95.3	93.3	95.3	10,270	Coal TONS ->	225,103	17,499,999	3,939,301	6,451,237	1.6819
77 TOTAL	16,312	4,947,358				9,374				46,375,341	68,061,064	1.3757
	=====	=====				=====				=====	=====	=====

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 Estimated For The Period of : Mar-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	5,312	1.8	86.8	43.7	10,131	Heavy Oil BBLs ->	8,317	6,399,993	53,228	132,649	2.4971
2												
3 TRKY O 2	403	85,537	28.5	92.1	57.8	9,882	Heavy Oil BBLs ->	130,664	6,400,001	836,249	2,084,000	2.4364
4												
5 TRKY N 3	717		.0	85.9		0						
6												
7 TRKY N 4	717	506,727	95.0	85.9	100.0	9,330	Nuclear MBTU ->	4,727,536	1,000,000	4,727,536	1,400,296	0.2763
8												
9 FT LAUD4	452	210,285	62.5	91.9	98.5	7,725	Gas MCF ->	1,624,397	1,000,000	1,624,397	4,116,222	1.9575
10												
11 FT LAUD5	452	312,823	93.0	91.9	98.5	7,752	Gas MCF ->	2,425,000	1,000,000	2,425,000	6,144,950	1.9644
12												
13 PT EVER1	212	11	.0	92.9	61.6	10,522	Heavy Oil BBLs ->	18	6,400,000	112	276	2.6038
14												
15 PT EVER2	212	13,981	8.9	92.6	49.3	11,112	Heavy Oil BBLs ->	23,810	6,399,991	152,383	375,158	2.6834
16												
17 PT EVER3	406	142,827	47.3	95.8	69.9	9,921	Heavy Oil BBLs ->	220,478	6,400,001	1,411,058	3,473,957	2.4323
18												
19 PT EVER4	402	126,416	42.3	88.6	67.9	9,878	Heavy Oil BBLs ->	194,089	6,400,001	1,242,169	3,058,159	2.4191
20												
21 RIV 3	282	9,381	4.5	78.3	65.5	10,294	Heavy Oil BBLs ->	14,953	6,400,019	95,701	217,582	2.3195
22												
23 RIV 4	282	126,842	60.5	92.5	74.5	10,152	Heavy Oil BBLs ->	200,469	6,400,001	1,283,000	2,916,972	2.2997
24												
25 ST LUC 1	853	602,816	95.0	95.0	100.0	10,693	Nuclear MBTU ->	6,445,699	1,000,000	6,445,699	2,022,660	0.3355
26												
27 ST LUC 2	726	513,017	95.0	85.9	100.0	10,693	Nuclear MBTU ->	5,485,540	1,000,000	5,485,540	1,728,494	0.3369
28												
29 CAP CN 1	391	154,228	53.0	94.4	64.8	9,830	Heavy Oil BBLs ->	236,202	6,400,001	1,511,691	3,632,904	2.3555
30												

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 Estimated For The Period of : Mar-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	35,300	11.9	81.0	59.9	10,026	Heavy Oil BBLs ->	54,992	6,400,000	351,946	845,798	2.3961
32 -----												
33 SANFRD 3	147	803	.7	97.4	46.7	11,790	Heavy Oil BBLs ->	1,402	6,399,971	8,970	20,908	2.6037
34 -----												
35 SANFRD 4	385	170,307	59.5	94.5	68.4	10,336	Heavy Oil BBLs ->	274,656	6,400,001	1,757,800	4,097,167	2.4058
36 -----												
37 SANFRD 5	385	144,948	50.6	94.5	67.1	10,480	Heavy Oil BBLs ->	236,600	6,400,001	1,514,238	3,529,461	2.4350
38 -----												
39 PUTNAM 1	250	163,599	88.0	90.7	94.6	8,179	Gas MCF ->	1,337,426	1,000,000	1,337,426	3,389,038	2.0716
40 -----												
41 PUTNAM 2	250	91,385	49.1	87.8	57.3	8,972	Gas MCF ->	818,288	1,000,000	818,288	2,073,542	2.2690
42 -----												
43 MANATE 1	800	70,236	11.8	94.2	42.3	10,883	Heavy Oil BBLs ->	119,431	6,400,000	764,357	1,863,228	2.6528
44 -----												
45 MANATE 2	799	162,891	27.4	82.8	51.2	10,696	Heavy Oil BBLs ->	272,230	6,400,001	1,742,271	4,247,032	2.6073
46 -----												
47 FT MY 1	142	68,154	64.5	95.8	82.1	10,411	Heavy Oil BBLs ->	110,866	6,400,002	709,542	1,548,777	2.2725
48 -----												
49 FT MY 2	400	242,757	81.6	94.0	86.8	9,533	Heavy Oil BBLs ->	361,598	6,400,000	2,314,227	5,051,456	2.0809
50 -----												
51 CUTLER 5	72	434	.8	97.9	27.6	16,580	Gas MCF ->	6,641	1,000,000	6,641	16,827	3.8736
52 -----												
53 CUTLER 6	145	1,207	1.1	97.3	30.1	13,935	Gas MCF ->	16,178	1,000,000	16,178	40,994	3.3955
54 -----												
55 MARTIN 1	821	35,881	8.4	95.4	51.3	10,566	Heavy Oil BBLs ->	57,742	6,399,998	369,551	872,944	2.4329
56 -----		15,378					Gas MCF ->	166,298	1,000,000	166,298	421,399	2.7403
57 -----												
58 MARTIN 2	830	93,740	21.7	95.7	51.9	10,392	Heavy Oil BBLs ->	148,876	6,400,001	952,808	2,250,700	2.4010
59 -----		40,174					Gas MCF ->	428,763	1,000,000	428,763	1,086,486	2.7044
60 -----												

 Estimated For The Period of : Mar-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3 62 -----	492	344,106	94.0	92.7	99.8	7,161	Gas MCF ->	2,464,092	1,000,000	2,464,092	6,244,008	1.8146
63 MARTIN 4 64 -----	492	344,903	94.2	91.6	99.9	7,070	Gas MCF ->	2,438,416	1,000,000	2,438,416	6,178,945	1.7915
65 FM GT 66 -----	624	6,772	1.5	97.0	88.8	13,252	Light Oil BBLS ->	15,472	5,799,991	89,736	335,524	4.9548
67 FL GT 68 -----	768	270	.0	95.0	79.1	21,261	Gas MCF ->	5,744	1,000,000	5,744	14,554	5.3884
69 PE GT 70 -----	384	1,227	.4	95.0	79.0	21,307	Gas MCF ->	26,150	1,000,000	26,150	66,263	5.3991
71 SJRPP 10 72 -----	119	88,336	100.0	93.3	100.0	9,655	Coal TONS ->	33,575	25,403,017	852,894	986,557	1.1168
73 SJRPP 20 74 -----	118	14,179	16.1	85.5	100.0	9,544	Coal TONS ->	5,327	25,402,819	135,326	156,534	1.1040
75 SCHER #4 76 -----	578	412,620	95.9	93.3	95.9	10,267	Coal TONS ->	242,080	17,500,004	4,236,401	6,936,127	1.6810
77 TOTAL	16,312	5,359,807				9,478				50,801,822	83,578,548	1.5594
	=====	=====				=====				=====	=====	=====

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Estimated For The Period of : Apr-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	105,979	36.7	86.8	71.4	10,429	Gas MCF ->	1,099,707	1,000,000	1,099,707	2,794,356	2.6367
2												
3 TRKY O 2	400	9,420	30.9	92.1	68.2	10,398	Heavy Oil BBLS ->	14,515	6,399,989	92,895	234,465	2.4891
4		79,710					Gas MCF ->	825,381	1,000,000	825,381	2,097,292	2.6311
5												
6 TRKY N 3	693	442,368	88.7	85.9	100.0	9,610	Nuclear MBTU ->	4,251,158	1,000,000	4,251,158	1,352,293	0.3057
7												
8 TRKY N 4	693	473,966	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,554,814	1,000,000	4,554,814	1,328,639	0.2803
9												
10 FT LAUD4	430	291,606	94.2	91.9	99.7	7,783	Gas MCF ->	2,269,606	1,000,000	2,269,606	5,767,067	1.9777
11												
12 FT LAUD5	430	291,483	94.1	91.9	99.7	7,811	Gas MCF ->	2,276,791	1,000,000	2,276,791	5,785,325	1.9848
13												
14 PT EVER1	211	712	.5	92.9	56.0	11,264	Heavy Oil BBLS ->	1,229	6,400,114	7,865	20,470	2.8754
15												
16 PT EVER2	211	16,831	11.1	92.6	45.2	11,342	Heavy Oil BBLS ->	29,267	6,400,008	187,310	487,511	2.8965
17												
18 PT EVER3	403	192,188	66.2	95.8	83.4	9,839	Heavy Oil BBLS ->	294,633	6,400,000	1,885,648	4,907,762	2.5536
19												
20 PT EVER4	402	172,082	59.5	88.6	81.8	9,838	Heavy Oil BBLS ->	263,569	6,400,000	1,686,842	4,390,330	2.5513
21												
22 RIV 3	280		.0	78.3		0						
23												
24 RIV 4	280	97,720	48.5	92.5	79.3	10,270	Heavy Oil BBLS ->	155,795	6,400,002	997,090	2,337,980	2.3925
25												
26 ST LUC 1	839	573,794	95.0	95.0	100.0	10,825	Nuclear MBTU ->	6,211,379	1,000,000	6,211,379	1,921,801	0.3349
27												
28 ST LUC 2	714	260,436	50.7	85.9	100.0	10,825	Nuclear MBTU ->	2,819,244	1,000,000	2,819,244	875,375	0.3361
29												
30 CAP CN 1	388	196,640	70.4	94.4	81.1	9,837	Heavy Oil BBLS ->	301,842	6,400,000	1,931,788	4,816,735	2.4495
31												

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 Estimated For The Period of : Apr-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
32 CAP CN 2	397		.0	81.0		0						
33 -----												
34 SANFRD 3	142		.0	97.4		0						
35 -----												
36 SANFRD 4	383	145,245	52.7	94.5	80.4	10,418	Heavy Oil BBLS ->	235,573	6,400,002	1,507,669	3,707,893	2.5528
37 -----												
38 SANFRD 5	383	128,775	46.7	94.5	78.1	10,546	Heavy Oil BBLS ->	211,316	6,399,999	1,352,421	3,326,083	2.5829
39 -----												
40 PUTNAM 1	245	153,835	87.2	90.7	98.0	8,226	Gas MCF ->	1,264,156	1,000,000	1,264,156	3,212,220	2.0881
41 -----												
42 PUTNAM 2	245	60,095	34.1	87.8	45.6	9,608	Gas MCF ->	574,621	1,000,000	574,621	1,460,113	2.4297
43 -----												
44 MANATE 1	798	44,324	7.7	94.2	54.5	10,830	Heavy Oil BBLS ->	75,002	6,400,000	480,011	1,203,981	2.7163
45 -----												
46 MANATE 2	792	167,786	29.4	82.8	60.1	10,723	Heavy Oil BBLS ->	281,119	6,399,999	1,799,164	4,512,727	2.6896
47 -----												
48 FT MY 1	141	59,322	58.4	95.8	89.7	10,501	Heavy Oil BBLS ->	97,338	6,400,001	622,963	1,446,668	2.4387
49 -----												
50 FT MY 2	397	239,083	83.6	94.0	93.1	9,559	Heavy Oil BBLS ->	357,086	6,400,000	2,285,350	5,307,127	2.2198
51 -----												
52 CUTLER 5	71	4	.0	97.9	82.6	13,289	Gas MCF ->	56	1,000,000	56	143	3.4048
53 -----												
54 CUTLER 6	144	13	.0	97.3	71.6	12,270	Gas MCF ->	164	1,000,000	164	417	3.1119
55 -----												
56 MARTIN 1	814	862	3.4	95.4	60.6	10,893	Heavy Oil BBLS ->	1,386	6,399,870	8,868	21,016	2.4392
57 -----		19,130					Gas MCF ->	206,754	1,000,000	206,754	525,362	2.7462
58 -----												
59 MARTIN 2	813	5,766	17.5	95.7	59.8	10,828	Heavy Oil BBLS ->	9,252	6,400,004	59,212	140,317	2.4335
60 -----		96,447					Gas MCF ->	1,039,934	1,000,000	1,039,934	2,642,471	2.7398
61 -----												

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 Estimated For The Period of : Apr-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 MARTIN 3	465	283,163	84.6	92.7	90.1	7,351	Gas MCF ->	2,081,578	1,000,000	2,081,578	5,289,290	1.8679
63 -----												
64 MARTIN 4	465	230,572	68.9	91.6	73.4	7,443	Gas MCF ->	1,716,163	1,000,000	1,716,163	4,360,771	1.8913
65 -----												
66 FM GT	552	10	.0	97.0	86.4	13,702	Light Oil BBLs ->	24	5,804,167	139	537	5.2647
67 -----												
68 FL GT	684	1	.0	95.0		0	Gas MCF ->	8	1,000,000	8	19	3.8000
69 -----												
70 PE GT	336	0	.0	95.0		0	Gas MCF ->	0	1,000,000	0	0	
71 -----												
72 SJRPP 10	119	85,487	100.0	93.3	100.0	9,752	Coal TONS ->	32,805	25,414,024	833,697	965,769	1.1297
73 -----												
74 SJRPP 20	118	85,073	100.0	85.5	100.0	9,637	Coal TONS ->	32,261	25,413,968	819,885	949,770	1.1164
75 -----												
76 SCHER #4	578	411,167	98.7	93.3	98.7	10,359	Coal TONS ->	243,380	17,500,000	4,259,154	6,972,698	1.6958
77 -----												
78 TOTAL	15,857	5,421,097				9,594				52,009,482	85,162,793	1.5710
	=====	=====				=====				=====	=====	=====

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 Estimated For The Period of : May-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	140,196	47.0	86.8	76.3	9,865	Heavy Oil BBLS ->	215,143	6,400,000	1,376,917	3,569,747	2.5463
2 -----												
3 TRKY O 2	400	113,866	38.3	92.1	73.8	9,876	Heavy Oil BBLS ->	174,386	6,399,999	1,116,069	2,893,481	2.5411
4 -----												
5 TRKY N 3	693	489,765	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,706,642	1,000,000	4,706,642	1,498,124	0.3059
6 -----												
7 TRKY N 4	693	489,765	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,706,642	1,000,000	4,706,642	1,373,398	0.2804
8 -----												
9 FT LAUD4	430	302,034	94.4	91.9	100.0	7,781	Gas MCF ->	2,350,140	1,000,000	2,350,140	6,096,263	2.0184
10 -----												
11 FT LAUD5	430	302,055	94.4	91.9	99.9	7,808	Gas MCF ->	2,358,569	1,000,000	2,358,569	6,118,127	2.0255
12 -----												
13 PT EVER1	211	7,092	4.5	92.9	63.1	11,088	Heavy Oil BBLS ->	12,094	6,400,020	77,404	202,875	2.8606
14 -----												
15 PT EVER2	211	31,258	19.9	92.6	56.9	10,961	Heavy Oil BBLS ->	52,851	6,399,997	338,246	886,533	2.8362
16 -----												
17 PT EVER3	403	237,817	79.3	95.8	90.5	9,759	Heavy Oil BBLS ->	362,145	6,400,000	2,317,729	6,074,710	2.5544
18 -----												
19 PT EVER4	402	218,315	73.0	88.6	88.9	9,788	Heavy Oil BBLS ->	333,203	6,400,000	2,132,499	5,589,225	2.5602
20 -----												
21 RIV 3	280	103,314	49.6	78.3	90.5	10,187	Heavy Oil BBLS ->	163,546	6,399,998	1,046,695	2,515,254	2.4346
22 -----												
23 RIV 4	280	131,869	63.3	92.5	90.2	10,169	Heavy Oil BBLS ->	208,537	6,399,999	1,334,637	3,207,191	2.4321
24 -----												
25 ST LUC 1	839	592,920	95.0	95.0	100.0	10,825	Nuclear MBTU ->	6,418,426	1,000,000	6,418,426	1,981,368	0.3342
26 -----												
27 ST LUC 2	714	162,772	30.6	85.9	100.0	10,825	Nuclear MBTU ->	1,762,025	1,000,000	1,762,025	550,633	0.3383
28 -----												
29 CAP CN 1	388	230,707	79.9	94.4	88.4	9,779	Heavy Oil BBLS ->	352,253	6,400,001	2,254,422	5,724,773	2.4814
30 -----												

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Estimated For The Period of : May-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	403	145,802	48.6	81.0	86.7	9,897	Heavy Oil BBLS ->	224,754	6,400,001	1,438,427	3,652,674	2.5052
32 -----												
33 SANFRD 3	142	3,837	3.6	97.4	62.1	11,359	Heavy Oil BBLS ->	6,596	6,399,967	42,216	105,589	2.7519
34 -----												
35 SANFRD 4	383	179,544	63.0	94.5	91.6	10,308	Heavy Oil BBLS ->	288,317	6,400,001	1,845,231	4,615,192	2.5705
36 -----												
37 SANFRD 5	383	153,184	53.8	94.5	84.0	10,472	Heavy Oil BBLS ->	249,788	6,399,999	1,598,644	3,998,442	2.6102
38 -----												
39 PUTNAM 1	245	171,242	93.9	90.7	99.4	8,204	Gas MCF ->	1,404,640	1,000,000	1,404,640	3,643,637	2.1278
40 -----												
41 PUTNAM 2	245	155,983	85.6	87.8	98.6	8,212	Gas MCF ->	1,279,393	1,000,000	1,279,393	3,318,744	2.1276
42 -----												
43 MANATE 1	798	107,666	18.1	94.2	58.4	10,758	Heavy Oil BBLS ->	180,987	6,400,001	1,158,316	2,961,126	2.7503
44 -----												
45 MANATE 2	792	219,628	37.3	82.8	66.3	10,631	Heavy Oil BBLS ->	364,807	6,400,000	2,334,765	5,968,607	2.7176
46 -----												
47 FT MY 1	141	66,731	63.6	95.8	92.3	10,480	Heavy Oil BBLS ->	109,273	6,399,997	699,348	1,649,889	2.4724
48 -----												
49 FT MY 2	397	262,760	89.0	94.0	95.5	9,541	Heavy Oil BBLS ->	391,717	6,400,000	2,506,989	5,914,441	2.2509
50 -----												
51 CUTLER 5	71	502	1.0	97.9	29.9	16,174	Gas MCF ->	7,723	1,000,000	7,723	20,034	3.9885
52 -----												
53 CUTLER 6	144	2,197	2.1	97.3	46.7	13,060	Gas MCF ->	28,050	1,000,000	28,050	72,762	3.3116
54 -----												
55 MARTIN 1	814	44,481	10.5	95.4	60.7	10,540	Heavy Oil BBLS ->	71,553	6,400,004	457,938	1,135,388	2.5525
56 -----		19,063					Gas MCF ->	206,072	1,000,000	206,072	534,550	2.8041
57 -----												
58 MARTIN 2	813	117,611	27.8	95.7	65.4	10,409	Heavy Oil BBLS ->	187,407	6,400,000	1,199,404	2,973,744	2.5285
59 -----		50,405					Gas MCF ->	539,732	1,000,000	539,732	1,400,066	2.7777
60 -----												

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 Estimated For The Period of : May-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3 62 -----	465	325,932	94.2	92.7	100.0	7,273	Gas MCF ->	2,370,407	1,000,000	2,370,407	6,148,834	1.8865
63 MARTIN 4 64 -----	465	300,045	86.7	91.6	91.9	7,252	Gas MCF ->	2,175,895	1,000,000	2,175,895	5,644,271	1.8811
65 FM GT 66 -----	552	6,651	1.6	97.0	99.5	13,702	Light Oil BBLs ->	15,712	5,799,991	91,131	346,299	5.2068
67 FL GT 68 -----	684	1,378	.3	95.0	87.8	15,628	Gas MCF ->	21,542	1,000,000	21,542	55,880	4.0540
69 PE GT 70 -----	336	6	.0	95.0	90.4	17,514	Gas MCF ->	99	1,000,000	99	257	4.5088
71 SJRPP 10 72 -----	119	88,336	100.0	93.3	100.0	9,752	Coal TONS ->	33,883	25,425,028	861,486	999,394	1.1314
73 SJRPP 20 74 -----	118	87,909	100.0	85.5	100.0	9,637	Coal TONS ->	33,322	25,425,009	847,215	982,838	1.1180
75 SCHER #4 76 -----	578	429,596	99.8	93.3	99.8	10,355	Coal TONS ->	254,202	17,500,002	4,448,539	7,279,759	1.6946
77 TOTAL	15,863	6,494,234				9,525				61,860,264	111,704,119	1.7201
	=====	=====				=====				=====	=====	=====

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 Estimated For The Period of : Jun-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	157,810	54.7	86.8	92.2	10,291	Gas MCF ->	1,618,086	1,000,000	1,618,086	4,119,648	2.6105
2												
3 TRKY O 2	400	43,420	46.3	92.1	89.7	10,153	Heavy Oil BBLs ->	66,229	6,399,998	423,862	1,104,035	2.5427
4		89,894					Gas MCF ->	921,424	1,000,000	921,424	2,345,946	2.6097
5												
6 TRKY N 3	693	473,966	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,554,814	1,000,000	4,554,814	1,450,708	0.3061
7												
8 TRKY N 4	693	473,966	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,554,814	1,000,000	4,554,814	1,330,006	0.2806
9												
10 FT LAUD4	430	292,397	94.4	91.9	100.0	7,781	Gas MCF ->	2,275,068	1,000,000	2,275,068	5,792,322	1.9810
11												
12 FT LAUD5	430	292,459	94.5	91.9	100.0	7,808	Gas MCF ->	2,283,523	1,000,000	2,283,523	5,813,850	1.9879
13												
14 PT EVER1	211	16,590	10.9	92.9	91.1	10,755	Heavy Oil BBLs ->	27,592	6,399,995	176,589	465,385	2.8052
15												
16 PT EVER2	211	55,594	36.6	92.6	88.5	10,505	Heavy Oil BBLs ->	90,548	6,399,996	579,506	1,527,234	2.7471
17												
18 PT EVER3	403	212,099	73.1	95.8	94.0	9,742	Heavy Oil BBLs ->	322,010	6,400,000	2,060,866	5,431,226	2.5607
19												
20 PT EVER4	402	188,710	65.2	88.6	94.9	9,773	Heavy Oil BBLs ->	287,205	6,400,001	1,838,113	4,844,180	2.5670
21												
22 RIV 3	280	137,814	68.4	78.3	92.6	10,161	Heavy Oil BBLs ->	217,896	6,400,000	1,394,536	3,370,591	2.4458
23												
24 RIV 4	280	156,593	77.7	92.5	93.7	10,131	Heavy Oil BBLs ->	247,239	6,400,000	1,582,327	3,824,483	2.4423
25												
26 ST LUC 1	839	573,794	95.0	95.0	100.0	10,825	Nuclear MBTU ->	6,211,379	1,000,000	6,211,379	1,919,937	0.3346
27												
28 ST LUC 2	714	488,319	95.0	85.9	100.0	10,825	Nuclear MBTU ->	5,286,087	1,000,000	5,286,087	1,656,131	0.3391
29												
30 CAP CN 1	388	236,803	84.8	94.4	91.2	9,761	Heavy Oil BBLs ->	361,069	6,400,000	2,310,839	5,903,483	2.4930
31												

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 Estimated For The Period of : Jun-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
32 CAP CN 2	403	193,893	66.8	81.0	94.3	9,873	Heavy Oil BBLs ->	298,200	6,400,000	1,908,481	4,875,581	2.5146
33												
34 SANFRD 3	142	41,907	41.0	97.4	90.0	10,975	Heavy Oil BBLs ->	71,203	6,400,000	455,699	1,140,632	2.7218
35												
36 SANFRD 4	383	216,048	78.3	94.5	92.5	10,294	Heavy Oil BBLs ->	346,992	6,400,000	2,220,750	5,558,620	2.5729
37												
38 SANFRD 5	383	165,560	60.0	94.5	95.2	10,431	Heavy Oil BBLs ->	268,987	6,400,000	1,721,518	4,309,024	2.6027
39												
40 PUTNAM 1	245	164,772	93.4	90.7	99.7	8,200	Gas MCF ->	1,350,811	1,000,000	1,350,811	3,439,164	2.0872
41												
42 PUTNAM 2	245	154,545	87.6	87.8	99.1	8,201	Gas MCF ->	1,266,491	1,000,000	1,266,491	3,224,485	2.0864
43												
44 MANATE 1	798	150,163	26.1	94.2	69.7	10,683	Heavy Oil BBLs ->	250,651	6,400,001	1,604,166	4,158,779	2.7695
45												
46 MANATE 2	792	279,620	49.0	82.8	85.1	10,560	Heavy Oil BBLs ->	461,354	6,400,001	2,952,668	7,654,754	2.7376
47												
48 FT MY 1	141	68,772	67.7	95.8	92.9	10,475	Heavy Oil BBLs ->	112,556	6,400,001	720,359	1,700,479	2.4726
49												
50 FT MY 2	397	264,472	92.5	94.0	98.5	9,525	Heavy Oil BBLs ->	393,609	6,400,000	2,519,095	5,946,574	2.2485
51												
52 CUTLER 5	71	1,842	3.6	97.9	51.2	14,219	Gas MCF ->	25,470	1,000,000	25,470	64,846	3.5202
53												
54 CUTLER 6	144	5,556	5.4	97.3	62.7	12,635	Gas MCF ->	69,180	1,000,000	69,180	176,132	3.1703
55												
56 MARTIN 1	814	8,643	17.0	95.4	68.8	10,765	Heavy Oil BBLs ->	13,804	6,400,001	88,347	221,471	2.5626
57		91,200					Gas MCF ->	978,882	1,000,000	978,882	2,492,233	2.7327
58												
59 MARTIN 2	813	34,823	36.9	95.7	77.3	10,619	Heavy Oil BBLs ->	55,198	6,400,003	353,265	885,577	2.5431
60		181,135					Gas MCF ->	1,929,441	1,000,000	1,929,441	4,912,355	2.7120
61												

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 Estimated For The Period of : Jun-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 MARTIN 3	465	315,418	94.2	92.7	100.0	7,273	Gas MCF ->	2,293,939	1,000,000	2,293,939	5,840,369	1.8516
63												
64 MARTIN 4	465	315,837	94.3	91.6	100.0	7,191	Gas MCF ->	2,271,051	1,000,000	2,271,051	5,782,095	1.8307
65												
66 FM GT	552	18,917	4.8	97.0	99.4	13,702	Light Oil BBLS ->	44,689	5,800,001	259,198	934,150	4.9382
67												
68 FL GT	684	31	1.3	95.0	88.6	15,607	Light Oil BBLS ->	80	5,830,189	464	1,980	6.3462
69		6,223					Gas MCF ->	97,150	1,000,000	97,150	247,344	3.9744
70												
71 PE GT	336	190	.1	95.0	92.0	17,693	Gas MCF ->	3,365	1,000,000	3,365	8,566	4.5037
72												
73 SJRPP 10	119	85,487	100.0	93.3	100.0	9,752	Coal TONS ->	32,775	25,436,976	833,697	968,479	1.1329
74												
75 SJRPP 20	118	85,073	100.0	85.5	100.0	9,637	Coal TONS ->	32,232	25,436,991	819,885	952,434	1.1195
76												
77 SCHER #4	578	416,400	100.0	93.3	100.0	10,355	Coal TONS ->	246,390	17,500,001	4,311,827	7,054,880	1.6943
78												
79 TOTAL	15,863	7,156,752				9,659				69,127,030	123,450,168	1.7249
	=====	=====				=====				=====	=====	=====

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 Estimated For The Period of : Jul-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	176,945	59.3	86.8	94.2	9,796	Heavy Oil BBLS ->	269,872	6,400,000	1,727,183	4,580,769	2.5888
2												
3 TRKY O 2	400	152,001	51.1	92.1	92.0	9,817	Heavy Oil BBLS ->	231,843	6,400,001	1,483,796	3,935,265	2.5890
4												
5 TRKY N 3	693	489,765	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,706,642	1,000,000	4,706,642	1,477,415	0.3017
6												
7 TRKY N 4	693	489,765	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,706,642	1,000,000	4,706,642	1,353,160	0.2763
8												
9 FT LAUD4	430	302,150	94.4	91.9	100.0	7,781	Gas MCF ->	2,350,951	1,000,000	2,350,951	6,197,107	2.0510
10												
11 FT LAUD5	430	302,220	94.5	91.9	100.0	7,808	Gas MCF ->	2,359,725	1,000,000	2,359,725	6,220,234	2.0582
12												
13 PT EVER1	211	37,764	24.1	92.9	93.4	10,714	Heavy Oil BBLS ->	62,667	6,400,000	401,070	1,062,932	2.8147
14												
15 PT EVER2	211	67,738	43.1	92.6	92.5	10,468	Heavy Oil BBLS ->	110,037	6,400,002	704,235	1,866,391	2.7553
16												
17 PT EVER3	403	232,606	77.6	95.8	96.2	9,722	Heavy Oil BBLS ->	352,566	6,400,000	2,256,420	5,980,052	2.5709
18												
19 PT EVER4	402	198,590	66.4	88.6	96.2	9,770	Heavy Oil BBLS ->	302,162	6,400,001	1,933,836	5,125,128	2.5808
20												
21 RIV 3	280	141,242	67.8	78.3	95.0	10,139	Heavy Oil BBLS ->	222,808	6,400,001	1,425,973	3,445,698	2.4396
22												
23 RIV 4	280	162,956	78.2	92.5	96.5	10,111	Heavy Oil BBLS ->	256,760	6,400,001	1,643,264	3,970,756	2.4367
24												
25 ST LUC 1	839	592,920	95.0	95.0	100.0	10,825	Nuclear MBTU ->	6,418,426	1,000,000	6,418,426	1,947,992	0.3285
26												
27 ST LUC 2	714	504,597	95.0	85.9	100.0	10,825	Nuclear MBTU ->	5,462,290	1,000,000	5,462,290	1,697,133	0.3363
28												
29 CAP CN 1	388	248,918	86.2	94.4	94.3	9,745	Heavy Oil BBLS ->	378,866	6,400,000	2,424,739	6,214,113	2.4965
30												

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Estimated For The Period of : Jul-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	403	254,822	85.0	81.0	93.3	9,858	Heavy Oil BBLs ->	392,303	6,400,000	2,510,737	6,434,508	2.5251
32 -----												
33 SANFRD 3	142	48,354	45.8	97.4	92.9	10,971	Heavy Oil BBLs ->	82,110	6,400,004	525,506	1,312,051	2.7135
34 -----												
35 SANFRD 4	383	250,991	88.1	94.5	96.3	10,258	Heavy Oil BBLs ->	402,070	6,400,000	2,573,248	6,424,731	2.5597
36 -----												
37 SANFRD 5	383	197,045	69.2	94.5	96.3	10,424	Heavy Oil BBLs ->	320,065	6,400,001	2,048,416	5,114,363	2.5955
38 -----												
39 PUTNAM 1	245	172,869	94.8	90.7	100.0	8,198	Gas MCF ->	1,417,008	1,000,000	1,417,008	3,735,234	2.1607
40 -----												
41 PUTNAM 2	245	166,262	91.2	87.8	99.6	8,199	Gas MCF ->	1,362,343	1,000,000	1,362,343	3,591,137	2.1599
42 -----												
43 MANATE 1	798	216,941	36.5	94.2	78.0	10,674	Heavy Oil BBLs ->	361,813	6,400,001	2,315,603	6,062,276	2.7944
44 -----												
45 MANATE 2	792	344,021	58.4	82.8	89.0	10,546	Heavy Oil BBLs ->	566,900	6,400,000	3,628,160	9,498,568	2.7610
46 -----												
47 FT MY 1	141	74,209	70.7	95.8	95.8	10,450	Heavy Oil BBLs ->	121,175	6,399,998	775,517	1,826,729	2.4616
48 -----												
49 FT MY 2	397	276,737	93.7	94.0	99.7	9,519	Heavy Oil BBLs ->	411,592	6,399,999	2,634,187	6,204,827	2.2421
50 -----												
51 CUTLER 5	71	6,321	12.0	97.9	61.6	13,900	Gas MCF ->	86,337	1,000,000	86,337	227,585	3.6005
52 -----												
53 CUTLER 6	144	16,355	15.3	97.3	70.1	12,519	Gas MCF ->	202,804	1,000,000	202,804	534,592	3.2687
54 -----												
55 MARTIN 1	814	115,645	27.3	95.4	74.4	10,430	Heavy Oil BBLs ->	184,634	6,399,999	1,181,655	3,087,574	2.6699
56 -----		49,562					Gas MCF ->	531,745	1,000,000	531,745	1,401,679	2.8281
57 -----												
58 MARTIN 2	813	202,022	47.7	95.7	85.5	10,334	Heavy Oil BBLs ->	320,181	6,400,000	2,049,156	5,354,289	2.6503
59 -----		86,581					Gas MCF ->	922,120	1,000,000	922,120	2,430,709	2.8074
60 -----												

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 Estimated For The Period of : Jul-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3 62 -----	465	325,932	94.2	92.7	100.0	7,273	Gas MCF ->	2,370,407	1,000,000	2,370,407	6,248,392	1.9171
63 MARTIN 4 64 -----	465	326,365	94.3	91.6	100.0	7,191	Gas MCF ->	2,346,755	1,000,000	2,346,755	6,186,047	1.8954
65 FM GT 66 -----	552	46,402	11.3	97.0	99.4	13,702	Light Oil BBLS ->	109,620	5,800,003	635,794	2,285,679	4.9259
67 FL GT 68 -----	684	2,947 17,297	4.0	95.0	88.5	15,506	Light Oil BBLS -> Gas MCF ->	7,517 270,090	5,829,966 1,000,000	43,826 270,090	186,328 711,957	6.3224 4.1160
69 ----- 70 PE GT 71 -----	336	3,361	1.3	95.0	88.6	18,130	Gas MCF ->	60,934	1,000,000	60,934	160,621	4.7791
72 SJRPP 10 73 -----	119	88,336	100.0	93.3	100.0	9,752	Coal TONS ->	33,825	25,469,001	861,486	1,002,014	1.1343
74 SJRPP 20 75 -----	118	87,909	100.0	85.5	100.0	9,637	Coal TONS ->	33,265	25,469,035	847,215	985,414	1.1210
76 SCHER #4 77 -----	578	430,328	100.0	93.3	100.0	10,355	Coal TONS ->	254,631	17,499,997	4,456,047	7,298,194	1.6960
78 TOTAL	15,863	7,907,788				9,695				76,662,285	143,379,643	1.8131
	=====	=====				=====				=====	=====	=====

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 Estimated For The Period of : Aug-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	179,581	60.2	86.8	93.4	9,794	Heavy Oil BBLS ->	273,861	6,399,999	1,752,707	4,520,993	2.5175
2 -----												
3 TRKY O 2	400	153,990	51.7	92.1	92.4	9,811	Heavy Oil BBLS ->	234,734	6,400,001	1,502,298	3,875,079	2.5164
4 -----												
5 TRKY N 3	693	489,765	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,706,642	1,000,000	4,706,642	1,478,356	0.3018
6 -----												
7 TRKY N 4	693	489,765	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,706,642	1,000,000	4,706,642	1,353,630	0.2764
8 -----												
9 FT LAUD4	430	302,150	94.4	91.9	100.0	7,781	Gas MCF ->	2,350,951	1,000,000	2,350,951	5,698,705	1.8861
10 -----												
11 FT LAUD5	430	302,220	94.5	91.9	100.0	7,808	Gas MCF ->	2,359,725	1,000,000	2,359,725	5,719,972	1.8927
12 -----												
13 PT EVER1	211	42,889	27.3	92.9	92.0	10,711	Heavy Oil BBLS ->	71,224	6,400,002	455,835	1,156,312	2.6960
14 -----												
15 PT EVER2	211	72,517	46.2	92.6	92.5	10,467	Heavy Oil BBLS ->	117,837	6,399,999	754,158	1,913,065	2.6381
16 -----												
17 PT EVER3	403	274,013	91.4	95.8	95.4	9,711	Heavy Oil BBLS ->	415,764	6,400,001	2,660,889	6,749,850	2.4633
18 -----												
19 PT EVER4	402	260,520	87.1	88.6	93.1	9,755	Heavy Oil BBLS ->	396,875	6,400,000	2,540,003	6,443,199	2.4732
20 -----												
21 RIV 3	280	135,606	65.1	78.3	94.2	10,153	Heavy Oil BBLS ->	214,082	6,400,001	1,370,125	3,225,321	2.3785
22 -----												
23 RIV 4	280	153,165	73.5	92.5	93.5	10,137	Heavy Oil BBLS ->	241,767	6,400,001	1,547,309	3,642,418	2.3781
24 -----												
25 ST LUC 1	839	592,920	95.0	95.0	100.0	10,825	Nuclear MBTU ->	6,418,426	1,000,000	6,418,426	1,944,783	0.3280
26 -----												
27 ST LUC 2	714	504,597	95.0	85.9	100.0	10,825	Nuclear MBTU ->	5,462,290	1,000,000	5,462,290	1,698,772	0.3367
28 -----												
29 CAP CN 1	388	256,127	88.7	94.4	94.6	9,737	Heavy Oil BBLS ->	389,655	6,400,000	2,493,792	6,166,597	2.4076
30 -----												

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 Estimated For The Period of : Aug-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	403	240,016	80.1	81.0	92.3	9,864	Heavy Oil BBLS ->	369,441	6,400,000	2,364,421	5,846,690	2.4360
32 -----												
33 SANFRD 3	142	42,247	40.0	97.4	89.1	10,969	Heavy Oil BBLS ->	71,747	6,400,004	459,179	1,114,029	2.6369
34 -----												
35 SANFRD 4	383	205,614	72.2	94.5	95.8	10,276	Heavy Oil BBLS ->	329,342	6,400,001	2,107,789	5,113,779	2.4871
36 -----												
37 SANFRD 5	383	186,074	65.3	94.5	95.4	10,427	Heavy Oil BBLS ->	302,264	6,400,000	1,934,490	4,693,331	2.5223
38 -----												
39 PUTNAM 1	245	172,434	94.6	90.7	99.9	8,198	Gas MCF ->	1,413,450	1,000,000	1,413,450	3,426,202	1.9870
40 -----												
41 PUTNAM 2	245	166,168	91.2	87.8	99.7	8,199	Gas MCF ->	1,361,574	1,000,000	1,361,574	3,300,455	1.9862
42 -----												
43 MANATE 1	798	209,031	35.2	94.2	77.1	10,666	Heavy Oil BBLS ->	348,356	6,400,000	2,229,477	5,657,441	2.7065
44 -----												
45 MANATE 2	792	327,025	55.5	82.8	89.4	10,540	Heavy Oil BBLS ->	538,567	6,400,000	3,446,831	8,746,554	2.6746
46 -----												
47 FT MY 1	141	72,968	69.6	95.8	95.0	10,449	Heavy Oil BBLS ->	119,130	6,400,005	762,431	1,753,965	2.4037
48 -----												
49 FT MY 2	397	276,767	93.7	94.0	99.7	9,518	Heavy Oil BBLS ->	411,611	6,400,000	2,634,312	6,060,211	2.1896
50 -----												
51 CUTLER 5	71	6,955	13.2	97.9	55.9	14,073	Gas MCF ->	96,191	1,000,000	96,191	233,167	3.3526
52 -----												
53 CUTLER 6	144	17,967	16.8	97.3	68.0	12,536	Gas MCF ->	223,288	1,000,000	223,288	541,249	3.0125
54 -----												
55 MARTIN 1	814	117,638	27.7	95.4	75.3	10,429	Heavy Oil BBLS ->	187,815	6,400,000	1,202,017	3,099,502	2.6348
56 -----		50,416					Gas MCF ->	540,908	1,000,000	540,908	1,311,160	2.6007
57 -----												
58 MARTIN 2	813	194,784	46.0	95.7	84.8	10,334	Heavy Oil BBLS ->	308,646	6,400,000	1,975,333	5,093,563	2.6150
59 -----		83,479					Gas MCF ->	888,901	1,000,000	888,901	2,154,696	2.5811
60 -----												

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 Estimated For The Period of : Aug-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3 62 -----	465	325,932	94.2	92.7	100.0	7,273	Gas MCF ->	2,370,407	1,000,000	2,370,407	5,745,865	1.7629
63 MARTIN 4 64 -----	465	326,365	94.3	91.6	100.0	7,191	Gas MCF ->	2,346,755	1,000,000	2,346,755	5,688,535	1.7430
65 FM GT 66 -----	552	68,901	16.8	97.0	99.6	13,702	Light Oil BBLs ->	162,773	5,799,999	944,085	3,447,798	5.0040
67 FL GT 68 -----	684	11,792 31,561	8.5	95.0	88.4	15,421	Light Oil BBLs -> Gas MCF ->	30,095 493,088	5,829,997 1,000,000	175,452 493,088	649,699 1,195,244	5.5099 3.7871
69 ----- 70 PE GT 71 -----	336	12,257	4.8	95.0	88.2	18,178	Gas MCF ->	222,820	1,000,000	222,820	540,115	4.4064
72 SJRPP 10 73 -----	119	88,336	100.0	93.3	100.0	9,752	Coal TONS ->	33,783	25,500,966	861,486	1,003,338	1.1358
74 SJRPP 20 75 -----	118	87,909	100.0	85.5	100.0	9,637	Coal TONS ->	33,223	25,500,999	847,215	986,716	1.1224
76 SCHER #4 77 -----	578	430,328	100.0	93.3	100.0	10,355	Coal TONS ->	254,631	17,499,997	4,456,047	7,306,451	1.6979
78 TOTAL	15,863	7,962,788				9,725				77,439,734	140,296,807	1.7619
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 Estimated For The Period of : Sep-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	2,936	59.6	86.8	92.0	10,277	Heavy Oil BBLs ->	4,479	6,400,067	28,666	73,563	2.5054
2		169,246					Gas MCF ->	1,734,929	1,000,000	1,734,929	4,054,530	2.3956
3												
4 TRKY O 2	400	61,342	52.0	92.1	91.2	10,099	Heavy Oil BBLs ->	93,516	6,400,001	598,504	1,535,891	2.5038
5		88,301					Gas MCF ->	904,612	1,000,000	904,612	2,114,078	2.3942
6												
7 TRKY N 3	693	473,966	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,554,814	1,000,000	4,554,814	1,431,578	0.3020
8												
9 TRKY N 4	693	473,966	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,554,814	1,000,000	4,554,814	1,310,420	0.2765
10												
11 FT LAUD4	430	292,327	94.4	91.9	100.0	7,781	Gas MCF ->	2,274,601	1,000,000	2,274,601	5,315,742	1.8184
12												
13 FT LAUD5	430	282,616	91.3	91.9	100.0	7,808	Gas MCF ->	2,206,763	1,000,000	2,206,763	5,157,204	1.8248
14												
15 PT EVER1	211	9,557	15.6	92.9	92.2	11,050	Heavy Oil BBLs ->	15,871	6,399,996	101,577	254,418	2.6623
16		14,103					Gas MCF ->	157,403	1,000,000	157,403	367,850	2.6082
17												
18 PT EVER2	211	19,631	39.7	92.6	91.2	10,830	Heavy Oil BBLs ->	31,913	6,399,991	204,240	511,556	2.6058
19		40,754					Gas MCF ->	445,200	1,000,000	445,200	1,040,433	2.5529
20												
21 PT EVER3	403	238,724	91.8	95.8	96.5	9,754	Heavy Oil BBLs ->	361,926	6,400,001	2,316,328	5,801,674	2.4303
22		27,788					Gas MCF ->	283,101	1,000,000	283,101	661,607	2.3810
23												
24 PT EVER4	402	147,928	87.2	88.6	93.0	9,958	Heavy Oil BBLs ->	225,395	6,400,001	1,442,529	3,613,082	2.4425
25		104,551					Gas MCF ->	1,070,513	1,000,000	1,070,513	2,501,789	2.3929
26												
27 RIV 3	280	123,177	61.1	78.3	94.0	10,155	Heavy Oil BBLs ->	194,438	6,399,999	1,244,405	2,927,921	2.3770
28												
29 RIV 4	280	132,069	65.5	92.5	94.2	10,138	Heavy Oil BBLs ->	208,250	6,400,000	1,332,800	3,135,903	2.3745
30												

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 Estimated For The Period of : Sep-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 ST LUC 1	839	573,794	95.0	95.0	100.0	10,825	Nuclear MBTU ->	6,211,379	1,000,000	6,211,379	1,878,942	0.3275
32												
33 ST LUC 2	714	488,319	95.0	85.9	100.0	10,825	Nuclear MBTU ->	5,286,087	1,000,000	5,286,087	1,645,030	0.3369
34												
35 CAP CN 1	388	231,137	82.7	94.4	93.9	9,751	Heavy Oil BBLs ->	351,763	6,400,000	2,251,283	5,517,924	2.3873
36												
37 CAP CN 2	403	220,989	76.2	81.0	92.4	9,864	Heavy Oil BBLs ->	339,985	6,400,001	2,175,906	5,333,174	2.4133
38												
39 SANFRD 3	142	12,672	12.4	97.4	78.3	10,996	Heavy Oil BBLs ->	21,461	6,399,996	137,352	333,631	2.6328
40												
41 SANFRD 4	383	174,633	63.3	94.5	94.7	10,284	Heavy Oil BBLs ->	279,755	6,400,000	1,790,429	4,349,007	2.4904
42												
43 SANFRD 5	383	131,487	47.7	94.5	91.6	10,442	Heavy Oil BBLs ->	213,679	6,399,999	1,367,542	3,321,803	2.5263
44												
45 PUTNAM 1	245	164,008	93.0	90.7	99.7	8,202	Gas MCF ->	1,344,664	1,000,000	1,344,664	3,142,480	1.9161
46												
47 PUTNAM 2	245	151,737	86.0	87.8	99.0	8,205	Gas MCF ->	1,243,614	1,000,000	1,243,614	2,906,325	1.9154
48												
49 MANATE 1	798	146,802	25.6	94.2	68.7	10,673	Heavy Oil BBLs ->	244,819	6,400,000	1,566,838	3,925,734	2.6742
50												
51 MANATE 2	792	296,647	52.0	82.8	85.6	10,543	Heavy Oil BBLs ->	488,689	6,399,999	3,127,606	7,836,258	2.6416
52												
53 FT MY 1	141	68,515	67.5	95.8	94.4	10,453	Heavy Oil BBLs ->	111,909	6,399,998	716,215	1,642,643	2.3975
54												
55 FT MY 2	397	265,826	93.0	94.0	99.4	9,521	Heavy Oil BBLs ->	395,450	6,400,001	2,530,882	5,804,593	2.1836
56												
57 CUTLER 5	71	2,637	5.2	97.9	49.2	14,305	Gas MCF ->	36,686	1,000,000	36,686	85,736	3.2508
58												
59 CUTLER 6	144	7,645	7.4	97.3	61.4	12,637	Gas MCF ->	95,318	1,000,000	95,318	222,758	2.9137
60												

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 Estimated For The Period of : Oct-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	85,439	42.7	86.8	73.7	10,074	Heavy Oil BBLS ->	131,675	6,400,001	842,719	2,231,734	2.6121
2		41,995					Gas MCF ->	434,927	1,000,000	434,927	1,126,026	2.6813
3												
4 TRKY O 2	400	94,495	35.9	92.1	73.0	9,962	Heavy Oil BBLS ->	145,092	6,400,002	928,591	2,459,145	2.6024
5		12,245					Gas MCF ->	126,347	1,000,000	126,347	327,111	2.6714
6												
7 TRKY N 3	693	489,765	95.0	85.9	100.0	9,610	Nuclear MBTU ->	4,706,642	1,000,000	4,706,642	1,456,706	0.2974
8												
9 TRKY N 4	693	15,799	3.1	85.9	100.0	9,610	Nuclear MBTU ->	151,827	1,000,000	151,827	43,058	0.2725
10												
11 FT LAUD4	430	302,049	94.4	91.9	100.0	7,781	Gas MCF ->	2,350,245	1,000,000	2,350,245	6,084,783	2.0145
12												
13 FT LAUD5	430	212,543	66.4	91.9	99.9	7,809	Gas MCF ->	1,659,643	1,000,000	1,659,643	4,296,816	2.0216
14												
15 PT EVER1	211	9,715	6.2	92.9	32.9	12,281	Heavy Oil BBLS ->	18,209	6,399,990	116,536	305,278	3.1424
16		1					Gas MCF ->	17	1,000,000	17	44	3.1429
17												
18 PT EVER2	211	30,758	21.6	92.6	50.3	11,168	Heavy Oil BBLS ->	52,762	6,400,005	337,680	884,589	2.8760
19		3,180					Gas MCF ->	36,656	1,000,000	36,656	94,902	2.9844
20												
21 PT EVER3	403	229,535	83.6	95.8	88.8	9,802	Heavy Oil BBLS ->	349,984	6,400,001	2,239,900	5,867,665	2.5563
22		21,137					Gas MCF ->	216,577	1,000,000	216,577	560,718	2.6528
23												
24 PT EVER4	402	97,962	34.8	88.6	88.6	9,792	Heavy Oil BBLS ->	149,387	6,400,000	956,077	2,504,549	2.5567
25		6,103					Gas MCF ->	62,541	1,000,000	62,541	161,919	2.6531
26												
27 RIV 3	280	106,673	51.2	78.3	82.9	10,250	Heavy Oil BBLS ->	169,810	6,400,001	1,086,785	2,676,802	2.5094
28												
29 RIV 4	280	124,282	59.7	92.5	82.1	10,226	Heavy Oil BBLS ->	197,637	6,400,001	1,264,876	3,115,447	2.5068
30												

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 Estimated For The Period of : Oct-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 ST LUC 1	839	592,920	95.0	95.0	100.0	10,825	Nuclear MBTU ->	6,418,426	1,000,000	6,418,426	1,906,272	0.3215
32 -----												
33 ST LUC 2	714	504,597	95.0	85.9	100.0	10,825	Nuclear MBTU ->	5,462,290	1,000,000	5,462,290	1,674,192	0.3318
34 -----												
35 CAP CN 1	388	216,501	75.0	94.4	84.5	9,791	Heavy Oil BBLs ->	330,866	6,399,999	2,117,541	5,477,845	2.5302
36 -----												
37 CAP CN 2	403	206,931	69.0	81.0	82.0	9,903	Heavy Oil BBLs ->	319,623	6,400,000	2,045,589	5,291,712	2.5572
38 -----												
39 SANFRD 3	142	18,910	17.9	97.4	67.8	11,106	Heavy Oil BBLs ->	32,388	6,399,993	207,282	528,936	2.7972
40 -----												
41 SANFRD 4	383	166,728	58.5	94.5	81.6	10,397	Heavy Oil BBLs ->	269,965	6,400,000	1,727,779	4,408,902	2.6444
42 -----												
43 SANFRD 5	383	142,094	49.9	94.5	78.4	10,541	Heavy Oil BBLs ->	233,145	6,400,001	1,492,130	3,807,579	2.6796
44 -----												
45 PUTNAM 1	245	171,473	94.1	90.7	99.7	8,201	Gas MCF ->	1,406,121	1,000,000	1,406,121	3,640,448	2.1230
46 -----												
47 PUTNAM 2	245	164,615	90.3	87.8	99.3	8,206	Gas MCF ->	1,349,610	1,000,000	1,349,610	3,494,141	2.1226
48 -----												
49 MANATE 1	798	115,717	19.5	94.2	50.4	10,906	Heavy Oil BBLs ->	197,192	6,400,000	1,262,027	3,190,328	2.7570
50 -----												
51 MANATE 2	792		.0	82.8		0						
52 -----												
53 FT MY 1	141	66,831	63.7	95.8	90.9	10,471	Heavy Oil BBLs ->	109,346	6,400,004	699,815	1,681,807	2.5165
54 -----												
55 FT MY 2	397	270,144	91.5	94.0	97.3	9,529	Heavy Oil BBLs ->	402,224	6,400,001	2,574,233	6,186,439	2.2901
56 -----												
57 CUTLER 5	71	1,798	3.4	97.9	29.1	16,043	Gas MCF ->	27,804	1,000,000	27,804	71,984	4.0033
58 -----												
59 CUTLER 6	144	4,669	4.4	97.3	31.4	13,837	Gas MCF ->	63,312	1,000,000	63,312	163,916	3.5108
60 -----												

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 Estimated For The Period of : Oct-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 1	814	5,116	16.3	95.4	58.1	10,946	Heavy Oil BBLs ->	8,296	6,399,961	53,093	138,539	2.7077
62		93,435					Gas MCF ->	1,018,058	1,000,000	1,018,058	2,635,753	2.8209
63												
64 MARTIN 2	813	57,297	34.4	95.7	64.7	10,678	Heavy Oil BBLs ->	91,847	6,400,000	587,821	1,533,848	2.6770
65		150,581					Gas MCF ->	1,622,088	1,000,000	1,622,088	4,199,584	2.7889
66												
67 MARTIN 3	465	325,927	94.2	92.7	100.0	7,273	Gas MCF ->	2,370,378	1,000,000	2,370,378	6,136,908	1.8829
68												
69 MARTIN 4	465	326,365	94.3	91.6	100.0	7,191	Gas MCF ->	2,346,755	1,000,000	2,346,755	6,075,750	1.8616
70												
71 FM GT	552	37,089	9.0	97.0	99.8	13,702	Light Oil BBLs ->	87,620	5,799,998	508,196	2,041,423	5.5041
72												
73 FL GT	684	4,520	3.8	95.0	87.9	15,462	Light Oil BBLs ->	11,544	5,830,013	67,304	273,860	6.0591
74		14,904					Gas MCF ->	233,024	1,000,000	233,024	603,300	4.0480
75												
76 PE GT	336	4,583	1.8	95.0	87.8	18,213	Gas MCF ->	83,465	1,000,000	83,465	216,091	4.7154
77												
78 SJRPP 10	119	88,336	100.0	93.3	100.0	9,752	Coal TONS ->	33,695	25,567,036	861,486	1,005,893	1.1387
79												
80 SJRPP 20	118	87,909	100.0	85.5	100.0	9,637	Coal TONS ->	33,137	25,567,031	847,215	989,229	1.1253
81												
82 SCHER #4	578	429,481	99.8	93.3	99.8	10,355	Coal TONS ->	254,140	17,500,001	4,447,445	7,313,061	1.7028
83												
84 TOTAL	15,863	6,153,144				9,657				59,418,869	108,885,032	1.7696

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 Estimated For The Period of : Nov-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	406	107,452	36.8	81.0	54.5	10,079	Heavy Oil BBLS ->	168,325	6,400,002	1,077,282	2,771,491	2.5793
32 -----												
33 SANFRD 3	147	4,586	4.3	97.4	60.3	11,306	Heavy Oil BBLS ->	7,810	6,399,969	49,981	127,079	2.7711
34 -----												
35 SANFRD 4	385	72,391	26.1	94.5	54.5	10,535	Heavy Oil BBLS ->	118,307	6,399,999	757,165	1,925,125	2.6594
36 -----												
37 SANFRD 5	385	67,885	24.5	94.5	54.8	10,690	Heavy Oil BBLS ->	112,503	6,400,001	720,019	1,830,679	2.6968
38 -----												
39 PUTNAM 1	250	99,887	55.5	90.7	64.8	8,681	Gas MCF ->	865,627	1,000,000	865,627	2,426,351	2.4291
40 -----												
41 PUTNAM 2	250	141,267	78.5	87.8	90.2	8,239	Gas MCF ->	1,162,070	1,000,000	1,162,070	3,257,281	2.3058
42 -----												
43 MANATE 1	800	35,223	6.1	94.2	31.1	11,373	Heavy Oil BBLS ->	62,591	6,400,007	400,581	1,016,509	2.8860
44 -----												
45 MANATE 2	799	20,255	3.5	82.8	41.4	10,983	Heavy Oil BBLS ->	34,760	6,399,999	222,466	564,527	2.7871
46 -----												
47 FT MY 1	142	48,072	47.0	95.8	72.7	10,527	Heavy Oil BBLS ->	79,067	6,400,002	506,030	1,211,534	2.5203
48 -----												
49 FT MY 2	400	208,999	72.6	94.0	78.2	9,598	Heavy Oil BBLS ->	313,448	6,400,001	2,006,070	4,802,922	2.2981
50 -----												
51 CUTLER 5	72	118	.2	97.9	27.5	17,332	Gas MCF ->	1,810	1,000,000	1,810	5,072	4.2874
52 -----												
53 CUTLER 6	145	348	.3	97.3	27.0	14,422	Gas MCF ->	4,736	1,000,000	4,736	13,276	3.8193
54 -----												
55 MARTIN 1	821	15,753	3.8	95.4	46.6	10,707	Heavy Oil BBLS ->	25,617	6,399,994	163,948	429,949	2.7293
56 -----		6,751					Gas MCF ->	73,777	1,000,000	73,777	206,796	3.0631
57 -----												
58 MARTIN 2	830	53,457	12.8	95.7	46.2	10,586	Heavy Oil BBLS ->	86,256	6,400,000	552,041	1,447,713	2.7082
59 -----		22,910					Gas MCF ->	248,418	1,000,000	248,418	696,317	3.0393
60 -----												

47

 Estimated For The Period of : Nov-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3 62 -----	492	328,773	92.8	92.7	98.5	7,172	Gas MCF ->	2,357,886	1,000,000	2,357,886	6,609,155	2.0103
63 MARTIN 4 64 -----	492	331,459	93.6	91.6	99.2	7,075	Gas MCF ->	2,345,223	1,000,000	2,345,223	6,573,659	1.9832
65 FM GT 66 -----	624	1,235	.3	97.0	88.9	13,247	Light Oil BBLS ->	2,820	5,800,007	16,357	62,891	5.0936
67 FL GT 68 -----	768	3	.0	95.0		19,819	Gas MCF ->	63	1,000,000	63	175	5.4688
69 PE GT 70 -----	384	133	.0	95.0	79.5	21,235	Gas MCF ->	2,832	1,000,000	2,832	7,939	5.9513
71 SJRPP 10 72 -----	119	85,487	100.0	93.3	100.0	9,655	Coal TONS ->	32,241	25,600,033	825,381	965,077	1.1289
73 SJRPP 20 74 -----	118	85,073	100.0	85.5	100.0	9,542	Coal TONS ->	31,711	25,600,014	811,805	949,203	1.1158
75 SCHER #4 76 -----	578	409,084	98.2	93.3	98.2	10,256	Coal TONS ->	239,739	17,499,997	4,195,423	6,910,231	1.6892
77 TOTAL	16,318	5,239,207				9,380				49,142,033	77,315,252	1.4757
	=====	=====				=====				=====	=====	=====

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 Estimated For The Period of : Dec-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	32,849	10.9	86.8	38.8	10,498	Heavy Oil BBLS ->	53,083	6,400,001	339,732	886,072	2.6974
2 -----												
3 TRKY O 2	403	42,343	14.1	92.1	41.0	10,366	Heavy Oil BBLS ->	67,305	6,400,000	430,754	1,123,471	2.6532
4 -----												
5 TRKY N 3	717	506,727	95.0	85.9	100.0	9,330	Nuclear MBTU ->	4,727,536	1,000,000	4,727,536	1,465,063	0.2891
6 -----												
7 TRKY N 4	717	506,727	95.0	85.9	100.0	9,330	Nuclear MBTU ->	4,727,536	1,000,000	4,727,536	1,491,537	0.2943
8 -----												
9 FT LAUD4	452	299,397	89.0	91.9	94.9	7,764	Gas MCF ->	2,324,178	1,000,000	2,324,178	6,946,968	2.3203
10 -----												
11 FT LAUD5	452	296,312	88.1	91.9	94.2	7,798	Gas MCF ->	2,310,176	1,000,000	2,310,176	6,905,115	2.3304
12 -----												
13 PT EVER1	212	9	0	92.9	65.9	10,522	Heavy Oil BBLS ->	14	6,375,887	90	230	2.7059
14 -----												
15 PT EVER2	212	1,525	1.0	92.6	29.2	12,158	Heavy Oil BBLS ->	2,799	6,400,000	17,910	45,793	3.0038
16 -----												
17 PT EVER3	406	56,339	18.7	95.8	40.5	10,734	Heavy Oil BBLS ->	93,478	6,400,000	598,262	1,529,634	2.7150
18 -----												
19 PT EVER4	402	54,960	18.4	88.6	45.2	10,394	Heavy Oil BBLS ->	88,303	6,400,004	565,142	1,444,953	2.6291
20 -----												
21 RIV 3	282	103,417	49.3	78.3	62.6	10,347	Heavy Oil BBLS ->	166,297	6,400,002	1,064,298	2,470,962	2.3893
22 -----												
23 RIV 4	282	120,852	57.6	92.5	68.8	10,229	Heavy Oil BBLS ->	192,514	6,399,999	1,232,088	2,860,518	2.3670
24 -----												
25 ST LUC 1	853	602,816	95.0	95.0	100.0	10,693	Nuclear MBTU ->	6,445,699	1,000,000	6,445,699	1,916,306	0.3179
26 -----												
27 ST LUC 2	726	513,017	95.0	85.9	100.0	10,693	Nuclear MBTU ->	5,485,540	1,000,000	5,485,540	1,683,512	0.3282
28 -----												
29 CAP CN 1	391	108,310	37.2	94.4	50.3	10,084	Heavy Oil BBLS ->	169,753	6,399,998	1,086,418	2,673,453	2.4683
30 -----												

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Estimated For The Period of : Dec-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	406	112,920	37.4	81.0	52.2	10,104	Heavy Oil BBLs ->	177,381	6,399,999	1,135,238	2,793,591	2.4739
32 -----												
33 SANFRD 3	147	6,888	6.3	97.4	54.9	11,510	Heavy Oil BBLs ->	11,825	6,400,014	75,678	182,504	2.6496
34 -----												
35 SANFRD 4	385	130,686	45.6	94.5	58.8	10,502	Heavy Oil BBLs ->	213,666	6,400,002	1,367,462	3,297,775	2.5234
36 -----												
37 SANFRD 5	385	85,834	30.0	94.5	55.4	10,677	Heavy Oil BBLs ->	142,303	6,400,000	910,740	2,196,343	2.5588
38 -----												
39 PUTNAM 1	250	66,746	35.9	90.7	59.8	8,821	Gas MCF ->	584,920	1,000,000	584,920	1,748,326	2.6194
40 -----												
41 PUTNAM 2	250	86,298	46.4	87.8	78.4	8,393	Gas MCF ->	720,428	1,000,000	720,428	2,153,359	2.4953
42 -----												
43 MANATE 1	800	20,990	3.5	94.2	36.1	11,161	Heavy Oil BBLs ->	36,605	6,399,986	234,273	589,974	2.8108
44 -----												
45 MANATE 2	805	66,685	11.1	82.8	37.3	11,274	Heavy Oil BBLs ->	117,471	6,400,002	751,812	1,893,297	2.8392
46 -----												
47 FT MY 1	142	70,684	66.9	95.8	79.9	10,429	Heavy Oil BBLs ->	115,178	6,400,003	737,138	1,663,808	2.3539
48 -----												
49 FT MY 2	400	245,981	82.7	94.0	88.0	9,504	Heavy Oil BBLs ->	365,277	6,400,001	2,337,773	5,276,634	2.1451
50 -----												
51 CUTLER 5	72	1	.0	97.9		0	Gas MCF ->	13	1,000,000	13	38	3.8000
52 -----												
53 CUTLER 6	145	3	.0	97.3	72.2	12,027	Gas MCF ->	36	1,000,000	36	109	3.6333
54 -----												
55 MARTIN 1	821	3,869	.9	95.4	38.6	11,056	Heavy Oil BBLs ->	6,469	6,400,056	41,399	108,146	2.7953
56 -----		1,658					Gas MCF ->	18,630	1,000,000	18,630	55,684	3.3583
57 -----												
58 MARTIN 2	830	28,423	6.6	95.7	42.9	10,779	Heavy Oil BBLs ->	46,540	6,400,000	297,855	778,076	2.7375
59 -----		12,181					Gas MCF ->	134,035	1,000,000	134,035	400,629	3.2889
60 -----												

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 Estimated For The Period of : Dec-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	492	338,321	92.4	92.7	98.1	7,176	Gas MCF ->	2,427,789	1,000,000	2,427,789	7,256,661	2.1449
62 -----												
63 MARTIN 4	492	341,106	93.2	91.6	98.8	7,079	Gas MCF ->	2,414,766	1,000,000	2,414,766	7,217,734	2.1160
64 -----												
65 FM GT	624	2	.0	97.0		12,921	Light Oil BBLs ->	5	5,792,453	31	113	4.7083
66 -----												
67 FL GT	768	0	.0	95.0		0	Gas MCF ->	0	1,000,000	0	0	
68 -----												
69 PE GT	384	0	.0	95.0		0	Gas MCF ->	1	1,000,000	1	4	4.0000
70 -----												
71 SJRPP 10	119	88,336	100.0	93.3	100.0	9,655	Coal TONS ->	33,272	25,633,975	852,894	998,587	1.1304
72 -----												
73 SJRPP 20	118	87,909	100.0	85.5	100.0	9,542	Coal TONS ->	32,725	25,633,989	838,865	982,162	1.1173
74 -----												
75 SCHER #4	578	424,943	98.7	93.3	98.7	10,256	Coal TONS ->	249,049	17,500,002	4,358,362	7,188,836	1.6917
76 -----												
77 TOTAL	16,324	5,466,060				9,439				51,595,491	80,225,977	1.4677
	=====	=====				=====				=====	=====	=====

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 Estimated For The Period of : Jan-00 Thru Dec-00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	402	737,049	34.4	0.0	69.3	10,037	Heavy Oil BBLs ->	1,137,253	6,400,000	7,278,421	18,965,945	2.5732
2		475,030					Gas MCF ->	4,887,649	1,000,000	4,887,649	12,094,560	2.5626
3												
4 TRKY O 2	401	892,410	33.0	0.0	71.0	9,945	Heavy Oil BBLs ->	1,372,427	6,400,000	8,783,533	22,761,107	2.5505
5		270,150					Gas MCF ->	2,777,764	1,000,000	2,777,764	6,884,427	2.5484
6												
7 TRKY N 3	703	5,294,537	85.7	0.0	99.8	9,507	Nuclear MBTU ->	50,335,015	1,000,000	50,335,015	15,650,997	0.2956
8												
9												
10 TRKY N 4	703	5,309,857	86.0	0.0	100.0	9,483	Nuclear MBTU ->	50,353,893	1,000,000	50,353,893	14,893,429	0.2805
11												
12 FT LAUD4	439	3,476,205	90.1	0.0	98.2	7,769	Gas MCF ->	27,008,240	1,000,000	27,008,240	71,700,000	2.0626
13												
14 FT LAUD5	439	3,465,852	89.8	0.0	98.0	7,798	Gas MCF ->	27,026,199	1,000,000	27,026,199	71,688,313	2.0684
15												
16 PT EVER1	211	127,437	7.6	0.0	77.8	10,814	Heavy Oil BBLs ->	214,564	6,399,998	1,373,206	3,560,745	2.7941
17		14,105					Gas MCF ->	157,420	1,000,000	157,420	367,894	2.6083
18												
19 PT EVER2	211	314,921	19.3	0.0	73.8	10,627	Heavy Oil BBLs ->	520,579	6,400,000	3,331,708	8,641,374	2.7440
20		43,934					Gas MCF ->	481,856	1,000,000	481,856	1,135,335	2.5842
21												
22 PT EVER3	404	2,084,682	60.1	0.0	78.1	9,863	Heavy Oil BBLs ->	3,210,150	6,400,000	20,544,964	52,995,962	2.5422
23		48,925					Gas MCF ->	499,678	1,000,000	499,678	1,222,325	2.4984
24												
25 PT EVER4	402	1,653,846	50.0	0.0	78.4	9,868	Heavy Oil BBLs ->	2,543,509	6,400,001	16,278,458	41,974,171	2.5380
26		110,654					Gas MCF ->	1,133,054	1,000,000	1,133,054	2,663,708	2.4072
27												
28 RIV 3	281	1,049,873	42.6	0.0	75.8	10,217	Heavy Oil BBLs ->	1,676,021	6,400,000	10,726,531	25,574,546	2.4360
29												
30												

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Estimated For The Period of :							Jan-00	Thru	Dec-00	-----			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
31 RIV 4	281	1,426,560	57.8	0.0	78.1	10,173	Heavy Oil BBLs ->	2,267,651	6,400,000	14,512,968	34,434,558	2.4138	
32 -----													
33 ST LUC 1	845	7,048,803	95.0	0.0	100.0	10,770	Nuclear MBTU ->	75,912,553	1,000,000	75,912,553	23,217,965	0.3294	
34 -----													
35 ST LUC 2	719	5,429,074	86.0	0.0	100.0	10,764	Nuclear MBTU ->	58,437,153	1,000,000	58,437,153	18,180,729	0.3349	
36 -----													
37 CAP CN 1	389	2,200,942	64.4	0.0	76.4	9,818	Heavy Oil BBLs ->	3,376,280	6,400,000	21,608,194	54,210,627	2.4631	
38 -----													
39 CAP CN 2	402	1,646,629	46.6	0.0	76.0	9,925	Heavy Oil BBLs ->	2,553,455	6,400,000	16,342,114	41,133,353	2.4980	
40 -----													
41 -----													
42 SANFRD 3	144	188,427	14.9	0.0	80.0	10,894	Heavy Oil BBLs ->	320,727	6,400,000	2,052,650	5,084,203	2.6982	
43 -----													
44 -----													
45 SANFRD 4	384	1,883,489	55.9	0.0	76.8	10,348	Heavy Oil BBLs ->	3,045,463	6,400,001	19,490,962	47,922,287	2.5443	
46 -----													
47 SANFRD 5	384	1,547,597	45.9	0.0	75.4	10,487	Heavy Oil BBLs ->	2,535,923	6,400,000	16,229,906	39,910,392	2.5789	
48 -----													
49 PUTNAM 1	247	1,693,913	78.0	0.0	91.5	8,262	Gas MCF ->	13,995,636	1,000,000	13,995,636	36,270,356	2.1412	
50 -----													
51 PUTNAM 2	247	1,517,642	69.9	0.0	87.0	8,323	Gas MCF ->	12,631,761	1,000,000	12,631,761	32,922,383	2.1693	
52 -----													
53 MANATE 1	799	1,140,583	16.3	0.0	60.6	10,765	Heavy Oil BBLs ->	1,918,579	6,400,000	12,278,908	31,277,789	2.7423	
54 -----													
55 MANATE 2	795	1,999,770	28.6	0.0	69.3	10,652	Heavy Oil BBLs ->	3,328,411	6,400,000	21,301,830	54,115,216	2.7061	
56 -----													
57 -----													
58 FT MY 1	141	766,701	61.7	0.0	84.8	10,478	Heavy Oil BBLs ->	1,255,185	6,400,000	8,033,183	18,579,301	2.4233	
59 -----													
60 FT MY 2	398	2,989,226	85.4	0.0	91.7	9,536	Heavy Oil BBLs ->	4,453,815	6,400,000	28,504,415	65,973,389	2.2070	
61 -----													

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Estimated For The Period of :							Jan-00	Thru	Dec-00				

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	

62 CUTLER 5	71	20,852	3.3	0.0	49.1	14,011	Gas MCF ->	292,148	1,000,000	292,148	735,755	3.5285	
63 -----													
64 CUTLER 6	144	56,937	4.5	0.0	57.9	12,562	Gas MCF ->	715,258	1,000,000	715,258	1,803,072	3.1668	
65 -----													
66 MARTIN 1	817	368,953	11.5	0.0	65.4	10,545	Heavy Oil BBLs ->	591,117	6,399,999	3,783,150	9,637,399	2.6121	
67 -----		459,186					Gas MCF ->	4,949,781	1,000,000	4,949,781	12,451,073	2.7116	
68 -----													
69 MARTIN 2	820	856,536	24.5	0.0	67.4	10,461	Heavy Oil BBLs ->	1,365,509	6,400,000	8,739,256	22,177,668	2.5892	
70 -----		907,468					Gas MCF ->	9,714,778	1,000,000	9,714,778	24,616,191	2.7126	
71 -----													
72 MARTIN 3	476	3,853,262	92.1	0.0	97.8	7,240	Gas MCF ->	27,897,549	1,000,000	27,897,549	74,139,997	1.9241	
73 -----													
74 MARTIN 4	476	3,820,123	91.3	0.0	96.8	7,160	Gas MCF ->	27,353,241	1,000,000	27,353,241	72,688,177	1.9028	
75 -----													
76 FM GT	582	218,261	4.3	0.0	94.7	13,677	Light Oil BBLs ->	514,679	5,800,000	2,985,139	11,175,272	5.1201	
77 -----													
78 FL GT	719	21,536	1.7	0.0	85.0	15,584	Light Oil BBLs ->	55,330	5,829,999	322,572	1,254,687	5.8261	
79 -----		83,531					Gas MCF ->	1,314,813	1,000,000	1,314,813	3,308,247	3.9605	
80 -----													
81 PE GT	356	909	0.8	0.0	85.0	18,424	Light Oil BBLs ->	3,155	5,829,915	18,393	78,574	8.6440	
82 -----		23,897					Gas MCF ->	438,648	1,000,000	438,648	1,091,945	4.5693	
83 -----													
84 SJRPP 10	119	1,042,936	99.8	0.0	99.8	9,712	Coal TONS ->	397,532	25,479,612	10,128,966	11,773,652	1.1289	
85 -----													
86 SJRPP 20	118	952,818	91.9	0.0	100.0	9,603	Coal TONS ->	359,008	25,486,572	9,149,878	10,640,306	1.1167	
87 -----													
88 SCHER #4	578	5,020,726	98.9	0.0	98.9	10,317	Coal TONS ->	2,959,862	17,500,000	51,797,581	84,964,432	1.6923	
89 -----													
90 TOTAL	16,051	74,556,751				9,575				713,910,973	1,218,543,833	1.6344	
	=====	=====				=====				=====	=====	=====	

54

System Generated Fuel Cost
 Inventory Analysis
 Estimated For the Period of : January 2000 thru December 2000

	January 2000	February 2000	March 2000	April 2000	May 2000	June 2000
<u>Heavy Oil</u>						
1 Purchases:						
2 Units (BBLs)	1,779,800	1,480,122	2,817,390	2,528,923	4,149,361	3,842,338
3 Unit Cost (\$/BBLs)	15.4214	15.4028	14.8485	16.4892	16.4016	16.2820
4 Amount (\$)	27,447,000	22,798,000	41,834,000	41,700,000	68,056,000	62,561,000
5						
6 Burned:						
7 Units (BBLs)	1,879,800	1,530,122	2,667,390	2,328,923	3,949,361	3,892,338
8 Unit Cost (\$/BBLs)	15.3063	15.3650	15.0781	15.8275	16.1137	16.1656
9 Amount (\$)	28,772,751	23,510,310	40,219,124	36,861,089	63,638,900	62,922,081
10						
11 Ending Inventory:						
12 Units (BBLs)	3,100,001	3,050,001	3,200,000	3,400,002	3,600,001	3,550,001
13 Unit Cost (\$/BBLs)	15.4014	15.4206	15.2024	15.7310	16.0838	16.2086
14 Amount (\$)	47,744,250	47,032,916	48,647,760	53,485,468	57,901,654	57,540,701
15						
16 <u>Light Oil</u>						
17						
18						
19 Purchases:						
20 Units (BBLs)	6,413	2,570	15,472	24	15,712	44,689
21 Unit Cost (\$/BBLs)	23.2341	22.5681	21.7166	41.6667	22.0214	20.9000
22 Amount (\$)	149,000	58,000	336,000	1,000	346,000	934,000
23						
24 Burned:						
25 Units (BBLs)	10,924	2,570	15,472	24	15,712	44,768
26 Unit Cost (\$/BBLs)	23.9393	22.6591	21.6859	22.3750	22.0404	20.9107
27 Amount (\$)	261,513	58,234	335,524	537	346,299	936,130
28						
29 Ending Inventory:						
30 Units (BBLs)	86,831	86,831	86,831	86,831	86,831	86,751
31 Unit Cost (\$/BBLs)	27.8942	27.8942	27.8942	27.8942	27.8942	27.8971
32 Amount (\$)	2,422,080	2,422,080	2,422,080	2,422,080	2,422,080	2,420,100
33						
34 <u>Coal - SJRPP</u>						
35						
36						
37 Purchases:						
38 Units (Tons)	66,658	58,068	38,902	65,065	67,204	69,528
39 Unit Cost (\$/Tons)	29.3138	29.3621	29.4072	29.4628	29.5221	29.5708
40 Amount (\$)	1,954,000	1,705,000	1,144,000	1,917,000	1,984,000	2,056,000
41						
42 Burned:						
43 Units (Tons)	66,658	58,068	38,902	65,065	67,204	65,006
44 Unit Cost (\$/Tons)	29.2925	29.3398	29.3838	29.4398	29.4951	29.5492
45 Amount (\$)	1,952,581	1,703,703	1,143,089	1,915,503	1,982,192	1,920,877
46						
47 Ending Inventory:						
48 Units (Tons)	45,218	45,218	45,217	45,216	45,216	49,738
49 Unit Cost (\$/Tons)	27.6072	27.6422	27.6730	27.7169	27.7592	27.9586
50 Amount (\$)	1,248,344	1,249,926	1,251,292	1,253,247	1,255,159	1,390,606
51						
52 <u>Coal - SCHERER</u>						
53						
54						
55 Purchases:						
56 Units (MBTU)	4,386,340	3,939,303	4,236,400	4,259,150	4,448,535	4,602,378
57 Unit Cost (\$/MBTU)	1.6380	1.6371	1.6370	1.6369	1.6360	1.6359
58 Amount (\$)	7,185,000	6,449,000	6,935,000	6,972,000	7,278,000	7,529,000
59						
60 Burned:						
61 Units (MBTU)	4,386,340	3,939,303	4,236,400	4,259,150	4,448,535	4,311,825
62 Unit Cost (\$/MBTU)	1.6386	1.6377	1.6373	1.6371	1.6364	1.6362
63 Amount (\$)	7,187,275	6,451,238	6,936,127	6,972,698	7,279,758	7,054,880
64						
65 Ending Inventory:						
66 Units (MBTU)	2,905,543	2,905,543	2,905,543	2,905,508	2,905,508	3,196,078
67 Unit Cost (\$/MBTU)	1.6386	1.6377	1.6373	1.6371	1.6365	1.6362
68 Amount (\$)	4,760,898	4,758,295	4,757,156	4,756,692	4,754,743	5,229,356
69						
70 <u>Gas</u>						
71						
72						
73 Burned:						
74 Units (MCF)	10,435,143	11,522,677	11,821,410	13,418,232	12,819,118	17,466,386
75 Unit Cost (\$/MCF)	3.9869	3.3280	3.2458	3.1691	3.4373	3.1451
76 Amount (\$)	41,603,920	38,347,010	38,370,210	42,523,740	44,063,760	54,934,080
77						
78 <u>Nuclear</u>						
79						
80						
81 Burned:						
82 Units (MBTU)	21,386,310	19,701,576	16,658,774	17,836,594	17,593,735	20,607,093
83 Unit Cost (\$/MBTU)	0.3064	0.3069	0.3092	0.3071	0.3071	0.3085
84 Amount (\$)	6,553,152	6,046,014	5,151,450	5,478,108	5,403,523	6,356,782

System Generated Fuel Cost
 Inventory Analysis
 Estimated For the Period of: January 2000 thru December 2000

	July 2000	August 2000	September 2000	October 2000	November 2000	December 2000	Total
Heavy Oil							
1 Purchases:							
2 Units (BBLs)	5,450,427	5,142,725	3,643,165	3,059,451	1,726,667	2,066,258	37,686,627
3 Unit Cost (\$/BBLs)	16.4620	15.5569	15.5239	16.8785	16.1832	14.6802	15.9366
4 Amount (\$)	89,725,000	80,005,000	56,556,000	51,639,000	27,943,000	30,333,000	600,597,000
5							
6 Burned:							
7 Units (BBLs)	5,350,427	5,342,725	3,643,165	3,209,451	1,826,667	2,066,258	37,686,627
8 Unit Cost (\$/BBLs)	16.3540	15.8855	15.6198	16.2929	16.2158	15.3975	15.8924
9 Amount (\$)	87,501,116	84,872,016	56,905,516	52,291,145	29,620,933	31,815,245	598,930,226
10							
11 Ending Inventory:							
12 Units (BBLs)	3,650,008	3,450,009	3,449,998	3,300,003	3,200,001	3,200,001	3,200,001
13 Unit Cost (\$/BBLs)	16.3738	15.9125	15.8114	16.3322	16.3182	15.8552	15.8552
14 Amount (\$)	59,764,575	54,898,244	54,549,142	53,896,453	52,218,355	50,736,810	50,736,810
15							
16 Light Oil							
17							
18							
19 Purchases:							
20 Units (BBLs)	109,865	192,868	71,698	99,164	2,820	5	561,300
21 Unit Cost (\$/BBLs)	20.8529	21.2477	22.6227	23.3452	22.3404	0.0000	21.7584
22 Amount (\$)	2,291,000	4,098,000	1,622,000	2,315,000	63,000	0	12,213,000
23							
24 Burned:							
25 Units (BBLs)	117,137	192,868	71,698	99,164	2,820	5	573,162
26 Unit Cost (\$/BBLs)	21.1036	21.2451	22.6297	23.3480	22.3018	22.6000	21.8237
27 Amount (\$)	2,472,007	4,097,498	1,622,505	2,315,283	62,891	113	12,508,534
28							
29 Ending Inventory:							
30 Units (BBLs)	79,479	79,479	79,479	79,479	79,479	79,479	79,479
31 Unit Cost (\$/BBLs)	28.1708	28.1708	28.1708	28.1708	28.1708	28.1708	28.1708
32 Amount (\$)	2,238,985	2,238,985	2,238,985	2,238,985	2,238,985	2,238,985	2,238,985
33							
34 Coal - SJRPP							
35							
36							
37 Purchases:							
38 Units (Tons)	67,088	67,004	64,759	62,309	63,954	65,998	756,537
39 Unit Cost (\$/Tons)	29.6476	29.7296	29.8028	29.8833	29.9590	30.0464	29.5509
40 Amount (\$)	1,989,000	1,992,000	1,930,000	1,862,000	1,916,000	1,983,000	22,432,000
41							
42 Burned:							
43 Units (Tons)	67,088	67,004	64,759	66,831	63,954	65,998	756,537
44 Unit Cost (\$/Tons)	29.6236	29.6999	29.7764	29.8526	29.9327	30.0128	29.5269
45 Amount (\$)	1,987,388	1,990,014	1,928,293	1,995,062	1,914,315	1,980,788	22,413,825
46							
47 Ending Inventory:							
48 Units (Tons)	49,738	49,738	49,738	45,216	45,218	45,218	45,218
49 Unit Cost (\$/Tons)	27.9957	28.0349	28.0730	27.9364	27.9768	28.0171	28.0171
50 Amount (\$)	1,392,448	1,394,398	1,396,295	1,263,173	1,265,055	1,266,878	1,266,878
51							
52 Coal - SCHERER							
53							
54							
55 Purchases:							
56 Units (MBTU)	4,456,043	4,456,043	4,302,690	4,156,898	4,195,415	4,358,358	51,797,550
57 Unit Cost (\$/MBTU)	1.6389	1.6409	1.6441	1.6459	1.6489	1.6511	1.6409
58 Amount (\$)	7,303,000	7,312,000	7,074,000	6,842,000	6,918,000	7,196,000	84,993,000
59							
60 Burned:							
61 Units (MBTU)	4,456,043	4,456,043	4,302,690	4,447,450	4,195,415	4,358,358	51,797,550
62 Unit Cost (\$/MBTU)	1.6378	1.6397	1.6422	1.6443	1.6471	1.6494	1.6403
63 Amount (\$)	7,298,193	7,306,451	7,065,682	7,313,061	6,910,231	7,188,836	84,964,430
64							
65 Ending Inventory:							
66 Units (MBTU)	3,196,060	3,196,060	3,196,060	2,905,508	2,905,543	2,905,543	2,905,543
67 Unit Cost (\$/MBTU)	1.6378	1.6397	1.6422	1.6443	1.6471	1.6494	1.6494
68 Amount (\$)	5,234,624	5,240,547	5,248,486	4,777,670	4,785,691	4,792,510	4,792,510
69							
70 Gas							
71							
72							
73 Burned:							
74 Units (MCF)	14,365,517	14,748,150	19,349,854	15,484,197	11,745,653	11,012,332	164,188,669
75 Unit Cost (\$/MCF)	3.3889	3.1734	2.8899	3.1675	3.5073	3.7655	3.3069
76 Amount (\$)	48,683,570	46,801,410	55,918,370	49,046,060	41,195,520	41,466,560	542,954,210
77							
78 Nuclear							
79							
80							
81 Burned:							
82 Units (MBTU)	21,294,000	21,294,000	20,607,093	16,739,185	19,933,948	21,386,310	235,038,618
83 Unit Cost (\$/MBTU)	0.3041	0.3041	0.3041	0.3035	0.3060	0.3066	0.3061
84 Amount (\$)	6,475,700	6,475,541	6,265,970	5,080,228	6,100,234	6,556,418	71,943,120

POWER SOLD

Estimated For the Period of : January 2000 Thru December 2000

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total \$ For Fuel Adjustment (6) * (7A)
January 2000		C	750		750	2.429	2.729	18,217
		OS	243,643		243,643	2.429	2.751	5,918,089
		S			0			0
	St. Lucie Rel.		44,895		44,895	0.336	0.336	150,830
	80% of Gain							1,800
Total			289,288	0	289,288	2.104	2.376	6,088,936
February 2000		C	750		750	2.309	2.709	17,318
		OS	201,719		201,719	2.309	2.631	4,657,692
		S			0			0
	St. Lucie Rel.		41,998		41,998	0.337	0.337	141,420
	80% of Gain							2,400
Total			244,467	0	244,467	1.970	2.237	4,818,830
March 2000		C	750		750	2.445	2.745	18,338
		OS	287,900		287,900	2.445	2.767	7,039,155
		S			0			0
	St. Lucie Rel.		44,894		44,894	0.336	0.336	150,640
	80% of Gain							1,800
Total			333,544	0	333,544	2.161	2.440	7,209,933
April 2000		C	500		500	2.545	3.245	12,725
		OS	116,244		116,244	2.545	2.967	2,958,410
		S			0			0
	St. Lucie Rel.		42,735		42,735	0.335	0.335	143,130
	80% of Gain							2,800
Total			159,479	0	159,479	1.953	2.263	3,117,065
May 2000		C	100		100	2.675	2.975	2,675
		OS	117,925		117,925	2.675	3.297	3,154,494
		S			0			0
	St. Lucie Rel.		44,160		44,160	0.334	0.334	147,570
	80% of Gain							240
Total			162,185	0	162,185	2.038	2.490	3,304,979
June 2000		C	100		100	2.945	3.245	2,945
		OS	153,000		153,000	2.945	7.167	4,505,850
		S			0			0
	St. Lucie Rel.		42,735		42,735	0.335	0.335	142,990
	80% of Gain							240
Total			195,835	0	195,835	2.375	5.674	4,652,025

POWER SOLD

Estimated for the Period of : January 2000 Thru December 2000

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH)	(8) Total \$ For Fuel Adjustment (6) * (7A)
July 2000		C	100		100	3.135	3.335	3,135
		OS	204,000		204,000	3.135	7.557	6,395,400
		S			0			0
	St. Lucie Rel.		44,160		44,160	0.329	0.329	145,080
	80% of Gain							160
Total			248,260	0	248,260	2.636	6.270	6,543,775
August 2000		C	100		100	2.846	3.146	2,846
		OS	204,000		204,000	2.846	4.568	5,805,840
		S			0			0
	St. Lucie Rel.		44,160		44,160	0.328	0.328	144,840
	80% of Gain							240
Total			248,260	0	248,260	2.398	3.813	5,953,766
September 2000		C	100		100	2.850	3.350	2,850
		OS	153,000		153,000	2.850	4.572	4,360,500
		S			0			0
	St. Lucie Rel.		42,735		42,735	0.327	0.327	139,940
	80% of Gain							400
Total			195,835	0	195,835	2.300	3.645	4,503,690
October 2000		C	750		750	2.775	3.275	20,813
		OS	51,000		51,000	2.775	2.997	1,415,250
		S			0			0
	St. Lucie Rel.		44,160		44,160	0.321	0.321	141,970
	80% of Gain							3,000
Total			95,910	0	95,910	1.645	1.767	1,581,033
November 2000		C	750		750	2.504	2.904	18,780
		OS	51,000		51,000	2.504	2.726	1,277,040
		S			0			0
	St. Lucie Rel.		43,447		43,447	0.318	0.318	138,070
	80% of Gain							2,400
Total			95,197	0	95,197	1.506	1.628	1,436,290
December 2000		C	750		750	2.372	2.772	17,790
		OS	51,000		51,000	2.372	2.694	1,209,720
		S			0			0
	St. Lucie Rel.		44,895		44,895	0.318	0.318	142,720
	80% of Gain							2,400
Total			96,645	0	96,645	1.418	1.591	1,372,630
Period Total		C	5,500		5,500	2.517	2.923	138,432
		OS	1,834,431		1,834,431	2.655	4.050	48,697,440
		S	0		0			0
	St. Lucie Rel.		524,974		524,974	0.329	0.329	1,729,200
	80% of Gain							17,880
Total			2,364,905	0	2,364,905	2.138	3.222	50,582,952

Purchased Power
 (Exclusive of Economy Energy Purchases)
 Estimated for the Period of : January 2000 thru December 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2000 January	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		926,057 44,894 264,344			926,057 44,894 264,344	1.602 0.337 1.109		14,838,310 151,100 2,930,980
Total			1,235,295			1,235,295	1.451		17,920,390
2000 February	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		840,374 41,997 230,275			840,374 41,997 230,275	1.566 0.337 1.111		13,157,530 141,500 2,557,660
Total			1,112,646			1,112,646	1.425		15,856,690
2000 March	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		875,148 44,894 153,748			875,148 44,894 153,748	1.625 0.337 1.116		14,222,120 151,300 1,716,420
Total			1,073,790			1,073,790	1.498		16,089,840
2000 April	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		576,405 22,791 255,817			576,405 22,791 255,817	1.532 0.336 1.124		8,830,350 76,600 2,875,980
Total			855,013			855,013	1.378		11,782,930
2000 May	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		644,301 14,245 264,344			644,301 14,245 264,344	1.677 0.338 1.126		10,801,620 48,200 2,975,950
Total			922,890			922,890	1.498		13,825,770
2000 June	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		596,113 42,734 255,817			596,113 42,734 255,817	1.606 0.339 1.127		9,571,390 144,900 2,883,680
Total			894,664			894,664	1.408		12,599,970

Purchased Power
 (Exclusive of Economy Energy Purchases)
 Estimated for the Period of : January 2000 thru December 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2000 July	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		613,129 44,158 264,344			613,129 44,158 264,344	1.591 0.336 1.129		9,754,490 148,500 2,983,650
Total			921,631			921,631	1.398		12,886,640
2000 August	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		614,262 44,158 264,344			614,262 44,158 264,344	1.607 0.337 1.130		9,868,200 148,700 2,987,740
Total			922,764			922,764	1.409		13,004,640
2000 September	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		629,433 42,734 255,817			629,433 42,734 255,817	1.593 0.337 1.132		10,027,890 144,000 2,895,080
Total			927,984			927,984	1.408		13,066,970
2000 October	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		790,672 44,158 264,344			790,672 44,158 264,344	1.605 0.332 1.133		12,689,880 146,500 2,995,430
Total			1,099,174			1,099,174	1.440		15,831,810
2000 November	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		819,439 43,445 255,817			819,439 43,445 255,817	1.555 0.328 1.123		12,742,490 142,500 2,874,000
Total			1,118,701			1,118,701	1.409		15,758,990
2000 December	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		855,879 44,894 264,344			855,879 44,894 264,344	1.553 0.328 1.125		13,295,040 147,300 2,973,610
Total			1,165,117			1,165,117	1.409		16,415,950
Period Total	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		8,781,212 475,102 2,993,355			8,781,212 475,102 2,993,355	1.592 0.335 1.124		139,799,310 1,591,100 33,650,180
Total			12,249,669			12,249,669	1.429		175,040,590

Date: 8/3/99
 Company: Florida Power & Light

Schedule: E8
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Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2000 thru December 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2000 January	Qual. Facilities		570,277			570,277	1.752	1.752	9,993,623
Total			570,277			570,277	1.752	1.752	9,993,623
2000 February	Qual. Facilities		504,380			504,380	1.713	1.713	8,641,208
Total			504,380			504,380	1.713	1.713	8,641,208
2000 March	Qual. Facilities		555,464			555,464	1.731	1.731	9,615,741
Total			555,464			555,464	1.731	1.731	9,615,741
2000 April	Qual. Facilities		526,949			526,949	1.939	1.939	10,216,975
Total			526,949			526,949	1.939	1.939	10,216,975
2000 May	Qual. Facilities		602,111			602,111	1.833	1.833	11,038,972
Total			602,111			602,111	1.833	1.833	11,038,972
2000 June	Qual. Facilities		612,298			612,298	1.849	1.849	11,319,311
Total			612,298			612,298	1.849	1.849	11,319,311

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2000 thru December 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2000 July	Qual. Facilities		647,632			647,632	1.872	1.872	12,126,687
Total			647,632			647,632	1.872	1.872	12,126,687
2000 August	Qual. Facilities		628,498			628,498	1.853	1.853	11,648,742
Total			628,498			628,498	1.853	1.853	11,648,742
2000 September	Qual. Facilities		599,435			599,435	1.846	1.846	11,062,787
Total			599,435			599,435	1.846	1.846	11,062,787
2000 October	Qual. Facilities		613,639			613,639	1.852	1.852	11,366,584
Total			613,639			613,639	1.852	1.852	11,366,584
2000 November	Qual. Facilities		391,525			391,525	1.932	1.932	7,564,619
Total			391,525			391,525	1.932	1.932	7,564,619
2000 December	Qual. Facilities		480,124			480,124	1.633	1.633	7,841,415
Total			480,124			480,124	1.633	1.633	7,841,415
Period Total	Qual. Facilities		6,732,332			6,732,332	1.819	1.819	122,436,664
Total			6,732,332			6,732,332	1.819	1.819	122,436,664

Date:8/3/99

Company: Florida Power & Light

Schedule: E9

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Economy Energy Purchases

Estimated For the Period of : January 2000 Thru December 2000

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)
January 2000	Florida	C	110,025	1.783	1,962,180	1.834	2,018,293	56,113
	Non-Florida	C	108,099	1.874	2,025,750	1.925	2,080,880	55,130
Total			218,124	1.828	3,987,930	1.879	4,099,173	111,243
February 2000	Florida	C	89,438	1.781	1,592,650	1.807	1,615,904	23,254
	Non-Florida	C	95,121	1.692	1,609,440	1.718	1,634,171	24,731
Total			184,559	1.735	3,202,090	1.761	3,250,075	47,985
March 2000	Florida	C	111,901	1.011	1,131,830	1.037	1,160,924	29,094
	Non-Florida	C	97,300	1.738	1,691,060	1.764	1,716,358	25,298
Total			209,201	1.349	2,822,890	1.375	2,877,282	54,392
April 2000	Florida	C	92,996	2.268	2,109,220	2.368	2,202,216	92,996
	Non-Florida	C	97,268	1.937	1,884,050	2.037	1,981,318	97,268
Total			190,264	2.099	3,993,270	2.199	4,183,534	190,264
May 2000	Florida	C	104,732	2.138	2,239,310	2.163	2,265,493	26,183
	Non-Florida	C	108,817	1.849	2,012,030	1.874	2,039,234	27,204
Total			213,549	1.991	4,251,340	2.016	4,304,727	53,387
June 2000	Florida	C	100	2.300	2,300	2.325	2,325	25
	Non-Florida	C	0	0.000	0	0.000	0	0
Total			100	2.300	2,300	2.325	2,325	25

Date:8/3/99

Company: Florida Power & Light

Schedule: E9

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Economy Energy Purchases

Estimated For the Period of : January 2000 Thru December 2000

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)
July 2000	Florida	C	100	2.300	2,300	2.326	2,326	26
	Non-Florida	C	0	0.000	0	0.000	0	0
Total			100	2.300	2,300	2.326	2,326	26
August 2000	Florida	C	100	2.300	2,300	2.400	2,400	100
	Non-Florida	C	0	0.000	0	0.000	0	0
Total			100	2.300	2,300	2.400	2,400	100
September 2000	Florida	C	300	2.300	6,900	2.400	7,200	300
	Non-Florida	C	0	0.000	0	0.000	0	0
Total			300	2.300	6,900	2.400	7,200	300
October 2000	Florida	C	103,667	2.412	2,500,100	2.612	2,707,434	207,334
	Non-Florida	C	96,384	2.414	2,326,680	2.614	2,519,448	192,768
Total			200,051	2.413	4,826,780	2.613	5,226,882	400,102
November 2000	Florida	C	106,003	1.681	1,781,640	1.881	1,993,646	212,006
	Non-Florida	C	96,657	1.822	1,761,070	2.022	1,954,384	193,314
Total			202,660	1.748	3,542,710	1.948	3,948,030	405,320
December 2000	Florida	C	111,801	1.408	1,574,600	1.808	2,021,804	447,204
	Non-Florida	C	110,985	1.524	1,691,390	1.924	2,135,330	443,940
Total			222,786	1.466	3,265,990	1.866	4,157,134	891,144
Period Total	Florida	C	831,163	1.793	14,905,330	1.925	15,999,965	1,094,635
	Non-Florida	C	810,631	1.851	15,001,470	1.981	16,061,123	1,059,653
Total			1,641,794	1.822	29,906,800	1.953	32,061,088	2,154,288

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	<u>APR 99 - DEC 99</u>	<u>JAN 00 - DEC 00</u>	DIFFERENCE	
			<u>\$</u>	<u>%</u>
BASE	\$43.26	\$43.26	0	0.00%
FUEL	\$19.80	\$18.99	-0.81	-4.09%
CONSERVATION	\$2.15	\$1.89	-0.26	-12.09%
CAPACITY PAYMENT	\$5.14	\$4.77	-0.37	-7.20%
ENVIRONMENTAL	<u>\$0.22</u>	<u>\$0.16</u>	<u>-0.06</u>	<u>-27.27%</u>
SUBTOTAL	\$70.57	\$69.07	-1.50	-2.13%
GROSS RECEIPTS TAX	<u>\$0.72</u>	<u>\$0.71</u>	<u>(\$0.01)</u>	<u>-1.39%</u>
TOTAL	<u>\$71.29</u>	<u>\$69.78</u>	<u>(\$1.51)</u>	<u>-2.12%</u>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

	PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD			
	ACTUAL	ACTUAL	ESTIMATED/ACTUAL	PROJECTED	(COLUMN 2)	(COLUMN 3)	(COLUMN 4)	
	JAN - DEC 1997 - 1997 (COLUMN 1)	JAN - DEC 1996 - 1996 (COLUMN 2)	JAN - DEC 1999 - 1999 (COLUMN 3)	JAN - DEC 2000 - 2000 (COLUMN 4)	(COLUMN 1)	(COLUMN 2)	(COLUMN 3)	
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	428,737,884	550,627,370	491,506,327	598,930,050		28.4	(10.7)	21.9
2 LIGHT OIL	1,836,840	8,740,433	10,885,249	12,508,530	434.0	24.5	14.9	
3 COAL	115,294,193	101,818,412	97,992,172	107,378,380	(11.9)	(3.6)	9.6	
4 GAS	683,748,049	565,674,627	532,810,268	542,954,210	(17.3)	(5.8)	1.9	
5 NUCLEAR	85,010,583	83,172,087	79,818,030	71,943,110	(2.2)	(4.3)	(9.6)	
6 OTHER (ORIMULSKON)	0	0	0	0	0.0	0.0	0.0	
7 TOTAL (\$)	1,314,427,559	1,309,832,926	1,212,810,046	1,333,714,280	(0.4)	(7.4)	10.0	
SYSTEM NET GENERATION								
8 HEAVY OIL	15,447,928	25,445,642	22,471,886	23,875,630		64.7	(11.7)	6.3
9 LIGHT OIL	25,385	155,996	228,756	240,707	514.5	45.4	6.2	
10 COAL	6,903,063	6,434,035	6,338,207	7,018,483	(6.8)	(1.5)	10.7	
11 GAS	25,530,174	23,486,341	22,018,582	20,381,448	(8.1)	(6.2)	(7.4)	
12 NUCLEAR	22,000,214	24,305,259	24,216,422	23,062,272	10.5	(0.4)	(4.7)	
13 OTHER	0	0	0	0	0.0	0.0	0.0	
14 TOTAL (MWH)	69,906,762	79,807,276	75,271,853	74,806,540		14.2	(5.7)	(0.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (Bbl)	24,876,031	40,586,472	35,642,744	37,886,819		63.2	(12.2)	5.7
16 LIGHT OIL (Bbl)	58,393	379,863	537,395	573,182	550.7	41.4	6.7	
17 COAL (TON)	767,457	775,547	754,984	3,718,404	1.1	(2.7)	392.3	
18 GAS (MCF)	216,129,792	195,269,551	183,814,092	184,188,669	(9.7)	(8.0)	(10.6)	
19 NUCLEAR (MMBTU)	241,896,566	265,688,043	256,551,901	235,038,613	9.8	(3.4)	(8.4)	
20 OTHER (TONS)	0	0	0	0	0.0	0.0	0.0	
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	158,726,941	256,279,503	227,026,040	241,194,361		61.5	(11.4)	6.2
22 LIGHT OIL	339,356	2,211,174	3,119,298	3,328,104	551.6	41.1	6.6	
23 COAL	66,723,547	61,998,143	62,731,530	71,078,425	(7.1)	1.2	13.3	
24 GAS	225,122,265	204,338,658	187,528,577	184,188,669	(9.2)	(8.2)	(12.5)	
25 NUCLEAR	241,896,566	265,688,043	256,551,901	235,038,613	9.8	(3.4)	(8.4)	
26 OTHER	0	0	0	0	0.0	0.0	0.0	
27 TOTAL (MMBTU)	692,808,695	790,515,522	736,957,348	714,824,172		14.1	(8.8)	(3.0)
GENERATION MIX (%MWH)								
28 HEAVY OIL	22.10	31.88	29.85	32.00	-	-	-	
29 LIGHT OIL	0.04	0.20	0.30	0.32	-	-	-	
30 COAL	9.87	8.06	8.42	9.40	-	-	-	
31 GAS	36.52	29.40	29.25	27.33	-	-	-	
32 NUCLEAR	31.47	30.45	32.17	30.94	-	-	-	
33 OTHER	0.00	0.00	0.00	0.00	-	-	-	
34 TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/Bbl)	17.2350	13.5668	13.7888	15.8924	(21.3)	1.8	15.3	
36 LIGHT OIL (\$/Bbl)	28.0314	23.0022	20.2556	21.8237	(17.9)	(11.9)	7.7	
37 COAL (\$/TON)	48.2793	32.9967	32.7814	28.8931	(31.7)	(0.7)	(11.8)	
38 GAS (\$/MCF)	3.1636	2.8969	2.9018	3.3069	(8.4)	0.2	14.0	
39 NUCLEAR (\$/MMBTU)	0.3514	0.3130	0.3103	0.3061	(10.9)	(0.9)	(1.4)	
40 OTHER (\$/TON)	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0	
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.7011	2.1485	2.1850	2.4832	(20.5)	0.8	14.7	
42 LIGHT OIL	4.8234	3.9528	3.4896	3.7807	(18.1)	(11.7)	7.8	
43 COAL	1.7279	1.6391	1.5821	1.5107	(5.1)	(4.7)	(3.3)	
44 GAS	3.0372	2.7863	2.8412	3.3069	(8.9)	2.8	16.4	
45 NUCLEAR	0.3514	0.3130	0.3103	0.3061	(10.9)	(0.9)	(1.4)	
46 OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0	
47 TOTAL (\$/MMBTU)	1.8972	1.8589	1.8457	1.8658	(12.7)	(0.7)	13.4	
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,275	10,072	10,103	10,102	(2.0)	0.3	(0.0)	
49 LIGHT OIL	13,368	14,174	13,756	13,818	6.0	(3.0)	0.5	
50 COAL	9,866	9,636	9,897	10,130	(0.3)	2.7	2.4	
51 GAS	8,818	8,708	8,517	8,052	(1.3)	(2.2)	(5.5)	
52 NUCLEAR	10,995	10,931	10,584	10,183	(0.6)	(3.1)	(3.9)	
53 OTHER	0	0	0	0	0.0	0.0	0.0	
54 TOTAL (BTU/KWH)	9,910	9,905	9,791	9,581	(0.1)	(1.2)	(2.1)	
GENERATED FUEL COST PER KWH (¢/KWH)								
55 HEAVY OIL	2.7754	2.1639	2.1872	2.5085	(22.0)	1.1	14.7	
56 LIGHT OIL	6.4481	5.6029	4.8004	5.1966	(13.1)	(14.3)	8.3	
57 COAL	1.6702	1.5794	1.5461	1.5304	(5.4)	(2.1)	(1.0)	
58 GAS	2.6782	2.4106	2.4198	2.6627	(10.0)	0.4	10.0	
59 NUCLEAR	0.3864	0.3422	0.3288	0.3117	(11.4)	(3.9)	(5.2)	
60 OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0	
61 TOTAL (¢/KWH)	1.8803	1.8412	1.8112	1.7877	(12.7)	(1.8)	11.0	

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next four semi-annual periods are as follows. In addition, As-Available Energy cost payments will include .0004¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
January 1, 2000 - March 31, 2000	2.21	2.09	2.12
April 1, 2000 - September 30, 2000	2.68	2.31	2.41
October 1, 2000 - March 31, 2001	2.37	2.24	2.27
April 1, 2001 - September 30, 2001	2.87	2.55	2.63
October 1, 2001 - December 31, 2001	2.69	2.46	2.52

A MW block size ranging from 24 MW to 36 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0265
Secondary Voltage Delivery	1.0585

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

Year	Generation by Fuel Type (%)					Price by Fuel Type (\$/MMBTU)			
	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
2000	25	31	22	8	15	.41	2.08	2.76	1.51
2001	24	26	26	7	17	.41	2.31	2.97	1.54
2002	24	20	32	7	17	.42	2.48	3.22	1.55
2003	23	11	45	6	15	.42	2.56	3.32	1.56
2004	23	12	44	6	15	.43	2.63	3.40	1.58
2005	23	12	44	6	15	.44	2.65	3.44	1.60
2006	22	12	46	6	14	.45	2.62	3.44	1.64
2007	22	12	48	5	13	.42	2.59	3.45	1.67
2008	22	10	50	5	13	.43	2.59	3.51	1.69
2009	21	12	49	6	13	.44	2.65	3.58	1.67

NOTE: The Company's forecasts are for illustrative purposes, and are subject to frequent revision. Amounts may not add to 100% due to rounding.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

<u>Customer Rate Schedule</u>	<u>Charge(\$)</u>	<u>Customer Rate Schedule</u>	<u>Charge(\$)</u>
GS-1	9.00	CST-1	110.00
GST-1	12.30	GSLD-2	170.00
GSD-1	35.00	GSLDT-2	170.00
GSDT-1	41.50	CS-2	170.00
RS-1	5.65	CST-2	170.00
RST-1	8.95	GSLD-3	400.00
GSLD-1	41.00	CS-3	400.00
GSLDT-1	41.00	CST-3	400.00
CS-1	110.00	GSLDT-3	400.00

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.218%
Distribution Equipment	0.352%
Transmission Equipment	0.144%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

APPENDIX III
CAPACITY COST RECOVERY

KMD-3
DOCKET NO 900001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT

PAGES 1-10
October 1, 1999

**APPENDIX III
CAPACITY COST RECOVERY**

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FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2000 THROUGH DECEMBER 2000

	PROJECTED												TOTAL
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
1. CAPACITY PAYMENTS TO NON-COGENERATORS	\$17,481,730	\$17,481,730	\$17,481,730	\$17,481,730	\$17,481,730	\$17,481,730	\$17,481,730	\$17,481,730	\$17,481,730	\$17,545,159	\$17,545,159	\$17,545,159	\$209,971,047
2. CAPACITY PAYMENTS TO COGENERATORS	\$27,266,011	\$27,266,011	\$27,266,011	\$27,729,281	\$27,729,281	\$27,729,281	\$27,729,281	\$27,729,281	\$27,729,281	\$27,729,281	\$27,729,281	\$27,729,281	\$331,361,562
3. CAPACITY PAYMENTS FOR MISSION SETTLEMENT	\$0	\$203,000	\$0	\$1,530,589	\$0	\$0	\$0	\$0	\$0	\$1,530,589	\$203,000	\$0	\$3,467,177
4. REVENUES FROM CAPACITY SALES	\$785,297	\$648,701	\$927,359	\$490,262	\$733,156	\$6,459,800	\$9,020,000	\$3,512,000	\$2,634,800	\$113,360	\$113,360	\$164,360	\$25,602,455
4a. SJRPP SUSPENSION ACCRUAL	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$4,700,000
4b. RETURN REQUIREMENT ON SUSPENSION PAYMENT	<u>\$108,038</u>	<u>\$109,694</u>	<u>\$113,750</u>	<u>\$117,606</u>	<u>\$121,462</u>	<u>\$125,318</u>	<u>\$129,174</u>	<u>\$133,030</u>	<u>\$136,886</u>	<u>\$140,742</u>	<u>\$144,598</u>	<u>\$148,454</u>	<u>\$1,526,951</u>
5. SYSTEM TOTAL (Lines 1+2+3-4+4a-4b)	\$44,248,072	\$44,583,812	\$44,098,299	\$46,525,399	\$44,748,060	\$39,017,560	\$36,453,504	\$41,957,648	\$42,830,992	\$46,942,594	\$45,611,149	\$45,353,293	\$522,370,380
6. JURISDICTIONAL % *													97.87297%
7. JURISDICTIONALIZED CAPACITY PAYMENTS													\$511,259,405
8. LESS: SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1988 TAX SAVINGS REFUND DOCKET													(\$56,945,592)
9. LESS: FINAL TRUE-UP - overrecovery/(underrecovery) APRIL 1998 - DECEMBER 1998 \$5,204,837													\$84,268,889
													EST \ACT TRUE-UP -- overrecovery/(underrecovery) JANUARY 1999 - DECEMBER 1999 \$79,064,052
10. TOTAL (Lines 7+8-9)													\$370,044,924
11. REVENUE TAX MULTIPLIER													1.01597
12. TOTAL RECOVERABLE CAPACITY PAYMENTS													<u>\$375,954,541</u>

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN. (MW)	%
FPSC	14,699	97.87297%
FERC	319	2.12703%
TOTAL	15,018	100.00000%

* BASED ON 1998 ACTUAL DATA

Note 1: FPL has filed suit against the Okeelanta and Osceola Partnerships in Palm Beach County Circuit Court. The lawsuit seeks a declaratory judgement that the Partnerships failed to accomplish commercial operations by January 1, 1997, as required by the power purchase contracts with the Partnerships, and, as a result, FPL is relieved of all further obligations, including capacity payments, under the contracts. FPL has proposed to pay into a court-authorized escrow account the disputed capacity payments pending a final determination by the court. In addition, the amount of capacity which the Osceola Partnership has attempted to declare remains subject to dispute.

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2000 THROUGH DECEMBER 2000

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1	65.663%	45,775,979,675	7,958,163	1.087853533	1.070146277	48,986,994,225	8,657,316	53.48490%	58.46885%
GS1	68.507%	5,285,237,026	880,695	1.087853533	1.070146277	5,655,976,726	958,067	6.17530%	6.47049%
GSD1	79.960%	19,385,037,162	2,767,513	1.087742805	1.070049774	20,742,954,634	3,010,342	22.64754%	20.33093%
OS2	154.271%	22,436,583	1,660	1.054985802	1.044344811	23,431,529	1,751	0.02558%	0.01183%
GSLD1/CS1	79.899%	8,130,743,641	1,161,675	1.085995434	1.068671524	8,689,094,198	1,261,574	9.48691%	8.52028%
GSLD2/CS2	86.937%	1,321,076,743	173,468	1.080285711	1.064222691	1,405,919,846	187,395	1.53501%	1.26561%
GSLD3/CS3	88.868%	704,723,311	90,525	1.027701405	1.022816224	720,802,436	93,033	0.78699%	0.62832%
ISST1D	73.937%	1,481,171	229	1.087853533	1.070146277	1,585,070	249	0.00173%	0.00168%
SST1T	119.422%	100,278,926	9,586	1.027701405	1.022816224	102,566,912	9,852	0.11198%	0.06654%
SST1D	78.889%	54,386,732	7,870	1.065895599	1.051074226	57,164,492	8,389	0.06241%	0.05666%
CILC D/CILC G	90.893%	3,096,416,714	388,888	1.078162384	1.062672252	3,290,476,123	419,284	3.59260%	2.83172%
CILC T	99.482%	1,233,324,260	141,524	1.027701405	1.022816224	1,261,464,063	145,444	1.37729%	0.98228%
MET	67.719%	81,742,715	13,780	1.054985802	1.044344811	85,367,580	14,538	0.09321%	0.09819%
OL1/SL1/PL1	188.209%	449,319,366	27,253	1.087853533	1.070146227	480,837,424	29,647	0.52499%	0.20023%
SL2	101.128%	80,070,974	9,039	1.087853533	1.070146277	85,687,655	9,833	0.09356%	0.06641%
TOTAL		85,722,255,000	13,631,868			91,590,322,913	14,806,714	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data.
 (2) Projected kwh sales for the period January 2000 through December 2000.
 (3) Calculated: Col(2)/(8760 hours * Col(1))
 (4) Based on 1998 demand losses.
 (5) Based on 1998 energy losses.
 (6) Col(2) * Col(5).
 (7) Col(3) * Col(4).
 (8) Col(6) / total for Col(6)
 (9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2000 THROUGH DECEMBER 2000

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1	53.48490%	58.46885%	\$15,467,609	\$202,907,365	\$218,374,974	45,775,979,675	-	-	-	0.00477
GS1	6.17530%	6.47049%	\$1,785,871	\$22,454,864	\$24,240,735	5,285,237,026	-	-	-	0.00459
GSD1	22.64754%	20.33093%	\$6,549,573	\$70,555,420	\$77,104,993	19,385,037,162	51.06280%	43,301,370	1.78	-
OS2	0.02558%	0.01183%	\$7,398	\$41,039	\$48,437	22,436,583	-	-	-	0.00216
GSLD1/CS1	9.48691%	8.52028%	\$2,743,575	\$29,568,362	\$32,311,937	8,130,743,641	61.43831%	18,128,762	1.78	-
GSLD2/CS2	1.53501%	1.26561%	\$443,918	\$4,392,103	\$4,836,021	1,321,076,743	65.82912%	2,749,078	1.76	-
GSLD3/CS3	0.78699%	0.62832%	\$227,593	\$2,180,477	\$2,408,070	704,723,311	75.06733%	1,286,011	1.87	-
ISST1D	0.00173%	0.00168%	\$500	\$5,836	\$6,336	1,481,171	23.77304%	8,535	**	-
SST1T	0.11198%	0.06654%	\$32,385	\$230,908	\$263,293	100,278,926	12.82349%	1,071,225	**	-
SST1D	0.06241%	0.05666%	\$18,050	\$196,619	\$214,669	54,386,732	61.27250%	121,592	**	-
CILC D/CILC G	3.59260%	2.83172%	\$1,038,966	\$9,827,042	\$10,866,008	3,096,416,714	71.43440%	5,937,849	1.83	-
CILC T	1.37729%	0.98228%	\$398,306	\$3,408,869	\$3,807,175	1,233,324,260	81.15650%	2,081,762	1.83	-
MET	0.09321%	0.09819%	\$26,955	\$340,737	\$367,692	81,742,715	58.96337%	189,908	1.94	-
OL1/SL1/PL1	0.52499%	0.20023%	\$151,824	\$694,857	\$846,681	449,319,366	-	-	-	0.00188
SL2	0.09356%	0.06641%	\$27,056	\$230,463	\$257,519	80,070,974	-	-	-	0.00322
TOTAL			\$28,919,579	\$347,034,962	\$375,954,541	85,722,255,000		74,876,092		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Note: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2000 through December 2000
- (7) (kWh sales / 8760 hours) / ((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) * 730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

Reservation		
Demand =	<u>(Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4)</u>	
Charge (RDC)	12 months	
Sum of Daily		
Demand =	<u>(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)</u>	
Charge (SDD)	12 months	
	CAPACITY RECOVERY FACTOR	
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1 (D)	\$0.23	\$0.11
SST1 (T)	\$0.22	\$0.10
SST1 (D)	\$0.23	\$0.11

CAPACITY COST RECOVERY CLAUSE							
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT							
FOR THE PERIOD JANUARY THROUGH DECEMBER 1999							
LINE NO.		(1) ACTUAL JAN 1999	(2) ACTUAL FEB 1999	(3) ACTUAL MAR 1999	(4) ACTUAL APR 1999	(5) ACTUAL MAY 1999	(6) ACTUAL JUN 1999
1.	UPS Capacity Charges	\$ 9,808,069.00	\$ 9,520,564.00	\$ 9,581,133.00	\$ 8,721,246.00	\$ 8,952,507.00	\$ 9,354,571.00
2.	JEA/UPS Capacity Charges	0.00	0.00	0.00	0.00	0.00	0.00
3.	QF Capacity Charges	25,217,077.66	24,927,655.33	25,164,510.57	21,696,752.97	21,615,049.06	32,543,065.65
4.	SJRPP Capacity Charges	7,243,857.61	6,498,490.01	7,424,926.80	7,614,090.50	6,877,277.11	6,801,565.18
4a.	SJRPP Suspension Accrual	391,667.00	391,667.00	391,667.00	391,667.00	391,667.00	391,667.00
4b.	Return Requirements on SJRPP Suspension Liability	(62,645.55)	(66,687.20)	(70,728.84)	(72,948.96)	(75,190.77)	(79,046.71)
5.	SJRPP Deferred Interest Payment	(62,887.85)	(62,887.85)	(62,887.85)	(62,887.85)	(62,887.85)	(62,887.85)
6a.	Cypress Settlement (Capacity)	0.00	0.00	0.00	1,530,589.14	0.00	0.00
6b.	Cedar Bay						
7.	Transmission of Electricity by Others - FPL Sales	145.58	40,487.49	105,901.28	168,864.77	20,350.00	164,982.95
8.	Revenues from Capacity Sales	(2,889,245.79)	(1,244,502.72)	(1,548,070.74)	(908,580.56)	(1,129,565.69)	(3,864,190.93)
9.	Total (Lines 1 through 8)	\$39,646,037.66	\$40,004,786.06	\$40,986,451.22	\$39,078,793.01	\$36,589,205.86	\$45,249,726.29
10.	Jurisdictional Separation Factor (a)	98.05241%	98.05241%	98.05241%	98.05241%	98.05241%	98.05241%
11.	Jurisdictional Capacity Charges	38,873,895.40	39,225,656.85	40,188,203.19	38,317,698.35	35,876,598.15	44,368,447.15
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)
13.	Jurisdictional Capacity Charges Authorized	\$34,128,429.40	\$34,480,190.85	\$35,442,737.19	\$33,572,232.35	\$31,131,132.15	\$39,622,981.15
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$30,808,881.77	\$27,869,016.56	\$27,861,112.26	\$29,243,064.56	\$32,244,831.76	\$34,507,818.86
15.	Prior Period True-up Provision	6,431,482.00	6,431,482.00	6,431,482.00	6,431,482.00	6,431,482.00	6,431,482.00
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$37,240,363.77	\$34,300,498.56	\$34,292,594.26	\$35,674,546.56	\$38,676,313.76	\$40,939,300.86
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	3,111,934.38	(179,692.29)	(1,150,142.93)	2,102,314.22	7,545,181.62	1,316,319.71
18.	Interest Provision for Month	326,591.20	306,238.42	280,929.10	256,598.46	250,370.52	249,636.57
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	77,177,787.00	74,184,830.58	67,879,894.71	60,579,198.88	56,506,629.55	57,870,699.69
20.	Deferred True-up - Over/(Under) Recovery	5,204,837.00	5,204,837.00	5,204,837.00	5,204,837.00	5,204,837.00	5,204,837.00
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	(6,431,482.00)	(6,431,482.00)	(6,431,482.00)	(6,431,482.00)	(6,431,482.00)	(6,431,482.00)
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$79,389,667.58	\$73,084,731.71	\$65,784,035.88	\$61,711,466.55	\$63,075,536.69	\$58,210,010.96
Notes: (a) Per K. M. Dublin's Testimony Appendix III Page 3, Docket No. 980001-EI, filed October 5, 1998							
(b) Per FPSC Order No. PSC-94-1092-POF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.							

CAPACITY COST RECOVERY CLAUSE									
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT									
FOR THE PERIOD JANUARY THROUGH DECEMBER 1999									
		(7)	(8)	(9)	(10)	(11)	(12)	(13)	
		ACTUAL	ACTUAL	NEW ESTIMATE	NEW ESTIMATE	NEW ESTIMATE	NEW ESTIMATE		
LINE		JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	LINE
NO.		1999	1999	1999	1999	1999	1999		NO.
1.	UPS Capacity Charges	\$ 5,273,681.00	\$ 8,714,229.00	\$ 10,213,890.00	\$ 10,213,890.00	\$ 10,213,890.00	\$ 10,213,890.00	\$110,781,560.00	1.
2.	JEA/UPS Capacity Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.
3.	QF Capacity Charges	25,360,905.31	25,226,009.46	26,899,870.00	26,899,870.00	26,899,870.00	26,899,870.00	309,350,506.01	3.
4.	SJRPP Capacity Charges	6,753,624.14	7,008,792.04	6,873,284.00	7,302,865.00	7,302,865.00	7,302,865.00	85,004,502.39	4.
4a.	SJRPP Suspension Accrual	391,667.00	391,667.00	391,667.00	391,667.00	391,667.00	391,667.00	4,700,004.00	4a.
4b.	Return Requirements on SJRPP Suspension Liability	(82,902.65)	(86,758.58)	(90,614.53)	(94,470.46)	(98,326.40)	(102,182.33)	(982,502.98)	4b.
5.	SJRPP Deferred Interest Payment	(62,887.85)	(62,887.85)	(62,887.85)	(62,887.85)	(62,887.85)	(62,887.85)	(754,654.20)	5.
6a.	Cypress Settlement (Capacity)	0.00	0.00	0.00	1,530,589.00	203,000.00	0.00	3,264,178.14	6.
6b.	Cedar Bay				13,427,899.00			13,427,899.00	
7.	Transmission of Electricity by Others - FPL Sales	359,947.29	44,404.32	0.00	0.00	0.00	0.00	905,083.68	7.
8.	Revenues from Capacity Sales	(36,773,871.28)	(13,992,513.17)	(1,679,000.00)	(86,500.00)	(111,500.00)	(136,500.00)	(64,364,040.88)	8.
9.	Total (Lines 1 through 8)	\$ 1,220,162.96	\$ 27,242,942.22	\$ 42,546,208.62	\$ 59,522,921.69	\$ 44,738,577.75	\$ 44,506,721.82	\$461,332,535.16	9.
10.	Jurisdictional Separation Factor (a)	98.05241%	98.05241%	98.05241%	98.05241%	98.05241%	98.05241%	N/A	10.
11.	Jurisdictional Capacity Charges	1,196,399.19	26,712,361.40	41,717,582.92	58,363,659.22	43,867,253.68	43,639,913.36	452,347,668.84	11.
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(56,945,592.00)	12.
13.	Jurisdictional Capacity Charges Authorized	\$ (3,549,066.81)	\$ 21,966,895.40	\$ 36,972,116.92	\$ 53,618,193.22	\$ 39,121,787.68	\$ 38,894,447.36	\$395,402,076.84	13.
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 36,453,911.17	\$ 40,154,730.09	\$ 37,206,922.04	\$ 35,850,138.09	\$ 30,248,226.22	\$ 30,550,594.35	\$392,999,247.73	14.
15.	Prior Period True-up Provision	6,431,482.00	6,431,482.00	6,431,482.00	6,431,482.00	6,431,482.00	6,431,485.00	77,177,787.00	15.
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 42,885,393.17	\$ 46,586,212.09	\$ 43,638,404.04	\$ 42,281,620.09	\$ 36,679,708.22	\$ 36,982,079.35	\$470,177,034.73	16.
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	46,434,459.98	24,619,316.69	6,666,287.13	(11,336,573.13)	(2,442,079.47)	(1,912,368.01)	74,774,957.89	17.
18.	Interest Provision for Month	330,769.47	467,326.91	520,102.36	483,542.78	426,630.90	390,357.03	4,289,093.72	18.
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	53,005,173.96	93,338,921.41	111,994,083.01	112,748,990.50	95,464,478.15	87,017,547.59	77,177,787.00	19.
20.	Deferred True-up - Over/(Under) Recovery	5,204,837.00	5,204,837.00	5,204,837.00	5,204,837.00	5,204,837.00	5,204,837.00	5,204,837.00	20.
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	(6,431,482.00)	(6,431,482.00)	(6,431,482.00)	(6,431,482.00)	(6,431,482.00)	(6,431,485.00)	(77,177,787.00)	21.
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ 98,543,758.41	\$ 117,198,920.01	\$ 117,953,827.50	\$ 100,669,315.15	\$ 92,222,384.59	\$ 84,268,888.61	\$ 84,268,888.61	22.
Notes: (a) For K. M. Dublin's Testimony Appendix III Page 3, Dec									
(b) For FPSC Order No. PSC-94-1092-FOE-EI, Docket No. Appendix IV, Docket No. 930001-EI, filed July 8, 1993.									

CAPACITY COST RECOVERY CLAUSE							
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT							
FOR THE PERIOD JANUARY THROUGH DECEMBER 1999							
		(1)	(2)	(3)	(4)	(5)	(6)
LINE		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
NO.		JAN	FEB	MAR	APR	MAY	JUN
		1999	1999	1999	1999	1999	1999
		(1)	(2)	(3)	(4)	(5)	(6)
LINE		JAN	FEB	MAR	APR	MAY	JUN
NO.		1999	1999	1999	1999	1999	1999
1.	Beginning True-up Amount	\$82,382,624	\$79,389,668	\$73,084,732	\$65,784,036	\$61,711,467	\$63,075,537
2.	Ending True-up Amount Before Interest	79,063,076	72,778,493	65,503,107	61,454,868	62,825,166	57,960,374
3.	Total Beginning & Ending True-up Amount (Lines 1+2)	161,445,700	152,168,161	138,587,838	127,238,904	124,536,633	121,035,911
4.	Average True-up Amount (50 % of Line 3)	\$80,722,850	\$76,084,080	\$69,293,919	\$63,619,452	\$62,268,316	\$60,517,956
5.	Interest Rate - First day of Reporting Business Month	4.90000%	4.81000%	4.85000%	4.88000%	4.80000%	4.85000%
6.	Interest Rate - First day of Subsequent Business Month	4.81000%	4.85000%	4.88000%	4.80000%	4.85000%	5.05000%
7.	Total Interest Rate (Lines 5+6)	9.71000%	9.66000%	9.73000%	9.68000%	9.65000%	9.90000%
8.	Average Interest Rate (50 % of Line 7)	4.85500%	4.83000%	4.86500%	4.84000%	4.82500%	4.95000%
9.	Monthly Average Interest Rate (1/12 of Line 8)	0.40458%	0.40250%	0.40542%	0.40333%	0.40208%	0.41250%
10.	Interest Provision for the Month (Line 4 X Line 9)	\$326,591	\$306,238	\$280,929	\$256,598	\$250,371	\$249,637
NOTE: Columns and rows may not add due to rounding.							

CAPACITY COST RECOVERY CLAUSE									
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT									
FOR THE PERIOD JANUARY THROUGH DECEMBER 1999									
		(7)	(8)	(9)	(10)	(11)	(12)	(13)	
LINE		ACTUAL	ACTUAL	NEW ESTIMATE	NEW ESTIMATE	NEW ESTIMATE	NEW ESTIMATE	TOTAL	LINE
NO.		JUL	AUG	SEP	OCT	NOV	DEC		NO.
		1999	1999	1999	1999	1999	1999		
		(7)	(8)	(9)	(10)	(11)	(12)	(13)	
LINE		JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	LINE
NO.		1999	1999	1999	1999	1999	1999	TOTAL	NO.
1.	Beginning True-up Amount	\$58,210,011	\$98,543,758	\$117,198,920	\$117,953,828	\$100,669,315	\$92,222,385	N/A	1.
2.	Ending True-up Amount Before Interest	98,212,989	116,731,593	117,433,725	100,185,772	91,795,754	83,878,532	N/A	2.
3.	Total Beginning & Ending True-up Amount (Lines 1+2)	156,423,000	215,275,352	234,632,645	218,139,600	192,465,069	176,100,916	N/A	3.
4.	Average True-up Amount (50 % of Line 3)	\$78,211,500	\$107,637,676	\$117,316,323	\$109,069,800	\$96,232,534	\$88,050,458	N/A	4.
5.	Interest Rate - First day of Reporting Business Month	5.09000%	5.10000%	5.32000%	5.32000%	5.32000%	5.32000%	N/A	5.
6.	Interest Rate - First day of Subsequent Business Month	5.10000%	5.32000%	5.32000%	5.32000%	5.32000%	5.32000%	N/A	6.
7.	Total Interest Rate (Lines 5+6)	10.15000%	10.42000%	10.64000%	10.64000%	10.64000%	10.64000%	N/A	7.
8.	Average Interest Rate (50 % of Line 7)	5.07500%	5.21000%	5.32000%	5.32000%	5.32000%	5.32000%	N/A	8.
9.	Monthly Average Interest Rate (1/12 of Line 8)	0.42292%	0.43417%	0.44333%	0.44333%	0.44333%	0.44333%	N/A	9.
10.	Interest Provision for the Month (Line 4 X Line 9)	\$330,769	\$467,327	\$520,102	\$483,543	\$426,631	\$390,357	\$4,289,094	10.
NOTE: Columns and rows may not add due to rounding.									

