

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Aug-98

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 10/08/98

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.47	138,570	1,584	\$17.5491
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	08/98	F02	0.38	139,429	352	\$18.5523
3	BARTOW	GLENCORE LTD	HOUSTON, TX	S	FOB PLANT	08/98	F06	2.35	152,876	115,338	\$11.4472
4	BARTOW	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	08/98	F06	2.24	154,225	110,496	\$9.2075
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB PLANT	08/98	F06	2.49	156,966	117,474	\$9.9330
6	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.44	138,900	23,218	\$18.2956
7	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	MIAMI, FL	S	FOB TERMINAL	08/98	F06	0.65	142,750	310	\$11.3226
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	S	FOB TERMINAL	08/98	F06	0.42	138,000	444	\$11.3108
10	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL CO.	REDDICK, FL	S	FOB TERMINAL	08/98	F06	0.37	141,939	657	\$11.2930
11	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	TAMPA, FL	S	FOB TERMINAL	08/98	F06	0.42	142,137	2,238	\$11.3281
12	BARTOW SOUTH FUEL TERMINAL	OIL UNLIMITED INC.	SANFORD, FL	S	FOB TERMINAL	08/98	F06	0.31	146,500	714	\$11.3185
13	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST, INC.	OCOE, FL	S	FOB TERMINAL	08/98	F06	0.25	142,857	624	\$11.7564
14	BARTOW SOUTH FUEL TERMINAL	GLENCORE LTD	HOUSTON, TX	S	FOB PLANT	08/98	F06	1.71	155,074	114,660	\$11.3550
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB PLANT	08/98	F06	1.24	155,349	699,232	\$12.4319
16	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.43	139,050	33,554	\$18.3264
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.42	134,100	2,998	\$18.4299
18	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.47	138,555	1,235	\$18.2477

**DECLASSIFIED**

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FPSC RECORDS/REPORTING

*10001-37*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Aug-98  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 10/08/98


LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.47	138,516	4,668	\$18.4656
20	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.04	138,500	48,699	\$19.3267
21	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.04	137,891	12,211	\$18.9156
22	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.05	139,567	9,222	\$15.6204
23	HINES PLANT PEAKERS	NO DELIVERIES									
24	HIGGINS STEAM PLANT	NO DELIVERIES									
25	HIGGINS PEAKERS	NO DELIVERIES									
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.05	139,415	120,000	\$18.4108
27	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.48	138,685	57,656	\$17.4702
28	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
29	PORT SAINT JOE PEAKERS	NO DELIVERIES									
30	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.48	137,887	704	\$17.9559
31	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	08/98	F06	2.47	151,234	609	\$15.2747
32	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F06	2.23	151,901	11,312	\$15.7692
33	SUWANNEE STEAM PLANT	FOUR WAY OIL CO.	CAIRO, GA	S	FOB PLANT	08/98	F06	0.45	144,682	5,736	\$12.5984
34	SUWANNEE STEAM PLANT	OIL UNLIMITED INC.	SANFORD, FL	S	FOB TERMINAL	08/98	F06	0.42	146,500	457	\$11.3382
35	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	08/98	F06	2.37	152,381	27,252	\$12.3880
36	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	08/98	F06	1.69	154,535	10,436	\$16.2439
37	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	S	FOB PLANT	08/98	F06	2.33	155,087	44,858	\$16.2412
38	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.19	140,269	529	\$18.2143
39	STEUART FUEL TERMINAL	NO DELIVERIES									
40	TURNER STEAM PLANT	NO DELIVERIES									
41	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.47	139,074	6,039	\$19.1429

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Aug-98

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
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42	TURNER PEAKERS	STEUART PETROLEM CO.	JACKSONVILLE, FL	S	FOB PLANT	08/98	F02	0.17	138,000	177	\$19.7449
43	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.04	138,500	5,052	\$19.7995
44	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.04	137,891	2,301	\$19.3728
45	UNIVERSITY OF FLORIDA	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.45	139,286	725	\$18.7398
46	UNIVERSITY OF FLORIDA	STEUART PETROLEM CO.	JACKSONVILLE, FL	S	FOB PLANT	08/98	F02	0.29	138,500	362	\$18.8549

FPSC FORM 423-1 (a)  
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LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	08/98	F02	1,584	\$16.1052	\$25,510.68	\$252.1100	\$25,258.57	\$15.9461	\$0.0000	\$15.9461		\$0.7319	\$0.8711	\$17.5491
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	08/98	F02	352	\$17.6811	\$6,223.76	\$0.0000	\$6,223.76	\$17.6811	\$0.0000	\$17.6811		\$0.0000	\$0.8712	\$18.5523
3	BARTOW	GLENCORE LTD	FOB PLANT	08/98	F06	115,338	\$11.3772	\$1,312,221.56	\$0.0000	\$1,312,221.56	\$11.3772	\$0.0000	\$11.3772		\$0.0000	\$0.0700	\$11.4472
4	BARTOW	COASTAL FUELS MARKETING	FOB PLANT	08/98	F06	110,496	\$9.1375	\$1,009,658.02	\$0.0000	\$1,009,658.02	\$9.1375	\$0.0000	\$9.1375		\$0.0000	\$0.0700	\$9.2075
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB PLANT	08/98	F06	117,474	\$9.8630	\$1,158,649.51	\$0.0000	\$1,158,649.51	\$9.8630	\$0.0000	\$9.8630		\$0.0000	\$0.0700	\$9.9330
6	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	08/98	F02	23,218	\$17.6106	\$408,883.79	\$4,290.7900	\$404,593.00	\$17.4258	\$0.0000	\$17.4258		\$0.0000	\$0.8698	\$18.2956
7	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	FOB TERMINAL	08/98	F06	310	\$11.2513	\$3,487.90	\$0.0000	\$3,487.90	\$11.2513	\$0.0000	\$11.2513		\$0.0000	\$0.0713	\$11.3226
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	08/98	F06	444	\$11.2396	\$4,990.38	\$0.0000	\$4,990.38	\$11.2396	\$0.0000	\$11.2396		\$0.0000	\$0.0712	\$11.3108
10	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL CO.	FOB TERMINAL	08/98	F06	657	\$11.2217	\$7,372.63	\$0.0000	\$7,372.63	\$11.2217	\$0.0000	\$11.2217		\$0.0000	\$0.0713	\$11.2930
11	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	FOB TERMINAL	08/98	F06	2,238	\$11.2568	\$25,192.83	\$0.0000	\$25,192.83	\$11.2568	\$0.0000	\$11.2568		\$0.0000	\$0.0713	\$11.3281
12	BARTOW SOUTH FUEL TERMINAL	OIL UNLIMITED INC.	FOB TERMINAL	08/98	F06	714	\$11.2472	\$8,030.48	\$0.0000	\$8,030.48	\$11.2472	\$0.0000	\$11.2472		\$0.0000	\$0.0713	\$11.3185
13	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST, INC.	FOB TERMINAL	08/98	F06	624	\$11.6850	\$7,291.46	\$0.0000	\$7,291.46	\$11.6850	\$0.0000	\$11.6850		\$0.0000	\$0.0714	\$11.7564
14	BARTOW SOUTH FUEL TERMINAL	GLENCORE LTD	FOB PLANT	08/98	F06	114,660	\$11.2850	\$1,293,933.81	\$0.0000	\$1,293,933.81	\$11.2850	\$0.0000	\$11.2850		\$0.0000	\$0.0700	\$11.3550
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB PLANT	08/98	F06	699,232	\$12.3619	\$8,643,870.59	\$0.0000	\$8,643,870.59	\$12.3619	\$0.0000	\$12.3619		\$0.0000	\$0.0700	\$12.4319
16	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	08/98	F02	33,554	\$17.6351	\$591,729.13	\$5,990.2500	\$585,738.88	\$17.4566	\$0.0000	\$17.4566		\$0.0000	\$0.8698	\$18.3264
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	08/98	F02	2,998	\$16.3912	\$49,140.89	\$461.7900	\$48,679.10	\$16.2372	\$0.0000	\$16.2372		\$1.3229	\$0.8698	\$18.4299
18	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	08/98	F02	1,235	\$16.2172	\$20,028.21	\$200.2800	\$19,827.93	\$16.0550	\$0.0000	\$16.0550		\$1.3229	\$0.8698	\$18.2477



FPSC FORM 423-1 (a)  
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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH Aug-98  
2 REPORTING COMPANY FLORIDA POWER CORPORATION

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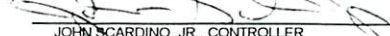
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	4,668	\$16 1633	\$75,450.44	\$754,520.00	\$74,695.92	\$16.0017	\$0.0000	\$16.0017		\$1 5933	\$0.8706	\$18.4656
20	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	48,699	\$17 1256	\$834,000.09	\$8,133.0900	\$825,867.00	\$16.9586	\$0.0000	\$16.9586		\$1 4987	\$0.8694	\$19.3267
21	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	12,211	\$17 5259	\$214,008.42	\$2,140.0800	\$211,868.34	\$17.3506	\$0.0000	\$17.3506		\$0 6963	\$0.8687	\$18.9156
22	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	9,222	\$17 3613	\$160,105.72	\$38,767.3800	\$121,338.34	\$13.1575	\$0.0000	\$13.1575		\$1 5926	\$0.8703	\$15.6204
23	HINES PLANT PEAKERS	NO DELIVERIES															
24	HIGGINS STEAM PLANT	NO DELIVERIES															
25	HIGGINS PEAKERS	NO DELIVERIES															
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	120,000	\$17 2515	\$2,070,180.00	\$20,701.8000	\$2,049,478.20	\$17.0790	\$0.0000	\$17.0790		\$0 4620	\$0.8698	\$18.4108
27	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	57,656	\$16 3014	\$939,872.06	\$9,398.7200	\$930,473.34	\$16.1384	\$0.0000	\$16.1384		\$0 4620	\$0.8698	\$17.4702
28	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
29	PORT SAINT JOE PEAKERS	NO DELIVERIES															
30	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	704	\$15 9330	\$11,216.85	\$112.1600	\$11,104.69	\$15.7737	\$0.0000	\$15.7737		\$1 3116	\$0.8706	\$17.9559
31	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	08/98	F06	609	\$15 2047	\$9,259.67	\$0.0000	\$9,259.67	\$15.2047	\$0.0000	\$15.2047		\$0 0000	\$0.0700	\$15.2747
32	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	FOB PLANT	08/98	F06	11,312	\$15 8577	\$179,382.83	\$1,793.8600	\$177,588.97	\$15.6992	\$0.0000	\$15.6992		\$0 0000	\$0.0700	\$15.7692
33	SUWANNEE STEAM PLANT	FOUR WAY OIL CO	FOB PLANT	08/98	F06	5,736	\$12 5270	\$71,855.10	\$0.0000	\$71,855.10	\$12.5270	\$0.0000	\$12.5270		\$0 0000	\$0.0714	\$12.5984
34	SUWANNEE STEAM PLANT	OIL UNLIMITED INC.	FOB TERMINAL	08/98	F06	457	\$11 2668	\$5,148.94	\$0.0000	\$5,148.94	\$11.2668	\$0.0000	\$11.2668		\$0 0000	\$0.0714	\$11.3382
35	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	08/98	F06	27,252	\$12 3179	\$335,686.24	\$0.0000	\$335,686.24	\$12.3179	\$0.0000	\$12.3179		\$0 0000	\$0.0701	\$12.3880
36	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	08/98	F06	10,436	\$16 1766	\$168,819.38	\$0.0000	\$168,819.38	\$16.1766	\$0.0000	\$16.1766		\$0 0000	\$0.0673	\$16.2439
37	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	08/98	F06	44,858	\$16 1698	\$725,346.23	\$0.0000	\$725,346.23	\$16.1698	\$0.0000	\$16.1698		\$0 0000	\$0.0714	\$16.2412
38	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	529	\$16 0933	\$8,513.33	\$85.1300	\$8,428.20	\$15.9323	\$0.0000	\$15.9323		\$1 4118	\$0.8702	\$18.2143
39	STEUART FUEL TERMINAL	NO DELIVERIES															
40	TURNER STEAM PLANT	NO DELIVERIES															
41	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	6,039	\$17 1017	\$103,277.26	\$1,032.7700	\$102,244.49	\$16.9307	\$0.0000	\$16.9307		\$1 3414	\$0.8708	\$19.1429

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42	TURNER PEAKERS	STEUART PETROLEM CO.	FOB PLANT	08/98	F02	177	\$17.0210	\$3,012.71	\$0.0000	\$3,012.71	\$17.0210	\$0.0000	\$17.0210		\$1.8559	\$0.8680	\$19.7449
43	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	5,052	\$17.5835	\$88,831.75	\$766.2600	\$88,065.49	\$17.4318	\$0.0000	\$17.4318		\$1.4984	\$0.8693	\$19.7995
44	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/98	F02	2,301	\$17.9872	\$41,388.61	\$413.8900	\$40,974.72	\$17.8074	\$0.0000	\$17.8074		\$0.6965	\$0.8689	\$19.3728
45	UNIVERSITY OF FLORIDA	BP OIL COMPANY	FOB PLANT	08/98	F02	725	\$17.0076	\$12,330.50	\$123.3100	\$12,207.19	\$16.8375	\$0.0000	\$16.8375		\$1.0328	\$0.8695	\$18.7398
46	UNIVERSITY OF FLORIDA	STEUART PETROLEM CO.	FOB PLANT	08/98	F02	362	\$17.9872	\$6,511.35	\$0.0000	\$6,511.35	\$17.9872	\$0.0000	\$17.9872		\$0.0000	\$0.8677	\$18.8549









MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	37,523	\$24.00	N/A	\$15.26	\$2.18	N/A	N/A	N/A	\$0.00	\$0.00	\$17.44	\$41.44
2	Knott-Floyd Land Company	08,Ky,071	Floyd, Ky	UR	9,524	\$22.00	N/A	\$15.51	\$2.18	N/A	N/A	N/A	\$0.00	\$0.00	\$17.69	\$39.69
3	Quaker Coal Company, Inc.	08,Ky,071	Floyd, Ky	UR	38,131	\$22.30	N/A	\$15.51	\$2.18	N/A	N/A	N/A	\$0.00	\$0.00	\$17.69	\$39.99
4	Quaker Coal Company, Inc.	08,Ky,071	Floyd, Ky	UR	9,782	\$22.30	N/A	\$15.30	\$2.18	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$39.78
5	Riverwood Coal Sales	08,Ky,195	Pike, Ky	UR	9,049	\$23.60	N/A	\$15.26	\$2.18	N/A	N/A	N/A	\$0.00	\$0.00	\$17.44	\$41.04
6	Riverwood Coal Sales	08,Ky,195	Pike, Ky	UR	9,512	\$23.60	N/A	\$15.26	\$2.18	N/A	N/A	N/A	\$0.00	\$0.00	\$17.44	\$41.04
7	Transfer Facility	N/A	Plaquemine Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. August 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(727) 824-6616

- 5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: October 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Joint Venture	08,Va,105	LTC	UR	76,092	\$34.66	\$17.35	\$52.01	0.73	12,348	9.99	6.80
2	Franklin Coal Sales	08,Ky,195	S	UR	9,630	\$26.00	\$17.48	\$43.48	0.73	12,850	9.10	6.31
3	Franklin Coal Sales	08,Ky,195	LTC	UR	28,466	\$25.25	\$17.48	\$42.73	0.70	12,742	9.12	6.79
4	Consol, Inc.	08,Ky,133	S	UR	29,146	\$25.00	\$17.48	\$42.48	0.75	13,143	6.20	6.02
5	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	9,882	\$24.00	\$17.48	\$41.48	0.66	13,044	8.31	5.24
6	McMining, Inc.	08,Ky,195	MTC	UR	28,555	\$25.00	\$17.48	\$42.48	0.69	12,600	7.65	7.57
7	Transfer Facility	N/A	LTC	OB	236,607	\$42.41	\$8.24	\$50.65	0.68	12,477	10.01	6.58


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
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Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Joint Venture	08,Va,105	LTC	76,092	\$34.66	\$0.00	\$34.66	\$0.00	\$34.66	\$0.00	\$34.66
2	Franklin Coal Sales	08,Ky,195	S	9,630	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00
3	Franklin Coal Sales	08,Ky,195	LTC	28,466	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
4	Consol, Inc.	08,Ky,133	S	29,146	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
5	Quaker Coal Company, Inc.	08,Ky,195	MTC	9,882	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
6	McMining, Inc.	08,Ky,195	MTC	28,555	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
7	Transfer Facility	N/A	LTC	236,607	\$42.41	\$0.00	\$42.41	N/A	\$42.41	N/A	\$42.41



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Powell Mountain Joint Venture	08,Va,105	Lee, Va	UR	76,092	\$34.66	N/A	\$15.13	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.35	\$52.01
2	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,630	\$26.00	N/A	\$15.26	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$43.48
3	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	28,466	\$25.25	N/A	\$15.26	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$42.73
4	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	29,146	\$25.00	N/A	\$15.26	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$42.48
5	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	9,882	\$24.00	N/A	\$15.26	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$41.48
6	McMining, Inc.	08,Ky,195	Pike, Ky	UR	28,555	\$25.00	N/A	\$15.26	\$2.22	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$42.48
7	Transfer Facility	N/A	Plaquemine Parrish, La	OB	236,607	\$42.41	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$50.65



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(727) 824-6616

- 5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: October 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	65,198	\$25.75	\$17.24	\$42.99	0.72	12,643	10.19	5.50
2	Pen Coal Company	08, Ky, 071	LTC	B	4,356	\$28.30	\$17.24	\$45.54	0.66	12,298	9.81	7.45
3	Pen Coal Company	08, Wv, 099	LTC	B	55,526	\$28.30	\$17.24	\$45.54	0.66	12,298	9.81	7.45
4	Coal Network, Inc.	08, Wv, 059	S	B	1,787	\$21.30	\$17.24	\$38.54	0.64	12,045	11.23	7.28
5	Coal Network, Inc.	08, Wv, 059	S	B	9,938	\$21.70	\$17.24	\$38.94	0.61	12,098	13.20	5.87
6	Kentucky May Coal Co.	08, Ky, 133	S	B	21,607	\$24.50	\$17.24	\$41.74	0.70	12,584	8.81	6.80
7	Kentucky May Coal Co.	08, Ky, 133	S	B	5,304	\$24.00	\$17.24	\$41.24	0.63	12,716	8.55	6.66
8	Kentucky May Coal Co.	08, Ky, 119	S	B	1,462	\$24.00	\$17.24	\$41.24	0.68	12,942	9.37	4.79
9	Kentucky Coal Terminal	08, Ky, 119	S	B	3,169	\$23.20	\$17.24	\$40.44	0.54	12,464	9.74	7.02
10	Kentucky Coal Terminal	08, Ky, 119	S	B	6,579	\$23.70	\$17.24	\$40.94	0.65	12,251	11.15	6.99
11	Quaker Coal Company, Inc.	08, Ky, 195	MTC	B	9,933	\$24.00	\$17.24	\$41.24	0.81	12,949	8.93	4.95

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	65,198	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	Pen Coal Company	08, Ky, 071	LTC	4,356	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30
3	Pen Coal Company	08, Wv, 099	LTC	55,526	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30
4	Coal Network, Inc.	08, Wv, 059	S	1,787	\$21.30	\$0.00	\$21.30	\$0.00	\$21.30	\$0.00	\$21.30
5	Coal Network, Inc.	08, Wv, 059	S	9,938	\$21.70	\$0.00	\$21.70	\$0.00	\$21.70	\$0.00	\$21.70
6	Kentucky May Coal Co.	08, Ky, 133	S	21,607	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50
7	Kentucky May Coal Co.	08, Ky, 133	S	5,304	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
8	Kentucky May Coal Co.	08, Ky, 119	S	1,462	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
9	Kentucky Coal Terminal	08, Ky, 119	S	3,169	\$23.20	\$0.00	\$23.20	\$0.00	\$23.20	\$0.00	\$23.20
10	Kentucky Coal Terminal	08, Ky, 119	S	6,579	\$23.70	\$0.00	\$23.70	\$0.00	\$23.70	\$0.00	\$23.70
11	Quaker Coal Company, Inc.	08, Ky, 195	MTC	9,933	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	65,198	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.99
2	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	4,356	\$28.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.54
3	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	55,526	\$28.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.54
4	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	1,787	\$21.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.54
5	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	9,938	\$21.70	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.94
6	Kentucky May Coal Co.	08, Ky, 133	Letcher, Ky	B	21,607	\$24.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.74
7	Kentucky May Coal Co.	08, Ky, 133	Letcher, Ky	B	5,304	\$24.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.24
8	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	1,462	\$24.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.24
9	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	3,169	\$23.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$40.44
10	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	6,579	\$23.70	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$40.94
11	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	B	9,933	\$24.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

**SPECIFIED  
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/98	CR1&2	CR1&2	Consol, Inc.	1	67,882	2A	(k) Quality Adjustments	\$0.00	\$ (0.89)	\$ 40.79	Quality Adjustment
2	06/98	CR1&2	CR1&2	Franklin Coal Sales	4	18,953	2A	(k) Quality Adjustments	\$0.00	\$ (0.04)	\$ 41.07	Quality Adjustment
3	07/98	CR1&2	CR1&2	Franklin Coal Sales	2	8,200	2A	(k) Quality Adjustments	\$0.00	\$ (0.08)	\$ 40.85	Quality Adjustment
4	05/98	CR1&2	CR1&2	Franklin Coal Sales	7	9,518	2A	(k) Quality Adjustments	\$0.00	\$ 0.23	\$ 40.90	Quality Adjustment
5	05/98	CR1&2	CR1&2	Franklin Coal Sales	8	9,336	2A	(k) Quality Adjustments	\$0.00	\$ 0.23	\$ 40.90	Quality Adjustment
6	07/98	CR1&2	CR1&2	Knott Floyd Land Company	5	9,704	2A	(k) Quality Adjustments	\$0.00	\$ 0.33	\$ 40.26	Quality Adjustment
7	07/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	48,779	2A	(k) Quality Adjustments	\$0.00	\$ 0.06	\$ 40.29	Quality Adjustment
8	06/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	18,282	2A	(k) Quality Adjustments	\$0.00	\$ 0.11	\$ 40.52	Quality Adjustment
9	07/98	CR1&2	CR1&2	Riverwood Coal Sales	6	18,549	2A	(k) Quality Adjustments	\$0.00	\$ 0.12	\$ 40.55	Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/98	CR4&5	CR4&5	Consol, Inc.	3	9,526	2A	(k) Quality Adjustments	\$0.00	\$ 0.31	\$ 43.00	Quality Adjustment
2	05/98	CR4&5	CR4&5	Franklin Coal Sales	2	18,592	2A	(k) Quality Adjustments	\$0.00	\$ (0.04)	\$ 40.60	Quality Adjustment -42.60?
3	06/98	CR4&5	CR4&5	Franklin Coal Sales	2	27,838	2A	(k) Quality Adjustments	\$0.00	\$ 0.19	\$ 43.34	Quality Adjustment
4	07/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	9,759	2A	(k) Quality Adjustments	\$0.00	\$ 0.79	\$ 42.48	Quality Adjustment
5	06/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	29,689	2A	(k) Quality Adjustments	\$0.00	\$ 1.27	\$ 43.17	Quality Adjustment
6	07/98	CR4&5	CR4&5	Franklin Coal Sales	2	9,629	2A	(k) Quality Adjustments	\$0.00	\$ 0.58	\$ 43.52	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. August 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 \_\_\_\_\_  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED  
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Franklin Coal Sales	15	9,752	2A	(k) Quality Adjustments	\$0.00	\$ 0.58	\$ 43.07	Quality Adjustment
2	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Quaker Coal Company, Inc.	16	28,424	2A	(k) Quality Adjustments	\$0.00	\$ 0.79	\$ 42.03	Quality Adjustment
3	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Coal Network, Inc.	5	1,748	2A	(k) Quality Adjustments	\$0.00	\$ (0.17)	\$ 38.37	Quality Adjustment
4	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Coal Network, Inc.	6	6,941	2A	(k) Quality Adjustments	\$0.00	\$ (0.17)	\$ 38.37	Quality Adjustment
5	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Coal Network, Inc.	7	3,534	2A	(k) Quality Adjustments	\$0.00	\$ (0.17)	\$ 37.87	Quality Adjustment
6	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Pen Coal Company	2	9,273	2A	(k) Quality Adjustments	\$0.00	\$ 0.19	\$ 45.73	Quality Adjustment
7	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Pen Coal Company	3	7,064	2A	(k) Quality Adjustments	\$0.00	\$ 0.19	\$ 45.73	Quality Adjustment
8	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Pen Coal Company	4	42,632	2A	(k) Quality Adjustments	\$0.00	\$ 0.19	\$ 45.73	Quality Adjustment
9	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Riverwood Coal Sales	14	6,662	2A	(k) Quality Adjustments	\$0.00	\$ 0.19	\$ 40.38	Quality Adjustment
10	07/98	Transfer Facility - IMT	Transfer Facility - IMT	Kentucky May Coal Co.	9	9,064	2A	(k) Quality Adjustments	\$0.00	\$ 0.85	\$ 42.09	Quality Adjustment