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(850) 224-9115 FAX (850) 222-7560

ORIGINAL

October 12, 1999

HAND DELIVERED

RECEIVED-FPSC
99 OCT 12 PM 2:51
RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 990001-EI

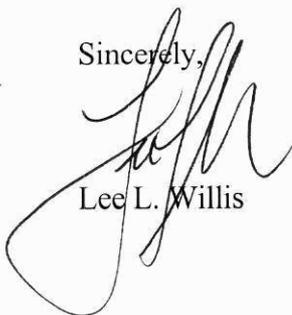
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 1999. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- MAS _____
- OPC _____
- PAI _____
- SEC _____
- WAW _____
- OTH _____

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

LLW/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

12415 OCT 12 99

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	08/02/99	F02	*	*	528.38	\$23.5393
2.	Gannon	Central	Tampa	MTC	Gannon	08/04/99	F02	*	*	927.93	\$23.5392
3.	Gannon	Central	Tampa	MTC	Gannon	08/05/99	F02	*	*	118.14	\$23.5399
4.	Gannon	Central	Tampa	MTC	Gannon	08/09/99	F02	*	*	127.60	\$24.0373
5.	Gannon	Central	Tampa	MTC	Gannon	08/10/99	F02	*	*	473.19	\$24.0382
6.	Gannon	Central	Tampa	MTC	Gannon	08/12/99	F02	*	*	177.33	\$24.0386
7.	Gannon	Central	Tampa	MTC	Gannon	08/16/99	F02	*	*	354.24	\$25.0776
8.	Gannon	Central	Tampa	MTC	Gannon	08/17/99	F02	*	*	1,062.00	\$25.0777
9.	Gannon	Central	Tampa	MTC	Gannon	08/18/99	F02	*	*	175.79	\$25.0771
10.	Gannon	Central	Tampa	MTC	Gannon	08/20/99	F02	*	*	177.24	\$25.0774
11.	Gannon	Central	Tampa	MTC	Gannon	08/23/99	F02	*	*	1,008.74	\$25.6806
12.	Gannon	Central	Tampa	MTC	Gannon	08/24/99	F02	*	*	177.19	\$25.6807
13.	Gannon	Central	Tampa	MTC	Gannon	08/25/99	F02	*	*	177.33	\$25.6811
14.	Gannon	Central	Tampa	MTC	Gannon	08/30/99	F02	*	*	1,941.97	\$25.6602
15.	Big Bend	Central	Tampa	MTC	Big Bend	08/01/99	F02	*	*	351.81	\$23.5392
16.	Big Bend	Central	Tampa	MTC	Big Bend	08/03/99	F02	*	*	10,942.43	\$23.5392
17.	Big Bend	Central	Tampa	MTC	Big Bend	08/06/99	F02	*	*	10,980.19	\$23.5392
18.	Big Bend	Central	Tampa	MTC	Big Bend	08/11/99	F02	*	*	922.50	\$24.0382
19.	Big Bend	Central	Tampa	MTC	Big Bend	08/12/99	F02	*	*	1,642.55	\$24.0382
20.	Big Bend	Central	Tampa	MTC	Big Bend	08/16/99	F02	*	*	10,730.33	\$25.0777
21.	Big Bend	Central	Tampa	MTC	Big Bend	08/17/99	F02	*	*	354.95	\$25.0779
22.	Big Bend	Central	Tampa	MTC	Big Bend	08/18/99	F02	*	*	532.79	\$25.0775
23.	Big Bend	Central	Tampa	MTC	Big Bend	08/19/99	F02	*	*	1,063.62	\$25.0737
24.	Big Bend	Central	Tampa	MTC	Big Bend	08/20/99	F02	*	*	1,242.40	\$25.0778
25.	Big Bend	Central	Tampa	MTC	Big Bend	08/21/99	F02	*	*	354.98	\$25.0774

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	08/23/99	F02	*	*	1,240.62	\$25.6806
27.	Big Bend	Central	Tampa	MTC	Big Bend	08/24/99	F02	*	*	1,595.88	\$25.6806
28.	Big Bend	Central	Tampa	MTC	Big Bend	08/25/99	F02	*	*	1,774.88	\$25.6806
29.	Big Bend	Central	Tampa	MTC	Big Bend	08/26/99	F02	*	*	1,063.52	\$25.6807
30.	Big Bend	Central	Tampa	MTC	Big Bend	08/27/99	F02	*	*	11,503.89	\$25.6806
31.	Big Bend	Central	Tampa	MTC	Big Bend	08/30/99	F02	*	*	354.71	\$25.6549
32.	Polk	Coastal	Tampa	MTC	Polk	08/01/99	F02	*	*	724.15	\$25.1125
33.	Polk	Coastal	Tampa	MTC	Polk	08/02/99	F02	*	*	366.66	\$25.1121
34.	Polk	Coastal	Tampa	MTC	Polk	08/03/99	F02	*	*	4,182.31	\$25.2174
35.	Polk	Coastal	Tampa	MTC	Polk	08/04/99	F02	*	*	3,469.07	\$25.4274
36.	Polk	Coastal	Tampa	MTC	Polk	08/05/99	F02	*	*	4,032.69	\$25.8474
37.	Polk	Coastal	Tampa	MTC	Polk	08/06/99	F02	*	*	3,667.83	\$26.4773
38.	Polk	Coastal	Tampa	MTC	Polk	08/07/99	F02	*	*	1,663.80	\$26.4775
39.	Polk	Coastal	Tampa	MTC	Polk	08/08/99	F02	*	*	2,073.45	\$26.4775
40.	Polk	Coastal	Tampa	MTC	Polk	08/09/99	F02	*	*	1,473.63	\$26.6874
41.	Polk	Coastal	Tampa	MTC	Polk	08/12/99	F02	*	*	188.13	\$27.0018
42.	Polk	Coastal	Tampa	MTC	Polk	08/13/99	F02	*	*	1,831.13	\$27.0024
43.	Polk	Coastal	Tampa	MTC	Polk	08/14/99	F02	*	*	2,184.50	\$27.0024
44.	Polk	Coastal	Tampa	MTC	Polk	08/15/99	F02	*	*	2,359.48	\$27.0024
45.	Polk	Coastal	Tampa	MTC	Polk	08/16/99	F02	*	*	556.70	\$27.0025
46.	Polk	Coastal	Tampa	MTC	Polk	08/17/99	F02	*	*	3,078.82	\$27.6324
47.	Polk	Coastal	Tampa	MTC	Polk	08/18/99	F02	*	*	1,805.25	\$27.5275
48.	Polk	Coastal	Tampa	MTC	Polk	08/19/99	F02	*	*	181.07	\$27.9480
49.	Polk	Coastal	Tampa	MTC	Polk	08/20/99	F02	*	*	1,282.05	\$27.8424
50.	Polk	Coastal	Tampa	MTC	Polk	08/21/99	F02	*	*	2,369.15	\$27.8424

* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

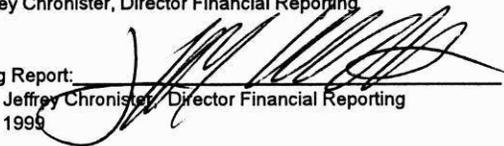
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	08/22/99	F02	*	*	359.67	\$27.8407
52.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	08/30/99	F06	0.93	151,223	82,693.22	\$20.8600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

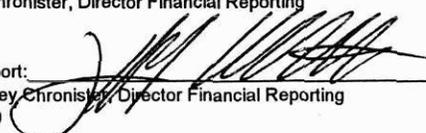
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	08/02/99	F02	528.38									\$0.0000	\$0.0000	\$23.5393
2.	Gannon	Central	Gannon	08/04/99	F02	927.93									\$0.0000	\$0.0000	\$23.5392
3.	Gannon	Central	Gannon	08/05/99	F02	118.14									\$0.0000	\$0.0000	\$23.5399
4.	Gannon	Central	Gannon	08/09/99	F02	127.60									\$0.0000	\$0.0000	\$24.0373
5.	Gannon	Central	Gannon	08/10/99	F02	473.19									\$0.0000	\$0.0000	\$24.0382
6.	Gannon	Central	Gannon	08/12/99	F02	177.33									\$0.0000	\$0.0000	\$24.0386
7.	Gannon	Central	Gannon	08/16/99	F02	354.24									\$0.0000	\$0.0000	\$25.0776
8.	Gannon	Central	Gannon	08/17/99	F02	1,062.00									\$0.0000	\$0.0000	\$25.0777
9.	Gannon	Central	Gannon	08/18/99	F02	175.79									\$0.0000	\$0.0000	\$25.0771
10.	Gannon	Central	Gannon	08/20/99	F02	177.24									\$0.0000	\$0.0000	\$25.0774
11.	Gannon	Central	Gannon	08/23/99	F02	1,008.74									\$0.0000	\$0.0000	\$25.6806
12.	Gannon	Central	Gannon	08/24/99	F02	177.19									\$0.0000	\$0.0000	\$25.6807
13.	Gannon	Central	Gannon	08/25/99	F02	177.33									\$0.0000	\$0.0000	\$25.6811
14.	Gannon	Central	Gannon	08/30/99	F02	1,941.97									\$0.0000	\$0.0000	\$25.6602
15.	Big Bend	Central	Big Bend	08/01/99	F02	351.81									\$0.0000	\$0.0000	\$23.5392
16.	Big Bend	Central	Big Bend	08/03/99	F02	10,942.43									\$0.0000	\$0.0000	\$23.5392
17.	Big Bend	Central	Big Bend	08/06/99	F02	10,980.19									\$0.0000	\$0.0000	\$23.5392
18.	Big Bend	Central	Big Bend	08/11/99	F02	922.50									\$0.0000	\$0.0000	\$24.0382
19.	Big Bend	Central	Big Bend	08/12/99	F02	1,642.55									\$0.0000	\$0.0000	\$24.0382
20.	Big Bend	Central	Big Bend	08/16/99	F02	10,730.33									\$0.0000	\$0.0000	\$25.0777
21.	Big Bend	Central	Big Bend	08/17/99	F02	354.95									\$0.0000	\$0.0000	\$25.0779
22.	Big Bend	Central	Big Bend	08/18/99	F02	532.79									\$0.0000	\$0.0000	\$25.0775
23.	Big Bend	Central	Big Bend	08/19/99	F02	1,063.62									\$0.0000	\$0.0000	\$25.0737
24.	Big Bend	Central	Big Bend	08/20/99	F02	1,242.40									\$0.0000	\$0.0000	\$25.0778
25.	Big Bend	Central	Big Bend	08/21/99	F02	354.98									\$0.0000	\$0.0000	\$25.0774

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

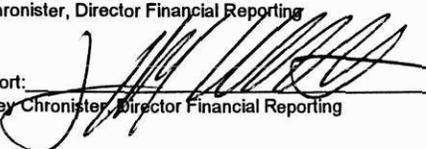
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Central	Big Bend	08/23/99	F02	1,240.62									\$0.0000	\$0.0000	\$25.6806
27.	Big Bend	Central	Big Bend	08/24/99	F02	1,595.88									\$0.0000	\$0.0000	\$25.6806
28.	Big Bend	Central	Big Bend	08/25/99	F02	1,774.88									\$0.0000	\$0.0000	\$25.6806
29.	Big Bend	Central	Big Bend	08/26/99	F02	1,063.52									\$0.0000	\$0.0000	\$25.6807
30.	Big Bend	Central	Big Bend	08/27/99	F02	11,503.89									\$0.0000	\$0.0000	\$25.6806
31.	Big Bend	Central	Big Bend	08/30/99	F02	354.71									\$0.0000	\$0.0000	\$25.6549
32.	Polk	Coastal	Polk	08/01/99	F02	724.15									\$0.0000	\$0.0000	\$25.1125
33.	Polk	Coastal	Polk	08/02/99	F02	366.66									\$0.0000	\$0.0000	\$25.1121
34.	Polk	Coastal	Polk	08/03/99	F02	4,182.31									\$0.0000	\$0.0000	\$25.2174
35.	Polk	Coastal	Polk	08/04/99	F02	3,469.07									\$0.0000	\$0.0000	\$25.4274
36.	Polk	Coastal	Polk	08/05/99	F02	4,032.69									\$0.0000	\$0.0000	\$25.8474
37.	Polk	Coastal	Polk	08/06/99	F02	3,667.83									\$0.0000	\$0.0000	\$26.4773
38.	Polk	Coastal	Polk	08/07/99	F02	1,663.80									\$0.0000	\$0.0000	\$26.4775
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41.	Polk	Coastal	Polk	08/12/99	F02	188.13									\$0.0000	\$0.0000	\$27.0018
42.	Polk	Coastal	Polk	08/13/99	F02	1,831.13									\$0.0000	\$0.0000	\$27.0024
43.	Polk	Coastal	Polk	08/14/99	F02	2,184.50									\$0.0000	\$0.0000	\$27.0024
44.	Polk	Coastal	Polk	08/15/99	F02	2,359.48									\$0.0000	\$0.0000	\$27.0024
45.	Polk	Coastal	Polk	08/16/99	F02	556.70									\$0.0000	\$0.0000	\$27.0025
46.	Polk	Coastal	Polk	08/17/99	F02	3,078.82									\$0.0000	\$0.0000	\$27.6324
47.	Polk	Coastal	Polk	08/18/99	F02	1,805.25									\$0.0000	\$0.0000	\$27.5275
48.	Polk	Coastal	Polk	08/19/99	F02	181.07									\$0.0000	\$0.0000	\$27.9480
49.	Polk	Coastal	Polk	08/20/99	F02	1,282.05									\$0.0000	\$0.0000	\$27.8424
50.	Polk	Coastal	Polk	08/21/99	F02	2,369.15									\$0.0000	\$0.0000	\$27.8424

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Coastal	Polk	08/22/99	F02	359.67									\$0.0000	\$0.0000	\$27.8407
52.	Hookers Point	Coastal	Hookers Point	08/30/99	F06	82,693.22									\$0.0000	\$0.0000	\$20.8600

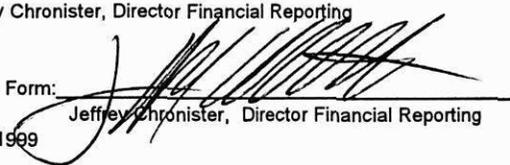
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	18,712.20			\$44.589	3.10	10,968	9.41	13.03
2.	Peabody Development	10,IL,165	LTC	RB	14,195.60			\$37.340	1.89	12,303	7.89	9.10
3.	AMCI Export	55,Indonesia,999	S	OB	76,612.00			\$25.120	0.11	9,474	0.98	24.67

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

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5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	18,712.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	14,195.60	N/A	\$0.00		\$0.000		\$0.000	
3.	AMCI Export	55,Indonesia,999	S	76,612.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

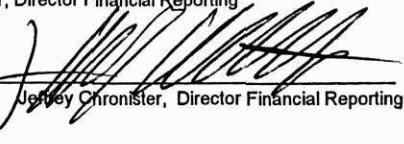
1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	18,712.20		\$0.000		\$0.000								\$44.589
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,195.60		\$0.000		\$0.000								\$37.340
3.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	OB	76,612.00		\$0.000		\$0.000								\$25.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

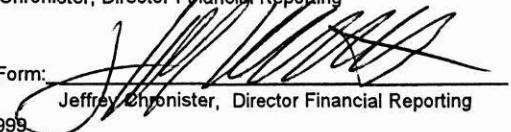
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	58,648.10			\$32.371	2.60	12822	8.47	6.73
2.	Peabody Development	19,WY,05	S	RB	59,875.80			\$22.150	0.19	8772	4.43	27.78
3.	Jader Fuel Co	10,IL,165	LTC	RB	13,255.80			\$31.330	2.88	12854	10.28	4.92
4.	Jader Fuel Co	10,IL,165	S	RB	34,952.10			\$29.880	3.30	12512	11.60	5.32
5.	American Coal	10,IL,165	LTC	RB	59,059.00			\$31.900	1.15	12028	6.80	11.70
6.	Sugar Camp	10,IL,059	S	RB	22,873.50			\$30.530	3.12	12625	10.24	5.83

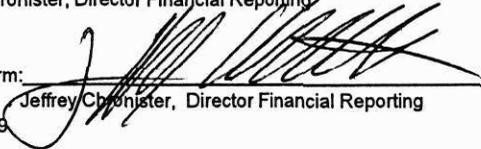
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	58,648.10	N/A	\$0.000		(\$0.159)		\$0.000	
2.	Peabody Development	19,WY,05	S	59,875.80	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	13,255.80	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	10,IL,165	S	34,952.10	N/A	\$0.000		(\$0.150)		\$0.000	
5.	American Coal	10,IL,165	LTC	59,059.00	N/A	\$0.000		\$0.000		\$0.000	
6.	Sugar Camp	10,IL,059	S	22,873.50	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

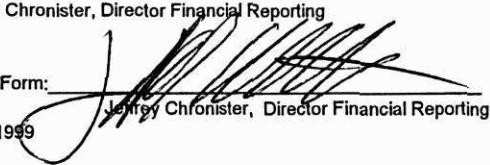
1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	58,648.10		\$0.000		\$0.000								\$32.371
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	RB	59,875.80		\$0.000		\$0.000								\$22.150
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	13,255.80		\$0.000		\$0.000								\$31.330
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	34,952.10		\$0.000		\$0.000								\$29.880
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	59,059.00		\$0.000		\$0.000								\$31.900
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	22,873.50		\$0.000		\$0.000								\$30.530

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	18,994.21			\$34.028	2.41	13,175	8.15	4.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	18,994.21	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	18,994.21		\$0.000	\$0.000								\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

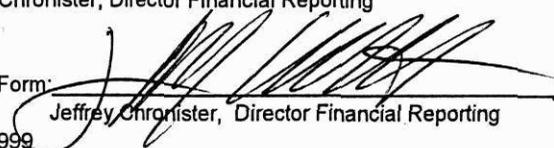
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

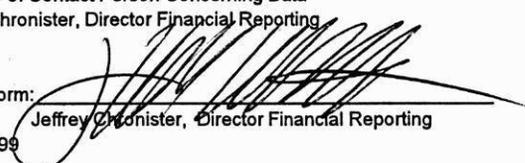
6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	543,843.00			\$41.855	2.53	11586	7.87	11.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	543,843.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

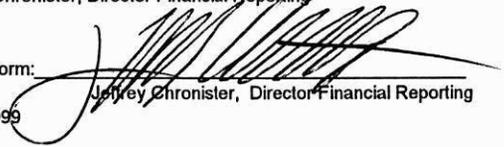
1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



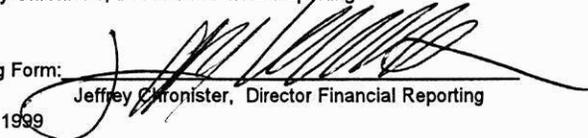
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	543,843.00		\$0.000									\$41.855

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	234,046.00			\$36.369	1.06	10,849	6.59	15.53
2.	Gatliff Coal	8,KY,235	LTC	UR	17,756.00			\$63.720	1.05	12,545	8.51	7.67
3.	Gatliff Coal	8,KY,195	LTC	UR	49,409.00			\$63.691	1.32	12,635	8.36	7.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

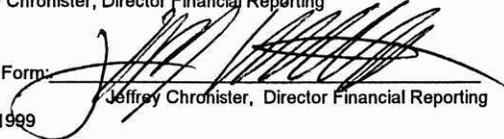
6. Date Completed: October 15, 1999

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	234,046.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	17,756.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	49,409.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	234,046.00		\$0.000		\$0.000							\$36.369
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	17,756.00		\$0.000		\$0.000							\$63.720
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	49,409.00		\$0.000		\$0.000							\$63.691

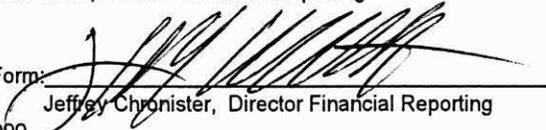
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

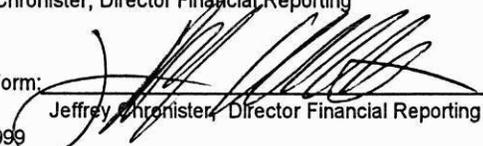
6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	58,675.00			39.530	2.36	11,374	5.01	13.59

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	58,675.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	58,675.00		\$0.000	\$0.000								\$39.530