



ORIGINAL

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NUI Corporation (NYSE: NUI)

October 11, 1999

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0868

Re: ⁹ Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above referenced docket on behalf of NUI City Gas Company of Florida (City Gas) are the original and ten copies of City Gas' Schedule E-1.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Michael A. Palecki

Michael A. Palecki
Attorney, Legal & Regulatory Affairs

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG *Balinger*
- LEG 1
- MAS 3
- OPC _____
- PAI _____
- SEC 1
- WAW _____
- OTH _____

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[Signature]
THE BUREAU OF RECORDS

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Environmental Group

DOCUMENT NUMBER - DATE

12422 OCT 12 99
TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas
FPSC-RECORDS/REPORTING

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2000 Through DECEMBER 2000

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$22,264	\$24,282	\$21,363	\$19,209	\$17,402	\$16,548	\$15,855	\$15,869	\$16,775	\$16,018	\$17,969	\$21,147	\$224,499
2 NO NOTICE RESERVATION	\$17,741	\$16,024	\$17,741	\$8,850	\$6,859	\$6,638	\$6,859	\$6,859	\$6,638	\$7,316	\$17,169	\$17,741	\$136,435
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,987,450	\$2,033,956	\$1,670,221	\$1,394,032	\$1,215,360	\$1,146,025	\$1,084,316	\$1,101,368	\$1,168,887	\$1,133,234	\$1,341,614	\$1,662,889	\$16,939,351
5 DEMAND	\$1,224,550	\$1,145,547	\$1,224,550	\$895,012	\$677,530	\$655,674	\$677,530	\$665,885	\$644,385	\$687,095	\$1,139,893	\$1,177,889	\$10,815,519
6 OTHER	\$5,624	\$5,759	\$5,219	\$4,364	\$4,904	\$4,499	\$3,869	\$3,689	\$3,599	\$4,004	\$3,194	\$4,139	\$52,864
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,257,630	\$3,225,568	\$2,939,095	\$2,321,467	\$1,922,055	\$1,829,381	\$1,788,229	\$1,793,649	\$1,840,284	\$1,847,668	\$2,519,839	\$2,883,805	\$28,168,668
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$7,887)	(\$7,161)	(\$7,416)	(\$6,516)	(\$5,952)	(\$5,959)	(\$6,158)	(\$6,094)	(\$5,915)	(\$6,218)	(\$7,564)	(\$7,354)	(\$80,193)
14 THERM SALES REVENUES	\$3,249,743	\$3,218,407	\$2,931,678	\$2,314,951	\$1,916,103	\$1,823,422	\$1,782,071	\$1,787,556	\$1,834,368	\$1,841,450	\$2,512,276	\$2,876,451	\$28,088,475
THERMS PURCHASED													
15 COMMODITY (Pipeline)	6,183,164	6,743,364	5,932,924	5,334,754	4,832,924	4,594,984	4,347,564	4,407,094	4,658,624	4,448,544	4,990,254	5,872,794	62,346,988
16 NO NOTICE RESERVATION	3,007,000	2,716,000	3,007,000	1,500,000	1,162,500	1,125,000	1,162,500	1,162,500	1,125,000	1,240,000	2,910,000	3,007,000	23,124,500
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	6,183,164	6,743,364	5,932,924	5,334,754	4,832,924	4,594,984	4,347,564	4,407,094	4,658,624	4,448,544	4,990,254	5,872,794	62,346,988
19 DEMAND	24,495,270	22,914,930	24,495,270	15,997,500	13,364,800	12,924,000	13,354,800	13,044,800	12,624,000	13,609,000	22,505,100	23,255,270	212,574,740
20 OTHER	12,500	12,800	11,600	9,700	10,900	10,000	8,600	8,200	8,000	8,900	7,100	9,200	117,500
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,195,664	6,756,164	5,944,524	5,344,454	4,843,824	4,604,984	4,356,164	4,415,294	4,666,624	4,457,444	4,997,354	5,881,994	62,464,488
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(180,000)
27 TOTAL THERM SALES (24-26)	6,180,664	6,741,164	5,929,524	5,329,454	4,828,824	4,589,984	4,341,164	4,400,294	4,651,624	4,442,444	4,982,354	5,866,994	62,284,488
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360
29 NO NOTICE RESERVATION (2/16)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.32143	0.30162	0.28152	0.26131	0.25148	0.24941	0.24941	0.24991	0.25091	0.25474	0.26885	0.28315	0.27169
32 DEMAND (5/19)	0.04999	0.04999	0.04999	0.05695	0.05073	0.05073	0.05073	0.05104	0.05104	0.05049	0.05065	0.05065	0.05088
33 OTHER (6/20)	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.52579	0.47743	0.49442	0.43437	0.39681	0.39726	0.41051	0.40624	0.39435	0.41451	0.50423	0.49028	0.45095
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.52579	0.47743	0.49442	0.43437	0.39681	0.39726	0.41051	0.40624	0.39435	0.41451	0.50423	0.49028	0.45095
40 TOTAL THERM SALES (11/27)	0.52707	0.47849	0.49567	0.43559	0.39804	0.39856	0.41192	0.40762	0.39562	0.41591	0.50575	0.49153	0.45226
41 TRUE-UP (E-2)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)
42 TOTAL COST OF GAS (40+41)	0.52629	0.47771	0.49490	0.43482	0.39726	0.39778	0.41115	0.40685	0.39485	0.41514	0.50498	0.49076	0.45148
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52894	0.48012	0.49739	0.43700	0.39926	0.39979	0.41322	0.40889	0.39683	0.41723	0.50752	0.49322	0.45375
45 PGA FACTOR ROUNDED TO NEAREST .001	0.529	0.480	0.497	0.437	0.399	0.400	0.413	0.409	0.397	0.417	0.508	0.493	0.454