

# INDIANTOWN

Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 13, 1999

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, Fl. 32399-0580

RE: Purchased Gas Adjustment (PGA) True-up  
Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and ten (10) copies of the following:

1. Revised True-up Estimate Filing Schedules E-1, E-1/R, E-2, E-4, and E-5.
2. Indiantown Gas Company Revised Statement of Issues and Positions.
3. Revised Direct Testimony of Brian J. Powers.
4. Revised Petition for Approval of Maximum Levelized Purchased Gas Cost Factor.

Thank you for your assistance.

Sincerely,

*Brian J. Powers*  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG 1 \_\_\_\_\_  
LEG 1 \_\_\_\_\_  
MAS 3 \_\_\_\_\_  
OPC \_\_\_\_\_  
PAI \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
WAW \_\_\_\_\_  
OTH \_\_\_\_\_

Brian J. Powers  
General Manager  
Indiantown Gas Co.

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ORIGINAL

In Re:                   BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION  
Purchased Gas)                   Docket No. 990003-GU  
Cost Recovery)                   Revised October 13, 1999  
\_\_\_\_\_)

REVISED PETITION OF INDIANTOWN GAS COMPANY, INC.  
FOR APPROVAL OF MAXIMUM LEVELIZED PURCHASED GAS COST  
FACTOR FOR APPLICATION TO BILLS RENDERED DURING THE  
TWELVE MONTH PERIOD ENDING DECEMBER 31, 2000

Indiantown Gas Company, Inc., ("the Company") by and through its president and pursuant to the Commission's requirements of this docket, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending December 31, 2000 and says:

1. The name of the Company and the mailing address of its principal offices is:

Indiantown Gas Company  
Post Office Box 8  
Indiantown, Fl. 34956

2. The name and mailing address to the person authorized to receive notices and communications to this petition is:

Brian J. Powers  
General Manager  
Post Office Box 8  
Indiantown, Fl. 34956

3. May 5, 1993 by Order No. PSC-93-0708-FOF-GU, Docket No. 93003-GU this Commission adopted a revised purchased gas cost recovery method, including but not limited to reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from April 1, 1994 through March 31, 1995. Schedules E-1 Through E-5 compute a levelized purchased gas cost

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FPSC-RECORDS/REPORTING

factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from April 1, 1998 through December 31, 1998, actual true-up and interest from January 1, 1999 through August 31, 1999 and estimated purchased gas costs, without interest, from September 1, 1999 through December 31, 1999.

5. Pursuant to the methodology adopted by the Commission in Order No. PSC-93-0708-FQF-GU, Docket No. 930003-GU, Indiantown Gas Co. has calculated a levelized purchased gas cost recovery factor through December 31, 2000. Such calculations were made on Schedules E-1 through E-5 and are filed herewith.

6. Indiantown Gas Co. has projected its purchased gas costs for the period ending December 31, 2000. As indicated on Schedule E-1, Indiantown Gas Co. seeks a maximum levelized purchased gas adjustment of 47.941 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 2000.

WHEREFORE, Indiantown Gas Company, Inc. prays the Commission will enter an order approving its purchased gas cost recovery factor of 47.941 cents per therm for the period ending December 31, 2000.

Revised this 13th day of October, 1999.

Respectfully Submitted,



Brian J. Powers  
General Manager  
Indiantown Gas Company