

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL



October 19, 1999

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of September 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

AFA	_____	Enclosures
APP	_____	
CAF	_____	cc: All Parties of Record
CMU	_____	
CTR	_____	
EAG	<u>Wahen</u>	
LEG	<u>1</u>	
MAS	<u>3</u>	
OPC	_____	
PAI	_____	
SEC	<u>1</u>	
WAW	_____	
OTH	<u>Cy-Cora etc</u>	

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

FLORIDA PUBLIC SERVICE COMMISSION
MAIL ROOM
99 OCT 20 AM 7:46

DOCUMENT NUMBER-DATE
12801 OCT 20 99
FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 2/14/99)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99				Through		DECEMBER 99	
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$1,906.30	\$1,906.30	\$0.00	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$1,763.39	\$0.00	\$1,763.39	ERR	\$126,809.40	\$125,046.01	\$1,763.39	1.41
5	DEMAND	\$7,057.23	\$7,057.24	(\$0.01)	-0.00	\$242,176.83	\$242,176.84	(\$0.01)	-0.00
6	FGT Overage Alert Charge	(\$421.95)	\$7,127.48	(\$7,549.43)	-105.92	\$7,228.91	\$14,778.34	(\$7,549.43)	-51.08
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$8,398.67	\$14,184.72	(\$5,786.05)	-40.79	\$378,121.44	\$383,907.49	(\$5,786.05)	-1.51
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$4.72	\$0.00	\$4.72	ERR	\$193.28	\$188.56	\$4.72	2.50
14	TOTAL THERM SALES	\$5,050.04	\$14,184.72	(\$9,134.68)	-64.40	\$377,486.23	\$386,620.91	(\$9,134.68)	-2.36
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	62,565	(62,565)	-100.00	179,820	242,385	(62,565)	-25.81
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	6,598	0	6,598	ERR	552,604	546,006	6,598	1.21
19	DEMAND	0	0	0	ERR	0	0	0	ERR
20	OTHER	0	3,970	(3,970)	-100.00	0	3,970	(3,970)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	62,565	(62,565)	-100.00	179,820	242,385	(62,565)	-25.81
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	62	0	62	ERR	545	483	62	12.79
27	TOTAL THERM SALES	65,760	62,565	3,195	5.11	951,542	948,347	3,195	0.34
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	0.01060	0.00786	0.00274	34.79
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.26726	ERR	ERR	ERR	0.22948	0.22902	0.00046	0.20
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	1.79534	ERR	ERR	ERR	3.72250	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.22672	ERR	ERR	0.39738	0.40482	-0.00744	-1.84
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.07636	ERR	ERR	ERR	0.35458	0.39015	-0.03558	-9.12
40	TOTAL THERM SALES (11/27)	0.12772	0.22672	-0.09900	-43.67	0.39738	0.40482	-0.00744	-1.84
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	0.00000	-0.15036	-0.15036	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	-0.02264	0.07636	-0.09900	-129.65	0.24702	0.25446	-0.00744	-2.92
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	-0.02334	0.07872	-0.10207	-129.65	0.25466	0.26233	-0.00767	-2.92
45	PGA FACTOR ROUNDED TO NEAREST .001	-0.023	0.079	(0)	-129.11	0.255	0.262	-0.007	-2.67

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 99
CURRENT MONTH:

SEPTEMBER

THROUGH:

DECEMBER 99

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	3,970	\$1,127.48	0.28400
21 Imbalance Cashout - Transporting Customers	548	\$140.29	0.25600
22 Imbalance Cashout - Transporting Customers	640	\$163.84	0.25600
23 Imbalance Cashout - Transporting Customers	1,440	\$331.78	0.23040
24 TOTAL COMMODITY OTHER	6,598	\$1,763.39	0.26726
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	178,800	\$13,801.57	0.07719
28 Less Relinquished - FTS-2	(178,800)	(\$6,744.34)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$7,057.23	ERR
OTHER			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge - Received GCI		(\$338.25)	ERR
37 Overage Alert Day Charge - Received Eagle		(\$83.70)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$421.95)	ERR

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$1,763	\$0	(1,763)	ERR	\$126,809	\$125,046	(1,763)	-0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$6,635	\$14,185	7,549	0.53	\$251,312	\$258,861	7,549	0.03
3 TOTAL		\$8,399	\$14,185	5,786	0.41	\$378,121	\$383,907	5,786	0.02
4 FUEL REVENUES		\$5,050	\$14,185	9,135	0.64	\$377,486	\$386,621	9,135	0.02
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$13,458	\$13,458	0	0.00	\$121,125	\$121,125	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$18,508	\$27,643	9,135	0.33	\$498,611	\$507,746	9,135	0.02
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$10,110	\$13,458	3,349	0.25	\$120,490	\$123,838	3,349	0.03
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,015	\$1,023	7	0.01	\$8,485	\$8,492	7	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$231,128	\$231,128	0	0.00	\$220,945	\$220,945	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$13,458)	(\$13,458)	0	0.00	(\$121,125)	(\$121,125)	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$228,794	\$232,151	3,356	0.01	\$228,794	\$232,151	3,356	0.01
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		231,128	231,128	0	0.00	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		227,779	231,128	3,349	0.01				
14 TOTAL (12+13)		458,907	462,256	3,349	0.01				
15 AVERAGE (50% OF 14)		229,453	231,128	1,674	0.01				
16 INTEREST RATE - FIRST DAY OF MONTH		5.32	5.32	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.30	5.30	0.00	0.00				
18 TOTAL (16+17)		10.62	10.62	0.00	0.00				
19 AVERAGE (50% OF 18)		5.31	5.31	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21 INTEREST PROVISION (15x20)		1,015	1,023	7	0.01				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				SEPTEMBER		Through		DECEMBER 99				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT		0			\$0.00	\$7,057.23	\$0.00	ERR
2	"	ARIZONA	SJNG	CO	640	640	\$163.84					25.60
3	"	GCI	SJNG	CO	548	548	\$140.29					25.60
4	"	EAGLE	SJNG	CO	1,440	1,440	\$331.78					23.04
5	"	PREMIER	SJNG	BO	3,970	3,970	\$1,127.48					28.40
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					6,598	0	6,598	\$1,763.39	\$0.00	\$7,057.23	\$0.00	133.69

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.			0		0		
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:		0	0	0	0	
27.					WEIGHTED AVERAGE	0.00	0.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH: SEPTEMBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	46,023	30,328	(15,695)	-0.34	704,340	578,152	(126,188)	-0.18	
COMMERCIAL	4,188	2,884	(1,304)	-0.31	53,871	54,970	1,099	0.02	
COMMERCIAL LARGE VOL. 1	15,549	8,508	(7,041)	-0.45	183,324	162,192	(21,132)	-0.12	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	65,760	41,720	(24,040)	-0.37	941,535	795,314	(146,221)	-0.16	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	827,510	1,250,000	422,490	0.51	8,413,950	11,250,000	2,836,050	0.34	
INTERRUPTIBLE	0	3,220	3,220	ERR	207	28,980	28,773	139.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	9,800	0	(9,800)	-1.00	
TOTAL INTERRUPTIBLE	827,510	1,253,220	425,710	0.51	8,423,957	11,278,980	2,855,023	0.34	
TOTAL THERM SALES	893,270	1,294,940	401,670	0.45	9,365,492	12,074,294	2,708,802	0.29	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,139	3,260	121	0.04	3,156	3,260	104	0.03	
COMMERCIAL	211	204	(7)	-0.03	201	204	3	0.01	
COMMERCIAL LARGE VOL. 1	37	54	17	0.46	47	54	7	0.15	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,387	3,518	131	0.04	3,404	3,518	114	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00	
TOTAL CUSTOMERS	3,393	3,524	131	0.04	3,410	3,524	114	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	15	9	(5)	-0.37	25	20	(5)	-0.21	
COMMERCIAL	20	14	(6)	-0.29	30	30	0	0.01	
COMMERCIAL LARGE VOL. 1	420	158	(263)	-0.63	433	334	(100)	-0.23	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	137,918	250,000	112,082	0.81	155,837	250,000	94,163	0.60	
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	28,980	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 99		through		DECEMBER 99								
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.061158	1.06343	1.061296	1.055973	1.048476	1.049975	1.041834	1.032184	1.03084				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.079168	1.081479	1.079309	1.073896	1.066271	1.067796	1.059516	1.049702	1.048336	0	0	0	

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/30/99
DUE	10/10/99
INVOICE NO.	31902
TOTAL AMOUNT DUE	\$7,057.23

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE				09/99	A	RES	0.7719	0.0076		0.7795		\$0.00
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				09/99	A	RES	0.7719			0.7719	17,880	\$13,801.57
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5913, at poi 55687				09/99	A	TRL	0.3772			0.3772	(17,880)	(\$6,744.34)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/99.											\$7,057.23	

*** END OF INVOICE 31902 ***

*pd 10/8/99 wire
 Act #232*

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197**

Richard Brown
Phone: (901) 763-6952
Fax: (901) 763-7273

DATE: **September 2, 1999**
DELINQUENT: **September 22, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT**

INVOICE NO.: **36408**
CONTRACT NO.: **CTS-003**
DATED: **FEBRUARY 28, 1998**

*Rec 9/24/99
Acct #301*

For Further Information Call: **Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	August 99	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	805,620	\$32,788.73
Port St Joe Utility Tax	1-31						\$25.00
Cash Out @ FGT Lowest Price for:	August 99	\$0.2560			\$0.2560	(640)	(\$163.84)

Gas Service at: **Arizona Chemical
Kenny Mill Rd
Port St Joe, FL**

TOTAL AMOUNT DUE THIS INVOICE

\$35,649.89
=====

35813.73

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$534.75

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **September 2, 1999**
DELINQUENT: **September 22, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36409**
CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 9/27/99
Acct #801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	"FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	August 99	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	11,098	\$451.69
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2560	-4.94%		\$0.2560	(548)	(\$140.29)
Pre-Paid Gas	August 99			SA/FTS, Article VI, Section 6.2(iv)			\$1,305.27
Late Charge	July 1999		Received 8/26/99				\$39.25
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE				<u>\$2,655.92</u> =====
							<i>1490.94</i>
E	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE						\$39.84

**ALERT DAY INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **August 3, 1999**

DELINQUENT: **August 22, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36387**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 9/17/99
Acct # 804-3*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
OVERAGE ALERT DAY CHARGE	7/21/99	\$5.5328		\$0.0123	\$5.54510	25	\$138.63
	7/22/99	\$5.5328		\$0.0123	\$5.54510	29	\$160.81
	7/28/99	\$5.5328		\$0.0123	\$5.54510	4	\$22.18
	7/29/99	\$5.5328		\$0.0123	\$5.54510	3	\$16.64

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$338.25

F1 **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$5.07**

**OVERAGE ALERT DAY CHARGE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **September 10, 1999**

DELINQUENT: **September 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36417**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 9/27/99
Acct # 804-3*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	RESERV.	USAGE SURCHARGE	NET	THERMS	AMOUNT
Overage Alert Day Charge	8/9/99						
Transportation Rate	8/9/99		\$0.0772	0.00141	\$0.0798	140	\$11.18
Commodity Charge	8/9/99	\$0.2590		200.00%	\$0.5180	140	\$72.52

Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$83.70

???

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$1.26

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **September 2, 1999**
DELINQUENT: **September 22, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36410**
CONTRACT NO.: **ITS-001**
DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 9/21/99
Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	August 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-31	\$0.04210			\$0.04210	8,160	\$343.54
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2560	-17.65%		\$0.2304	(1,440)	(\$331.78)

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$371.76
=====

703.54

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$5.58

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104
Boulder, Colorado 80301
Telephone (303) 442-2719
FAX (303) 442-5446

400 N. Indian Rocks Road
Suite E
Belleair Bluffs, Florida 33770
Telephone (727) 518-6363
FAX (727) 518-6366

INVOICE

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
09/14/99

INVOICE FOR SEPTEMBER 1999

AMOUNT

BOOK - OUT FOR THE MONTH OF AUGUST 1999

397 * \$2.8400 /MMBTU

\$1,127.48

TOTAL INVOICE

=====

\$1,127.48

=====

*Pd 9/29/99
ck# 10778
Acct # 801*

PLEASE SEND PAYMENT TO:
PREMIER CHEMICALS
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA 32456
ATTN: MS. JANET CALVARESE