



**Florida Power**  
CORPORATION

ORIGINAL  
PUBLIC SERVICE COMMISSION  
99 OCT 20 AM 9:37  
MAIL ROOM

JAMES A. MCGEE  
SENIOR COUNSEL

October 20, 1999

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of August 1999. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

AFA	_____	<i>Handwritten</i>
APP	_____	
CAF	_____	
CMU	_____	
CTB	_____	
EAG	_____	<i>Boorman</i>
LEG	_____	1 JAM:ams
MAS	_____	3 Enclosures
OPC	_____	
PAI	_____	
SEC	_____	I cc: Parties of record (w/o enclosure)
WAW	_____	
OTH	_____	<i>Sp. Corra Ste</i>

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FPSC-BUREAU OF RECORDS

DOCUMENT # 990001-EI  
12900 OCT 20 99  
JAMES A. MCGEE

*ORIGINAL*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN VOL UNIT TX DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Aug-99  
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: NANNY FLEZ, ACCOUNTANT, (727) 820-5300

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*  
JOHN SARDINO, JR., CONTROLLER

5. DATE COMPLETED: 10/1/99

LINE NO. (A)	PLANT NAME (B)	SUPPLIER NAME (C)	SHIPPING POINT (D)	PURCHASE TYPE (E)	DELIVERY LOCATION (F)	DELIVERY DATE (G)	TYPE OIL (H)	SULFUR CONTENT (%) (I)	BTU CONTENT (Btu/Gal) (J)	VOLUME (Gals) (K)	DELIVERED PRICE (Dollars) (L)
1	ANDLOLE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.47	140,144	1,058	\$25.8828
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/98	F02	0.48	139,925	5,456	\$26.0733
3	BARTOW	KOCH REFINING CO.	HOUSTON, TX	S	FOB PLANT	08/99	F06	1.86	158,873	145,857	\$16.5781
4	BARTOW	RD ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/99	F06	2.35	152,781	117,130	\$19.7441
5	BARTOW NORTH FUEL TERMINAL	RD ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/99	F06	2.30	153,401	102,137	\$18.9381
6	BARTOW NORTH FUEL TERMINAL	KOCH REFINING CO.	HOUSTON, TX	S	FOB TERMINAL	08/99	F06	2.34	156,390	206,015	\$18.4457
7	BARTOW PEAKERS	NO DELIVERIES									
8	BARTOW FUEL TERMINAL UNIT 1	NO DELIVERIES									
9	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	MIAMI, FL	S	FOB TERMINAL	08/99	F05	0.44	134,816	1,943	\$12.0828
10	BARTOW SOUTH FUEL TERMINAL	FOURWAY OIL COMPANY	CAROL, GA	S	FOB TERMINAL	08/98	F05	0.47	140,807	1,079	\$12.0628
11	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	S	FOB TERMINAL	08/98	F06	0.47	135,354	2,590	\$12.2839
12	BARTOW SOUTH FUEL TERMINAL	HOBCOIL SERVICES INC	BROOKSMILLE, FL	S	FOB TERMINAL	08/98	F06	0.43	136,714	279	\$12.0664
13	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLIUM SERVICE	PLANT CITY, FL	S	FOB TERMINAL	07/99	F06	0.49	138,505	3,552	\$12.2670
14	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICES	TAMPA, FL	S	FOB TERMINAL	07/99	F05	0.26	140,050	2,532	\$12.9862
15	BARTOW SOUTH FUEL TERMINAL	OLS UNLIMITED INC.	SANFORD, FL	S	FOB TERMINAL	08/99	F06	0.47	148,500	2,140	\$12.8936
16	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEASTING	DOVIE, FL	S	FOB TERMINAL	08/98	F06	0.43	138,284	3,875	\$12.2807
17	BARTOW SOUTH FUEL TERMINAL	PETROLEUM MANAGEMENT INC.	DAVIE, FL	S	FOB TERMINAL	08/99	F06	0.76	123,823	662	\$11.3234
18	BARTOW SOUTH FUEL TERMINAL	TOTAL ENVIRONMENTAL SERVICES	INVERNESS, FL	S	FOB TERMINAL	08/99	F09	0.14	140,238	198	\$12.6507

DOCUMENT NUMBER DATE

12900 OCT 20 99

FLORIDA POWER CORPORATION

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 (GROSS VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY)

1. REPORTING MONTH: Aug 88

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON (PLEASE PRINTING DATA  
 SUBMITTED ON THIS FORM: MAURIO PEREZ, ACCOUNTANT (904) 835-1500

2. REPORTING COMPANY: ELGORA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]  
JOHN S. GARRICO JR., CONTROLLER

5. DATE COMPLETED: 10/10/88

LINE NO (A)	PLANT NAME (B)	SUPPLIER NAME (C)	SHIPPING POINT (D)	PURCHASE TYPE (E)	DELIVERY LOCATION (F)	DELIVERY DATE (G)	FYRE OIL (H)	SULFUR CONTENT (PPM) (I)	BTU CONTENT (BTU/GAL) (J)	VOLUME (GALLONS) (K)	DELIVERED PRICE (L)
19	BARTON SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/01	F00	1.38	130,726	849,065	\$17,902.1
20	BAWORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MFC	FOB PLANT	08/28	F02	0.48	138,824	28,202	\$24,217.3
21	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/22	F02	0.47	140,140	3,752	\$25,699.0
22	CRYSTAL RIVER SOUTH	NO DELIVERIES									
23	DESBAY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/08	F00	0.47	140,875	84,348	\$28,325.0
24	DESBAY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/08	F02	0.47	140,684	30,288	\$28,574.0
25	DESBAY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/08	F02	0.08	138,754	59,057	\$27,375.6
26	DIARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/08	F02	0.16	138,754	17,700	\$28,794.2
27	DIARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/08	F02	0.04	139,000	3,184	\$27,629.8
28	DIARY PLANT PEAKERS	NO DELIVERIES									
29	HIGGINS STEAM PLANT	NO DELIVERIES									
30	HUGHES PEAKERS	NO DELIVERIES									
31	INTERSECTION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/22	F02	0.06	138,851	50,000	\$27,228.0
32	INTERSECTION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/22	F02	0.47	140,140	24,400	\$28,401.7
33	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
34	PORT SAINT JOE PEAKERS	NO DELIVERIES									
35	PORT SAINT JOE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/09	F02	0.47	140,091	4,071	\$28,299.4
36	SUNNYSIDE STEAM PLANT	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/04	F00	1.50	482,581	3,992	\$22,315.2
37	SUNNYSIDE STEAM PLANT	FOUR WAY OIL COMPANY	CARRO, GA	S	FOB PLANT	08/04	F00	0.43	140,800	481	\$17,580.7
38	SUNNYSIDE STEAM PLANT	TEXARK ENERGY, INC	VALDOSTA, GA	MTC	FOB PLANT	08/09	F00	0.95	131,189	23,071	\$20,751.0
39	SUNNYSIDE STEAM PLANT	FOUR WAY OIL COMPANY	CARRO, GA	S	FOB PLANT	08/04	F00	0.43	140,807	1,958	\$18,884.4
40	SUNNYSIDE STEAM PLANT	TEXARK ENERGY, INC	VALDOSTA, GA	MTC	FOB PLANT	08/09	F00	2.24	138,847	64,421	\$17,617.5
41	SUNNYSIDE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/29	F02	0.18	141,278	8,442	\$25,873.8









**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo, August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08, Ky, 133	MTC	UR	9,776			\$41.32	1.28	13,021	7.91	5.73
2	Consol, Inc.	08, Ky, 118	MTC	UR	49,083			\$41.32	1.08	12,543	8.77	6.85
3	Consol, Inc.	08, Ky, 133	S	UR	9,772			\$40.57	1.38	12,924	8.53	5.32
4	Cumberland River Energies, Inc.	08, Ky, 95	S	UR	38,984			\$40.34	0.90	12,796	7.55	7.00
5	A. T. Massey Coal Company	08, Ky, 195	MTC	UR	58,598			\$41.32	1.16	12,878	7.73	6.24
6	Quaker Coal Company, Inc.	08, Ky, 195	MTC	UR	19,655			\$39.89	1.05	12,691	10.81	4.98
7	Quaker Coal Company, Inc.	08, Ky, 195	MTC	UR	9,661			\$39.89	1.03	12,868	8.11	6.69
8	Transfer Facility	N/A	LTC	GB	14,476			\$45.45	0.94	11,847	11.41	8.89



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Data Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consol, Inc.	08, Ky, 133	MTC	9,776		\$0.00		\$0.00			
2	Consol, Inc.	08, Ky, 119	MTC	49,083		\$0.00		\$0.00			
3	Consol, Inc.	08, Ky, 133	S	9,772		\$0.00		\$0.00			
4	Cumberland River Energies, Inc.	08, Ky, 95	S	38,984		\$0.00		\$0.00			
5	A. T. Massey Coal Company	08, Ky, 195	MTC	58,598		\$0.00		\$0.00			
6	Quaker Coal Company, Inc.	08, Ky, 195	MTC	19,655		\$0.00		\$0.00			
7	Quaker Coal Company, Inc.	08, Ky, 195	MTC	9,661		\$0.00		\$0.00			
8	Transfer Facility	N/A	LTC	14,476		\$0.00		N/A			

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1989

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1989

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-Inading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consol, Inc.	08, Ky, 133	Leicher, Ky	LR	9,778		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.32
2	Consol, Inc.	08, Ky, 119	Knott, Ky	UR	49,083		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.32
3	Consol, Inc.	08, Ky, 133	Leicher, Ky	LR	9,772		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.57
4	Cumberland River Energies, Inc.	08, Ky, 95	Hartan, Ky	UR	38,994		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.34
5	A. T. Massey Coal Company	08, Ky, 195	Pike, Ky	UR	58,598		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.32
6	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	19,655		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$39.89
7	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	9,861		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$39.89
8	Transfer Facility	N/A	Plaquemines Parish, La	OB	14,476		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$45.45

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08 . Ky . 133	MTC	UR	9,859			\$44.90	0.75	13,008	6.65	6.18
2	Powell Mountain Coal Company	08 . Va . 105	LTC	UR	69,047			\$49.98	0.73	12,445	9.37	6.78
3	Franklin Coal Sales	08 . Ky . 195	LTC	UR	9,539			\$43.30	0.66	12,768	9.09	6.62
4	Mapco Coal Sales	08 . Ky . 195	S	UR	9,960			\$41.54	0.61	12,627	8.48	6.53
5	Quaker Coal Company, Inc	08 . Ky . 195	MTC	UR	19,563			\$42.35	0.70	12,978	7.72	6.61
6	Quaker Coal Company, Inc.	08 . Ky . 195	S	UR	9,820			\$41.30	0.67	12,868	9.14	5.67
7	Transfer Facility	N/A	LTC	OB	179,266			\$49.64	0.71	12,636	9.76	6.16

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consol, Inc.	08, Ky, 133	MTC	9,859		\$0.00		\$0.00			
2	Powell Mountain Coal Company	08, Va, 105	LTC	69,047		\$0.00		\$0.00			
3	Franklin Coal Sales	08, Ky, 195	LTC	9,639		\$0.00		\$0.00			
4	Mapco Coal Sales	08, Ky, 195	S	9,880		\$0.00		\$0.00			
5	Quaker Coal Company, Inc.	08, Ky, 195	MTC	19,553		\$0.00		\$0.00			
6	Quaker Coal Company, Inc.	08, Ky, 195	S	9,820		\$0.00		\$0.00			
7	Transfer Facility	N/A	LTC	179,266		\$0.00		N/A			

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1999
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6615

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consol, Inc.	08, Ky, 133	Letcher, Ky	UR	9,859		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.90
2	Powell Mountain Coal Company	08, Va, 105	Lee, Va	UR	68,047		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$49.98
3	Franklin Coal Sales	08, Ky, 195	Pike, Ky	UR	9,639		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.30
4	Mapco Coal Sales	08, Ky, 195	Pike, Ky	UR	9,860		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.54
5	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	19,563		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.35
6	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	9,820		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.30
7	Transfer Facility	N/A	Plaquemines Parish, La	OB	179,266		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$49.64

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08, Wv, 5	LTC	TR&B	25,027			\$42.10	0.72	12,534	11.16	5.75
2	Pen Coal Company	08, Ky, 195	LTC	B	29,896			\$45.13	0.72	12,787	8.95	6.40
3	Pen Coal Company	08, Ky, 71	LTC	B	6,137			\$45.13	0.66	12,299	10.10	7.05
4	Pen Coal Company	08, Wv, 99	LTC	B	8,783			\$45.13	0.66	12,299	10.10	7.05
5	Black Hills Coal Network, Inc	08, Wv, 59	S	B	23,775			\$37.60	0.70	12,313	11.67	6.77
6	Franklin Coal Sales	08, Ky, 195	LTC	B	9,059			\$42.35	0.67	12,841	9.03	6.45
7	Quaker Coal Company, Inc.	08, Ky, 195	MTC	B	10,021			\$41.40	0.74	12,929	8.87	5.94

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Data Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08, Wv., 5	LTC	25,027		\$0.00		\$0.00			
2	Pen Coal Company	08, Ky., 195	LTC	29,896		\$0.00		\$0.00			
3	Pen Coal Company	08, Ky., 71	LTC	8,137		\$0.00		\$0.00			
4	Pen Coal Company	08, Wv., 99	LTC	8,783		\$0.00		\$0.00			
5	Black Hills Coal Network, Inc.	08, Wv., 59	S	23,775		\$0.00		\$0.00			
6	Franklin Coal Sales	08, Ky., 195	LTC	9,059		\$0.00		\$0.00			
7	Quaker Coal Company, Inc.	08, Ky., 195	MTC	10,021		\$0.00		\$0.00			

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Steadhaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv	5 Boone, Wv	TR&B	25,027		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.10
2	Pen Coal Company	08, Ky	195 Pike, Ky	B	29,896		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.13
3	Pen Coal Company	08, Ky	71 Floyd, Ky	B	6,137		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.13
4	Pen Coal Company	08, Wv	99 Wayne, Wv	B	8,783		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.13
5	Black Hills Coal Network, Inc.	08, Wv	59 Mingo, Wv	B	23,775		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$37.60
6	Franklin Coal Sales	08, Ky	195 Pike, Ky	B	9,059		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.35
7	Quaker Coal Company, Inc	08, Ky	195 Pike, Ky	B	10,021		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.40



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/99	CR1&2	CR1&2	Quaker Coal Company	5	19,575	2	(f) Tons	19,576	19,682	\$42.57	Revised Tonnage
2	02/99	CR1&2	CR1&2	Quaker Coal Company	7	28,392	2	(f) Tons	28,392	28,499	\$42.03	Revised Tonnage
3	08/98	CR1&2	CR1&2	Quaker Coal Company	3	38,131	2	(f) Tons	38,131	38,136	\$40.43	Revised Tonnage
4	05/99	CR1&2	CR1&2	Cumberland River Energies, Inc.	3	19,524	2A	(k) Quality Adjustment			\$40.31	Quality Adjustment
5	06/99	CR1&2	CR1&2	Cumberland River Energies, Inc.	4	28,940	2A	(k) Quality Adjustment			\$40.39	Quality Adjustment
6	07/99	CR1&2	CR1&2	Cumberland River Energies, Inc.	3	9,641	2A	(k) Quality Adjustment			\$39.99	Quality Adjustment
7	01/99	CR1&2	CR1&2	Arch Coal Sales, Inc.	4	8,720	2A	(k) Quality Adjustment			\$42.82	Quality Adjustment
8	02/99	CR1&2	CR1&2	Arch Coal Sales, Inc.	5	8,134	2A	(k) Quality Adjustment			\$42.77	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
 (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/99	CR4&5	CR4&5	Powell Mountain Joint Venture	1	85,950	2	(f) Tons	85,950	86,059	\$ 51.04	Revised Tonnage
2	01/98	CR4&5	CR4&5	Franklin Coal Sales	2	8,998	2	(k) Btu Content	12,911	13,206	\$ 44.10	Revised Btu content
3	01/98	CR4&5	CR4&5	Franklin Coal Sales	3	18,782	2	(k) Btu Content	12,911	12,769	\$ 43.21	Revised Btu content
4	08/98	CR4&5	CR4&5	McMining, Inc.	6	28,555	2A	(k) Quality Adjustment			\$ 42.28	Revised Quality Adjustment
5	07/99	CR4&5	CR4&5	Franklin Coal Sales	3	19,338	2A	(k) Quality Adjustment			\$ 42.08	Quality Adjustment
6	05/99	CR4&5	CR4&5	Franklin Coal Sales	2	9,590	2A	(k) Quality Adjustment			\$ 43.89	Quality Adjustment
7	06/99	CR4&5	CR4&5	Franklin Coal Sales	2	19,688	2A	(k) Quality Adjustment			\$ 44.00	Quality Adjustment
8	07/99	CR4&5	CR4&5	Mapco Coal Sales	5	19,381	2A	(k) Quality Adjustment			\$ 41.20	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/98	Transfer Facility - IMT		Kentucky May Coal Co.	7	5,304	2	(f) Tons	5,304	5,306	\$41.78	Revised Tonnage
2	01/98	Transfer Facility - IMT		Kentucky Coal Terminal	8	4,582	2	(k) Btu Content	12,275	12,138	\$40.58	Revised Btu content
3	01/98	Transfer Facility - IMT		Kentucky Coal Terminal	7	4,976	2	(k) Btu Content	12,275	12,402	\$41.25	Revised Btu content
4	07/98	Transfer Facility - IMT		McMining, Inc.	13	7,859	2A	(k) Quality Adjustments			\$42.13	Revised Quality Adjustment
5	05/98	Transfer Facility - IMT		Franklin Coal Sales	8	9,632	2A	(k) Quality Adjustments			\$42.89	Quality Adjustment
6	07/99	Transfer Facility - IMT		Pen Coal Company	2	20,126	2A	(k) Quality Adjustments			\$45.90	Quality Adjustment
7	07/99	Transfer Facility - IMT		Pen Coal Company	3	6,391	2A	(k) Quality Adjustments			\$45.90	Quality Adjustment
8	07/99	Transfer Facility - IMT		Pen Coal Company	4	9,211	2A	(k) Quality Adjustments			\$45.90	Quality Adjustment
9	06/99	Transfer Facility - IMT		A. T. Massey Coal Co.	1	63,216	2A	(k) Quality Adjustments			\$42.33	Quality Adjustment
10	07/99	Transfer Facility - IMT		A. T. Massey Coal Co.	1	33,413	2A	(k) Quality Adjustments			\$42.33	Quality Adjustment
11	07/99	Transfer Facility - IMT		Diamond May Coal Company	6	37,256	2A	(k) Quality Adjustments			\$38.61	Quality Adjustment
12	06/99	Transfer Facility - IMT		Black Hills Coal Network, Inc.	5	4,417	2A	(k) Quality Adjustments			\$37.88	Quality Adjustment
13	07/99	Transfer Facility - IMT		Black Hills Coal Network, Inc.	5	30,311	2A	(k) Quality Adjustments			\$37.50	Quality Adjustment