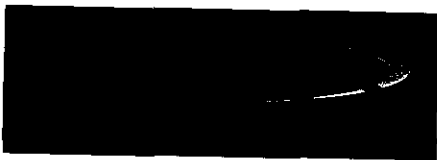


24



October 19, 1999

PEOPLES GAS

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 990003-GU -- Purchased Gas Adjustment
(PGA) Clause -- **Request for Confidential Treatment**.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of September 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclosed a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

David M. Nicholson
Corporate Counsel

DMN

Enclosures

cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
All Parties of Record

Copy Rec.
DOCUMENT NUMBER - DATE
12902 OCT 20 99
FPSC-RECORDS/REPORTING

Reg.
DOCUMENT NUMBER - DATE

12901 OCT 20 99

FPSC-RECORDS/REPORTING

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

h:\jfdmn\pga\september99.ltr

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 990003-GU
Adjustment (PGA) Clause :
_____ : Submitted for Filing: 10-20-99

PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of September 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until April 20, 2001(i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies

DOCUMENT NUMBER-DATE

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to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

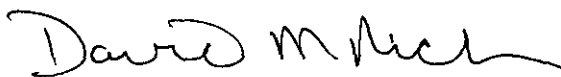
Respectfully submitted,



David M. Nicholson
Peoples Gas System
P. O. Box 111, Tampa, Florida 33601
(813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 19th day of October 1999, to all known parties of record in Docket No. 990003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 14-23	L	(1)
A-3	11, 14-23	E - K	(2)
A-3	11-25	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-49, 59	G-H	(1)
A-4	1-49, 59	C-F	(2)
A-4	1-19 21-38 40-49	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 20-30, 35-38	C and E	(1)
Open Access Report	9-11, 20-30, 33-39	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
September (8 of 17)	1	Supplier/Customer	(1)
September (8 of 17)	2-3, 5-8	Supplier/ Customer Facts	(2)
September (8 of 17)	9-10	Rate	(3)
September (8 of 17)	9-10, 21	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
<u>"Accruals"</u>			
p. 1	1-8		
p. 2	1, 9		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1-14		
p. 7	1-2		
p. 8	1-8		
p. 9	1-6	C	
p. 10	1-2	(Rate)	(1)
<u>"Accruals"</u>			
p. 1	1-8, 15		
p. 2	1, 8-9, 16		
p. 3	1, 15		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1-15		
p. 7	1-2, 15		
p. 8	1-8, 15		
p. 9	1-6, 15	B & D	
p. 10	1-2, 15	(Thrm/Acrd)	(2)
<u>"Accruals"</u>			
p. 1	1-8		
p. 2	1, 9		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1-14		
p. 7	1-2		
p. 8	1-8		
p. 9	1-6	A	
p. 10	1-2	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price

concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
August Acc. Recon., (pp. 1-6)	1-54	D (Rate)	(1)
August Acc. Recon., (pp. 1-6)	1-54, 93-95	C and E (Thrm/Dollr)	(2)
August Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51, 53	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

August Invoices (1-7)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>PIPELINE INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
August (8 of 8)	1, 3, 5-6 19, 20, 22	Supplier/Customer	(1)
August (8 of 8)	5	Supplier/ Customer Facts	(2)
August (8 of 8)	18	Rate	(3)
August (8 of 8)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 21-22	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 2 of 3)	10-11		
(p. 3 of 3)	5	Trading Price	(1)
Cashout/Bookouts (p. 2 of 3)	10-13		
(p. 3 of 3)	5-6, 14	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 3)	1, 5		
(p. 3 of 3)	1	Trading Partner	(3)
Cashout/Bookouts (p. 2 of 3)	2-5, 9, 14-17, 19	Trading Partner	
(p. 3 of 3)	2-4, 7-16	Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers

with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: SEPTEMBER 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$148,968	\$185,771	\$16,803	10.14	\$1,390,820	\$1,407,623	\$16,803	1.19
2 NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$372,400	\$372,400	\$0	0.00
3 SWING SERVICE	\$1,005,011	\$902,137	(\$102,874)	(11.40)	\$7,822,514	\$7,519,641	(\$102,874)	(1.37)
4 COMMODITY (Other)	\$3,775,448	\$2,342,392	(\$3,433,056)	(146.56)	\$44,984,330	\$41,551,274	(\$3,433,056)	(8.26)
5 DEMAND	\$2,297,298	\$2,243,105	(\$54,193)	(2.42)	\$25,535,809	\$25,481,616	(\$54,193)	(0.21)
6 OTHER	\$65,276	\$51,000	(\$14,276)	(27.99)	\$811,251	\$596,974	(\$14,276)	(2.39)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$55,787	\$68,988	\$12,321	18.10	\$529,961	\$542,282	\$12,321	2.27
8 DEMAND	\$584,651	\$713,691	\$129,040	18.08	\$5,264,720	\$5,393,760	\$129,040	2.39
9 OTHER	\$0	\$0	\$0	0.00	(\$65,271)	(\$65,271)	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,689,639	\$4,960,661	(\$3,728,958)	(75.17)	\$74,787,715	\$71,056,757	(\$3,728,958)	(5.25)
12 NET UNBILLED	\$501,694	\$0	(\$501,694)	0.00	(\$3,969,201)	(\$4,470,895)	(\$501,694)	0.00
13 COMPANY USE	\$10,015	\$0	(\$10,015)	0.00	\$60,476	\$50,461	(\$10,015)	0.00
14 TOTAL THERM SALES (11)	\$9,736,581	\$4,960,661	(\$4,775,900)	(96.28)	\$73,269,044	\$68,493,145	(\$4,775,900)	(6.97)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	36,956,567	36,127,502	(829,065)	(2.29)	563,695,986	562,866,921	(829,065)	(0.15)
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	63,942,940	63,942,940	0	0.00
17 SWING SERVICE	3,150,000	3,149,480	(520)	(0.02)	32,941,150	32,940,630	(520)	(0.00)
18 COMMODITY (Other)	22,176,668	8,177,600	(13,999,068)	(171.19)	202,983,915	186,984,847	(13,999,068)	(7.41)
19 DEMAND	48,927,954	43,605,800	(5,322,354)	(12.21)	864,808,457	859,486,103	(5,322,354)	(0.62)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	15,565,480	18,966,022	3,400,542	17.93	157,131,880	160,532,422	3,400,542	2.12
22 DEMAND	15,565,480	18,966,022	3,400,542	17.93	157,131,880	160,532,422	3,400,542	2.12
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	25,326,668	11,327,080	(13,999,588)	(123.59)	235,925,065	221,925,477	(13,999,588)	(6.31)
25 NET UNBILLED	37,277	0	(37,277)	0.00	(13,749,186)	(13,786,463)	(37,277)	0.00
26 COMPANY USE	23,459	0	(23,459)	0.00	177,831	154,372	(23,459)	0.00
27 TOTAL THERM SALES (24)	24,139,407	11,327,080	(12,812,327)	(113.11)	239,282,654	226,478,327	(12,812,327)	(5.66)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00403	0.00459	0.00056	12.15	0.00247	0.00250	0.00003	1.34
29 NO NOTICE SERVICE (2/18)	0.00590	0.00590	0.00000	0.00	0.00582	0.00582	0.00000	0.00
30 SWING SERVICE (3/17)	0.31905	0.28644	(0.03261)	(11.38)	0.23140	0.22828	(0.00312)	(1.37)
31 COMMODITY (Other) (4/18)	0.26043	0.28644	0.02601	9.08	0.22162	0.21987	(0.00175)	(0.80)
32 DEMAND (5/19)	0.04695	0.05144	0.00449	8.72	0.02953	0.02965	0.00012	0.40
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00337	0.00338	0.00001	0.16
35 DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03351	0.03360	0.00009	0.28
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.34310	0.43795	0.09485	21.66	0.31700	0.32019	0.00319	1.00
38 NET UNBILLED (12/25)	13.45854	0.00000	(13.45854)	0.00	0.28869	0.00000	(0.28869)	0.00
39 COMPANY USE (13/26)	0.42692	0.00000	(0.42692)	0.00	0.34008	0.00000	(0.34008)	0.00
40 TOTAL THERM SALES (11/27)	0.35998	0.43795	0.07797	17.80	0.31255	0.31377	0.00122	0.39
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.35931	0.43728	0.07797	17.83	0.31188	0.31310	0.00122	0.39
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36111	0.43948	0.07836	17.83	0.31345	0.31467	0.00122	0.39
45 PGA FACTOR ROUNDED TO NEAREST .001	36.111	43.948	7.83649	17.83	31.345	31.467	0.12228	0.39

For Residential Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: SEPTEMBER 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$26,184	\$30,568	\$4,384	14.34	\$180,442	\$184,826	\$4,384	2.37	
2 NO NOTICE SERVICE	\$9,983	\$9,983	\$0	0.00	\$53,175	\$53,175	\$0	0.00	
3 SWING SERVICE	\$176,652	\$166,354	(\$10,298)	(6.19)	\$908,747	\$898,449	(\$10,298)	(1.15)	
4 COMMODITY (Other)	\$1,015,156	\$431,937	(\$583,219)	(135.02)	\$5,405,610	\$4,822,391	(\$583,219)	(12.09)	
5 DEMAND	\$601,421	\$587,233	(\$14,188)	(2.42)	\$3,636,385	\$3,622,197	(\$14,188)	(0.39)	
6 OTHER	\$11,474	\$9,404	(\$2,070)	(22.01)	\$81,286	\$79,216	(\$2,070)	(2.61)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$9,802	\$12,555	\$2,753	21.93	\$72,128	\$74,881	\$2,753	3.68	
8 DEMAND	\$153,059	\$186,841	\$33,782	18.08	\$905,365	\$939,147	\$33,782	3.60	
9 OTHER	\$0	\$0	\$0	0.00	(\$17,088)	(\$17,088)	\$0	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,677,989	\$1,036,063	(\$641,926)	(61.96)	\$9,305,240	\$8,663,314	(\$641,926)	(7.41)	
12 NET UNBILLED	\$102,419	\$0	(\$102,419)	0.00	(\$300,501)	(\$402,920)	(\$102,419)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,456,725	\$1,036,063	(\$420,662)	(40.60)	\$7,296,121	\$6,875,459	(\$420,662)	(6.12)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	6,495,893	6,661,911	166,018	2.49	76,712,505	76,878,523	166,018	0.22	
16 NO NOTICE SERVICE	1,688,576	1,688,576	0	0.00	9,224,166	9,224,166	0	0.00	
17 SWING SERVICE	553,679	580,764	27,085	4.66	3,490,263	3,517,348	27,085	0.77	
18 COMMODITY (Other)	3,898,015	1,507,949	(2,390,066)	(158.50)	23,757,709	21,367,643	(2,390,066)	(11.19)	
19 DEMAND	12,809,081	11,415,717	(1,393,364)	(12.21)	153,585,811	152,192,447	(1,393,364)	(0.92)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	2,735,960	3,497,334	761,374	21.77	20,141,045	20,902,419	761,374	3.64	
22 DEMAND	4,074,961	4,965,205	890,244	17.93	25,957,075	26,847,319	890,244	3.32	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	4,451,694	2,088,713	(2,362,981)	(113.13)	27,247,972	24,884,991	(2,362,981)	(9.50)	
25 NET UNBILLED	21,986	0	(21,986)	0.00	(1,703,529)	(1,725,515)	(21,986)	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	2,733,984	2,088,713	(645,271)	(30.89)	20,136,779	19,493,508	(645,271)	(3.31)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00403	0.00459	0.00056	12.15	0.00235	0.00240	0.00005	2.16	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00576	0.00576	0.00000	0.00	
30 SWING SERVICE (3/17)	0.31905	0.28644	(0.03261)	(11.39)	0.26037	0.25543	(0.00493)	(1.93)	
31 COMMODITY (Other) (4/18)	0.26043	0.28644	0.02601	9.08	0.22753	0.22569	(0.00184)	(0.82)	
32 DEMAND (5/19)	0.04695	0.05144	0.00449	8.72	0.02368	0.02380	0.00012	0.52	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00358	0.00358	0.00000	0.04	
35 DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03488	0.03498	0.00010	0.29	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.37693	0.49602	0.11909	24.01	0.34150	0.34813	0.00663	1.91	
38 NET UNBILLED (12/25)	4.65837	0.00000	(4.65837)	0.00	0.17640	0.00000	(0.17640)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.61375	0.49602	0.11909	24.01	0.46206	0.34813	(0.11392)	(32.72)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.61308	0.49535	(0.11773)	(23.77)	0.46139	0.34746	(0.11392)	(32.79)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61617	0.49785	(0.11832)	(23.77)	0.46371	0.34921	(0.11449)	(32.79)	
45 PGA FACTOR ROUNDED TO NEAREST .001	61.617	49.785	(11.83152)	(23.77)	46.371	34.921	(11.44948)	(32.79)	

For Commercial Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: SEPTEMBER 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$122,784	\$135,203	\$12,419	9.19	\$796,401	\$808,820	\$12,419	1.54	
2 NO NOTICE SERVICE	\$28,092	\$28,092	\$0	0.00	\$164,912	\$164,912	\$0	0.00	
3 SWING SERVICE	\$828,359	\$735,783	(\$92,576)	(12.58)	\$4,033,283	\$3,940,707	(\$92,576)	(2.35)	
4 COMMODITY (Other)	\$4,760,292	\$1,910,455	(\$2,849,837)	(149.17)	\$23,830,879	\$20,981,042	(\$2,849,837)	(13.58)	
5 DEMAND	\$1,695,877	\$1,655,872	(\$40,005)	(2.42)	\$11,622,338	\$11,582,333	(\$40,005)	(0.35)	
6 OTHER	\$53,802	\$41,596	(\$12,206)	(29.34)	\$352,114	\$339,908	(\$12,206)	(3.59)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$45,965	\$55,533	\$9,568	17.23	\$0	\$0	\$0	0.00	
8 DEMAND	\$431,592	\$526,850	\$95,258	18.08	\$2,828,286	\$2,923,544	\$95,258	3.26	
9 OTHER	\$0	\$0	\$0	0.00	(\$48,183)	(\$48,183)	\$0	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,011,650	\$3,924,618	(\$3,087,032)	(78.66)	\$37,703,259	\$34,616,227	(\$3,087,032)	(8.92)	
12 NET UNBILLED	\$399,275	\$0	(\$399,275)	0.00	(\$1,138,977)	(\$1,538,252)	(\$399,275)	0.00	
13 COMPANY USE	\$10,015	\$0	(\$10,015)	0.00	\$44,327	\$34,312	(\$10,015)	0.00	
14 TOTAL THERM SALES (11)	\$8,279,856	\$3,924,618	(\$4,355,238)	(110.87)	\$38,359,428	\$34,004,190	(\$4,355,238)	(12.81)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	30,460,674	29,465,591	(995,083)	(3.38)	350,162,852	349,167,769	(995,083)	(0.28)	
16 NO NOTICE SERVICE	4,761,424	4,761,424	0	0.00	28,563,644	28,563,644	0	0.00	
17 SWING SERVICE	2,596,321	2,568,716	(27,605)	(1.07)	15,412,977	15,385,372	(27,605)	(0.18)	
18 COMMODITY (Other)	18,278,653	6,669,651	(11,609,002)	(174.06)	104,283,639	92,674,637	(11,609,002)	(12.53)	
19 DEMAND	36,118,873	32,189,883	(3,928,990)	(12.21)	469,289,056	465,360,066	(3,928,990)	(0.84)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	12,829,520	15,468,688	2,639,168	17.06	88,395,055	91,034,223	2,639,168	2.90	
22 DEMAND	11,490,519	14,000,817	2,510,298	17.93	82,570,025	85,089,323	2,510,298	2.95	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	20,874,974	9,238,367	(11,636,607)	(125.96)	119,696,616	108,060,009	(11,636,607)	(10.77)	
25 NET UNBILLED	15,291	0	(15,291)	0.00	(5,420,035)	(5,435,326)	(15,291)	0.00	
26 COMPANY USE	23,459	0	(23,459)	0.00	129,745	106,286	(23,459)	0.00	
27 TOTAL THERM SALES (24)	21,405,423	9,238,367	(12,167,056)	(131.70)	126,278,869	114,111,813	(12,167,056)	(10.68)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00403	0.00459	0.00056	12.15	0.00227	0.00232	0.00004	1.82	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00577	0.00577	0.00000	0.00	
30 SWING SERVICE (3/17)	0.31905	0.28644	(0.03261)	(11.38)	0.26168	0.25613	(0.00555)	(2.17)	
31 COMMODITY (Other) (4/18)	0.28043	0.28644	0.02601	9.08	0.22852	0.22639	(0.00213)	(0.94)	
32 DEMAND (5/19)	0.04695	0.05144	0.00449	8.72	0.02477	0.02489	0.00012	0.49	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00358	0.00358	0.00000	0.04	
35 DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03425	0.03436	0.00011	0.32	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.33589	0.42481	0.08892	20.93	0.31499	0.32034	0.00535	1.67	
38 NET UNBILLED (12/25)	26.11177	0.00000	(26.11177)	0.00	0.21014	0.00000	(0.21014)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.32756	0.42481	0.08892	20.93	0.29857	0.32034	0.02177	6.80	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.32689	0.42414	0.09724	22.93	0.29790	0.31967	0.02177	6.81	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32854	0.42628	0.09774	22.93	0.29940	0.32129	0.02189	6.81	
45 PGA FACTOR ROUNDED TO NEAREST .001	32.854	42.628	9.77422	22.93	29.940	32.129	2.18907	6.81	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: SEPTEMBER 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,232,330	\$86,092	\$0.00328
2 Commodity Pipeline (SNG./SO GA)	10,202,090	\$59,011	\$0.00578
3 Cashouts-Peoples' Transportation Customers	614,506	\$2,206	\$0.00359
4 Commodity Pipeline (FGT)-Aug'99 Accrual Adj.	(47,820)	(\$172)	\$0.00359
5 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(905,720)	(\$1,233)	\$0.00136
6 Commodity Pipeline-Billed to End-Users	(888,700)	(\$3,190)	\$0.00359
7 Comm. Pipeline-Due 3rd Party Supplier	1,646,221	\$5,910	\$0.00359
8 Imbalance Cashout (FGT)-Jul'99	103,660	\$344	\$0.00332
9			
10			
11 TOTAL COMMODITY (Pipeline)	36,956,567	\$148,968	\$0.00403
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$91,350	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,150,000	\$913,500	\$0.29000
14 Swing Service-Demand-3rd Party Suppliers-Aug'99 Accrual Adj.		\$161	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,150,000	\$1,005,011	\$0.31905
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	19,750,315	\$5,184,707	\$0.26251
21 City of Sunrise	13,731	\$6,100	\$0.44421
22 Purchases-3rd Party Suppliers-Aug'99 Accrual Adj.	453,450	\$118,949	\$0.26232
23 Cashouts-Peoples' Transportation Customers	637,022	\$165,311	\$0.25951
24 Purchases-3rd Party Suppliers-Prior Month Adj.	(17,010)	\$8,806	\$0.00000
25 Imbalance Cashout (FGT)-Jul'99	408,470	\$91,497	\$0.22400
26 Bookouts-Aug'99	447,400	\$129,735	\$0.28997
27 Okaloosa	483,290	\$70,343	\$0.14555
28			
29			
30			
31 TOTAL COMMODITY (Other)	22,176,668	\$5,775,448	\$0.26043
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	66,599,400	\$2,981,801	\$0.04447
33 Demand (SNG./SO GA)	10,710,000	\$511,073	\$0.04772
34 Temporary Relinquishment Credit-(FGT)	(33,558,300)	(\$1,305,778)	\$0.03891
35 Volumetric Relinquishment Credit-(FGT)	(96,660)	(\$3,637)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	614,506	\$23,124	\$0.03763
37 Capacity Discount-Transp. Customer	3,692,737	\$75,955	\$0.02057
38 Demand Due 3rd Party Supplier	1,774,611	\$64,520	\$0.03636
39 Demand-Billed to End-Users	(912,000)	(\$34,319)	\$0.03763
40 Imbalance Cashout (FGT)-Jul'99	103,660	\$4,560	\$0.04399
41			
42			
43			
44			
45 TOTAL DEMAND	48,927,954	\$2,297,298	\$0.04695
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$65,276	\$0.00000
47			
48			
49			
50			
51			
52 TOTAL OTHER	0	\$65,276	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

Page 1 of 1

	CURRENT MONTH: SEPTEMBER 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,770,444	\$3,244,529	(\$3,525,915)	(0.52078)	\$52,611,640	\$49,085,725	(\$3,525,915)	(\$0.06702)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,909,180	1,716,152	(193,028)	(0.10111)	\$22,115,599	21,922,571	(193,028)	(0.00873)
3 TOTAL	8,679,624	4,960,681	(3,718,943)	(0.42847)	\$74,727,239	71,008,296	(3,718,943)	(0.04977)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,736,581	4,960,681	(4,775,900)	(0.49051)	\$73,269,044	68,493,145	(4,775,900)	(0.06518)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$157,482	\$157,482	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,754,079	4,978,179	(4,775,900)	(0.48963)	\$73,426,526	68,650,627	(4,775,900)	(0.06504)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,074,455	17,498	(1,056,957)	(0.98371)	(\$1,300,712)	(2,357,670)	(1,056,957)	0.81260
8 INTEREST PROVISION-THIS PERIOD (21)	10,952	8,613	(2,339)	(0.21353)	\$109,883	\$107,544	(2,339)	(0.02128)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,946,457	1,946,457	0	0.00000	4,298,844	4,298,844	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$157,482)	(\$157,482)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,014,366	1,955,070	(1,059,296)	(0.35142)	2,950,532	1,891,236	(1,059,296)	(0.35902)
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	0	0	0	0.00000	\$63,834	\$63,834	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,014,366	1,955,070	(1,059,296)	(0.35142)	\$3,014,366	\$1,955,070	(1,059,296)	(\$0.35142)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,946,457	1,946,457	0	0.00000				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,003,414	1,946,457	(1,056,957)	(0.35192)				
15 TOTAL (13+14)	4,949,871	3,892,914	(1,056,957)	(0.21353)				
16 AVERAGE (50% OF 15)	2,474,936	1,946,457	(528,479)	(0.21353)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.32	5.32	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.30	5.30	0	0.00000				
19 TOTAL (17+18)	10.620	10.620	0	0.00000				
20 AVERAGE (50% OF 19)	5.310	5.310	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.443	0.443	0	0.00000				
22 INTEREST PROVISION (16x21)	\$10,952	\$8,613	(\$2,339)	(\$0.21353)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 99 THROUGH DECEMBER 99

SEPT'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 SEPT'99	FGT	PGS	FTS-1 COMM. PIPELINE	21,505,820		21,505,820		\$77,205.69			\$0.36
2 SEPT'99	FGT	PGS	FTS-1 COMM. PIPELINE		15,565,480	15,565,480		55,766.55			\$0.36
3 SEPT'99	FGT	PGS	FTS-2 COMM. PIPELINE	4,726,510		4,726,510		8,885.64			\$0.19
4 SEPT'99	FGT	PGS	FTS-1 DEMAND	27,565,740		27,565,740			\$1,037,298.78		\$3.76
5 SEPT'99	FGT	PGS	FTS-1 DEMAND		15,565,480	15,565,480			584,650.54		\$3.76
6 SEPT'99	FGT	PGS	FTS-2 DEMAND	5,378,700		5,378,700			615,086.92		\$11.44
7 SEPT'99	FGT	PGS	NO NOTICE	6,450,000		6,450,000			38,055.00		\$0.59
8 SEPT'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,692,737		3,692,737			575,954.69		\$2.06
9 SEPT'99	BILLED TO END-USERS	PGS	DEMAND	(912,000)		(912,000)			(\$34,318.58)		\$3.76
10 SEPT'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(888,700)		(888,700)		(3,190.44)			\$0.36
11 SEPT'99		PGS	COMM. OTHER								
12 SEPT'99		PGS	SONAT/SO GA COMM. PIPELINE	10,202,090		10,202,090		59,011.45			\$0.58
13 SEPT'99		PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			511,072.60		\$4.77
14 SEPT'99		PGS	COMM. OTHER								
15 SEPT'99		PGS	SWING								
16 SEPT'99		PGS	COMM. OTHER								
17 SEPT'99		PGS	COMM. OTHER								
18 SEPT'99		PGS	COMM. OTHER								
19 SEPT'99		PGS	COMM. OTHER								
20 SEPT'99		PGS	COMM. OTHER								
21 SEPT'99		PGS	COMM. OTHER								
22 SEPT'99		PGS	COMM. OTHER								
23 SEPT'99		PGS	COMM. OTHER								
24 SEPT'99		PGS	DEMAND	1,774,611		1,774,611			\$64,518.68		\$3.64
25 SEPT'99		PGS	COMM. PIPELINE	1,646,221		1,646,221		5,909.93			\$0.36
26 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	614,506		614,506			23,123.99		\$3.76
27 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	614,506		614,506		2,208.27			\$0.36
28 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	637,022		637,022	165,311.08				\$25.95
29	TOTAL		**This report excludes prior month/period adjustments.	116,618,078	31,130,960	147,749,038	\$6,263,518.47	\$205,795.49	\$3,006,793.64	\$0.00	\$6.41

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

SEPTEMBER 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
 (3) Included in the monthly gross volumes above are 472,651 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 12.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

SEPTEMBER 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 472,651 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 12.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: SEPTEMBER 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 472,651 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 12.

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0492	1.0531	1.0521	1.0482	1.0482	1.0482	1.0413	1.0374	1.0354			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.068	1.064	1.064	1.059	1.055	1.053			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472	1.0423			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071	1.065	1.060			

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0462	1.0384			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066	1.064	1.056			
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1.0462	1.0325			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068	1.064	1.050			

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453	1.0403			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066	1.063	1.058			
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058	1.058			

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419	1.0329	1.0313			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058	1.057			
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082	1.077	1.076			

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 SEPTEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,662,400	19	1,040,936.10	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(96,660)	19	(3,637.32)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	5,378,700	19	615,086.92	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,505,820	15	77,205.89	1
5a FTS-1 USAGE CHARGE-Aug'99 Accrual Adj.	COMM. PIPELINE	(47,820)	15	(171.64)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,726,510	15	8,885.84	1
6a FTS-2 USAGE CHARGE-Aug'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	408,470	18	91,497.28	4
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	103,660	15	344.15	1
7b IMBALANCE CASHOUT CHARGE	DEMAND	103,660	19	4,560.00	5
8 TOTAL FGT		<u>66,194,740</u>		<u>\$1,872,762.23</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	10,202,090	15	59,011.45	1
11	DEMAND	10,710,000	19	511,072.60	5
12 CITY OF SUNRISE	COMM. OTHER	13,731	18	6,099.50	4
13 OKALOOSA	COMM. OTHER	483,290	18	70,343.47	4
14 ADMINISTRATIVE COSTS	OTHER			65,276.36	6
15 BOOKOUTS	COMM. OTHER	447,400	18	129,734.61	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	614,506	19	23,123.99	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	614,506	15	2,206.27	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	637,022	18	165,311.08	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,692,737	19	75,954.69	5
20	COMM. OTHER		18		4
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(888,700)	15	(3,190.44)	1
32 DEMAND BILLED TO END-USERS	DEMAND	(912,000)	19	(34,318.56)	5
33	COMM. PIPELINE	1,646,221	15	5,909.93	1
34	DEMAND	1,774,611	19	64,519.68	5
35	COMM. OTHER		18		4
36	SWING-DEMAND				3
37	SWING-COMM.		17		3
38	COMM. OTHER*		18		4
39	COMM. PIPELINE*	(905,720)	15	(1,232.97)	1
40 TOTAL		<u>117,661,189</u>		<u>\$9,330,056.50</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SDNAT Affiliate

TC	09/30/99
E	10/10/99
VOICE NO.	31912
TOTAL AMOUNT DUE	\$975,132.30

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-8-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DJSC			
	RESERVATION CHARGE			09/99	A	RES	0.3687	0.0076		0.3763	5,242,440	\$1,972,730.17
	NO NOTICE RESERVATION CHARGE			09/99	A	NNR	0.0590			0.0590	645,000	\$38,055.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			09/99	A	TRL	0.3687	0.0076		0.3763	(909,000)	(\$342,056.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			09/99	A	TRL	0.3687	0.0076		0.3763	(8,670)	(\$3,262.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			09/99	A	TRL	0.3687	0.0076		0.3763	(14,280)	(\$5,373.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			09/99	A	TRL	0.3687	0.0076		0.3763	(100,110)	(\$37,671.39)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			09/99	A	TRL	0.3687	0.0076		0.3763	(44,550)	(\$16,764.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			09/99	A	TRL	0.3687	0.0076		0.3763	(58,800)	(\$22,126.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151			09/99	A	TRL	0.3687	0.0076		0.3763	(450,000)	(\$169,335.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			09/99	A	TRL	0.3687	0.0076		0.3763	(10,500)	(\$3,951.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			09/99	A	TRL	0.3687	0.0076		0.3763	(134,070)	(\$50,450.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149			09/99	A	TRL	0.3687	0.0076		0.3763	(77,970)	(\$29,340.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963			09/99	A	TRL	0.3687	0.0076		0.3763	(18,420)	(\$6,931.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			09/99	A	TRL	0.3687	0.0076		0.3763	(27,000)	(\$10,160.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			09/99	A	TRL	0.3687	0.0076		0.3763	(3,900)	(\$1,467.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198			09/99	A	TRL	0.3687	0.0076		0.3763	(51,000)	(\$19,191.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151			09/99	A	TRL	0.3687	0.0076		0.3763	(210,000)	(\$79,023.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			09/99	A	TRL	0.3687	0.0076		0.3763	(266,940)	(\$100,449.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963			09/99	A	TRL	0.3687	0.0076		0.3763	(59,790)	(\$22,498.98)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			09/99	A	TRL	0.3687	0.0076		0.3763	(30,000)	(\$11,289.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			09/99	A	TRL	0.3687	0.0076		0.3763	(57,750)	(\$21,731.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			09/99	A	TRL	0.3687	0.0076		0.3763	(203,700)	(\$76,652.31)

PAGE 1 OF 17
 SEPTEMBER INVOICE

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/99		
INVOICE NO.	31912		
TOTAL AMOUNT DUE	\$975,132.30		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 412D PLEASE CONTACT LAURA GIAMBRONE
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963				09/99	A	TRL	0.3687	0.0076		0.3763	(9,750)	(\$3,668.93)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				09/99	A	TRL	0.3687	0.0076		0.3763	(6,000)	(\$2,257.80)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/99.										3,135,240	\$975,132.30	

*** END OF INVOICE 31912 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to:
10/10/99		Wire Transfer 10-8-99
DICE NO. 32038		Florida Gas Transmission Company
NET AMOUNT DUE \$22,578.00		Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS I NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	REY	DTH	DRY	
RESERVATION CHARGE				09/99	A	RES	0.3687	0.0076		0.3763	60,000		\$22,578.00
TOTAL FOR CONTRACT 5846 FOR MONTH OF 09/99.											60,000		\$22,578.00

*** END OF INVOICE 32038 ***

01-90-000-23d-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-8-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	10/10/99		
INVOICE NO.	32047		
TOTAL AMOUNT DUE	\$81,280.80		

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		DI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET	DTH	DRY	
	RESERVATION CHARGE			09/99	A	RES	0.3687	0.0076			0.3763	216,000	\$81,280.80
TOTAL FOR CONTRACT 5890 FOR MONTH OF 09/99.												216,000	\$81,280.80

*** END OF INVOICE 32047 ***

01-90-000-232-02-00-0

CA

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDH/SONAT Affiliate

DATE 09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 10-8-99 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE 10/10/99		
VOICE NO. 31955		
TOTAL AMOUNT DUE \$425,804.17		

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	YC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
				09/99	A	RES	0.7719	0.0076		0.7795	378,570	\$295,095.32
				09/99	A	RES	0.7719			0.7719	401,430	\$309,863.82
				09/99	A	TRL	0.3931			0.3931	(15,000)	(\$5,896.50)
				09/99	A	TRL	0.3931			0.3931	(10,500)	(\$4,127.55)
				09/99	A	TRL	0.4499			0.4499	(49,470)	(\$22,256.55)
				09/99	A	TRL	0.4499			0.4499	(9,000)	(\$4,049.10)
				09/99	A	TRL	0.4499			0.4499	(120,000)	(\$53,988.00)
				09/99	A	TRL	0.4499			0.4499	(24,120)	(\$10,851.59)
				09/99	A	TRL	0.4499			0.4499	(33,750)	(\$15,184.13)
				09/99	A	TRL	0.4499			0.4499	(9,300)	(\$4,184.07)
				09/99	A	TRL	0.4499			0.4499	(8,250)	(\$3,711.68)
				09/99	A	TRL	0.4499			0.4499	(3,000)	(\$1,349.70)
				09/99	A	TRL	0.4499			0.4499	(119,040)	(\$53,556.10)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/99.											378,570	\$425,804.17

*** END OF INVOICE 31955 ***

01-90-000-232-02-00-0



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-8-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	10/10/99		
INVOICE NO.	31893		
TOTAL AMOUNT DUE	\$47,939.25		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIANBROME
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

QTY NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		

	RESERVATION CHARGE			09/99	A	RES	0.7719	0.0076		0.7795	61,500	\$47,939.25	
				TOTAL FOR CONTRACT 3619 FOR MONTH OF 09/99.								61,500	\$47,939.25

*** END OF INVOICE 31893 ***

01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/30/99
DUE	10/10/99
INVOICE NO.	32051
TOTAL AMOUNT DUE	\$141,343.50


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTR: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-2-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					09/99	A	RES	0.7719	0.0076		0.7795	97,800	\$76,235.10
					09/99	A	RES	0.7719			0.7719	202,200	\$156,078.18
					09/99	A	TRL	0.4499			0.4499	(52,200)	(\$23,484.78)
					09/99	A	TRL	0.4499			0.4499	(60,000)	(\$26,994.00)
					09/99	A	TRL	0.4499			0.4499	(90,000)	(\$40,491.00)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 09/99.												97,800	\$141,343.50

*** END OF INVOICE 32051 ***

01-90-000-232-02-00-0


Line #

1
2
3

Estimate

September 99
INVOICE

Line #

4 October 04, 1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:

- 5 PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
9 '9/01/99 - 9/30/99				
10 Total Commodity				
TRANSPORT DETAIL				
<u>AGREEMENT</u>		<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
11 848510 Peoples SNG Inter Com.		21,687 dth	\$0.2591	\$5,619.10
12 830087 Peoples So Ga Inter Com.		21,268 dth	\$0.2015	\$4,285.50
13 864340 & 864350 SNG Firm Com.		1,018,600 dth	\$0.0284	\$28,928.24
14 831200 & 831210 So Ga Firm Com.		998,941 dth	\$0.0202	\$20,178.61
15 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
16 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
17 Monthly Agency Fee				\$1,000.00
Credits:				
18 SNG Brokered Capacity				\$0.00
19 So. Ga. Brokered Capacity				(\$1,450.80)
20 Total Transport				\$570,084.05

21 TOTAL AMOUNT DUE



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Aug 19, 1999	Sep 16, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3338.73	3338.73-	0.00	0.00	0.00	3368.49	3368.49

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/25/99

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 19, 1999	Sep 16, 1999	3368.49
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3338.73	3338.73-	0.00	0.00	0.00	3368.49

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/22/99- 8/19/99	28	98519	91258	7581
	TOTAL GAS USED					7581

CO 01 VENDOR 1007582
INVOICE 93305-111588 Aug 99
PO SP3296
ATT _____ TRAN _____
ENTERED _____ AUTH _____

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,368.49
TOTAL CURRENT CHARGES	3,368.49
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,368.49
CURRENT CHARGES PAST DUE AFTER	Sep 16, 1999

MESSAGES



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jul 15, 1999	Aug 12, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1407.00	3359.37-	0.00	0.00	1952.37-	764.43	1187.94-

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 7/21/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 15, 1999	Aug 12, 1999	1187.94-
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1407.00	3359.37-	0.00	0.00	1952.37-	764.43

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/15/99- 7/15/99	30	62015	60277	1738
						1738
TOTAL GAS USED						
JUL 28 '99 PM 5:47						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	764.43
CC 01 VENDOR 1007582 INVOICE 132663-128434 July 99 PO 3296 DUE 7-21 ATT. _____ ENTERED _____ AUTH. <i>[Signature]</i>	
1,738 Therms (4,303) Therms	
TOTAL CURRENT CHARGES	764.43
TOTAL PAST DUE AMOUNT	1,952.37-
TOTAL AMOUNT NOW DUE	1,187.94-
CURRENT CHARGES PAST DUE AFTER	Aug 12, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.

Envelope



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Aug 12, 1999	Sep 09, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1187.94-	0.00	0.00	0.00	1187.94-	1016.95	<170.99->

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box
and write on the back of this statement.



↑ DETACH STUD. ↑ AND RETURN WITH PAYMENT ↑ THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 8/18/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 12, 1999	Sep 09, 1999	170.99-
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1187.94-	0.00	0.00	0.00	1187.94-	1016.95

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	6045179	7/15/99- 8/12/99	28	64309	62015	2294
TOTAL GAS USED						
CO 01		VENDOR 1007582				
INVOICE 132663-128434						
PO P 3296 DUE 8-18-99						
ATT _____		TRAN _____				
ENTERED _____		AUTH _____				

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,016.95
TOTAL CURRENT CHARGES 1,016.95	
TOTAL PAST DUE AMOUNT 1,187.94-	
TOTAL AMOUNT NOW DUE 170.99-	

incorrect Reading in June. corrected bill

MESSAGES

CURRENT CHARGES PAST DUE AFTER Sep 09, 1999



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Sep 10, 1999	Oct 11, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
170.99-	0.00	0.00	0.00	170.99-	1051.02	880.03

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

DETACH HERE AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 9/17/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 10, 1999	Oct 11, 1999	880.03
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
170.99-	0.00	0.00	0.00	170.99-	1051.02

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV HEAD	USAGE
GS	6045179	8/12/99 - 9/10/99	29	66663	64309	2354
	TOTAL GAS USED					2354

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,051.02

CO 01 VENDOR 1007582
 INVOICE 132463128434 Sept 99
 PD 32961 DUE 9-17-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH 8/

SEP 21 '99 PM 5:32

TOTAL CURRENT CHARGES 1,051.02
 TOTAL PAST DUE AMOUNT 170.99-
 TOTAL AMOUNT NOW DUE 880.03

CURRENT CHARGES PAST DUE AFTER Oct 11, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON OCTOBER 6 - 8, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 6.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Aug 30, 1999	Sep 29, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2052.01	2052.01-	0.00	0.00	0.00	1850.98	1850.98

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/07/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 30, 1999	Sep 29, 1999	1850.98
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2052.01	2052.01-	0.00	0.00	0.00	1850.98

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/02/99- 8/30/99	28	46906	42839	4067
TOTAL GAS USED						4067

CO 01 VENDOR 1007582
INVOICE 10001-74500 Sept 99
PO 3296 DUE 9-7-99
ATT _____ TRAN _____
ENTERED _____ AUTH _____

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,812.45
GROSS RECEIPTS TAX	0.96
PURCHASED GAS ADJUSTMENT	37.57
TOTAL GAS	1,850.98
TOTAL CURRENT CHARGES	1,850.98
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,850.98

SEP 10 1999 AM 11:07

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON OCTOBER 6 - 8, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 6.

CURRENT CHARGES PAST DUE AFTER Sep 29, 1999



Okaloosa Gas District

REC
SEP 3
BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 09/10/99

INVOICE NO: 81

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH AUGUST 31,1999

296 MMBTU @ <1000 MMBTU/DAY RATE	\$2.86	\$846.56
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
AUGUST CASHOUT AT \$2.87 (1,498 x 2.87)		4,299.26
		<u>\$5,145.82</u>

CO 01 VENDOR 0016408
 INVOICE 81
 PO ~~2924599~~ 7-10
 ATT TRAN
 ENTERED AUTH *[Signature]*

AMOUNT DUE BY: 09/27/99

0016408 *[Signature]* SP 29245-99

DATE	AMOUNT	DESCRIPTION
01 14 000 232 02 00 0	5745.82	

SEP 22 '99 AM 9:00



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 09/10/99

INVOICE NO:

81 *A*

SERVICE PERIOD: THROUGH AUGUST 31, 1999

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

0 01 VENDOR 0014408
 INVOICE 81A
 DUE 9/10
 TRAN 39
 AUTH [Signature]

0016408 SP 29245-99

MTN.	INVT	QUANTITY	UNIT	PRICE	TOTAL
		0114	000	232	02 000 32550.00

SEP 22 '99 AM 9:00



Okaloosa Gas District

RECEIVED
AUG 13 1999

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 08/10/99
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 80
SERVICE PERIOD: THROUGH JULY 31,1999

35 MMBTU @ <1000 MMBTU/DAY RATE	\$2.79	\$97.65
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$97.65</u>

01 VENDOR 0016408
 VOICE 80
~~292455~~
 T TRAN
 ITERED AUTH

AMOUNT DUE BY: 08/25/99

SEP 9 '99 AM 11:20

0016408 SP 29245-99

DATE:		DUE DATE:			
DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT
01/14/00	000	232	00	000	97.65



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 08/10/99

INVOICE NO:

80A

SERVICE PERIOD: THROUGH JULY 31, 1999

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

CO 01
VENDOR 0014408
INVOICE 80A
PO _____ DUE _____
ATT _____ TRAN _____
ENTERED _____ AUTH [Signature]

SEP 9 '99 AM 11:20

0016408

SP 29245-99

AUTH.		DUE DATE:			
01	14	000	232	02	00 0

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1999
 g:\gasact\pga\ufgtest9.wk4

18-Oct-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,210,083	0.03590	\$79,341.98
2	FTS-1-NO NOTICE	ACCRUED	(59,501)	0.03590	(\$2,136.09)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,150,582</u>		<u>\$77,205.89</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>472,651</u>	<u>0.01880</u>	<u>\$8,885.84</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,623,233</u>		<u>\$86,091.73</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1999
 g:\gasact\pga\vfgtest9.wk4

18-Oct-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,666)	0.37630	(\$3,637.32)
2	TOTAL		(9,666)		(\$3,637.32)

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 SEPTEMBER 1999
 g:\gasact\pga\rusest9.wk4

18-Oct-99

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>177,461.1</u>	<u>0.36357</u>	<u>\$64,519.68</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>164,622.1</u>	<u>0.03590</u>	<u>\$5,909.93</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>342,083.2</u>		<u>\$70,429.61</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	=====	=====	=====

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL:	<u> </u>	<u> </u>	<u> </u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
15	TOTAL:	<u> </u>	<u> </u>	<u> </u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August 1999

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August 1999

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				_____
94	TOTAL ACTUAL:				_____
95	ADJUSTMENT:				=====

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1999
 g:\gasact\pga\ufgtest9.wk4

29-Sep-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,348,637	0.03590	\$84,316.06
2		ACTUAL	2,348,637	0.03590	\$84,316.09
3	FTS-1-NO NOTICE	ACCRUED	136,209	0.03590	\$4,889.90
4		ACTUAL	131,427	0.03590	\$4,718.23
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,484,846		\$89,205.96
8		ACTUAL	2,480,064		\$89,034.32
9		DIFFERENCE	(4,782)		(\$171.64)
10	FTS-2-USAGE	ACCRUED	431,011	0.01880	\$8,103.00
11		ACTUAL	431,011	0.01880	\$8,103.01
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,915,857		\$97,308.96
14		ACTUAL	2,911,075		\$97,137.33
15		DIFFERENCE	(4,782)		(\$171.63)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1999
 g:\gasact\pga\lvgtest9.wk4

29-Sep-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,325)	0.37630	(\$3,885.30)
2		ACTUAL	(10,325)	0.37630	(\$3,885.30)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(10,325)		(\$3,885.30)
5		ACTUAL	(10,325)		(\$3,885.30)
6		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 AUGUST 1999
 g:\gasact\pga\rusest9.wk4

18-Oct-99

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	180,672.9	0.36564	\$66,061.20
2		ACTUAL	180,672.9	0.36564	\$66,061.20
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	166,299.4	0.03590	\$5,970.15
5		ACTUAL	166,299.4	0.03590	\$5,970.15
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	346,972.3		\$72,031.35
8		ACTUAL	346,972.3		\$72,031.35
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/99
DUE	09/20/99
INVOICE NO.	31659
TOTAL AMOUNT DUE	\$74,679.82

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: **9-20-99**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROO MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	ORN No.				BASE	SURCHARGES	DJSC	NET		
Usage Charge			16115	2988	08/99	A	COM	0.0312	0.0047	0.0359	49,600	\$1,780.64	
Usage Charge			16119	3005	08/99	A	COM	0.0312	0.0047	0.0359	27,004	\$969.44	
Usage Charge			16121	3004	08/99	A	COM	0.0312	0.0047	0.0359	30,652	\$1,100.41	
Usage Charge			16134	2953	08/99	A	COM	0.0312	0.0047	0.0359	52,916	\$1,899.68	
Usage Charge			16198	3051	08/99	A	COM	0.0312	0.0047	0.0359	71,614	\$2,570.94	
611 Usage Charge	25809		16198	3051	08/99	A	COM	0.0312	0.0047	0.0359	153,884	\$5,524.44	
10109 Usage Charge	9906		16198	3051	08/99	A	COM	0.0312	0.0047	0.0359	81,563	\$2,928.11	
25306 Usage Charge	6489		16198	3051	08/99	A	COM	0.0312	0.0047	0.0359	6,128	\$220.00	
25309 Usage Charge	716		16198	3051	08/99	A	COM	0.0312	0.0047	0.0359	38,589	\$1,385.35	
25412 Usage Charge	7995		16198	3051	08/99	A	COM	0.0312	0.0047	0.0359	153,915	\$5,525.55	
57391 Usage Charge	32606		16198	3051	08/99	A	COM	0.0312	0.0047	0.0359	63,402	\$2,276.13	
Usage Charge			16260	2972	08/99	A	COM	0.0312	0.0047	0.0359	22,930	\$823.19	
Usage Charge			16284	28801	08/99	A	COM	0.0312	0.0047	0.0359	10,000	\$359.00	
91% Usage Charge			16526	29319	08/99	A	COM	0.0312	0.0047	0.0359	400	\$14.36	
Usage Charge			55685	99449	08/99	A	COM	0.0312	0.0047	0.0359	40,610	\$1,457.90	
Usage Charge			56781	68368	08/99	A	COM	0.0312	0.0047	0.0359	36,720	\$1,318.25	
25306 Usage Charge	6489		57345	90297	08/99	A	COM	0.0312	0.0047	0.0359	235,402	\$8,450.93	
25309 Usage Charge	716		57345	90297	08/99	A	COM	0.0312	0.0047	0.0359	596,003	\$21,396.51	
25412 Usage Charge	7995		57345	90297	08/99	A	COM	0.0312	0.0047	0.0359	66,618	\$2,391.59	
611 Usage Charge	25809		58913	109188	08/99	A	COM	0.0312	0.0047	0.0359	153,884	\$5,524.44	
10109 Usage Charge	9906		58913	109188	08/99	A	COM	0.0312	0.0047	0.0359	68,307	\$2,452.22	
25306 Usage Charge	6489		58913	109188	08/99	A	COM	0.0312	0.0047	0.0359	51,139	\$1,835.89	
25412 Usage Charge	7995		58913	109188	08/99	A	COM	0.0312	0.0047	0.0359			

Batch Processor

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P.04

PAGE 1 OF 8
AUG INV. S-PIPELINE CHGS.

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/99		
INVOICE NO.	31659		
TOTAL AMOUNT DUE	\$74,679.82		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PRDD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DJSC	NET			
	Usage Charge		58913	109188	08/99	A	COM	0.0312	0.0047		0.0359	130,370	\$4,680.28
57391	Usage Charge	32606			08/99	A	COM	0.0312	0.0047		0.0359	46,793	\$1,679.87
	Volumetric Relinquishment - Credit - Acq ctrc		5892, Acq poi	16208	08/99	A	VOL	0.3687	0.0076		0.3763	(10,325)	(\$3,885.30)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/99.												2,188,443	\$74,679.82

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31659 ***

Batch Processor

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AUG INV.'S-PIPELINE CHGS.

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

SEP-10-1999 12:57

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/99		
INVOICE NO.	31664		
TOTAL AMOUNT DUE	\$4,718.23		

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	No Notice			08/99	A	COM	0.0312	0.0047		0.0359	131,427	\$4,718.23
TOTAL FOR CONTRACT 5064 FOR MONTH OF 08/99.											131,427	\$4,718.23

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31664 ***

01-90-000-232-02-00-0

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Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 9-20-99 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/99		
INVOICE NO.	31814		
TOTAL AMOUNT DUE	\$5,750.97		

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS POI NO.	DRM No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16119	3005	08/99	A	COM	0.0312	0.0047		0.0359	40,127 ✓	\$1,440.56
Usage Charge		16121	3004	08/99	A	COM	0.0312	0.0047		0.0359	29,288 ✓	\$1,051.44
Usage Charge		16195	3115	08/99	A	COM	0.0312	0.0047		0.0359	44,057 ✓	\$1,581.65
Usage Charge		16260	2972	08/99	A	COM	0.0312	0.0047		0.0359	4,484 ✓	\$160.98
Usage Charge		16284	28801	08/99	A	COM	0.0312	0.0047		0.0359	2,716 ✓	\$97.50
Usage Charge		55685	99449	08/99	A	COM	0.0312	0.0047		0.0359	4,472 ✓	\$160.54
Usage Charge		61237	135677	08/99	A	COM	0.0312	0.0047		0.0359	14,050 ✓	\$504.40
Usage Charge		63053	222260	08/99	A	COM	0.0312	0.0047		0.0359	21,000 ✓	\$753.90
TOTAL FOR CONTRACT 5890 FOR MONTH OF 08/99.											160,194	\$5,750.97

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31814 ***

01-90-000-232-02-00-0

Print Department

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PAGE 4 OF 8
 AUG INV.'S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 09/10/99
 DUE 09/20/99
 INVOICE NO. 31820
 TOTAL AMOUNT DUE \$1,022.53

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTR: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: **9-20-99**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012


CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16284	28801	08/99	A	COM	0.0141	0.0047	0.0188	12,434	\$233.76
	Usage Charge	61237	135677	08/99	A	COM	0.0141	0.0047	0.0188	39,566	\$743.84
	Usage Charge	63053	222260	08/99	A	COM	0.0141	0.0047	0.0188	2,390	\$44.93
TOTAL FOR CONTRACT 5909 FOR MONTH OF 08/99.										54,390 ✓	\$1,022.53

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31820 ***

01-90-000-232-02-00-0


Batch Processor

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PAGE 5 OF 8
 AUG INV. S-PIPELINE CHGS.

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

SEP-10-1999 12:55

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-99 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/99		
INVOICE NO.	31634		
TOTAL AMOUNT DUE	\$115.62		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBROME
 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16260	2972	08/99	A	COM	0.0141	0.0047		0.0188	2,050		\$38.54
Usage Charge			61237	135677	08/99	A	COM	0.0141	0.0047		0.0188	4,100		\$77.08
TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/99.												6,150	✓	\$115.62

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31634 ***

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Batch Processor

91%

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

CSP-10-1000
12:RA

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/99		
INVOICE NO.	31705		
TOTAL AMOUNT DUE	\$6,964.86		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIANBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16115	2988	08/99	A	COM	0.0141	0.0047	0.0188	15,534 ✓	\$292.04
	Usage Charge	16121	3004	08/99	A	COM	0.0141	0.0047	0.0188	6,420 ✓	\$120.70
	Usage Charge	16195	3115	08/99	A	COM	0.0141	0.0047	0.0188	32,116 ✓	\$603.78
	Usage Charge	16202	3067	08/99	A	COM	0.0141	0.0047	0.0188	11,219 ✓	\$210.92
	Usage Charge	16284	28801	08/99	A	COM	0.0141	0.0047	0.0188	26,571	\$499.53
	Usage Charge	55685	99449	08/99	A	COM	0.0141	0.0047	0.0188	1,170 ✓	\$22.00
	Usage Charge	61237	135677	08/99	A	COM	0.0141	0.0047	0.0188	194,869 ✓	\$3,663.54
	Usage Charge	63052	222204	08/99	A	COM	0.0141	0.0047	0.0188	50,000 ✓	\$940.00
	Usage Charge	63053	222260	08/99	A	COM	0.0141	0.0047	0.0188	32,572	\$612.35
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/99.										370,471	\$6,964.86

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

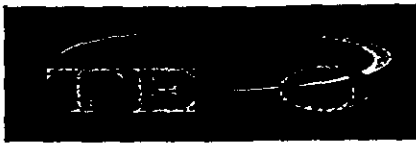
*** END OF INVOICE 31705 ***

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PAGE 7 OF 8
 AUG INV: S-PIPELINE CHGS.



PEOPLES GAS

Line#

08-Sep-99

- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of August 1999
- 5 g:\gasact\le_220\due_

In Dekatherms

6	Volumes Released to , at City Gate:	210,490.0
7	Less: Confirmed Delivery Volumes at City Gate:	208,291.0
8	Unused Capacity	<u>2,199.0</u>
9	Confirmed Delivery Volumes at City Gate:	208,291.0
10	Add: FGT Fuel @3.00%	6,442.0
11	Total Volumes at FGT Receipt Point:	<u>214,733.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	41,991.6
13	Add: FGT Fuel @3.00%((41,991.6 / .9700)-41,991.6):	1,298.7
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>43,290.3</u>
15	Confirmed Delivery Volumes at City Gate:	208,291.0
16	Less: LE Rider Measured Volumes at City Gate:	41,991.6
17	Peoples' Volumes at City Gate:	<u>166,299.4</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	166,299.4	\$0.3763	\$62,578.46
20	Usage Charges (Due	166,299.4	\$0.0359	\$5,970.15
21	Additional Reservation/Usage Charges	12,174.5	\$0.2181	\$2,655.26
22	on (Due			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	2,199.0	\$0.3763	\$827.48
25	Amount Due Peoples Gas System			<u><u> </u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.COM

Line #
1
2
3

August 99
INVOICE

Line #
4 September 14, 1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:
9-23-99

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	8/01/99 - 8/31/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	25,687 dth	\$0.2591	\$6,654.34
12	830087 Peoples So Ga Inter Com.	25,194 dth	\$0.2015	\$5,076.59
13	864340 & 864350 SNG Firm Com.	990,910 dth	\$0.0284	\$28,191.38
14	831200 & 831210 So Ga Firm Com.	971,152 dth	\$0.0202	\$19,617.27
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
Credits:				
18	SNG Brokered Capacity			(\$377.88)
19	So. Ga. Brokered Capacity			(\$2,871.84)
20	Total Transport			\$568,813.26

COPY

#01-90-000-222-02-00-0

21 TOTAL AMOUNT DUE
22 Less Amount Included in Aug'99's Filing
23 Adjustment In This Month's Filing

\$ 7,572.16

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/99
DUE	09/20/99
INVOICE NO.	31603
TOTAL AMOUNT DUE	\$96,401.43

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA CIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC			RET
					07/99	A	NDH	2.7008	0.0123		2.7131	10,366	\$28,123.99
					07/99	A	NR1	2.2400			2.2400	10	\$22.40
					07/99	A	NNI	2.2400			2.2400	30,471	\$68,255.04
TOTAL FOR MONTH OF 07/99.											40,847	\$96,401.43	

*** END OF INVOICE 31603 ***

01-90-000-232-02-00-0
Ce

Batch Processor

SIX

PAGE 1 OF 3
 CASHOUTS/BOOKOUTS

P.02

Line #

1

2

3

4

5

September 28, 1999

Invoice

6

Peoples Gas of Florida

7

PO Box 2562

Attention: Accounts Payable - Fr

Phone: (813) 228-4119

8

Tampa, FL 33601-2562

Invoice Date: 09/28/1999

Fax: (813) 228-4194

9

Invoice No.:

Due Date: 10/15/1999

Natural Gas

Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
Commodity Cost							
10 34231	08/31/1999	08/31/1999	CGF City Gate	FGT	67	\$	\$
11	08/31/1999	08/31/1999	CGF City Gate	FGT	67	\$	\$
Deal added after invoices issued.							
12	Total Commodity Cost				67		\$

COPY

COPY

13

Total For Invoice

67

\$

14
15
16
17
18
19

Payment by Wire Transfer:

Make check payable to:

Direct Invoice Inquiries to:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:

Page 1 of 1

Line #

1

INVOICE

Return payments to:

2
3
4

TO: Peoples Gas
702 North Franklin Street
P. O. Box 2562
Tampa, Florida 33601-2562
Fax 813-228-4742

Attention: Jude Campbell

Invoice Date: October 5, 1999

TERMS: Payment upon receipt

QUANTITY	ITEM/DESCRIPTION OF WORK	UNIT COST	TOTAL
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5

44,673/MMBtu

August 1999 Bookout - Market Deliveries

6

019000023202000

TOTAL DUE

Rev. 7/93

RET: Opt'l RESP; Regulatory Accounting 900 659

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

Return payment to:

9
10
11
12
13

FROM: Peoples Gas
702 North Franklin Street
P. O. Box 2562
Tampa, Florida 33601-2562

By Wire Transfer: 10-15-99

Attention: Jude Campbell

14
15

Amount Due:
Due Date: Payable upon receipt

900 659

16