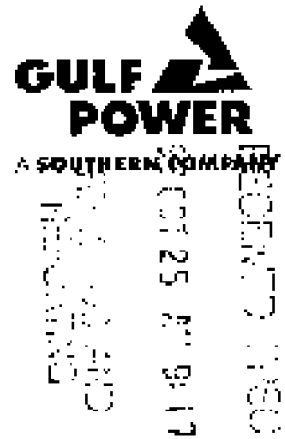


Public Policy
Tallahassee, Florida 32302

685144511



October 21, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of August 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 19220.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

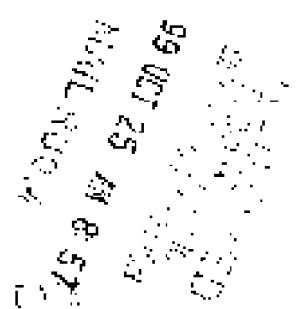
lw

Enclosures

- AAA
- SEP
- CIP
- O&A
- E&H
- RSC
- LSC
- W&S
- LSC
- P&I
- S&C
- D&M
- O&I

Undiver
cc w/attach: Florida Public Service Commission
James Brennan
Office of Public Counsel
cc w/o attach: All Parties of Record

CS
FPSC-BUREAU OF RECORDS



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FPSC-BUREAU OF RECORDS

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(650)-444-8332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 19, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bols)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	BP AMOCO	FREEPORT, FL	S	SMITH	08/99	FO2	0.45	138500	10149.15	23.028
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	08/99	FO2	0.45	138500	173.44	25.499
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7											
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9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1958

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Peters, Purch. Analyst
850.444-8322

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 16, 1958

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Additional Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	BP AMOCO	SMITH	08/29	FO2	10148.10	23.023	233,906.00	-	233,906.00	23.023	-	23.023	-	-	-	23.023
4	DANIEL	RADCLIFF	DANIEL	08/29	FO2	173.44	25.499	4,422.58	-	4,422.58	25.499	-	25.499	-	-	-	25.499
5																	
6																	
7																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: August Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6232
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Petras, Fuels Analyst
(850)-444-6832

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Petras

6. Date Completed: October 18, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Moisture Content (Eqw/b)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1	PODY COAL SPILLS-MCDONNELL	10	IL	165	C	RB	60,361.25	33.884	2.07	26.954	1.00	12,088	8.92	11.03
2	GLAGARE	60	IM	999	S	RB	37,083.65	35.194	2.07	37.264	0.67	12,963	6.59	7.82
3	ALABAMA POWER	10	IL	81	S	RB	37,134.20	33.490	2.07	35.560	0.84	11,970	6.88	11.08
4	CONSOLIDATION COAL	10	IL	81	S	RB	32,160.81	27.836	7.61	35.546	0.81	12,053	6.44	10.85
5	PEABODY COAL SALES COOK	10	IL	165	C	RB	101,426.00	27.789	7.42	35.219	0.97	12,148	6.57	11.19
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: <u>August</u> Year: <u>1999</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Funds Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>October 19, 1999</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES-MCDUFFE	10	IL 185	C	50,381.25	31.860	-	31.860	-	31.860	0.284	38.894
2	GUASARE	50	IM 999	S	37,083.85	32.850	-	32.850	-	32.850	(0.095)	35.194
3	ALABAMA POWER	10	IL 81	S	37,134.20	33.490	-	33.490	-	33.490		33.490
4	CONSOLIDATION COAL	10	IL 81	S	32,160.81	27.350	-	27.350	-	27.350	0.585	27.935
5	PEABODY COAL SALES COOK	10	IL 185	C	101,428.00	27.460	-	27.460	-	27.460	0.389	27.799
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1989
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crisp Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.E. Peters, Fuels Analyst (850) 444-5332
 5. Signature of Official Submitting Report: Joseph P. Peters
 6. Date Completed: October 18, 1989

Line No.	Supplier Name	Mfrs. Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortage & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation Charge (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Finer Barge Rate (\$/Ton)	Tank-loading Rate (\$/Ton)	Other Barge Rate (\$/Ton)	Other Water Charge (\$/Ton)	Other Related Charge (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	WINDY CREEK OIL FIELD, MISSISSIPPI	70	L 185	MCDUFFIE	RR	50,981.25	33,894	-	-	-	2.07	-	-	-	2.07	35,954
2	GUADALUPE	50	M 548	MCDUFFIE	RR	37,083.85	35,194	-	-	-	2.07	-	-	-	2.07	37,284
3	ALABAMA POWER	10	L 81	MCDUFFIE	RR	37,134.20	33,480	-	-	-	2.07	-	-	-	2.07	35,580
4	COALBURNATION COAL	10	L 81	MOUND CITY	RR	32,163.81	27,836	-	-	-	7.61	-	-	-	7.61	35,446
5	HEAVY OIL TERMINAL COAL	10	L 185	DOCK TERMINAL	RR	101,426.00	27,789	-	-	-	7.42	-	-	-	7.42	35,212
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*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: August Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 18, 1999

Line No.	Month & Year Reported	Farm Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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[Use continuation sheet if necessary]

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Date Submitted on this Form: Ms. J.P. Peters, Fuel Analyst
(650)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn F. Peters

6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charge (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	PEABODY COALSALES	10	IL	59	S	RB	18,225.60	25.262	8.62	34.302	2.65	12,686	8.80	7.32
2	JADER FUEL	10	IL	185	S	RB	7,534.40	24.832	8.92	33.752	2.78	12,540	9.52	6.67
3	SUGAR CAMP	10	IL	59	S	RB	9,243.40	25.848	8.92	34.768	2.70	12,796	9.20	6.37
4	PEABODY COAL SALES	9	KY	233	S	RB	27,546.00	24.900	8.90	33.200	2.42	12,125	11.46	7.32
5	PEABODY COALSALES	10	IL	165	C	RB	1,716.00	27.799	8.27	36.069	6.97	12,148	6.57	11.19
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 1989 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-8332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 19, 1989

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALLES	10	IL 59	S	15,325.80	25.450	-	25.450	-	25.450	(0.058)	25.392
2	JADER FUEL	10	IL 185	S	7,534.40	25.000	-	25.000	-	25.000	(0.168)	24.832
3	SUGAR CAMP	10	IL 59	S	9,243.40	25.250	-	25.250	-	25.250	0.588	25.838
4	PEABODY COALSALLES	9	KY 233	S	27,546.60	24.450	-	24.450	-	24.450	(0.150)	24.300
5	PEABODY COALSALLES	10	IL 165	C	1,716.00	27.460	-	27.460	-	27.460	0.209	27.769
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*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1989
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Date Submitted on this Form: Ms. J.P. Polans, Fuel Analyst
(850) 444-8332
 5. Signature of Official Submitting Report: Joselyn P. Polans
 6. Date Completed: October 18, 1989

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/ton)	
									Fuel/Ton	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALS SALES	10	IL	08	EMPIRE	FR	15,325.40	25.382	-	-	-	8.82	-	-	-	8.82	34.302
2	JADER FUEL	10	IL	165	EMPIRE	FR	7,821.40	24.822	-	-	-	8.42	-	-	-	8.42	33.752
3	SUGAR CAMP	10	IL	58	EMPIRE	FR	9,243.40	25.842	-	-	-	8.82	-	-	-	8.82	34.162
4	PEABODY COALS SALES	8	NY	230	COS TAIN	FR	27,548.80	24.300	-	-	-	8.90	-	-	-	8.90	33.200
5	PEABODY COALS SALES	10	IL	166	COOK TERMINAL	FR	1,716.00	27.762	-	-	-	8.27	-	-	-	8.27	36.062
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*Output cost previously approved by FPSC included

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: August Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)-444-8932
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Blu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | | |
|-----------------------|---|---|--------------------------|--|--|
| 1. Reporting Month: | August | Year: | 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | | | |
| 3. Plant Name: | <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: | <u>Jocelyn P. Peters</u> | | |
| | | 6. Date Completed: | <u>October 19, 1999</u> | | |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1999
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.E. Peters, Budget Analyst
(850) 444-8332
 5. Signature of Official Submitting Report: Jocelyn F. Peters
 6. Date Completed: October 12, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortfall & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Bail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Surge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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Report cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: August Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (800) 444-8832
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	CYPRUS AMAX	17	CO	107	S	UR	106,719.00	12.678	20.90	33.578	0.56	11,240	9.65	10.00
2														
3														
4														
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10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CYPRUS AMAX	17 CO 107	S	106,718.00	12.800	-	12.800	-	12.800	-0.124	12.676
2											
3											
4											
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*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1988
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Central Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Evans, Fuel Analyst (850) 444-8332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 13, 1988

Line No.	Supplier Name	Plant Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								RUR Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Coast Barge Rate (\$/Ton)	Other Waterborne Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CYPRUS AMAX	17	GD 107 FODFL CREEK	UR	106,719.00	12.676	-	20.900	-	-	-	-	-	-	20.600	33.576
2																
3																
4																
5																
6																
7																
8																
9																
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-8332
4. Signature of Official Submitting Report: Joselyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **JULY** Year: **1998**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Date Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD		S	SCHERER	JUL-99	FO2	0.6	138500	110.55	22.85
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 1988

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.E. Pollock, Fuels Analyst
(850)-444-8882

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Data Completed: October 10, 1988

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type of Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Actual (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Adjust Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHÖNER	MANSFIELD	ECHERER	JUL88	FO2	110.55	29.85	2,685.68	.	.	29.85	.	29.85	.	.	.	29.85
2																	
3																	
4																	
5																	
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Gulf's 25% ownership of Refinery where applicable.

Use continuation sheet if necessary.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-8332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 19, 1999

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV	08 WV 059	C	UR	NA	46.258	12.890	59.148	0.62	12,170	11.40	6.38
2	KENNECOTT ENERG	18 WY 005	S	UR	NA	4.202	20.880	25.082	0.24	8,804	5.46	25.26
3	JACOBS RANCH	10 WY 005	S	UR	NA	3.786	20.870	24.656	0.41	8,588	5.83	27.62
4	ARCH COAL	06 KY 085	C	UR	NA	29.656	10.730	40.386	0.62	19,100	7.80	6.00
5	ARCH COAL	08 VA 045	C	UR	NA	26.790	11.910	38.700	0.64	12,872	9.52	6.09
6	TRITON	19 WY 006	S	UR	NA	4.127	20.900	25.027	0.24	8,647	4.76	27.82
7	ARCH COAL	08 VA 105	S	UR	NA	28.388	10.560	38.948	0.63	12,436	11.83	5.92
8	CYPRUS AMAX	19 WY 006	S	UR	NA	4.164	20.850	25.014	0.29	8,558	4.37	29.75
9												
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Plant Scherer tonnage is being reported on a Btu and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(950)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 18, 1999

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV	08 WY 069	C	NA	45.610	-	45.610	-	45.610	0.646	46.256
2	KENNECOTT ENERG	19 WY 006	S	NA	4.200	-	4.200	-	4.200	0.002	4.202
3	JACOBS RANCH	19 WY 005	S	NA	3.800	-	3.800	-	3.800	-0.005	3.795
4	ARCH COAL	08 KY 085	C	NA	26.000	-	26.000	-	26.000	0.555	26.556
5	ARCH COAL	08 VA 045	C	NA	26.630	-	26.630	-	26.630	0.150	26.780
6	TRITON	19 WY 005	S	NA	4.200	-	4.200	-	4.200	-0.073	4.127
7	ARCH COAL	08 VA 105	S	NA	26.320	-	26.320	-	26.320	0.076	26.396
8	CYPRUS AMAX	19 WY 005	S	NA	4.100	-	4.100	-	4.100	0.004	4.104
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10											
11											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

Plant Scherer tonnage is being reported on a Btu and \$ basis only. No inventory of tons is being maintained.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 1969
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generation Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Ms. J.P. Eason, Electric Analyst (852)-444-6832
 5. Signature of Official Submitting Report: Jocelyn P. Eason
 6. Date Completed: October 19, 1969

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Berth Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Shorthaul & Loading Charge (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Charge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	EL JEORASSI DEV	08 WY 059	Marionburg, WV	UR	NA	46.258	-	12.490	-	-	-	-	-	-	12.490	58.748	
2	KENNEDOTT ENERGY	19 WY 005	Conways Co. WY	UR	NA	4.202	-	20.890	-	-	-	-	-	-	20.890	25.092	
3	JACOBBS RANCH	10 WY 005	Jacobbs Ranch, WY	UR	NA	3.790	-	20.870	-	-	-	-	-	-	20.870	24.660	
4	ARCH COAL	08 KY 086	Harlan Co. KY	UR	NA	28.668	-	10.730	-	-	-	-	-	-	10.730	39.398	
5	ARCH COAL	08 VA 045	Unknown	UR	NA	26.730	-	11.610	-	-	-	-	-	-	11.610	38.340	
6	TRIFTON	19 WY 005	Triton, WY	UR	NA	4.127	-	20.800	-	-	-	-	-	-	20.800	25.027	
7	ARCH COAL	08 VA 106	Unknown	UR	NA	28.938	-	10.560	-	-	-	-	-	-	10.560	39.498	
8	CYPRUS MAX	19 WY 005	Belle Ayr, WY	UR	NA	4.704	-	20.870	-	-	-	-	-	-	20.870	24.974	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable

(see continuation sheet if necessary)

Plant Scherer tonnage is being reported on a Btu and \$ basis only. No inventory of tons is being maintained.