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October 25, 1999

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RECORDS AND
REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
PPSC Docket No. 990001-PI

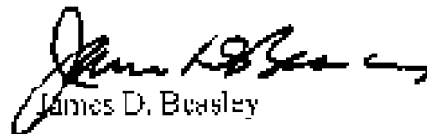
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of September 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Ausley

Handwritten notes and initials on the left margin:
JDB
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JDB:pp
Enclosures
cc: All Parties of Record (w/enc.)

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13095 OCT 25 99

RECORDS AND REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (*) on this 25th day of October 1999 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

ORIGINAL

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DOCUMENT ID: 990001-EI
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FILED IN: 990001-EI

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 MONTH OF: SEPTEMBER, 1988

SCHEDULE #1

	1988				1987				1986			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (AG)	33,700,560	32,337,412	1,363,148	4.4	1,544,207	1,524,481	19,726	1.3	2,188,008	2,022,894	1,651,114	7.9
2. Byproduct Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0,000,000	0,000,000	0,000,000	0.0
3. Coal Car Lease/Short	0	0	0	0.0	0	0	0	0.0	0,000,000	0,000,000	0,000,000	0.0
4a. Adj. to Fuel Cost (PULSAR/Wh. Winding Losses)	(4,088)	(3,000)	(1,088)	26.8	1,544,207	1,524,481	19,726	1.3	(1,000,000)	(1,000,000)	0,000,000	0.0
4b. Adjustments to Fuel Cost	(776,874)	0	(776,874)	80	1,544,207	1,524,481	19,726	1.3	(1,000,000)	(1,000,000)	0,000,000	0.0
4c. Adjustments to Fuel Cost	(776,874)	0	(776,874)	80	1,544,207	1,524,481	19,726	1.3	(1,000,000)	(1,000,000)	0,000,000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	33,178,171	32,334,412	843,759	2.6	1,544,207	1,524,481	19,726	1.3	2,188,008	2,022,894	1,651,114	7.9
6. Fuel Cost of Purchased Power - Firm (AT)	3,185,882	3,225,500	(39,618)	97.3	17,891	22,040	(4,149)	97.3	3,500,000	3,500,000	0,000,000	0.0
7. Energy Cost of Firm Co. Economy Purchases (Other)	1,069	243,200	(242,131)	99.8	0	5,910	(5,910)	100.0	40,000	41,500	(1,500)	96.4
8. Energy Cost of Other Economy Purchases (Non-Firm)	0	0	0	0.0	0	0	0	0.0	0,000,000	0,000,000	0,000,000	0.0
9. Energy Cost of Sub. E Economy Purchases (AG)	0	0	0	0.0	0	0	0	0.0	0,000,000	0,000,000	0,000,000	0.0
10. Capacity Cost of Sub. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0,000,000	0,000,000	0,000,000	0.0
11. Payments to Qualifying Facilities (AQ)	684,258	758,740	(74,482)	91.2	28,200	35,100	(6,900)	94.9	2,150,000	2,150,000	0,000,000	0.0
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,144,428	4,233,240	(88,812)	97.8	126,091	122,140	3,951	99.0	5,700,000	5,700,000	0,000,000	0.0
13. TOTAL AVAILABLE KW-H (LINE 5 + LINE 12)	1,670,214	1,627,233	42,981	1.6	1,670,214	1,627,233	42,981	1.6	1,670,214	1,627,233	42,981	1.6
14. Fuel Cost of Economy Sales (AS)	60,844	245,000	(184,156)	75.1	1,283	11,233	(10,450)	76.3	1,870,000	1,870,000	0,000,000	0.0
15. Sales on Economy Sales - BPP (AF)	4,282	47,280	(42,998)	99.4	1,283	11,233	(10,450)	99.4	0,000,000	0,000,000	0,000,000	0.0
16. Fuel Cost of Sub. E Economy Sales (AG)	284,076	334,420	(50,344)	98.5	18,992	25,978	(6,986)	97.3	1,870,000	1,870,000	0,000,000	0.0
17. Fuel Cost of Sub. E Firm Sales (AF)	157,328	145,700	11,628	104.2	7,819	6,740	1,079	117.2	2,244,000	2,000,000	244,000	11.4
18. Fuel Cost of Sub. E Other Sales (AG)	0	0	0	0.0	0	0	0	0.0	0,000,000	0,000,000	0,000,000	0.0
19. Fuel Cost of Sub. E Other Sales (AG)	61,412	107,700	(46,288)	90.5	3,580	6,719	(3,139)	97.8	2,244,000	2,244,000	0,000,000	0.0
20. Fuel Cost of BPP Sales - BPP Sales (AS)	107,848	320,510	(212,662)	66.4	34,744	38,820	(4,076)	92.1	2,244,000	2,244,000	0,000,000	0.0
21. Fuel Cost of Other Power Sales (AL)	684,258	0	684,258	0.0	21,905	0	21,905	0.0	2,244,000	2,244,000	0,000,000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,402,207	1,860,690	541,517	13.0	69,268	69,268	0	0.0	2,402,207	2,000,000	402,207	19.6
23. Non-Fuel Related Incentives	0	0	0	0.0	(1,248)	0	(1,248)	0.0	0	0	0	0.0
24. Wholesaler Fuel Cost (Wholesale Debt)	0	0	0	0.0	718	0	718	0.0	0	0	0	0.0
25. Incentives and Voluntary Losses	0	0	0	0.0	2,091	1,300	791	59.3	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	2,402,207	1,860,690	541,517	13.0	69,268	69,268	0	0.0	2,402,207	2,000,000	402,207	19.6
27. Net Unleaded	(7,284,341)	(1,144,780)	(6,139,561)	84.3	(1,681,101)	(51,297)	(1,629,804)	96.3	(8,141,000)	(8,071,000)	(70,000)	99.3
28. Company Loss	66,452	88,999	(22,547)	75.3	4,214	4,100	114	10.1	0,000,000	0,000,000	0,000,000	0.0
29. T & C Losses	1,238,256	1,400,280	(162,024)	87.9	72,879	65,221	7,658	11.7	0,000,000	0,000,000	0,000,000	0.0
30. System KWH Sales	86,138,917	71,284,692	14,854,225	4.8	1,681,101	1,681,101	0	0.0	2,110,000	2,110,000	0,000,000	0.0
31. Wholesale KWH Sales	(812,810)	(703,124)	(109,686)	13.8	(81,844)	(82,443)	599	0.7	2,110,000	2,110,000	0,000,000	0.0
32. Jurisdictional KWH Sales	14,244,424	13,040,872	1,203,552	8.5	1,599,257	1,598,658	599	0.0	2,110,000	2,110,000	0,000,000	0.0
33. Jurisdictional Loss Multiplier - 1.00000	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
34. Jurisdictional KWH Sales Adjusted for Line Losses	14,244,424	13,040,872	1,203,552	8.5	1,599,257	1,598,658	599	0.0	2,110,000	2,110,000	0,000,000	0.0
35. Fuel Cost of Firm Coal Buy-Out Arrang. Jurisdictional (Z)	776,874	578,884	(197,990)	74.5	1,544,207	1,524,481	19,726	1.3	0,000,000	0,000,000	0,000,000	0.0
36. Fuel Cost Differential - Firm Coal	0	0	0	0.0	1,544,207	1,524,481	19,726	1.3	0,000,000	0,000,000	0,000,000	0.0
37. Oil Below the Dispatch Value	0	0	0	0.0	1,544,207	1,524,481	19,726	1.3	0,000,000	0,000,000	0,000,000	0.0
38. Taxes (Y)	(438,420)	(438,420)	0	0.0	1,544,207	1,524,481	19,726	1.3	(1,000,000)	(1,000,000)	0,000,000	0.0
39. Total Jurisdictional Fuel Cost (Excl. GPP)	14,244,424	13,040,872	1,203,552	8.5	1,544,207	1,524,481	19,726	1.3	2,110,000	2,110,000	0,000,000	0.0
40. GPP - 1 (Already Adjusted by T & C)	(15,676)	(15,676)	0	0.0	1,544,207	1,524,481	19,726	1.3	(1,000,000)	(1,000,000)	0,000,000	0.0
41. Fuel Cost Adjusted to Total (Excl. GPP)	14,228,748	12,925,196	1,303,552	8.5	1,528,480	1,522,860	5,620	0.4	2,110,000	2,110,000	0,000,000	0.0
42. Fuel TAG Rounded to the Nearest 100 cents per KWH	2.117	2.117	0.000	0.0	2.117	2.117	0.000	0.0	2.117	2.117	0.000	0.0

* Based on Jurisdictional Sales. (a) values for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 1999

SCHEDULE A

	\$				MWH				COST/WH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1. Fuel Cost of System Net Generation (46)	250,170,930	267,701,308	(17,530,378)	(13.3)	11,026,969	13,024,025	(1,997,056)	(13.7)	2.0904	2.0918	(0.0014)	0.7
2. Spent Nuclear Fuel Depleted Cost	0	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
3. Coal Car Investment	0	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4. Adj. to Fuel Cost (1) Maintenance/Wheeling Loss	(26,241)	(27,000)	(759)	34.2	11,026,969	13,024,025	(1,997,056)	(13.7)	(0.0000)	(0.0000)	(0.0000)	66.3
4a. Adjustments to Fuel Cost	(5,488,089)	0	15,460,899	0.0	11,026,969	13,024,025	(1,997,056)	(13.7)	(0.0457)	0.0000	(0.0457)	0.0
4c. Adjustments to Fuel Cost	(4,159)	0	(4,159)	0.0	11,026,969	13,024,025	(1,997,056)	(13.7)	(0.0000)	0.0000	(0.0000)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	244,010,490	267,704,308	(23,693,818)	(15.0)	11,026,969	13,024,025	(1,997,056)	(13.7)	2.0456	2.0918	(0.0462)	(1.5)
6. Fuel Cost of Purchased Power - Firm (47)	48,443,980	17,221,100	31,222,880	161.3	1,112,380	477,637	634,743	124.8	1.8000	1.0000	0.8000	7.4
7. Energy Cost of Sell. C. Economy Purchases (Broken)	(14,204)	601,200	(1,005,404)	(161.4)	14	21,852	(21,838)	(98.8)	(102.1000)	4.5777	(106.6777)	(1,333.3)
8. Energy Cost of Other Economy Purchases (Non-Brok)	0	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
9. Energy Cost of Sell. E. Economy Purchases (48)	0	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
10. Capacity Cost of Sell. E. Economy Purchases	0	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
11. Payments to Qualifying Facilities (49)	6,040,490	6,298,100	(257,610)	9.8	313,844	310,294	3,550	1.5	7.1712	7.0100	0.1612	2.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	54,269,150	24,451,400	30,817,750	126.9	1,427,224	609,933	817,291	101.1	3.9507	1.0000	2.9507	12.4
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	13,500,513	14,833,670	(1,333,157)	(13.4)								
14. Fuel Cost of Economy Sales (46)	410,732	18,857,100	(18,446,368)	(97.8)	29,299	964,799	(935,497)	(97.7)	1.7883	1.8993	(0.1110)	(5.8)
15. Gain on Economy Sales - BOK (46)	49,873	4,477,820	(4,427,947)	(88.8)	21,799	908,704	(886,905)	(97.7)	0.7948	3.4403	(2.6455)	(67.3)
16. Fuel Cost of Sell. D. Super. Sales (46)	7,462,426	3,298,300	4,164,126	(23.6)	181,007	180,841	166	(18.1)	1.5400	1.0000	0.5400	53.0
17. Fuel Cost of Sell. D. Jurisd. Sales (46)	123,495	1,023,100	(900,605)	(93.0)	49,159	51,234	(2,075)	(4.3)	1.3504	1.0000	0.3504	(30.0)
18. Fuel Cost of Sell. C. Jurisd. Sales (46)	0	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
19. Fuel Cost of Sell. F. Jurisd. Sales (46)	673,361	558,200	115,161	20.4	22,188	23,429	(1,241)	(4.3)	1.0000	2.7877	(1.7877)	(27.4)
20. Fuel Cost of HTP Sell. D. Super. Sales (46)	3,207,662	1,572,400	1,635,262	(14.3)	340,850	271,700	69,150	3.1	2.0094	2.3973	(0.3879)	(16.9)
21. Fuel Cost of Other Power Sales (46)	940,860	0	940,860	0.0	21,005	0	21,005	9.9	2.0174	0.0000	2.0174	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,245,479	33,800,020	(23,554,541)	(68.8)	510,471	1,568,951	(1,058,480)	(68.5)	1.8630	2.1496	(0.2866)	(11.4)
23. Net Interchange Interchange					(997)	0	(997)	0.0				
24. Wheeling Fees, less Wheeling Debit					(1,454)	0	(1,454)	0.0				
25. Interchange and Wheeling Losses					15,927	22,900	(7,973)	(39.3)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	208,073,797	279,408,778	(71,334,981)	4.0	12,098,037	18,107,171	(6,009,134)	(33.1)	2.2246	7.1000	(4.8754)	4.1
27. Net Taxes	4,885,860 (6)	3,541,607 (6)	1,344,253 (6)	32.3	219,708	167,413	52,295	31.2	0.0354	0.0000	0.0354	33.8
28. Company Line	795,267 (6)	730,253 (6)	65,014 (6)	8.7	38,848	34,000	4,848	12.6	0.0064	0.0000	0.0064	7.9
29. T & D Losses	11,724,890 (6)	11,513,793 (6)	211,097 (6)	1.8	540,703	544,215	(3,512)	(0.7)	0.0000	0.0000	0.0000	0.0
30. System MWH Sales	288,973,107	278,400,778	10,572,329	4.0	12,221,730	12,560,999	(339,269)	(2.7)	2.0715	2.7529	(0.6814)	(5.2)
31. Wholesale MWH Sales	(4,004,283)	(1,111,803)	2,892,480	(57.8)	(324,230)	(258,048)	(66,182)	(44.7)	2.4894	2.2516	0.2378	9.1
32. Jurisdictional MWH Sales	281,008,024	277,288,975	3,719,049	1.3	11,897,499	12,302,951	(405,452)	(3.3)	2.5012	2.2612	0.2400	5.1
33. Jurisdictional Wholesale MWH Sales												
34. Jurisdictional MWH Sales Adjusted for Line Losses	277,193,725	276,177,172	1,016,553	0.4	11,897,499	12,136,953	(239,454)	(2.0)	2.3669	2.2536	0.1133	5.1
35. Passby Coal Contractary-Gas Adjust. Jurisdictional	3,478,271	3,304,117	174,154	(1.7)	11,897,499	12,136,953	(239,454)	(2.0)	0.0000	0.0000	0.0000	0.0
36a. Fuel Credit Difference (1) - RMA Sale	0	0	0	0.0	11,897,499	12,136,953	(239,454)	(2.0)	0.0000	0.0000	0.0000	0.0
36b. Oil Barge Line Discharge Value	0	0	0	0.0	11,897,499	12,136,953	(239,454)	(2.0)	0.0000	0.0000	0.0000	0.0
37. Turnup *	(1,945,824)	(1,945,824)	0	0.0	11,897,499	12,136,953	(239,454)	(2.0)	(0.0317)	(0.0000)	(0.0317)	2.0
38. Total Jurisdictional Fuel Cost (incl. GPF)	291,225,582	273,036,408	18,189,174	3.0	11,897,499	12,136,953	(239,454)	(2.0)	2.3846	2.2671	0.1175	5.1
39. Revised Tax Factor									1.0000	1.0000	0.0000	0.0
39a. Fuel Cost Adjusted for Taxes (incl. GPF)									2.3846	2.2671	0.1175	5.1
40. GPF * (Already Adjusted for Taxes)	(141,111)	(141,111)	0	0.0	11,897,499	12,136,953	(239,454)	(2.0)	(0.0011)	(0.0011)	(0.0000)	2.8
41. Fuel Cost Adjusted for Taxes (incl. GPF)	291,084,471	272,895,297	18,189,174	3.0	11,897,499	12,136,953	(239,454)	(2.0)	2.3835	2.2660	0.1175	5.1
42. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.385	2.269	0.116	5.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 1999
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,790,650	32,357,472	1,433,178	4.4	250,170,930	267,791,366	(37,620,436)	(13.1)
a. FUEL REL R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,166,287	1,860,580	305,707	16.4	10,266,459	33,809,020	(23,542,561)	(69.6)
3. FUEL COST OF PURCHASED POWER	3,485,482	2,225,500	1,259,982	58.6	48,442,991	17,221,100	31,221,891	181.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	669,838	759,100	(100,262)	(13.2)	6,940,499	6,239,100	601,399	8.6
4. ENERGY COST OF ECONOMY PURCHASES	1,108	245,600	(244,492)	(99.5)	(14,294)	991,200	(1,005,494)	(101.4)
5. TOTAL FUEL & NET POWER TRANSACTION	35,768,791	33,727,082	2,042,699	6.1	296,173,667	278,433,776	16,739,891	8.0
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUGHULA WHEELING LOSSES)	(4,099)	(3,000)	(1,099)	36.8	(36,245)	(27,000)	(9,245)	34.2
6b. ADJUSTMENTS TO FUEL COST	(606,874)	0	(606,874)	0.0	(5,460,066)	0	(5,460,066)	0.0
6c. ADJ. TO FUEL COST	(706)	0	(706)	0.0	(4,199)	0	(4,199)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	35,158,312	33,724,082	1,434,220	4.3	289,673,197	278,406,776	11,266,421	4.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,568,412	1,568,286	9,126	0.6	11,897,460	12,136,853	(239,173)	(2.0)
2. NONJURISDICTIONAL SALES	41,858	32,243	9,613	29.8	324,230	224,046	100,184	44.7
3. TOTAL SALES	1,610,288	1,601,529	8,739	1.2	12,221,710	12,360,899	(139,989)	(1.1)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9740068	0.9797409	(0.0057341)	(0.6)	0.9734710	0.9818743	(0.0084033)	(0.9)

6

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1999
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	34,546,453	34,525,142	21,321	0.1	281,129,119	288,502,680	(7,343,561)	(2.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	3,945,834	3,945,834	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	144,111	144,111	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,000,568	34,978,217	21,321	0.1	285,246,064	272,609,625	(7,243,561)	(2.7)
4. ADJ. TOTAL FUEL & NET PWR TRANS (LINE A-7)	35,158,812	33,724,632	1,434,220	4.3	288,873,137	278,406,779	11,266,421	4.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE 5A)	0.9740068	0.9797109	(0.0057341)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	34,244,436	33,040,872	1,203,564	3.8	281,609,634	273,295,289	8,308,351	3.0
6A. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	34,267,722	33,063,340	1,204,382	3.6	281,785,125	273,481,122	8,304,003	3.0
6C. PEABODY COAL CONTRACT BUY-OUT AMT	388,090	388,090	0	0.0	3,548,919	3,525,919	23,000	0.1
6D. (LINE 6C x LINE 6) PB. JURISD.	379,264	378,268	(2,214)	(0.6)	3,479,271	3,504,117	(24,846)	(0.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LINES 6B+6D+6E+6F+6G)	34,843,776	33,441,508	1,202,168	3.6	285,274,296	278,985,238	4,289,157	3.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	358,792	1,537,890	(1,180,847)	(76.8)	(20,028,332)	(4,245,814)	(15,832,718)	265.6
8. INTEREST PROVISION FOR THE MONTH	(45,042)	(18,087)	(30,455)	129.3	230,772	101,391	138,361	138.5
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,514,684)	(4,115,484)	(6,402,100)	155.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,434	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(10,583,347)	(2,975,944)	(7,614,403)	255.9	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 1999
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(10,465,170)	(4,082,070)	(6,403,100)	157.8	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,546,805)	(2,962,857)	(7,583,948)	258.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(21,011,975)	(7,024,927)	(13,987,048)	199.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,505,987)	(3,512,464)	(6,993,524)	199.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.320	5.500	(0.180)	(3.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.620	11.000	(0.380)	(3.5)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.310	5.500	(0.190)	(3.5)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.443	0.458	(0.015)	(3.3)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(46,542)	(16,087)	(30,455)	189.3	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1999
CURRENT MONTH

SCHEDULE AS
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,063,135	611,177	251,958	31.1	7,034,828	10,262,622	(3,247,894)	(31.6)
2 LIGHT OIL	274,459	727,771	(453,312)	(62.3)	8,222,783	6,869,358	1,353,425	19.8
3 COAL	32,453,056	30,818,524	1,534,532	5.3	234,913,521	270,649,418	(35,735,896)	(13.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	33,790,650	32,357,472	1,433,178	4.4	250,170,930	287,791,395	(37,620,465)	(13.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	22,159	20,712	1,446	7.2	188,667	262,812	(74,145)	(28.2)
9 LIGHT OIL	4,113	19,129	(15,016)	(78.5)	223,812	198,518	25,294	12.1
10 COAL	1,517,936	1,554,640	(36,704)	(2.4)	11,623,419	13,391,895	(1,668,277)	(14.0)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,544,307	1,584,481	(40,174)	(3.1)	11,935,898	13,824,025	(1,888,026)	(13.7)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	57,843	46,033	9,810	20.0	454,303	620,573	(166,270)	(26.8)
16 LIGHT OIL (BBL)	11,498	32,410	(20,912)	(84.5)	406,402	304,336	102,066	33.5
17 COAL (TON)	748,083	717,550	30,533	4.3	5,543,016	8,235,296	(2,692,280)	(11.1)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	368,565	303,612	62,853	20.7	2,875,038	3,822,627	(1,047,589)	(26.7)
22 LIGHT OIL	68,822	188,136	(121,314)	(84.5)	2,363,713	1,785,555	578,158	33.9
23 COAL	16,508,758	16,143,533	365,225	2.2	123,114,002	139,147,624	(16,033,622)	(11.5)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,940,145	16,835,281	304,864	1.8	128,352,753	144,835,106	(16,482,353)	(11.4)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.44	1.30	0.14	-	1.58	1.80	(0.32)	-
29 LIGHT OIL	0.27	1.20	(0.93)	-	1.88	1.23	0.65	-
30 COAL	98.30	97.50	0.80	-	96.54	96.97	(0.33)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.44	18.89	1.55	8.2	15.48	16.27	(1.09)	(6.6)
36 LIGHT OIL (\$/BBL)	23.87	22.48	1.41	6.3	20.23	22.54	(2.31)	(10.2)
37 COAL (\$/TON)	43.38	42.95	0.43	1.0	42.39	43.41	(1.03)	(2.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.90	2.67	0.23	8.6	2.45	2.62	(0.17)	(6.5)
42 LIGHT OIL	4.11	3.87	0.24	6.2	3.49	3.89	(0.41)	(10.5)
43 COAL	1.87	1.91	(0.06)	(3.1)	1.91	1.95	(0.04)	(2.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.99	1.96	0.04	2.1	1.95	1.98	(0.04)	(2.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1988
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,513	14,868	1,854	12.6	15,238	14,928	313	2.1
49 LIGHT OIL	16,247	9,835	6,412	65.2	10,558	10,415	141	1.4
50 COAL	10,874	10,384	490	4.7	10,664	10,591	293	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,969	10,433	536	5.1	10,753	10,477	276	2.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.78	3.82	0.87	22.2	3.73	3.81	(0.18)	(4.6)
56 LIGHT OIL	6.67	3.80	2.87	75.5	3.67	4.05	(0.38)	(9.4)
57 COAL	2.14	1.98	0.16	8.1	2.04	2.02	0.02	1.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.18	2.03	0.16	7.9	2.10	2.08	0.02	1.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD MONTH OF SEPTEMBER 1988

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MWH)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (Cents (KWH))	COST OF FUEL (\$/UNIT)
H.P.#1	38	1,082	4.5	48.8	34.0	-	HVY OIL	-	-	-	-	-	-
H.P.#2	32	4,045	12.4	100.0	53.3	-	HVY OIL	-	-	-	-	-	-
H.P.#3	32	5,551	23.3	100.0	57.3	-	HVY OIL	-	-	-	-	-	-
H.P.#4	41	5,048	16.6	84.0	49.7	-	HVY OIL	-	-	-	-	-	-
H.P.#5	87	5,000	11.8	73.5	67.2	-	HVY OIL	-	-	-	-	-	-
H.P. STATION	204	22158	14.6	80.0	52.9	18,513	HVY OIL	57843	6392228	368,565.0	1083135	4.72	18.44
GAN.#1	99	47,616	64.8	86.3	72.2	13,436	COAL	31903	29052960	639,730.0	1361390	2.88	42.87
GAN.#2	88	52,267	79.8	88.1	82.5	12,854	COAL	35984	18831881	713,834.0	1535481	2.04	42.87
GAN.#3	145	88,149	63.2	88.4	85.2	13,332	COAL	48188	18859040	905,928.0	788887	3.02	42.87
GAN.#4	199	83,888	47.7	81.5	85.5	13,448	COAL	41778	19218690	806,525.2	1791166	2.99	42.87
GAN.#5	232	106,807	61.8	77.9	74.3	11,408	COAL	51058	23814580	1,215,839.1	2178706	2.04	42.87
GAN.#6	372	188,288	50.8	78.1	73.8	11,750	COAL	82180	23763680	1,077,068.9	3548817	2.11	42.87
GANNON STA.	1105	502875	61.2	82.1	70.7	12,452	COAL	282308	21422102	6281873.2	12478177	2.48	42.87
B.B.#1	421	228,448	73.3	83.4	75.7	10,288	COAL	102633	22041100	2,362,479.1	4282663	1.86	41.54
B.B.#2	421	105,844	82.5	80.8	74.8	10,164	COAL	68726	23061080	1,948,542.3	8981602	1.87	41.54
B.B.#3	423	158,752	48.8	85.5	71.5	10,067	COAL	68584	23071840	1,881,347.8	2900304	1.82	41.54
B.B. 1-3	1270	534044	61.8	78.9	74.0	10,182	COAL	238947	23040187	5652368.3	10731059	1.84	41.54
B.B.#4	442	290,281	79.3	91.1	82.0	10,171	COAL	122794	21808805	2,653,481.6	8181031	2.35	49.88
B.B. STA.	1712	844026	68.9	82.8	76.3	10,185	COAL	381141	22579032	6605734.9	16882083	2.00	44.24
SEB-PHIL. #1 (HVY OIL)	17	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL. #2 (HVY OIL)	17	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
POLK COAL	250	170,196	91.5	85.8	37.8	9,581	COAL	74839	21881569	1,639,893.9	3117786	1.89	41.77
POLK OIL	225	661	0.4	97.8	38.7	8,042	LGT OIL	821	8800326	5,342.1	24189	8.68	25.28
POLK TOTAL	790	170857	91.9	86.7	-	9,625	-	-	-	1644332.0	3141875	1.84	-
GAN.C.T.#1	12	328	3.7	86.9	75.5	19,977	LGT OIL	1119	5818929	6,512.6	26483	8.12	23.67
B.B.C.T.#1	12	253	2.9	48.6	79.8	20,028	LGT OIL	891	5788795	5,168.7	21082	8.17	23.68
B.B.C.T.#2	87	2,236	5.2	100.0	66.8	17,862	LGT OIL	6884	5813316	38,896.2	158151	7.87	23.68
B.B.C.T.#3	57	690	1.5	100.0	88.1	17,373	LGT OIL	1883	5812480	10,844.9	44554	7.07	23.68
C.T. TOTAL	138	3402	3.4	93.4	69.3	17,810	LGT OIL	10577	5812841	64480.3	262270	7.25	23.68
TOT. COAL (GAN, BB, POLK)	3067	1517886	88.5	83.8	76.0	10,874	COAL	748068	22085410	18906768.0	32463058	2.14	43.38
SYSTEM	3443	1544307	80.8	83.0	78.1	10,889	-	-	-	18940145.4	33790858	2.19	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

NA - LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 1969

SCHEDULE AS
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	28	40,000	(40,000)	(69.9)	341,703	820,573	(529,858)	(38.9)
3 UNIT COST (\$/BBL)	10,850.68	16.88	10,337.81	84,288.6	17.25	18.12	1.16	7.2
4 AMOUNT (\$)	299,126	772,238	(505,062)	(56.1)	6,771,852	10,008,010	(3,236,158)	(37.3)
5 BURNED:								
6 UNITS (BBL)	37,643	48,038	(10,395)	(23.0)	454,309	820,573	(366,278)	(28.8)
7 UNIT COST (\$/BBL)	18.44	18.95	1.52	8.2	16.48	18.67	(1.08)	(6.6)
8 AMOUNT (\$)	1,003,125	911,177	287,998	31.1	7,094,623	13,288,822	(6,247,908)	(31.5)
9 ENDING INVENTORY:								
10 UNITS (BBL)	117,875	182,751	(64,876)	(35.5)	117,875	182,781	(64,906)	(35.5)
11 UNIT COST (\$/BBL)	18.54	15.90	2.64	19.4	18.54	16.83	2.61	18.4
12 AMOUNT (\$)	2,185,435	2,512,536	(727,100)	(25.0)	2,185,435	2,812,536	(727,100)	(25.0)
13								
14 DAYS SUPPLY:	216	934	(718)	(33.4)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	10,058	46,800	(36,742)	(78.4)	652,587	426,436	226,159	26.7
17 UNIT COST (\$/BBL)	38.08	22.35	18.71	81.3	21.14	22.69	(1.51)	(5.7)
18 AMOUNT (\$)	362,694	1,044,682	(679,018)	(65.2)	11,890,300	9,559,613	2,036,793	21.0
19 BURNED:								
20 UNITS (BBL)	11,458	32,410	(20,952)	(54.3)	408,402	304,338	102,068	33.2
21 UNIT COST (\$/BBL)	29.87	23.48	1.41	6.3	20.23	22.54	(2.31)	(10.2)
22 AMOUNT (\$)	274,450	727,771	(463,321)	(82.3)	8,222,763	6,669,336	1,968,423	19.9
23 ENDING INVENTORY:								
24 UNITS (BBL)	100,287	65,511	32,776	50.7	100,287	68,611	31,779	39.7
25 UNIT COST (\$/BBL)	24.75	21.28	3.54	16.6	24.75	21.25	3.51	16.9
26 AMOUNT (\$)	2,485,427	1,415,269	1,070,032	79.8	2,485,427	1,415,269	1,070,032	76.8
27								
28 DAYS SUPPLY: NORMAL	20	61	31	50.8	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	10	4	42.9	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	186,430	474,688	(288,258)	(13.0)	8,171,323	5,992,148	2,179,175	(19.7)
32 UNIT COST (\$/TON)	9.00	17.29	(43.85)	(130.6)	36.60	43.50	(7.73)	(17.7)
33 AMOUNT (\$)	0	23,421,377	(23,421,377)	(100.0)	185,842,462	261,443,898	(75,600,374)	(29.0)
34 BURNED:								
35 UNITS (TONS)	748,083	717,650	30,433	4.3	5,543,018	6,235,206	(692,188)	(11.1)
36 UNIT COST (\$/TON)	43.88	42.56	1.43	1.0	43.88	47.41	(3.53)	(8.2)
37 AMOUNT (\$)	32,493,968	30,218,524	1,634,032	5.3	234,943,921	270,849,416	(35,795,696)	(13.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	743,420	243,023	400,397	119.2	743,420	543,023	200,397	116.7
40 UNIT COST (\$/TON)	41.83	42.18	(0.35)	(0.8)	41.83	42.18	(0.35)	(0.8)
41 AMOUNT (\$)	31,094,981	1,424,836	16,530,082	112.0	31,094,981	14,604,982	16,530,082	115.0
42								
43 DAYS SUPPLY:	30	17	19	111.8	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MMCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MMCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MMCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MMCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MMCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MMCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 1999

SCHEDULE AS
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* July 1998 correction.

** July and August 1999 correction.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	852
LUBE OIL	0
FUEL ANALYSIS	1,283
TOTAL	2,135

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(7,899)	(155,045)
OTHER USAGE	(933)	(19,027)
TOTAL	(8,832)	(174,072)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	51,101
IGNITION #2 OIL	125,953
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	431,409
ADDITIVES	169,172
TOTAL	778,635

**POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1959**

SCHEDULE AB
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH VMEHELED OTHER SYSTEM	MWH FROM OWN GENER.	---(6)MWH--- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (\$/MWH)	TOTAL \$ FOR TOTAL COST (\$/MWH)	SO% GAIN ON ECON ENERGY SALES
ESTIMATED									
VARIOUS	ECON.	13,730.0	0.0	13,730.0	1,969	2,285	208,636.36	317,700.00	47,280.00
VARIOUS JURISDICTIONAL	SCH. -D	6,740.0	0.0	6,740.0	2,018	2,018	115,700.00	115,700.00	
VARIOUS SEPARATED	SCH. -D	22,973.0	0.0	22,973.0	1,747	2,009	418,940.00	480,190.00	
VARIOUS	CONTR.	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTR.	36,860.0	0.0	36,860.0	2,324	3,180	820,500.00	1,260,100.00	
VARIOUS	SCH. -D	75,850.0	75,850.0	0.0	3,600	0.00	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,759.0	0.0	5,759.0	7,291	2,361	137,700.00	187,760.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	164,450.0	75,850.0	88,600.0	2,096	2,617	1,801,400.00	2,324,300.00	47,280.00
LESS TRANSMISSION COSTS	-						(24,500.00)		
LESS VARIABLE O & M COSTS	-						(25,800.00)		
PLUS 60% OF ECON. ENERGY SALES PROFIT	-						47,280.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 60% OF ECON. ENERGY SALES PROFITS	-	164,450.0	75,850.0	88,600.0	2,096	2,617	1,924,880.00	2,324,300.00	47,280.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	175.0	0.0	175.0	2,317	2,617	4,055.82	4,676.50	119.18
FLA. PWR. & LIGHT	ECON.-C	2,371.0	0.0	2,371.0	2,044	2,211	48,454.69	52,415.88	3,163.47
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
CITY OF HONTSHEAD	ECON.-C	520.0	0.0	520.0	2,050	2,898	10,856.24	14,229.91	2,630.45
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	46.0	0.0	46.0	2,185	2,746	1,905.78	1,268.28	203.25
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
REEDY CREEK	ECON.-C	91.0	0.0	91.0	2,214	2,247	2,015.81	2,044.47	29.57
BONAT	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
NP ENERGY, INC.	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
OBLETHORPE	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR.	SCH. -D	0.0	0.0	0.00	0.00	0.00	0.00	
FLA. PWR. & LIGHT	SEPAR.	SCH. -D	0.0	0.0	0.00	0.00	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR.	SCH. -D	0.0	0.0	0.00	0.00	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR.	SCH. -D	10,947.0	0.0	10,947.0	1,720	1,231	189,401.70	211,378.77
REEDY CREEK	SEPAR.	SCH. -D	7,745.0	0.0	7,745.0	1,360	1,362	122,758.25	147,308.93
WALUCHILA	SEPAR.	SCH. -D	0.0	0.0	0.00	0.00	0.00	0.00	
FT. MEADE	SEPAR.	SCH. -D	0.0	0.0	0.00	0.00	0.00	0.00	
CITY OF ST. CLOUD	SEPAR.	SCH. -D	0.0	0.0	0.00	0.00	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT		34,744.0	0.0	34,744.0	3,403	3,168	534,958.32	1,100,882.62
SEM. ELEC CO-OP FRED-1	JURISD.	SCH. -D	8,464.0	444.5	8,019.5	2,289	2,258	138,258.44	138,290.44
SEM. ELEC CO-OP HARDEE	JURISD.	SCH. -D	1,000.0	0.0	1,000.0	1,824	1,824	18,244.58	18,244.58

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1963

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(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO		TYPE & SCH	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OYAN GENER.	—CONSUMPTION— (A) FULL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (B)(A)(A)	TOTAL \$ FOR TOTAL COST (B)(B)(B)	50% GRAM ONECON. ENERGY SALES
FLA. PAR. CORP	JURISD.	SCH. -J	190.0	0.0	190.0	3.077	3.077	5,845.64	5,845.64	
FLA. PAR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE REG. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	3,390.0	0.0	3,390.0	2,318	2,318	78,569.45	78,569.45	
MAUCHILA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OSLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMFA		SCH. -D	70,000.0	70,000.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PAR. CORP		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PAR. & LT.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARBUCK		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMFA		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON. -C	25.0	0.0	25.0	2,464	3,131	840.78	113.98	132.58
HARDEE POWER PART. TO SEMINOLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON. -C	24.0	0.0	24.0	2,523	3,081	816.04	732.34	83.70
HARDEE POWER PART. TO KEY WEST		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTH.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		SCH. -M	135.0	0.0	135.0	2,531	2,531	3,418.98	3,418.98	
HARDEE POWER PART. TO FLA. PAR. & LT.		SCH. -M	1,047.0	0.0	1,047.0	2,668	2,589	27,237.38	27,237.38	
SEMINOLE ELECTRIC CO-OP		SCH. -B	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OSLETHORPE		SCH. -B	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1998

SCHEDULE AB
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	OWN FUEL COST	OWN TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (\$/MWH)	TOTAL \$ FOR TOTAL COST (\$/MWH)	8% GAIN ON ECON. ENERGY SALES	
FLA. PWK & LIGHT	JURISD.	SCH. M	14,280.0	0.0	14,280.0	2,765	2,765	411,223.88	411,223.88	
CITY OF LAKELAND	JURISD.	SCH. M	740.0	0.0	740.0	3,128	3,128	23,134.59	23,134.59	
ORLANDO UTIL. COMM.	JURISD.	SCH. M	1,674.0	0.0	1,674.0	3,117	3,117	48,747.10	48,747.10	
REEDY CREEK	JURISD.	SCH. M	864.0	0.0	864.0	2,818	2,818	28,457.08	28,457.08	
THE ENERGY AUTHORITY	JURISD.	SCH. M	753.0	0.0	753.0	3,479	3,479	26,852.70	26,852.70	
CITY OF HOMESTEAD	JURISD.	SCH. M	1,580.0	0.0	1,580.0	4,185	4,185	6,683.01	6,683.01	
KOCH	JURISD.	SCH. M	1,500.0	0.0	1,500.0	3,553	3,553	55,843.10	55,843.10	
SDHAT	JURISD.	SCH. M	284.0	0.0	284.0	4,160	4,160	17,955.21	17,955.21	
ADJUSTMENTS TO PREVIOUS MONTH TYPE SCHED.										
HARDEE POWER PARTNERS	SEP. SEPAR.	CONTR.	(47,967.0)	0.0	(47,967.0)	2,430	2,430	(1,055,887.40)	(1,584,928.50)	
HARDEE POWER PARTNERS	SEP. SEPAR.	CONTR.	47,967.0	0.0	47,967.0	2,403	2,403	1,143,035.01	1,506,923.56	
HARDEE P. P. TO HOMESTEAD	SEP. ECON. C	ECON. C	(31.0)	0.0	(31.0)	2,072	2,072	(852.24)	(1,089.04)	
HARDEE P. P. TO HOMESTEAD	SEP. ECON. C	ECON. C	31.0	0.0	31.0	3,531	3,531	803.32	913.11	
SUB-TOTAL ECONOMY POWER SALES										
			3,253.0	0.0	3,253.0	2,076	2,076	67,904.68	79,708.14	
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.										
			18,892.0	0.0	18,892.0	1,870	1,870	312,159.95	388,088.87	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.										
			7,464.0	445.5	7,909.5	2,244	2,244	167,628.09	157,628.08	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.										
			3,590.0	0.0	3,590.0	2,268	2,268	84,416.04	84,416.04	
SUB-TOTAL HARDEE MATR. PART. CONTRACT SALES-SEPAR.										
			34,744.0	0.0	34,744.0	2,654	2,654	581,946.93	1,207,800.88	
SUB-TOTAL OTHER D POWER SALES										
			75,800.0	75,800.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.										
			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.										
			21,945.0	0.0	21,945.0	2,818	2,818	840,269.84	840,269.84	
TOTAL (INCLUDING VARIABLE O & M COSTS										
			155,299.0	76,245.5	86,202.3	2,447	2,583	2,184,413.17	2,554,882.42	
LESS VARIABLE O & M COSTS										
								(5,098.18)		
LESS VARIABLE O & M COSTS - HARDEE										
								(7.00)		
LESS TRANSMISSION COSTS SCH. D (SEP.)										
								(13,083.80)		
PLUS 8% OF ECON. ENERGY SALES PROFITS										
								6,582.87		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 8% OF ECON. ENERGY SALES PROFITS										
			195,258.0	76,245.5	86,252.5	2,427	2,653	2,168,287.06	2,554,882.42	
CURRENT MONTH:										
DIFFERENCE			893.0	445.5	447.5	0.302	0.245	305,757.58	290,582.42	(140,717.13)
DIFFERENCE %			0.5	0.6	0.5	15.8	9.4	18.4	8.9	(185.1)
PERIOD TO DATE:										
ACTUAL			1,212,856.0	834,225.2	618,430.8	1,580	2,415	10,286,460.60	12,537,342.43	18,873.07
ESTIMATED			2,161,811.3	887,960.0	1,803,851.0	2,248	2,518	23,804,026.50	26,388,800.50	4,477,980.00
DIFFERENCE			(979,155.3)	5,299.2	(100,420.2)	(668)	(903)	(23,542,659.32)	(24,051,457.57)	(4,428,346.93)
DIFFERENCE %			(44.7)	0.9	(5.5)	(1.2)	(7.8)	(18.5)	(18.2)	(19.9)

* THE PROFITS REFLECTED ARE ONLY ON THE 40% SEC 80% OR \$1,395.68 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH SEPTEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
ESTIMATED:								
VARIOUS	EMER.	14,479.0	0.0	8,371.0	6,108.0	9.779	9.779	697,200.00
HARDEE POWER PARTNERS	IPP	58,375.0	0.0	0.0	58,073.0	2.904	2.904	1,688,250.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	148,154.0	75,600.0	8,371.0	62,183.0	3.579	3.078	2,225,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	54,597.0	0.0	0.0	54,597.0	3.475	3.475	1,850,888.14
HARDEE PWR. PART.-OTHERS	IPP	1,232.0	0.0	0.0	1,232.0	2.441	2.442	30,078.41
FLA. POWER CORP.	SCH.-Ja	1,679.0	0.0	1,796.0	93.1	7.168	7.168	5,058.97
FLA. POWER CORP.	SCH.-Jc	13,124.0	0.0	0.0	13,124.0	3.327	3.327	438,583.18
FLA. POWER & LIGHT	SCH.-Jk	3,147.0	0.0	1,651.9	1,495.1	7.473	7.473	111,732.01
FLA. POWER & LIGHT	SCH.-Jl	1,048.0	0.0	0.0	1,048.0	6.273	6.273	65,612.47
CITY OF LAKELAND	SCH.-Js	1,059.0	0.0	1,089.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH.-Jt	557.0	0.0	0.0	557.0	5.072	5.072	28,248.00
ORLANDO	SCH.-Ju	887.0	0.0	832.2	34.6	5.803	5.803	1,950.00
ORLANDO	SCH.-Jv	3,078.0	0.0	0.0	3,078.0	3.439	3.439	105,768.88
SONAT	SCH.-Jw	231.0	0.0	0.0	231.0	3.300	3.300	7,623.00
THE ENERGY AUTH.	SCH.-Jx	3,323.0	0.0	2,583.2	739.8	6.468	6.468	47,481.95
THE ENERGY AUTH.	SCH.-Jy	3,274.0	0.0	0.0	3,274.0	3.928	3.928	267,324.47
REEDY CREEK	SCH.-Jz	45.0	0.0	40.0	5.0	4.898	4.898	242.73
REEDY CREEK	SCH.-Ka	11.0	0.0	0.0	11.0	4.500	4.500	485.00
AQUILA	SCH.-Kb	2,571.0	0.0	2,034.8	536.2	6.760	6.760	34,808.88
AQUILA	SCH.-Kc	1,662.0	0.0	0.0	1,662.0	5.576	5.576	92,701.37
TALLAHASSEE	SCH.-Kd	348.0	0.0	391.3	18.7	5.968	5.968	980.03
TALLAHASSEE	SCH.-Ke	1,876.0	0.0	0.0	1,874.0	4.231	4.231	69,621.08
FARWLAND HYDRO LP	SCH.-Kf	1,048.0	0.0	0.0	1,048.0	3.500	3.500	36,680.00
AUBURNDALE POWER PARTNERS	SCH.-Kg	4,208.0	0.0	0.0	4,206.0	2.994	2.994	88,211.02
CHEELANTA	SCH.-Kh	7,278.0	0.0	0.0	7,278.0	2.700	2.700	186,452.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	8/99 IPP	(122,563.0)	0.0	0.0	(122,353.0)	3.286	3.286	(4,020,682.62)
HARDEE PWR. PART.-NATIVE	8/99 IPP	122,353.0	0.0	0.0	122,303.0	3.263	3.263	4,016,478.02
HARDEE PWR. PART.-OTHER	8/99 IPP	(451.0)	0.0	0.0	(454.0)	2.403	2.403	(10,982.71)
HARDEE PWR. PART.-OTHER	8/99 IPP	401.0	0.0	0.0	451.0	2.404	2.404	10,838.01
CHEELANTA	8/99 SCH.-D	(22,237.0)	0.0	0.0	(22,237.0)	3.771	3.771	(836,568.00)
CHEELANTA	8/99 SCH.-D	22,237.0	0.0	0.0	22,237.0	3.851	3.851	856,244.00
TOTAL	-	100,795.0	75,600.0	10,064.8	87,600.7	3.584	3.584	3,486,482.10
CURRENT MONTH:								
DIFFERENCE	-	37,641.0	0.0	3,023.3	95,817.7	3.538	3.538	1,259,982.10
DIFFERENCE %	-	25.8	0.0	34.2	17.3	80.8	98.6	56.6
PERIOD TO DATE:								
ACTUAL	-	2,156,741.00	887,883.00	159,322.80	1,312,660.6	3.691	3.691	48,342,952.05
ESTIMATED	-	1,200,431.0	887,090.0	84,834.0	477,537.0	3.605	3.605	17,221,100.0
DIFFERENCE	-	956,310.0	(102.0)	91,488.8	834,923.6	0.086	0.086	31,221,852.05
DIFFERENCE %	-	79.3	0.0	141.1	174.8	2.4	2.4	181.3

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A-B

(1) PURCHASED FROM	FOR THE MONTH OF:		SEPTEMBER 1999		(5) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (B)(1)-(A)
	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE		(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	25,158.0	0.0	0.0	24,158.0	2.109	2.109	759,100.00
TOTAL	-	25,158.0	0.0	0.0	24,158.0	2.109	2.109	759,100.00
ACTUAL:								
IMC-AGRIC-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	4,399.0	0.0	0.0	4,399.0	2.144	2.144	93,206.61
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRIC-NEW WALES	COGEN.	1,028.0	0.0	0.0	1,028.0	2.544	2.544	27,179.28
HILLSBOROUGH COUNTY	COGEN.	13,513.0	0.0	0.0	13,513.0	2.109	2.109	283,037.97
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	453.0	0.0	0.0	453.0	2.778	2.778	12,584.77
FARMLAND HYDRO LP	COGEN.	2,745.0	0.0	0.0	2,745.0	2.871	2.871	78,325.69
IMC-AGRIC-OS. PIERCE	COGEN.	497.0	0.0	0.0	497.0	3.586	2.985	14,440.51
AUBURNDALE POWER PARTNERS	COGEN.	6.0	0.0	0.0	6.0	2.087	2.087	124.39
ORANGE COGENERATION L.P.	COGEN.	6,072.0	0.0	0.0	6,072.0	2.419	2.419	128,549.79
CENTRAL CITRUS	COGEN.	73.0	0.0	0.0	73.0	3.880	2.880	1,558.48
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	589.0	(589.0)	3.787	3.787	(21,432.17)
SUB-TOTAL FOR SEPTEMBER 1999	-	28,775.0	0.0	589.0	28,206.0	2.216	2.218	625,448.73
ADJ. FOR JULY 1999	-	-	-	-	-	-	-	-
IMC-AGRIC-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(3,628.0)	0.0	0.0	(3,628.0)	1.925	1.925	(72,349.14)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRIC-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,833.0)	0.0	0.0	(18,833.0)	2.015	2.015	(375,401.42)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRIC-OS. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.810	1.810	(140,831.42)
CENTRAL CITRUS	COGEN.	7,843.0	0.0	0.0	7,843.0	2.014	2.014	157,881.09
AS AVAILABLE ASSIGNMENT	COGEN.	1,406.0	0.0	0.0	1,406.0	3.020	3.020	55,259.10
		(1,406.0)	0.0	0.0	(1,406.0)	3.248	3.248	(45,866.25)
SUB-TOTAL FOR JULY 1999	ADJ.	0.0	0.0	0.0	0.0	0.000	0.000	30,788.46
GRAND TOTAL	-	28,775.0	0.0	589.0	28,206.0	2.228	2.228	656,237.19
CURRENT MONTH:								
DIFFERENCE	-	(8,384.0)	0.0	999.0	(6,669.0)	0.177	0.477	(100,284.21)
DIFFERENCE %	-	(18.2)	0.0	0.0	(19.8)	8.2	21.2	(13.2)
PERIOD TO DATE:								
ACTUAL	-	321,364.0	0.0	6,229.0	315,043.0	2.174	2.174	8,810,498.01
ESTIMATED	-	2,007,782.0	0.0	0.0	2,067,782.0	0.303	0.303	6,239,100.00
DIFFERENCE	-	(1,726,418.0)	0.0	6,229.0	(1,762,739.0)	1.890	1.898	901,328.91
DIFFERENCE %	-	(84.4)	0.0	0.0	(84.7)	678.5	679.9	14.6

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1988

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	5,910.0	4.158	245,800.00	4.998	295,400.00	49,600.00
TOTAL	-	5,910.0	4.158	245,800.00	4.998	295,400.00	49,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FWPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS:							
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	1,108.30	0.000	1,108.30	0.00
TOTAL	-	0.0	0.000	1,108.30	0.000	1,108.30	0.00
CURRENT MONTH:							
DIFFERENCE	-	(5,910.0)	(4.158)	(244,491.70)	(4.998)	(294,291.70)	(49,600.00)
DIFFERENCE %	-	(100.0)	(100.0)	(99.5)	(100.0)	(99.8)	(100.0)
PERIOD TO DATE:							
ACTUAL		14.0	(110.014)	(15,401.97)	(108.760)	(15,366.41)	35.56
ESTIMATED		21,852.0	4.578	991,200.00	5.393	1,167,700.00	176,600.00
DIFFERENCE	-	(21,838.0)	(114.592)	(1,006,601.97)	(115.153)	(1,183,066.41)	(176,484.44)
DIFFERENCE %	-	(99.9)	(2,500.1)	(101.8)	(2,195.2)	(101.3)	(100.0)

* Adjustment to previous months transmission services.