

INDIANTOWN

Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 27, 1999

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 990003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Indiantown Gas Co. Prehearing Statement.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
In Re: Purchased Gas) Docket No. 980003-GU
Cost Recovery) Submitted for Filing:
_____) October 19, 1999

INDIANTOWN GAS COMPANY, INC.
PREHEARING STATEMENT

Indiantown Gas Company, Inc. (IGC) by and through its undersigned officer, hereby submits its Prehearing Statement to be taken up at the Hearing set to begin November 4, 1999 in the above listed docket.

A. APPEARANCES:

None pending Stipulation of Issues by Staff.

B. WITNESSES:

None pending Stipulation of Issues by Staff.

C. EXHIBITS:

<u>Exhibit No.</u>	<u>Description</u>
E-1	PGA Summary of estimates for the projected period.
E-2	Calculation of true-up amount current period (8 months actual and 4 months estimated)
E-3	Transportation purchases system supply and end use for the projected period.
E-4	Calculation of true-up amount for the projected period based on the prior period and current period (8 months actual and 4 month estimated)
E-5	Calculation of Therm sales and Customer Data.

D. STATEMENT OF BASIC POSITION

The Commission should approve the PGA true-up, including interest, and the PGA Factor of \$0.47941 per therm to be applied to customer bills rendered for the period ending December 31, 2000.

E. STATEMENT OF ISSUES AND POSITIONS:

Issue No. 1: What are the appropriate final purchased gas adjustment true-up amounts for the period April 1998 through December 1998?

IGC Position: An underrecovery of \$29,016.

Issue No.2: What are the estimated purchased gas adjustment true-up amounts for the period January 99 through December 99?

IGC Position: An overrecovery of \$28,701.

Issue No. 3: What are the total purchased gas adjustment amounts to be collected during the period January 2000 through December 2000?

IGC Position: An underrecovery of \$315.

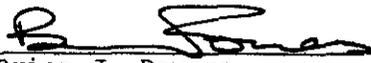
Issue No 4: What are the appropriate levelized purchased gas cost recovery (cap) factors for the period January 2000 through December 2000?

IGC Position: \$0.47941 per therm.

Issue No. 5: What should be the effective date of the new purchased gas adjustment charge for billing purposes?

IGC Position: The factor should be effective for all meter readings on or after January 1, 2000 beginning with the first or applicable billing cycle for the period January 2000 through December 2000.

Respectfully submitted,


Brian J. Powers
General Manager
Indiantown Gas Company