



RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

99 OCT 28 AM 8:41

SEBRING GAS SYSTEM, INC. ROOM

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

ORIGINAL

October 20, 1999

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchased Gas Adjustment Clause Schedules for the month September, 1999 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. I am also forwarding copies of the appropriate supporting documents, specifically Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO's) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
 AFA _____
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG *[Signature]*
 LEG _____
 MAS 3 Enclosures
 OPC _____
 PAI _____
 SEC I
 WAW _____
 OTH *[Signature]*

DOCUMENT NUMBER-DATE

12231 OCT 28 99

FPSC RECORDS REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY 99		SEP 99		JANUARY 99		SEP 99	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	\$167	\$172	(\$5)	(33.61)	\$1,711	\$1,716	(\$5)	(0.29)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	14,096	15,824	(1,728)	(10.92)	114,401	116,129	(1,728)	(1.49)
5 DEMAND	4,517	1,806	2,711	150.11	48,415	45,704	2,711	5.93
6 OTHER - TECO Transportation	1,474	1,584	(110)	(6.94)	16,510	16,620	(110)	(0.66)
LESS END-USE CONTRACT	0	0	0	0.00	0	0	0	0.00
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,254	\$19,386	\$868	4.48	\$181,037	\$180,169	\$4,056	2.25
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$18,069	\$19,386	(\$1,317)	(6.79)	\$165,627	\$166,944	(\$1,317)	(0.79)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	46,420	48,000	(1,580)	(3.29)	517,860	519,440	(1,580)	(0.30)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	46,420	48,000	(1,580)	(3.29)	517,860	519,440	(1,580)	(0.30)
19 DEMAND BILLING DETERMINANTS ONLY	110,330	48,000	62,330	129.85	878,860	816,530	62,330	7.63
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	44,822	48,000	(3,178)	(6.62)	511,171	514,349	(3,178)	(0.62)
LESS END-USE CONTRACT	0	0	0	0.00	0	0	0	0.00
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	46,420	48,000	(1,580)	(3.29)	517,860	519,440	(1,580)	(0.30)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	44,926	48,000	(3,074)	(6.40)	505,604	508,678	(3,074)	(0.60)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.360	0.358	0.001	0.40	0.330	0.330	0.000	0.01
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
31 COMMODITY (Other) (4/18)	30.366	32.967	(2.600)	(7.89)	22.091	22.357	(0.265)	(1.19)
32 DEMAND (5/19)	4.094	3.763	0.332	8.81	5.509	5.597	(0.089)	(1.58)
33 OTHER (6/20)	3.289	3.300	(0.011)	(0.35)	3.230	3.231	(0.001)	(0.04)
LESS END-USE CONTRACT	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
34 COMMODITY Pipeline (7/21)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
35 DEMAND (8/22)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
36 (9/23)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
37 TOTAL COST OF PURCHASES (11/24)	43.632	40.388	3.244	8.03	34.959	34.685	0.274	0.79
38 NET UNBILLED (12/25)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
39 COMPANY USE (13/26)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	45.083	40.388	4.696	11.63	35.806	35.419	0.387	1.09
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.0000	0.00	(0.92100)	(0.92100)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	44.162	39.467	4.696	11.90	34.885	34.498	0.387	1.12
43 REVENUE TAX FACTOR	1.01911	1.01911	0.0000	0.00	1.01911	1.01911	0.0000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	45.006	40.221	4.785	11.90	35.552	35.157	0.394	1.12
45 PGA FACTOR ROUNDED TO NEAREST .001	45.006	40.220	4.786	11.90	35.552	35.157	0.395	1.12

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 98 Through DECEMBER 98
 CURRENT MONTH: SEP 98

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	46,420	\$ 167	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	46,420	\$ 167	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - PGT			
11 Operational Flow Order Volumes - PGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	46,420	\$ 13,846	\$ 0.298
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	46,420	\$ 14,096	\$ 0.304
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	180,000	\$ 6,773	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	(69,670)	\$ (2,256)	\$ 0.032
28			
29			
30			
31			
32 TOTAL DEMAND	110,330	\$ 4,517	\$ 0.041
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	44,822	\$ 1,474	\$ 0.033
36			
37			
38		\$ 0	
39		\$ 0	
40 TOTAL OTHER	44,822	\$ 1,474	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 99

Through

DEC 99

	CURRENT MONTH: SEP 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$14,263	\$15,996	\$1,733	10.83	\$116,112	\$127,715	\$11,603	9.09
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	5,991	3,390	(2,601)	(76.73)	64,925	32,962	(31,963)	(96.97)
3 TOTAL (A-1, LINE 11)	20,254	19,386	(868)	(4.48)	181,037	160,677	(20,360)	(12.67)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	18,069	19,386	1,317	6.79	165,627	160,677	(4,950)	(3.08)
5 TRUE-UP (COLLECTED) OR REFUNDED	568	568	0	0.00	5,112	5,112	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,637	19,954	1,317	6.60	170,739	165,789	(4,950)	(2.99)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,617)	568	2,185	384.64	(10,298)	5,112	15,410	301.45
8 INTEREST PROVISION-THIS PERIOD (21)	(40)	0	40	100.00	(41)	0	41	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(7,845)	6,689	14,534	217.28	5,381	6,689	1,308	19.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(568)	(568)	0	0.00	(5,112)	(5,112)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$10,070)	\$6,689	\$16,759	250.55	(\$10,070)	\$6,689	\$16,759	250.55
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$7,845)	\$6,689	\$14,534	217.28				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(10,030)	6,689	16,719	249.94				
14 TOTAL (12+13)	(17,875)	13,378	31,253	233.61				
15 AVERAGE (50% OF 14)	(8,937)	6,689	15,626	233.61				
16 INTEREST RATE - FIRST DAY OF MONTH	5.32000%	0.00000%	-5.32000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.30000%	0.00000%	-5.30000%	(100.00)				
18 TOTAL (16+17)	10.6200%	0.00000%	-10.6200%	(100.00)				
19 AVERAGE (50% OF 18)	5.31000%	0.00000%	-5.31000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.44250%	0.00000%	-0.44250%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$40)	\$0	\$40	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: SEP 99

JAN 99 Through DEC 99

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL						0.00			0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

MONTH: SEP 99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
							0.00	
			NOT	APPLICABLE			0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
							0.00	
TOTAL								
WEIGHTED AVERAGE								

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: SEP 99				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	3,743	4,000	257	6.43	54,460	55,200	740	1.34	
COMMERCIAL	41,183	44,000	2,817	6.40	451,144	436,000	(15,144)	(3.47)	
TOTAL FIRM	44,926	48,000	3,074	6.40	505,604	491,200	(14,404)	(2.93)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	44,926	48,000	3,074	6.40	505,604	491,200	(14,404)	(2.93)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	455	419	(36)	(8.59)	533	526	(7)	(1.33)	
COMMERCIAL	91	98	7	7.14	94	96	2	2.08	
TOTAL FIRM	546	517	(29)	(5.61)	627	622	(5)	(0.80)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	546.00	517.00	(29)	(5.61)	627	622	(5)	(0.80)	
THERM USE PER CUSTOMER									
RESIDENTIAL	8.23	9.55	1.32	13.83	51.09	52.47	1.32	2.52	
COMMERCIAL	452.56	448.98	(3.58)	(0.80)	2399.70	2270.83	(3.58)	(0.16)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/1993)

ACTUAL FOR THE PERIOD OF: JAN 1999 through DEC 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CON <u>CCF PURCHASED</u>	1.06369	1.06130	1.05608	1.04815	1.04987	1.04182	1.03223	1.03069	1.02872	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.09980	1.09733	1.09193	1.08373	1.08551	1.07718	1.06727	1.06568	1.06364	0	0	0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	08-Oct-99
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	16-Oct-99
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: September-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,642	\$2.98278 ***	\$13,846.06
D	18,000	\$0.3763	\$6,773.40
C	4,642	\$0.0359	\$166.65
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$2,255.91)
			\$0.00
TOTAL AMOUNT DUE			<u>\$18,780.20</u>

* MMBtu's	BS - BaseLoad Service	C - Commodity / FGT Usage
** Includes 3.00% Fuel	D - Demand / FGT Reservation	MS - Management Service
*** Estimated		

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5810572308 Routing Number #031100089
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

ADJUSTMENTS

Customer	Statement Date	06-Oct-99
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452 Attention: Jerry Melendy		

Production month of:	Sep-99
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	September	Capacity Credit	6,967	(\$0.32380)	(\$2,255.91)
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
				TOTAL ADJUSTMENT	(\$2,255.91)

SEBRING GAS SYSTEM, INC.
 ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

9/30/99
 PAGE-001

TYPE DESCRIPTION	COUNT	G/L #	MTD SALES	PRICE	G/L #	THERMS
RM RESIDENTIAL METER	455		5987.75	1.5996		3743.1
CM COMMERCIAL METER	91		28875.56	.7011		41182.5
SUB-TOTAL	546		34863.31	.7760		44925.6
TOTAL	546		34863.31	.7760		44925.6

PLEASE REMIT PAYMENT TO:



CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$3,019.10

STATEMENT DATE
10/01/99

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1005 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 832-0620

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$3,019.10

PAST DUE AFTER
10/22/99

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

.....
 FGT TRANSPORTATION VOLUMES

DAILY

MATQ

	MCF	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	4,214.0	0.35000	\$1,474.90

$4,214 \text{ MCF} \times 1.06364 \times 10 = 44,822 \text{ THERMS}$

GROSS RECEIPTS TAX	\$0.00
LOCAL TAX	\$0.00
FRANCHISE FEE	\$0.00
STATE TAX	\$0.00
TRANSPORTATION TOTAL CHARGES	\$1,474.90