

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

November 3, 1999

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RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Conservation Cost Recovery Clause
FPSC Docket No. 990002-EG

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and ten (10) copies of page 2 of witness Howard T. Bryant Exhibit (HTB-2). Please substitute this page with the one originally filed with the Commission on September 27, 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

Uandwei
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
MAS Bayo
OPC _____
PAI _____
SEC _____
WAW _____
OTH _____

cc: All Parties of Record (w/enc.)

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Man
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

~~13503~~ NOV -3 99

FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2000 THROUGH DECEMBER 2000

	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kWh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)	(10) 12 CP & 1/1 Allocation Factor (%)
RS	52.72205%	7,289,825	1578	1.061628	1.062297	7,743,959	1,675	49.27%	59.25%	58.48%
GS,TS	63.02283%	980,928	178	1.061896	1.062297	1,042,037	189	6.63%	6.69%	6.69%
GSD	78.23957%	4,481,070	654	1.060330	1.061240	4,755,491	693	30.25%	24.51%	24.95%
GSLD,SBF	86.12625%	1,909,482	253	1.045147	1.045213	1,995,815	264	12.70%	9.34%	9.60%
SL/OL	329.52368%	170,634	6	1.058824	1.062295	181,264	6	1.15%	0.21%	0.28%
TOTAL		14,831,938	2,669			15,718,566	2,827	100.00%	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual 1997 calendar data.
- (2) Projected kwh sales for the period January 2000 through December 2000.
- (3) Calculated: Col (2) / (8760 x Col (1)), 8760 hours = hours in twelve months.
- (4) Based on 1997 demand losses.
- (5) Based on 1997 energy losses.
- (6) Col (2) x Col (5).
- (7) Col (3) x Col (4).
- (8) Col (6) / total for Col (6).
- (9) Col(7) / total for Col(7).
- (10) Col (8) x 1/13 + Col (9) x 12/13

EXHIBIT NO. _____
 DOCKET NO. 990002-EG
 TAMPA ELECTRIC COMPANY
 (HTB-2)
 FILED: SEPTEMBER 27, 1999
 REVISED: NOVEMBER 3, 1999