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November 9, 1999

HAND DELIVERED

RECEIVED-FPSC
99 NOV -9 PM 3:50
RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

010001-EI

ORIGINAL
DECLASSIFIED
NOV 11 9 01

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of September 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED



FPSC-BUREAU OF RECORDS DOCUMENT NUMBER-DATE

13794 NOV-99

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	09/03/99	F02	*	*	649.45	\$25.6599
2.	Gannon	Central	Tampa	MTC	Gannon	09/07/99	F02	*	*	884.93	\$25.9924
3.	Gannon	Central	Tampa	MTC	Gannon	09/08/99	F02	*	*	536.05	\$25.9923
4.	Gannon	Central	Tampa	MTC	Gannon	09/09/99	F02	*	*	348.19	\$25.9925
5.	Gannon	Central	Tampa	MTC	Gannon	09/14/99	F02	*	*	95.90	\$26.8878
6.	Gannon	Central	Tampa	MTC	Gannon	09/15/99	F02	*	*	708.93	\$26.8864
7.	Gannon	Central	Tampa	MTC	Gannon	09/17/99	F02	*	*	531.98	\$26.8863
8.	Gannon	Central	Tampa	MTC	Gannon	09/18/99	F02	*	*	177.38	\$26.8866
9.	Gannon	Central	Tampa	MTC	Gannon	09/23/99	F02	*	*	533.62	\$27.5516
10.	Gannon	Central	Tampa	MTC	Gannon	09/25/99	F02	*	*	95.26	\$27.5523
11.	Gannon	Central	Tampa	MTC	Gannon	09/27/99	F02	*	*	709.52	\$27.4271
12.	Gannon	Central	Tampa	MTC	Gannon	09/29/99	F02	*	*	710.07	\$27.4270
13.	Gannon	Central	Tampa	MTC	Gannon	09/30/99	F02	*	*	177.67	\$27.4265
14.	Big Bend	Central	Tampa	MTC	Big Bend	09/02/99	F02	*	*	705.02	\$25.6600
15.	Hookers Point	Central	Tampa	MTC	Hookers Point	09/14/99	F02	*	*	47.66	\$26.8634
16.	Polk	Coastal	Tampa	MTC	Polk	09/14/99	F02	*	*	929.25	\$28.7875
17.	Polk	Coastal	Tampa	MTC	Polk	09/15/99	F02	*	*	2,215.06	\$28.9971

DOCUMENT NUMBER-DATE

13794 NOV-99

* No analysis Taken

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Central	Gannon	09/03/99	F02	649.45	\$25.6599	\$16,664.82	\$0.0000	\$16,664.82	\$25.6599	\$0.0000	\$25.6599	\$0.0000	\$0.0000	\$0.0000	\$25.6599
2.	Gannon	Central	Gannon	09/07/99	F02	884.93	\$25.9924	\$23,001.47	\$0.0000	\$23,001.47	\$25.9924	\$0.0000	\$25.9924	\$0.0000	\$0.0000	\$0.0000	\$25.9924
3.	Gannon	Central	Gannon	09/08/99	F02	536.05	\$25.9923	\$13,933.19	\$0.0000	\$13,933.19	\$25.9923	\$0.0000	\$25.9923	\$0.0000	\$0.0000	\$0.0000	\$25.9923
4.	Gannon	Central	Gannon	09/09/99	F02	348.19	\$25.9925	\$9,050.32	\$0.0000	\$9,050.32	\$25.9925	\$0.0000	\$25.9925	\$0.0000	\$0.0000	\$0.0000	\$25.9925
5.	Gannon	Central	Gannon	09/14/99	F02	95.90	\$26.8878	\$2,578.54	\$0.0000	\$2,578.54	\$26.8878	\$0.0000	\$26.8878	\$0.0000	\$0.0000	\$0.0000	\$26.8878
6.	Gannon	Central	Gannon	09/15/99	F02	708.93	\$26.8864	\$19,060.56	\$0.0000	\$19,060.56	\$26.8864	\$0.0000	\$26.8864	\$0.0000	\$0.0000	\$0.0000	\$26.8864
7.	Gannon	Central	Gannon	09/17/99	F02	531.98	\$26.8863	\$14,302.95	\$0.0000	\$14,302.95	\$26.8863	\$0.0000	\$26.8863	\$0.0000	\$0.0000	\$0.0000	\$26.8863
8.	Gannon	Central	Gannon	09/18/99	F02	177.38	\$26.8866	\$4,769.14	\$0.0000	\$4,769.14	\$26.8866	\$0.0000	\$26.8866	\$0.0000	\$0.0000	\$0.0000	\$26.8866
9.	Gannon	Central	Gannon	09/23/99	F02	533.62	\$27.5516	\$14,702.11	\$0.0000	\$14,702.11	\$27.5516	\$0.0000	\$27.5516	\$0.0000	\$0.0000	\$0.0000	\$27.5516
10.	Gannon	Central	Gannon	09/25/99	F02	95.26	\$27.5523	\$2,624.63	\$0.0000	\$2,624.63	\$27.5523	\$0.0000	\$27.5523	\$0.0000	\$0.0000	\$0.0000	\$27.5523
11.	Gannon	Central	Gannon	09/27/99	F02	709.52	\$27.4271	\$19,460.09	\$0.0000	\$19,460.09	\$27.4271	\$0.0000	\$27.4271	\$0.0000	\$0.0000	\$0.0000	\$27.4271
12.	Gannon	Central	Gannon	09/29/99	F02	710.07	\$27.4270	\$19,475.10	\$0.0000	\$19,475.10	\$27.4270	\$0.0000	\$27.4270	\$0.0000	\$0.0000	\$0.0000	\$27.4270
13.	Gannon	Central	Gannon	09/30/99	F02	177.67	\$27.4265	\$4,872.86	\$0.0000	\$4,872.86	\$27.4265	\$0.0000	\$27.4265	\$0.0000	\$0.0000	\$0.0000	\$27.4265
14.	Big Bend	Central	Big Bend	09/02/99	F02	705.02	\$25.6600	\$18,090.78	\$0.0000	\$18,090.78	\$25.6600	\$0.0000	\$25.6600	\$0.0000	\$0.0000	\$0.0000	\$25.6600
15.	Hookers Point	Central	Hookers Point	09/14/99	F02	47.66	\$26.8634	\$1,280.31	\$0.0000	\$1,280.31	\$26.8634	\$0.0000	\$26.8634	\$0.0000	\$0.0000	\$0.0000	\$26.8634
16.	Polk	Coastal	Polk	09/14/99	F02	929.25	\$28.7875	\$26,750.78	\$0.0000	\$26,750.78	\$28.7875	\$0.0000	\$28.7875	\$0.0000	\$0.0000	\$0.0000	\$28.7875
17.	Polk	Coastal	Polk	09/15/99	F02	2,215.06	\$28.9971	\$64,230.32	\$0.0000	\$64,230.32	\$28.9971	\$0.0000	\$28.9971	\$0.0000	\$0.0000	\$0.0000	\$28.9971

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	46,936.40	\$44.589	\$0.000	\$44.589	3.05	11,061	9.51	12.40
2.	Peabody Development	10,IL,165	LTC	RB	21,168.70	\$31.050	\$6.290	\$37.340	1.90	12,284	7.64	9.46
3.	Peabody Development	9,KY,225	S	RB	22,776.00	\$21.500	\$6.290	\$27.790	2.86	11,640	8.94	11.04
4.	AMCI Export	55,Indonesia,999	S	OB	76,953.00	\$23.560	\$1.560	\$25.120	0.10	9,342	1.19	26.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	46,936.40	N/A	\$0.000	\$44.589	\$0.000	\$44.589	\$0.000	\$44.589
2.	Peabody Development	10,IL,165	LTC	21,168.70	N/A	\$0.000	\$31.050	\$0.000	\$31.050	\$0.000	\$31.050
3.	Peabody Development	9,KY,225	S	22,776.00	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
4.	AMCI Export	55,Indonesia,999	S	76,953.00	N/A	\$0.000	\$23.560	\$0.000	\$23.560	\$0.000	\$23.560

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	46,936.40	\$44.589	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.589
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	21,168.70	\$31.050	\$0.000	\$0.000	\$0.000	\$6.290	\$0.000	\$0.000	\$0.000	\$0.000	\$6.290	\$37.340
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	22,776.00	\$21.500	\$0.000	\$0.000	\$0.000	\$6.290	\$0.000	\$0.000	\$0.000	\$0.000	\$6.290	\$27.790
4.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	OB	76,953.00	\$23.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$1.560	\$25.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	61,547.00	\$26.341	\$6.030	\$32.371	2.71	12,756	8.71	6.95
2.	Peabody Development	19,WY,05	S	RB	60,226.99	\$4.550	\$17.600	\$22.150	0.19	8,775	4.48	27.55
3.	Jader Fuel Co	10,IL,165	LTC	RB	38,048.60	\$25.300	\$6.030	\$31.330	2.98	12,781	9.83	5.77
4.	Jader Fuel Co	10,IL,165	S	RB	18,318.30	\$23.850	\$6.030	\$29.880	3.28	12,475	11.92	5.51
5.	American Coal	10,IL,165	LTC	RB	94,906.00	\$27.300	\$4.600	\$31.900	1.29	12,049	6.55	11.80
6.	Sugar Camp	10,IL,059	S	RB	25,097.60	\$24.500	\$6.030	\$30.530	3.13	12,559	10.89	5.65

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

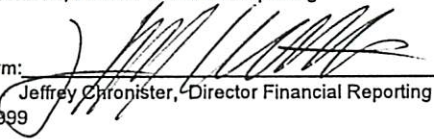
1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	61,547.00	N/A	\$0.000	\$26.500	(\$0.159)	\$26.341	\$0.000	\$26.341
2.	Peabody Development	19,WY,05	S	60,226.99	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.550
3.	Jader Fuel Co	10,IL,165	LTC	38,048.60	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
4.	Jader Fuel Co	10,IL,165	S	18,318.30	N/A	\$0.000	\$24.000	(\$0.150)	\$23.850	\$0.000	\$23.850
5.	American Coal	10,IL,165	LTC	94,906.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
6.	Sugar Camp	10,IL,059	S	25,097.60	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.000	\$24.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

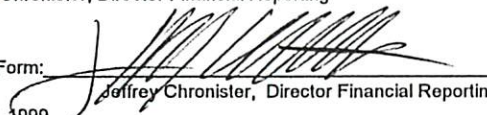
FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: September Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	61,547.00	\$26.341	\$0.000	\$0.000	\$0.000	\$6.030	\$0.000	\$0.000	\$0.000	\$0.000	\$6.030	\$32.371
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	RB	60,226.99	\$4.550	\$0.000	\$13.000	\$0.000	\$4.600	\$0.000	\$0.000	\$0.000	\$0.000	\$17.600	\$22.150
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	38,048.60	\$25.300	\$0.000	\$0.000	\$0.000	\$6.030	\$0.000	\$0.000	\$0.000	\$0.000	\$6.030	\$31.330
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	18,318.30	\$23.850	\$0.000	\$0.000	\$0.000	\$6.030	\$0.000	\$0.000	\$0.000	\$0.000	\$6.030	\$29.880
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	94,906.00	\$27.300	\$0.000	\$0.000	\$0.000	\$4.600	\$0.000	\$0.000	\$0.000	\$0.000	\$4.600	\$31.900
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	25,097.60	\$24.500	\$0.000	\$0.000	\$0.000	\$6.030	\$0.000	\$0.000	\$0.000	\$0.000	\$6.030	\$30.530

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	30,388.57	\$26.028	\$8.000	\$34.028	2.43	13,114	8.27	5.41

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	30,388.57	N/A	\$0.000	\$26.028	\$0.000	\$26.028	\$0.000	\$26.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: September Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	30,388.57	\$26.028	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	423,486.00	\$33.762	\$9.510	\$43.272	2.42	11,370	7.86	13.09

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	423,486.00	N/A	\$0.000	\$33.762	\$0.000	\$33.762	\$0.000	\$33.762

**** SPECIFIED CONFIDENTIAL ****

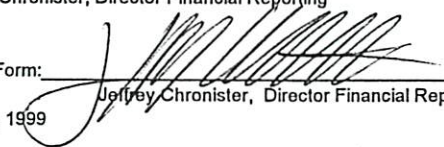
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	423,486.00	\$33.762	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.510	\$43.272

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	213,355.00	\$27.218	\$9.501	\$36.719	1.04	10,674	6.60	17.96
2.	Gatliff Coal	8,KY,235	LTC	UR	25,975.00	\$44.560	\$19.160	\$63.720	0.95	12,674	7.40	7.75
3.	Gatliff Coal	8,KY,195	LTC	UR	9,544.00	\$44.560	\$18.910	\$63.470	1.31	12,989	7.28	6.62

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	213,355.00	N/A	\$0.000	\$27.218	\$0.000	\$27.218	\$0.000	\$27.218
2.	Gatliff Coal	8,KY,235	LTC	25,975.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560
3.	Gatliff Coal	8,KY,195	LTC	9,544.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	213,355.00	\$27.218	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.501	\$36.719
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	25,975.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	9,544.00	\$44.560	\$0.000	\$18.910	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.910	\$63.470

** SPECIFIED CONFIDENTIAL **

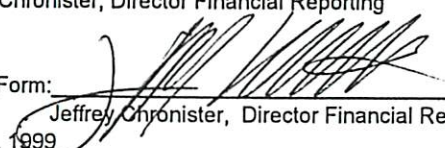
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	71,526.00	\$27.921	\$12.522	\$40.443	3.03	11,916	6.64	10.34

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	71,526.00	N/A	\$0.000	\$27.921	\$0.000	\$27.921	\$0.000	\$27.921

**** SPECIFIED CONFIDENTIAL ****

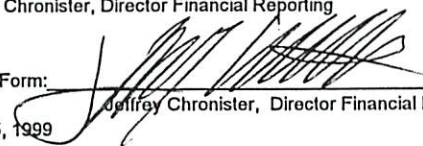
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 1999

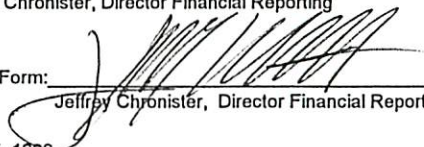
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	71,526.00	\$27.921	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.522	\$40.443

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 1999	Transfer Facility	Big Bend	Zeigler	1.	85,313.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.250)	\$42.939	Quality Adjustment
2.	May 1999	Transfer Facility	Big Bend	Zeigler	1.	✓ 81,406.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.250)	\$42.917	Quality Adjustment
3.	June 1999	Transfer Facility	Big Bend	Zeigler	1.	✓ 67,876.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.250)	\$42.917	Quality Adjustment
4.	July 1999	Transfer Facility	Big Bend	AMCI Export	4.	78,004.00	423-2(a)	Col. (l), Retro-Price Adjustments	(\$1.530)	\$0.710	\$24.410	Price Adjustment - Demurrage

IGNORING RETRO?

25.83?

Qua was
at -1.53
Retro was
-.45