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ORIGINAL

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RECORDS AND REPORTING

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November 22, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 990001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of October, 1999.

Respectfully submitted,

Matthew M. Childs
Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

- AFA Handover
- APP _____
- CAF _____
- GMU _____
- CTR _____
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- LEG _____
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FPSC-BUREAU OF RECORDS

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14408 NOV 22 99

CERTIFICATE OF SERVICE
DOCKET NO. 990001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of October, 1999 have been furnished by Hand Delivery,** or U.S. Mail this 22nd day of November, 1999 to the following:

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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1999**

| | DOLLARS | | | | MWH | | | | \$/KWH | | | |
|--|--------------|--------------|-------------|---------|---------------|---------------|---------------|--------|----------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 138,767,950 | 95,812,640 | 42,955,310 | 44.8 | 6,466,256 | 5,715,681 | 750,575 | 13.1 | 2.1460 | 1.6763 | 0.4697 | 28.0 |
| 2 Nuclear Fuel Disposal Costs | 1,579,665 | 1,775,570 | (195,905) | (11.0) | 1,706,404 | 1,905,118 | (198,714) | (10.4) | 0.0926 | 0.0932 | (0.0006) | (0.6) |
| 3 Coal Car Investment | 371,448 | 371,448 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3a Nuclear Thermal Uprate | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b DOE Decontamination and Decommissioning Cost | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3c Gas Pipeline Enhancements | 236,427 | 236,427 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (3,249,097) | 3,017,153 | (6,266,250) | (207.7) | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 137,706,393 | 101,213,238 | 36,493,155 | 36.1 | 6,466,256 | 5,715,681 | 750,575 | 13.1 | 2.1296 | 1.7708 | 0.3588 | 20.3 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 17,387,063 | 15,539,680 | 1,847,383 | 11.9 | 1,114,117 | 1,059,626 | 54,491 | 5.1 | 1.5606 | 1.4665 | 0.0941 | 6.4 |
| 7 Energy Cost of Sched C & X Econ Purch (Broker) (A9) | 1,168,852 | 9,650,320 | (8,481,468) | (87.9) | 39,642 | 400,104 | (360,462) | (90.1) | 2.9485 | 2.4120 | 0.5365 | 22.2 |
| 8 Energy Cost of Other Econ Purch (Non-Broker) (A9) | 5,521,128 | 1,566,140 | 3,954,988 | NA | 116,094 | 64,878 | 51,216 | NA | 4.7557 | 2.4140 | 2.3417 | NA |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) | 12,672,905 | 10,451,200 | 2,221,705 | 21.3 | 535,820 | 595,510 | (59,690) | (10.0) | 2.3651 | 1.7550 | 0.6101 | 34.8 |
| 12 TOTAL COST OF PURCHASED POWER | 36,749,948 | 37,207,340 | (457,392) | (1.2) | 1,805,673 | 2,120,118 | (314,445) | (14.8) | 2.0352 | 1.7550 | 0.2802 | 16.0 |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 174,456,341 | 138,420,578 | 36,035,763 | 26.0 | 8,271,929 | 7,835,799 | 436,130 | 5.6 | 2.1090 | 1.7665 | 0.3425 | 19.4 |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (4,793,676) | (1,691,775) | (3,101,901) | 183.4 | (117,269) | (51,500) | (65,769) | 127.7 | 4.0878 | 3.2850 | 0.8028 | 24.4 |
| 15 Gain on Economy Sales (A6a) | (4,198) | (28,414) | 24,216 | (85.2) | (852) | (51,500) | 50,648 | (98.3) | 0.4927 | 0.0552 | 0.4375 | 792.6 |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (22,703) | (109,020) | 86,317 | (79.2) | (5,212) | (31,344) | 26,132 | (83.4) | 0.4356 | 0.3478 | 0.0878 | 25.2 |
| 17 | | | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (4,820,577) | (1,829,209) | (2,991,368) | 163.5 | (122,481) | (82,844) | (39,637) | 47.8 | 3.9358 | 2.2080 | 1.7278 | 78.3 |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 169,635,764 | 136,591,369 | 33,044,395 | 24.2 | 8,149,448 | 7,752,955 | 396,493 | 5.1 | 2.0816 | 1.7618 | 0.3198 | 18.2 |
| 21 Net Unbilled Sales | (15,154,964) | (12,879,064) | (2,275,900) | NA | (728,044) | (731,017) | 2,973 | NA | (0.1978) | (0.1651) | (0.0327) | NA |
| 22 Company Use | 277,748 | 304,145 | (26,397) | NA | 13,343 | 17,264 | (3,921) | NA | 0.0036 | 0.0039 | (0.0003) | NA |
| 23 T & D Losses | 25,106,134 | 11,783,874 | 13,322,260 | NA | 1,206,098 | 668,854 | 537,244 | NA | 0.3277 | 0.1511 | 0.1766 | NA |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 169,635,764 | 136,591,369 | 33,044,395 | 24.2 | 7,660,279,081 | 7,799,903,000 | (139,623,919) | (1.8) | 2.2145 | 1.7512 | 0.4633 | 26.5 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 11,670 | 10,668 | 1,002 | 9.4 | 526,973 | 609,000 | (82,027) | (13.5) | 2.2145 | 1.7512 | 0.4633 | 26.5 |
| 26 Jurisdictional KWH Sales | 169,624,093 | 136,580,701 | 33,043,392 | 24.2 | 7,659,752,108 | 7,799,294,000 | (139,541,892) | (1.8) | 2.2145 | 1.7512 | 0.4633 | 26.5 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00064 | 1.00064 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 169,732,652 | 136,668,113 | 33,064,539 | 24.2 | 7,659,752,108 | 7,799,294,000 | (139,541,892) | (1.8) | 2.2159 | 1.7523 | 0.4636 | 26.5 |
| 28 TRUE-UP ** | 9,639,932 | 9,639,932 | 0 | NA | 7,659,752,108 | 7,799,294,000 | (139,541,892) | (1.8) | 0.1259 | 0.1236 | 0.0023 | 1.8 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 179,372,584 | 146,308,045 | 33,064,539 | 22.6 | 7,659,752,108 | 7,799,294,000 | (139,541,892) | (1.8) | 2.3418 | 1.8759 | 0.4658 | 24.8 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 2.3792 | 1.9059 | 0.4733 | 24.8 |
| 32 GPIF ** | 779,497 | 779,497 | 0 | NA | 7,659,752,108 | 7,799,294,000 | (139,541,892) | (1.8) | 0.0102 | 0.0100 | 0.0002 | 2.0 |
| 33 Fuel Factor Including GPIF | | | | | | | | | 2.3894 | 1.9159 | 0.4735 | 24.7 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.389 | 1.916 | 0.473 | 24.7 |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 1999 THRU OCTOBER 1999**

| | DOLLARS | | | | MWH | | | | \$/KWH | | | |
|--|----------------------|----------------------|--------------------|------------|-----------------------|-----------------------|--------------------|--------------|---------------|---------------|---------------|------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 1,154,322,796 | 1,083,589,315 | 70,733,481 | 6.5 | 66,288,719 | 65,401,836 | 886,883 | 1.4 | 1.7414 | 1.6568 | 0.0846 | 5.1 |
| 2 Nuclear Fuel Disposal Costs | 18,716,585 | 18,622,266 | 94,319 | 0.5 | 20,274,707 | 20,149,598 | 125,109 | 0.6 | 0.0923 | 0.0924 | (0.0001) | (0.1) |
| 3 Coal Car Investment | 3,779,092 | 3,779,093 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3a Nuclear Thermal Uprate | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b DOE Decontamination and Decommissioning Cost | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3c Gas Pipeline Enhancements | 2,395,928 | 2,395,928 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (18,213,566) | (11,806,962) | (6,406,604) | 54.3 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 1,161,000,835 | 1,096,579,640 | 64,421,195 | 5.9 | 66,288,719 | 65,401,836 | 886,883 | 1.4 | 1.7514 | 1.6767 | 0.0747 | 4.5 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 113,478,735 | 108,854,689 | 4,624,046 | 4.2 | 7,626,413 | 7,461,073 | 165,340 | 2.2 | 1.4880 | 1.4590 | 0.0290 | 2.0 |
| 7 Energy Cost of Sched C & X Econ Purch (Broker) (A9) | 6,315,236 | 13,362,261 | (7,047,025) | (52.7) | 214,675 | 511,820 | (297,145) | (58.1) | 2.9418 | 2.6107 | 0.3311 | 12.7 |
| 8 Energy Cost of Other Econ Purch (Non-Broker) (A9) | 33,992,827 | 26,049,141 | 7,943,686 | 30.5 | 852,026 | 649,751 | 202,275 | 31.1 | 3.9896 | 4.0091 | (0.0195) | (0.5) |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) | 97,278,665 | 94,738,967 | 2,539,698 | 2.7 | 5,251,722 | 5,330,968 | (79,246) | (1.5) | 1.8523 | 1.7771 | 0.0752 | 4.2 |
| 12 TOTAL COST OF PURCHASED POWER | 251,065,462 | 243,005,058 | 8,060,405 | 3.3 | 13,944,836 | 13,953,612 | (8,776) | (0.1) | 1.8004 | 1.7415 | 0.0589 | 3.4 |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 1,412,066,297 | 1,339,584,697 | 72,481,600 | 5.4 | 80,233,555 | 79,355,448 | 878,107 | 1.1 | 1.7599 | 1.6881 | 0.0718 | 4.3 |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (48,063,297) | (45,836,430) | (2,226,867) | 4.9 | (1,935,751) | (1,912,770) | (22,981) | 1.2 | 2.4829 | 2.3963 | 0.0866 | 3.6 |
| 15 Gain on Economy Sales (A6a) | (33,268) | (223,727) | 190,459 | (85.1) | (27,697) | (227,726) | 200,029 | (87.8) | 0.1201 | 0.0982 | 0.0219 | 22.3 |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (1,661,285) | (1,704,757) | 43,472 | (2.6) | (390,912) | (408,598) | 17,686 | (4.3) | 0.4250 | 0.4172 | 0.0078 | 1.9 |
| 17 | | | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (49,757,850) | (47,764,914) | (1,992,936) | 4.2 | (2,326,663) | (2,321,368) | (5,295) | 0.2 | 2.1386 | 2.0576 | 0.0810 | 3.9 |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 1,362,308,450 | 1,291,819,783 | 70,488,668 | 5.5 | 77,906,892 | 77,034,080 | 872,812 | 1.1 | 1.7486 | 1.6769 | 0.0717 | 4.3 |
| 21 Net Unbilled Sales | 3,677,096 | 2,664,819 | 1,012,277 | NA | 210,288 | 158,913 | 51,375 | NA | 0.0051 | 0.0037 | 0.0014 | NA |
| 22 Company Use | 2,253,666 | 2,275,682 | (22,016) | NA | 128,884 | 135,708 | (6,824) | NA | 0.0031 | 0.0032 | (0.0001) | NA |
| 23 T & D Losses | 101,725,949 | 88,888,548 | 12,837,401 | NA | 5,817,565 | 5,300,766 | 516,799 | NA | 0.1420 | 0.1246 | 0.0174 | NA |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 1,362,308,450 | 1,291,819,783 | 70,488,667 | 5.5 | 71,633,186,614 | 71,321,434,908 | 311,751,706 | 0.4 | 1.9018 | 1.8113 | 0.0905 | 5.0 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 225,001 | 224,016 | 986 | 0.4 | 13,835,461 | 14,018,212 | (182,751) | (1.3) | 1.9018 | 1.8113 | 0.0905 | 5.0 |
| 26 Jurisdictional KWH Sales | 1,362,083,449 | 1,291,595,767 | 70,487,681 | 5.5 | 71,619,351,153 | 71,307,416,696 | 311,934,457 | 0.4 | 1.9018 | 1.8113 | 0.0905 | 5.0 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00064 | 1.00064 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 1,362,946,985 | 1,292,414,192 | 70,532,793 | 5.5 | 71,619,351,153 | 71,307,416,696 | 311,934,457 | 0.4 | 1.9030 | 1.8125 | 0.0906 | 5.0 |
| 28 TRUE-UP ** | 96,399,320 | 96,399,320 | 0 | NA | 71,619,351,153 | 71,307,416,696 | 311,934,457 | 0.4 | 0.1346 | 0.1352 | (0.0006) | (0.4) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 1,459,346,305 | 1,388,813,512 | 70,532,793 | 5.1 | 71,619,351,153 | 71,307,416,696 | 311,934,457 | 0.4 | 2.0376 | 1.9476 | 0.0900 | 4.6 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 2.0702 | 1.9787 | 0.0915 | 4.6 |
| 32 GPIF ** | 7,794,967 | 7,794,967 | 0 | NA | 71,619,351,153 | 71,307,416,696 | 311,934,457 | 0.4 | 0.0109 | 0.0109 | 0.0000 | NA |
| 33 Fuel Factor including GPIF | | | | | | | | | 2.081 | 1.990 | 0.0915 | 4.6 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.081 | 1.990 | 0.091 | 4.6 |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

| CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | | | | | | | |
|--|---|---|----------------|----------------|----------------|------------------|------------------|------------------|---------------|----------|
| Company: Florida Power & Light Company | | | | | | | | | | |
| Month of: October 1999 | | | | | | | | | | |
| CURRENT MONTH | | | | | PERIOD TO DATE | | | | | |
| LINE NO. | | ACTUAL | UPDATED | DIFFERENCE | | ACTUAL | UPDATED | DIFFERENCE | | |
| | | | ESTIMATES (a) | AMOUNT | % | | ESTIMATES (a) | AMOUNT | % | |
| Fuel Costs & Net Power Transactions | | | | | | | | | | |
| A | | \$ 138,767,950 | \$ 95,812,640 | \$ 42,955,310 | 44.8 % | \$ 1,154,322,797 | \$ 1,083,589,315 | \$ 70,733,482 | 6.5 % | |
| 1 | a | Fuel Cost of System Net Generation | | | | | | | | |
| | | | | | | | | | | |
| | b | Nuclear Fuel Disposal Costs | 1,579,665 | 1,775,570 | (195,905) | (11.0) % | 18,716,586 | 18,622,266 | 94,320 | 0.5 % |
| | c | Coal Cars Depreciation & Return | 371,448 | 371,448 | 0 | 0.0 % | 3,779,092 | 3,779,093 | (1) | 0.0 % |
| | d | Gas Pipelines Depreciation & Return | 236,427 | 236,427 | 0 | 0.0 % | 2,395,928 | 2,395,928 | 0 | 0.0 % |
| | e | DOE D&D Fund Payment | 0 | 0 | 0 | N/A | 0 | - | 0 | N/A |
| 2 | | Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6) | (4,820,577) | (1,829,209) | (2,991,368) | 163.5 % | (49,757,850) | (47,764,914) | (1,992,936) | 4.2 % |
| 3 | a | Fuel Cost of Purchased Power (Per A7) | 17,387,063 | 15,539,680 | 1,847,383 | 11.9 % | 113,478,735 | 108,854,689 | 4,624,046 | 4.2 % |
| | b | Energy Payments to Qualifying Facilities (Per A8) | 12,672,905 | 10,451,200 | 2,221,705 | 21.3 % | 97,278,665 | 94,738,967 | 2,539,698 | 2.7 % |
| 4 | | Energy Cost of Economy Purchases (Per A9) | 6,689,980 | 11,216,460 | (4,526,480) | (40.4) % | 40,308,063 | 39,411,402 | 896,661 | 2.3 % |
| 5 | | Total Fuel Costs & Net Power Transactions | \$ 172,884,861 | \$ 133,574,216 | \$ 39,310,645 | 29.4 % | \$ 1,380,522,016 | \$ 1,303,626,746 | \$ 76,895,270 | 5.9 % |
| 6 | | Adjustments to Fuel Cost | | | | | | | | |
| | a | Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) | \$ (2,228,348) | \$ (2,048,405) | \$ (179,943) | 8.8 % | \$ (17,353,705) | (17,063,627) | \$ (290,078) | 1.7 % |
| | b | Reactive and Voltage Control / Energy Imbalance Fuel Revenues | (612,140) | 0 | (612,140) | N/A | (647,132) | (34,993) | (612,139) | 1749.3 % |
| | c | Inventory Adjustments | (55,356) | 0 | (55,356) | N/A | 145,666 | 217,570 | (71,904) | (33.0) % |
| | d | Non Recoverable Oil/Tank Bottoms | (354,090) | 0 | (354,090) | N/A | (463,434) | (95,673) | (367,761) | 384.4 % |
| | e | Modifications to Burn Low Gravity Oil | 837 | 0 | 837 | N/A | 105,039 | 104,202 | 837 | 0.8 % |
| | f | Cedar Bay Payments | | 5,065,558 | (5,065,558) | N/A | | 5,065,558 | (5,065,558) | N/A |
| 7 | | Adjusted Total Fuel Costs & Net Power Transactions | \$ 169,635,764 | \$ 136,591,369 | \$ 33,044,395 | 24.2 % | \$ 1,362,308,450 | \$ 1,291,819,783 | \$ 70,488,667 | 5.5 % |
| B | | kWh Sales | | | | | | | | |
| 1 | | Jurisdictional kWh Sales (RTP @ CBL) | 7,659,752,108 | 7,799,294,000 | (139,541,892) | (1.8) % | 71,619,351,153 | 71,307,416,696 | 311,934,457 | 0.4 % |
| 2 | | Sale for Resale (excluding FKEC & CKW) | 526,973 | 609,000 | (82,027) | (13.5) % | 13,835,461 | 14,018,212 | (182,751) | (1.3) % |
| 3 | | Sub-Total Sales (excluding FKEC & CKW) | 7,660,279,081 | 7,799,903,000 | (139,623,919) | (1.8) % | 71,633,186,614 | 71,321,434,908 | 311,751,706 | 0.4 % |
| 4 | | Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) | 84,792,803 | 96,189,000 | (11,396,197) | (11.8) % | 680,422,958 | 843,630,000 | (163,207,042) | (19.3) % |
| 5 | | Total Sales (Excluding RTP Incremental) | 7,745,071,884 | 7,896,092,000 | (151,020,116) | (1.9) % | 72,313,609,572 | 72,165,064,908 | 148,544,664 | 0.2 % |
| 6 | | Jurisdictional % of Total kWh Sales (lines B1/B3) | 99.99312 % | 99.99219 % | 0.00093 % | 0.0 % | 99.98069 % | 99.98035 % | 0.00034 % | 0.0 % |
| SEE FOOTNOTES ON PAGE 2 | | | | | | | | | | |

| CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | | | | | | |
|---|--|-----------------|-----------------------|-----------------|----------------|------------------|-----------------------|-----------------|------------|
| Company: Florida Power & Light Company | | | | | | | | | |
| Month of: October 1999 | | | | | | | | | |
| CURRENT MONTH | | | | | PERIOD TO DATE | | | | |
| LINE NO. | | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE | | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| True-up Calculation | | | | | | | | | |
| 1 | Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes | \$ 149,133,798 | \$ 151,691,377 | \$ (2,557,579) | (1.7) % | \$ 1,393,957,712 | \$ 1,387,630,533 | \$ 6,327,179 | 0.5 % |
| 2 | Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | |
| a | Prior Period True-up Provision | (9,639,932) | (9,639,932) | 0 | 0.0 % | (96,399,322) | (96,399,320) | (2) | 0.0 % |
| b | GPIF, Net of Revenue Taxes (b) | (767,243) | (767,243) | 0 | 0.0 % | (7,672,430) | (7,672,430) | 0 | 0.0 % |
| c | Oil Backout Revenues, Net of revenue taxes | 6 | 0 | 6 | N/A | 194 | 171 | 23 | 13.5 % |
| 3 | Jurisdictional Fuel Revenues Applicable to Period | \$ 138,726,629 | \$ 141,284,202 | \$ (2,557,573) | (1.8) % | \$ 1,289,886,154 | \$ 1,283,558,953 | \$ 6,327,177 | 0.5 % |
| 4 | Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) | \$ 169,635,764 | \$ 136,591,369 | \$ 33,044,395 | 24.2 % | \$ 1,362,308,450 | \$ 1,291,819,783 | \$ 70,488,667 | 5.5 % |
| a | Nuclear Fuel Expense - 100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| b | RTP Incremental Fuel -100% Retail | 28,198 | 0 | 28,198 | N/A | 696,284 | 614,183 | 82,101 | 13.4 % |
| c | D&D Fund Payments -100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| d | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d) | 169,607,566 | 136,591,369 | 33,016,197 | 24.2 % | 1,361,612,166 | 1,291,205,600 | 70,406,566 | 5.5 % |
| 5 | Jurisdictional Sales % of Total kWh Sales (Line B-6) | 99.99312 % | 99.99219 % | 0.00093 % | 0.0 % | N/A | N/A | N/A | N/A |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(c)) +(Lines C4b,c,d) | \$ 169,730,941 | \$ 136,666,747 | \$ 33,064,194 | 24.2 % | \$ 1,362,941,298 | \$ 1,292,409,255 | \$ 70,532,043 | 5.5 % |
| 7 | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) | \$ (31,004,312) | \$ 4,617,455 | \$ (35,621,767) | (771.5) % | \$ (73,055,144) | \$ (8,850,302) | \$ (64,204,842) | 725.5 % |
| 8 | Interest Provision for the Month (Line D10) | (214,328) | (9,175) | (205,153) | 2236.0 % | (619,269) | (350,988) | (268,281) | 76.4 % |
| 9 | True-up & Interest Provision Beg of Period-Over/(Under) Recovery | (71,375,570) | (42,729,370) | (28,646,200) | 67.0 % | (115,679,187) | (115,679,187) | 0 | 0.0 % |
| a | Deferred True-up Beginning of Period - Over/(Under) Recovery | 33,531,098 | 33,531,098 | 0 | 0.0 % | 33,531,098 | 33,531,098 | 0 | 0.0 % |
| 10 | Prior Period True-up Collected/(Refunded) This Period | 9,639,932 | 9,639,932 | 0 | 0.0 % | 96,399,322 | 96,399,320 | 2 | 0.0 % |
| 11 | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10) | \$ (59,423,180) | \$ 5,049,940 | \$ (64,473,120) | (1276.7) % | \$ (59,423,181) | \$ 5,049,940 | \$ (64,473,120) | (1276.7) % |
| Interest Provision | | | | | | | | | |
| 1 | Beginning True-up Amount (Lines C9 + C9a) | \$ (37,844,472) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Ending True-up Amount Before Interest (C7+C9+C9a+C10) | \$ (59,208,852) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Total of Beginning & Ending True-up Amount | \$ (97,053,324) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Average True-up Amount (50% of Line D3) | \$ (48,526,662) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Interest Rate - First Day Reporting Business Month | 5.30000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Interest Rate - First Day Subsequent Business Month | 5.30000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Total (Line D5 + Line D6) | 10.60000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Average Interest Rate (50% of Line D7) | 5.30000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Monthly Average Interest Rate (Line D8 / 12) | 0.44167 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Interest Provision (Line D4 x Line D9) | \$ (214,328) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| NOTES | | | | | | | | | |
| (a) | Per Estimated/Actual Schedule E-1b, filed October 8, 1999. | | | | | | | | |
| (b) | Generation Performance Incentive Factor is ((\$9,353,960/12) x 98.4280%) - See Order No. PSC-98-1715-FOF-EI. | | | | | | | | |
| (c) | Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998. | | | | | | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: **OCTOBER 1999**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|------------|--------|----------------|---------------|-------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 * HEAVY OIL | 63,432,856 | 36,278,010 | 27,154,846 | 74.9 | 492,974,564 | 457,910,805 | 35,063,758 | 7.7 |
| 2 * LIGHT OIL | 558,061 | 738,290 | (180,229) | NA | 8,402,326 | 10,030,932 | (1,628,606) | NA |
| 3 COAL | 7,599,680 | 7,309,480 | 290,200 | 4.0 | 85,399,345 | 85,498,954 | (99,609) | (0.1) |
| 4 ** GAS | 61,283,451 | 45,448,310 | 15,835,141 | 34.8 | 499,179,218 | 463,158,773 | 36,020,446 | 7.8 |
| 5 NUCLEAR | 5,893,902 | 6,038,550 | (144,648) | (2.4) | 68,367,342 | 66,989,850 | 1,377,492 | 2.1 |
| 6 ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 TOTAL (\$) | 138,767,950 | 95,812,640 | 42,955,310 | 44.8 | 1,154,322,796 | 1,083,589,315 | 70,733,481 | 6.5 |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 2,115,530 | 1,440,770 | 674,760 | 46.8 | 21,356,730 | 20,839,513 | 517,216 | 2.5 |
| 9 LIGHT OIL | 11,682 | 15,450 | (3,768) | NA | 172,978 | 207,979 | (35,001) | NA |
| 10 COAL | 482,319 | 491,655 | (9,336) | (1.9) | 5,369,729 | 5,422,445 | (52,716) | (1.0) |
| 11 GAS | 2,150,319 | 1,862,688 | 287,631 | 15.4 | 19,114,573 | 18,782,301 | 332,273 | 1.8 |
| 12 NUCLEAR | 1,706,404 | 1,905,118 | (198,714) | (10.4) | 20,274,707 | 20,149,598 | 125,109 | 0.6 |
| 13 ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 14 TOTAL (MWH) | 6,466,254 | 5,715,681 | 750,573 | 13.1 | 66,288,717 | 65,401,836 | 886,881 | 1.4 |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 * HEAVY OIL (Bbl) | 3,397,597 | 2,279,488 | 1,118,109 | 49.1 | 34,003,248 | 33,073,406 | 929,842 | 2.8 |
| 16 * LIGHT OIL (Bbl) | 27,248 | 36,499 | (9,251) | NA | 477,779 | 497,698 | (19,918) | NA |
| 17 *** COAL (TON) | 63,301 | 68,958 | (5,657) | (8.2) | 585,841 | 622,072 | (36,231) | (5.8) |
| 18 ** GAS (MCF) | 18,848,688 | 15,839,671 | 3,009,017 | 19.0 | 160,136,476 | 157,903,345 | 2,233,131 | 1.4 |
| 19 NUCLEAR (MMBTU) | 18,781,373 | 19,432,692 | (651,319) | (3.4) | 221,012,257 | 216,516,188 | 4,496,069 | 2.1 |
| 20 ORIMULSION (TON) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| BTU BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 21,569,085 | 14,588,723 | 6,980,362 | 47.8 | 215,904,185 | 210,310,974 | 5,593,211 | 2.7 |
| 22 LIGHT OIL | 158,323 | 211,696 | (53,373) | NA | 2,778,495 | 2,882,319 | (103,824) | NA |
| 23 COAL | 4,598,429 | 4,972,711 | (374,282) | (7.5) | 51,425,536 | 53,430,385 | (2,004,849) | (3.8) |
| 24 GAS | 19,681,027 | 15,839,671 | 3,841,356 | 24.3 | 166,908,930 | 162,936,090 | 3,972,840 | 2.4 |
| 25 NUCLEAR | 18,781,373 | 19,432,692 | (651,319) | (3.4) | 221,012,260 | 216,516,190 | 4,496,070 | 2.1 |
| 26 ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 27 TOTAL (MMBTU) | 64,788,237 | 55,045,493 | 9,742,744 | 17.7 | 658,029,406 | 646,075,958 | 11,953,448 | 1.9 |
| GENERATION MIX (%MWH) | | | | | | | | |
| 28 HEAVY OIL | 32.72 | 25.21 | 7.51 | 29.8 | 32.22 | 31.86 | 0.35 | 1.1 |
| 29 LIGHT OIL | 0.18 | 0.27 | (0.09) | NA | 0.26 | 0.32 | (0.06) | NA |
| 30 COAL | 7.46 | 8.60 | (1.14) | (13.3) | 8.10 | 8.29 | (0.19) | (2.3) |
| 31 GAS | 33.25 | 32.59 | 0.67 | 2.1 | 28.84 | 28.72 | 0.12 | 0.4 |
| 32 NUCLEAR | 26.39 | 33.33 | (6.94) | (20.8) | 30.59 | 30.81 | (0.22) | (0.7) |
| 33 ORIMULSION | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 34 TOTAL (%) | 100.00 | 100.00 | 0.00 | 0.0 | 100.00 | 100.00 | 0.00 | 0.0 |
| FUEL COST PER UNIT | | | | | | | | |
| 35 * HEAVY OIL (\$/Bbl) | 18.6699 | 15.9150 | 2.7549 | 17.3 | 14.4979 | 13.8453 | 0.6526 | 4.7 |
| 36 * LIGHT OIL (\$/Bbl) | 20.4811 | 20.2277 | 0.2534 | NA | 17.5862 | 20.1547 | (2.5685) | NA |
| 37 *** COAL (\$/TON) | 36.1226 | 28.9509 | 7.1717 | 24.8 | 37.8642 | 29.2306 | 8.6337 | 29.5 |
| 38 ** GAS (\$/MCF) | 3.2513 | 2.8693 | 0.3821 | 13.3 | 3.1172 | 2.9332 | 0.1840 | 6.3 |
| 39 NUCLEAR (\$/MMBTU) | 0.3138 | 0.3107 | 0.0031 | 1.0 | 0.3093 | 0.3094 | (0.0001) | (0.0) |
| 40 ORIMULSION (\$/TON) | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 * HEAVY OIL | 2.9409 | 2.4867 | 0.4542 | 18.3 | 2.2833 | 2.1773 | 0.1060 | 4.9 |
| 42 * LIGHT OIL | 3.5248 | 3.4875 | 0.0373 | NA | 3.0241 | 3.4802 | (0.4561) | NA |
| 43 COAL | 1.6527 | 1.4699 | 0.1828 | 12.4 | 1.6606 | 1.6002 | 0.0604 | 3.8 |
| 44 ** GAS | 3.1138 | 2.8693 | 0.2446 | 8.5 | 2.9907 | 2.8426 | 0.1481 | 5.2 |
| 45 NUCLEAR | 0.3138 | 0.3107 | 0.0031 | 1.0 | 0.3093 | 0.3094 | (0.0001) | (0.0) |
| 46 ORIMULSION | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 47 TOTAL (\$/MMBTU) | 2.1419 | 1.7406 | 0.4013 | 23.1 | 1.7542 | 1.6772 | 0.0770 | 4.6 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 10,196 | 10,126 | 70 | 0.7 | 10,109 | 10,092 | 17 | 0.2 |
| 49 LIGHT OIL | 13,553 | 13,702 | (149) | NA | 16,063 | 13,859 | 2,204 | NA |
| 50 COAL | 9,534 | 10,114 | (580) | (5.7) | 9,577 | 9,854 | (277) | (2.8) |
| 51 GAS | 9,153 | 8,504 | 649 | 7.6 | 8,732 | 8,675 | 57 | 0.7 |
| 52 NUCLEAR | 11,006 | 10,200 | 806 | 7.9 | 10,901 | 10,745 | 155 | 1.4 |
| 53 ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 TOTAL (BTU/KWH) | 10,019 | 9,631 | 389 | 4.0 | 9,927 | 9,879 | 48 | 0.5 |
| GENERATED FUEL COST PER KWH (¢/KWH) | | | | | | | | |
| 55 * HEAVY OIL | 2.9984 | 2.5180 | 0.4805 | 19.1 | 2.3083 | 2.1973 | 0.1110 | 5.1 |
| 56 * LIGHT OIL | 4.7773 | 4.7786 | (0.0013) | NA | 4.8574 | 4.8230 | 0.0344 | NA |
| 57 COAL | 1.5757 | 1.4867 | 0.0889 | 6.0 | 1.5904 | 1.5768 | 0.0136 | 0.9 |
| 58 ** GAS | 2.8500 | 2.4399 | 0.4100 | 16.8 | 2.6115 | 2.4659 | 0.1456 | 5.9 |
| 59 NUCLEAR | 0.3454 | 0.3170 | 0.0284 | 9.0 | 0.3372 | 0.3325 | 0.0047 | 1.4 |
| 60 ORIMULSION | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 61 TOTAL (¢/KWH) | 2.1460 | 1.6763 | 0.4697 | 28.0 | 1.7414 | 1.6568 | 0.0845 | 5.1 |

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1999

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 CAPE CANAVERAL # 1 | 367 | 57,375 | 27.9 | 47.7 | 64.3 | 9,949 | #6 OIL | 88,772 BBLs | 6.388 | 567,076 | 1,752,956 | 3.0552 | 19.75 |
| 2 # 1 | | 36,442 | | | | | GAS | 350,497 MCF | 1.045 | 366,269 | 1,140,501 | 3.1297 | 3.25 |
| 3 # 2 | 367 | 105,201 | 62.3 | 98.4 | 62.3 | 10,267 | #6 OIL | 160,456 BBLs | 6.388 | 1,024,993 | 3,168,481 | 3.0118 | 19.75 |
| 4 # 2 | | 74,597 | | | | | GAS | 785,559 MCF | 1.045 | 820,909 | 2,556,174 | 3.4266 | 3.25 |
| 5 FT. MYERS # 1 | 137 | 59,270 | 59.3 | 99.4 | 62.0 | 10,082 | #6 OIL | 93,733 BBLs | 6.375 | 597,548 | 1,749,456 | 2.9517 | 18.66 |
| 6 # 2 | 367 | 144,511 | 51.6 | 67.6 | 71.9 | 9,718 | #6 OIL | 220,283 BBLs | 6.375 | 1,404,304 | 4,111,417 | 2.8451 | 18.66 |
| 7 LAUDERDALE # 4 | 430 | 0 | 96.4 | 99.8 | 96.7 | 7,869 | #2 OIL | 0 BBLs | 6.645 | 0 | 0 | 0.0000 | 0.00 |
| 8 # 4 | | 298,899 | | | | | GAS | 2,252,992 MCF | 1.044 | 2,352,124 | 7,324,124 | 2.4504 | 3.25 |
| 9 # 5 | 391 | 0 | 93.4 | 98.5 | 93.8 | 7,896 | #2 OIL | 0 BBLs | 6.645 | 0 | 0 | 0.0000 | 0.00 |
| 10 # 5 | | 290,236 | | | | | GAS | 2,195,011 MCF | 1.044 | 2,291,592 | 7,135,637 | 2.4586 | 3.25 |
| 11 MANATEE # 1 | 783 | 223,388 | 37.8 | 95.2 | 45.0 | 10,623 | #6 OIL | 375,797 BBLs | 6.315 | 2,373,158 | 6,303,683 | 2.8219 | 16.77 |
| 12 # 2 | 783 | 259,064 | 46.8 | 98.5 | 51.2 | 10,526 | #6 OIL | 431,801 BBLs | 6.315 | 2,726,823 | 7,243,103 | 2.7959 | 16.77 |
| 13 MARTIN # 1 | 783 | 138,494 | 54.2 | 92.9 | 61.8 | 10,299 | #6 OIL | 213,944 BBLs | 6.385 | 1,366,032 | 3,889,144 | 2.8082 | 18.18 |
| 14 # 1 | | 189,211 | | | | | GAS | 1,924,467 MCF | 1.044 | 2,009,144 | 6,256,141 | 3.3064 | 3.25 |
| 15 # 2 | 783 | 118,740 | 45.8 | 96.2 | 52.2 | 11,342 | #6 OIL | 191,781 BBLs | 6.385 | 1,224,522 | 3,486,258 | 2.9360 | 18.18 |
| 16 # 2 | | 157,468 | | | | | GAS | 1,827,934 MCF | 1.044 | 1,908,363 | 5,942,326 | 3.7737 | 3.25 |
| 17 # 3 | 430 | 0 | 99.0 | 99.2 | 99.0 | 7,417 | #2 OIL | 0 BBLs | 1.000 | 0 | 0 | 0.0000 | 0.00 |
| 18 # 3 | | 313,001 | | | | | GAS | 2,223,801 MCF | 1.044 | 2,321,648 | 7,229,226 | 2.3096 | 3.25 |
| 19 # 4 | 430 | 0 | 83.3 | 83.1 | 83.4 | 7,498 | #2 OIL | 0 BBLs | 1.000 | 0 | 0 | 0.0000 | 0.00 |
| 20 # 4 | | 258,283 | | | | | GAS | 1,855,097 MCF | 1.044 | 1,936,721 | 6,030,628 | 2.3349 | 3.25 |
| 21 PT EVERGLADES # 1 | 204 | 46,955 | 33.7 | 92.9 | 49.7 | 11,368 | #6 OIL | 82,621 BBLs | 6.350 | 524,643 | 1,609,934 | 3.4287 | 19.49 |
| 22 # 1 | | 3,727 | | | | | GAS | 49,344 MCF | 1.044 | 51,515 | 160,409 | 4.3043 | 3.25 |
| 23 # 2 | 204 | 61,289 | 40.9 | 100.0 | 56.5 | 10,619 | #6 OIL | 102,117 BBLs | 6.350 | 648,443 | 1,989,828 | 3.2466 | 19.49 |
| 24 # 2 | | 4,365 | | | | | GAS | 46,672 MCF | 1.044 | 48,726 | 151,725 | 3.4759 | 3.25 |
| 25 # 3 | 367 | 148,012 | 60.9 | 89.7 | 72.8 | 10,020 | #6 OIL | 227,894 BBLs | 6.350 | 1,447,127 | 4,440,690 | 3.0002 | 19.49 |
| 26 # 3 | | 29,599 | | | | | GAS | 318,534 MCF | 1.044 | 332,550 | 1,035,506 | 3.4984 | 3.25 |
| 27 # 4 | 367 | 154,376 | 64.1 | 100.0 | 68.6 | 10,031 | #6 OIL | 241,025 BBLs | 6.350 | 1,530,509 | 4,696,557 | 3.0423 | 19.49 |
| 28 # 4 | | 35,376 | | | | | GAS | 357,262 MCF | 1.044 | 372,982 | 1,161,404 | 3.2830 | 3.25 |

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1999

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|---------------------|---------------------|----------------------|-------------------------|--|---------------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) (1) | EQUIVALENT AVAILABILITY FACTOR (%) (1) | NET OUTPUT FACTOR (%) (1) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| 1 RIVIERA # 3 | 272 | 91,598 | 52.4 | 92.4 | 56.0 | 10,633 | #6 OIL | 147,618 BBLs | 6.427 | 948,741 | 2,988,558 | 3.2627 | 20.25 |
| 2 # 3 | | 15,133 | | | | | GAS | 178,239 MCF | 1.044 | 186,082 | 579,428 | 3.8288 | 3.25 |
| 3 # 4 | 275 | 73,706 | 35.1 | 53.2 | 66.5 | 10,436 | #6 OIL | 119,072 BBLs | 6.427 | 765,276 | 2,410,638 | 3.2706 | 20.25 |
| 4 # 4 | | 8,956 | | | | | GAS | 93,264 MCF | 1.044 | 97,368 | 303,188 | 3.3855 | 3.25 |
| 5 SANFORD # 3 | 137 | 31,678 | 35.4 | 84.3 | 58.0 | 10,395 | #6 OIL | 51,559 BBLs | 6.288 | 324,203 | 989,353 | 3.1231 | 19.19 |
| 6 # 3 | | 5,725 | | | | | GAS | 61,827 MCF | 1.045 | 64,609 | 201,182 | 3.5142 | 3.25 |
| 7 # 4 | 362 | 109,433 | 43.1 | 100.0 | 54.1 | 10,944 | #6 OIL | 184,430 BBLs | 6.288 | 1,159,696 | 3,538,983 | 3.2339 | 19.19 |
| 8 # 4 | | 18,016 | | | | | GAS | 224,982 MCF | 1.045 | 235,106 | 732,081 | 4.0636 | 3.25 |
| 9 # 5 | | 19,341 | | | | | GAS | 224,134 MCF | 1.045 | 234,220 | 729,322 | 3.7708 | 3.25 |
| 10 # 5 | 362 | 115,188 | 45.9 | 90.1 | 54.2 | 10,886 | #6 OIL | 195,661 BBLs | 6.288 | 1,230,316 | 3,754,492 | 3.2595 | 19.19 |
| 11 TURKEY POINT # 1 | 387 | 94,549 | 66.5 | 100.0 | 67.5 | 9,905 | #6 OIL | 140,212 BBLs | 6.340 | 888,944 | 2,767,052 | 2.9266 | 19.73 |
| 12 # 1 | | 97,299 | | | | | GAS | 968,718 MCF | 1.044 | 1,011,342 | 3,149,151 | 3.2366 | 3.25 |
| 13 # 2 | 367 | 82,703 | 52.0 | 89.4 | 61.6 | 10,535 | #6 OIL | 128,822 BBLs | 6.340 | 816,731 | 2,542,273 | 3.0740 | 19.73 |
| 14 # 2 | | 72,249 | | | | | GAS | 781,322 MCF | 1.044 | 815,700 | 2,539,954 | 3.5155 | 3.25 |
| 15 CUTLER # 5 | 67 | 0 | 18.9 | 92.7 | 53.0 | 0 | #6 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 16 # 5 | | 10,049 | | | | | GAS | 136,402 MCF | 1.044 | 142,404 | 443,422 | 4.4126 | 3.25 |
| 17 # 6 | 137 | 0 | 25.7 | 98.5 | 49.3 | 0 | #6 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 18 # 6 | | 28,386 | | | | | GAS | 333,149 MCF | 1.044 | 347,808 | 1,083,016 | 3.8153 | 3.25 |
| 19 FT MYERS 1-12 | 565 | 10,272 | 0.9 | 93.6 | 69.7 | 14,079 | #2 OIL | 24,905 BBLs | 5.807 | 144,623 | 497,692 | 4.8451 | 19.98 |
| 20 LAUDERDALE 1-12 | 364 | 0 | 2.6 | 94.5 | 102.7 | 12,422 | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 21 1-12 | | 9,387 | | | | | GAS | 111,694 MCF | 1.044 | 116,609 | 363,101 | 3.8681 | 3.25 |
| 22 13-24 | 364 | 0 | 2.4 | 97.0 | 85.7 | 12,711 | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 23 13-24 | | 8,952 | | | | | GAS | 108,996 MCF | 1.044 | 113,792 | 354,329 | 3.9581 | 3.25 |
| 24 EVERGLADES 1-12 | 364 | 0 | 1.9 | 88.3 | 83.3 | 12,218 | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 25 1-12 | | 7,641 | | | | | GAS | 89,420 MCF | 1.044 | 93,354 | 290,689 | 3.8043 | 3.25 |

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1999

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|-------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 PUTNAM # 1 | 239 | | | | | | #6 OIL | BBL | | | | | |
| 2 # 1 | | 0 | 79.9 | 95.2 | 85.1 | 9,212 | #2 OIL | 0 BBL | 5.809 | 0 | 0 | 0.0000 | 0.00 |
| 3 # 1 | | 144,921 | | | | | GAS | 1,277,569 MCF | 1.045 | 1,335,060 | 4,157,155 | 2.8686 | 3.25 |
| 4 # 2 | 239 | | | | | | #6 OIL | BBL | | | | | |
| 5 # 2 | | 0 | 4.01 | 5.35 | 50.3 | 5,745 | #2 OIL | 0 BBL | 5.809 | 0 | 0 | 0.0000 | 0.00 |
| 6 # 2 | | 13,061 | | | | | GAS | 71,799 MCF | 1.045 | 75,030 | 233,631 | 1.7888 | 3.25 |
| 7 ST JOHNS (1) # 1 | (A) 125 | (B) 73,561 | 77.3 | 85.0 | 91.4 | (B) 9,776 | PET COKE / COAL | 29,520 TONS | 24.360 | 719,107 | 1,076,957 | 1.4640 | 36.48 |
| 8 # 1 | | | | | | | COAL ONLY | 25,984 TONS | 24.824 | 645,027 | 1,028,541 | | 39.58 |
| 9 # 1 | | 1,032 | | | | | #2 OIL | 1,725 BBL | 5.849 | 10,088 | 44,651 | 4.3267 | 25.89 |
| 10 # 2 | (A) 125 | (B) 85,248 | 89.0 | 95.7 | 93.1 | (B) 9,577 | PET COKE / COAL | 33,781 TONS | 24.168 | 816,419 | 1,209,637 | 1.4190 | 35.81 |
| 11 # 2 | | | | | | | COAL ONLY | 28,856 TONS | 24.824 | 716,321 | 1,142,191 | | 39.58 |
| 12 # 2 | | 338 | | | | | #2 OIL | 553 BBL | 5.849 | 3,234 | 14,313 | 4.2384 | 25.89 |
| 13 SCHERER # 4 | (A) 646 | (B) 323,510 | 59.6 | 71.3 | 84.2 | 9,468 | COAL | 3,062,903 MMBTU | --- | 3,062,903 | 5,313,086 | 1.6423 | 1.73 |
| 14 # 4 | | 40 | | | | | #2 OIL | 65 BBL | 5.817 | 378 | 1,404 | 3.5190 | 21.60 |
| 15 TURKEY POINT # 3 | 693 | 509,911 | 102.4 | 99.9 | 102.4 | 11,055 | NUCLEAR | 5,636,950 MMBTU | --- | 5,636,950 | 1,781,172 | 0.3493 | 0.32 |
| 16 # 4 | 693 | 510,550 | 102.5 | 100.0 | 102.5 | 11,052 | NUCLEAR | 5,642,772 MMBTU | --- | 5,642,772 | 1,655,838 | 0.3243 | 0.29 |
| 17 ST LUCIE # 1 | 839 | 164,296 | 29.0 | 30.4 | 87.6 | 11,322 | NUCLEAR | 1,860,197 MMBTU | --- | 1,860,197 | 647,645 | 0.3942 | 0.35 |
| 18 # 2 | 714 | 521,647 | 101.5 | 100.0 | 101.5 | 10,815 | NUCLEAR | 5,641,454 MMBTU | --- | 5,641,454 | 1,809,248 | 0.3468 | 0.32 |
| 19 | | | | | | | | | | | | | |
| 20 SYSTEM TOTALS | 15,529 | 6,466,254 | --- | --- | --- | 10,019 | --- | 3,424,845 BBL | --- | 64,788,237 | 138,767,950 | 2.1460 | --- |
| 21 | | | | | | | | 18,848,688 MCF | | | | | |
| 22 *** EXCLUDES PARTICIPANTS | | | | | | | | 3,062,903 MMBTU | COAL (C) | | | | |
| 23 **** INCLUDES PARTICIPANTS | | | | | | | | 63,301 TONS | COAL (C) | | | | |
| 24 | | | | | | | | 0 TONS | ORIMULSION | | | | |
| 25 | | | | | | | | 18,781,373 MMBTU | NUCLEAR | | | | |

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

| | | MONTH OF OCT 1999 | | | | | | | |
|----|--------------------|-----------------------------------|------------|------------|---------|----------------|-------------|-------------|---------|
| | | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| 1 | PURCHASES | <<<<< HEAVY OIL >>>>> | | | | | | | |
| 2 | UNITS (BBL) | 3,410,098 | 2,805,796 | 604,302 | 21.5 | 33,566,862 | 32,616,041 | 950,821 | 2.9 |
| 3 | UNIT COST (\$/BBL) | 19.6432 | 16.4606 | 3.1826 | 19.3 | 15.3613 | 15.0936 | .2677 | 1.8 |
| 4 | AMOUNT (\$) | 66,985,302 | 46,185,000 | 20,800,302 | 45.0 | 515,629,359 | 492,295,000 | 23,334,359 | 4.7 |
| 5 | BURNED | | | | | | | | |
| 6 | UNITS (BBL) | 3,379,366 | 2,955,796 | 423,570 | 14.3 | 33,987,462 | 32,516,041 | 1,471,421 | 4.5 |
| 7 | UNIT COST (\$/BBL) | 18.6634 | 15.6929 | 2.9705 | 18.9 | 14.4889 | 14.9251 | -.4362 | 2.9 |
| 8 | AMOUNT (\$) | 63,070,603 | 46,384,889 | 16,685,714 | 36.0 | 1492,439,605 | 485,304,605 | 7,135,000 | 1.5 |
| 9 | ENDING INVENTORY | | | | | | | | |
| 10 | UNITS (BBL) | 4,530,455 | 3,299,997 | 1,230,458 | 37.3 | 4,530,455 | 3,299,997 | 1,230,458 | 37.3 |
| 11 | UNIT COST (\$/BBL) | 18.6228 | 15.9791 | 2.6437 | 16.5 | 18.6228 | 15.9791 | 2.6437 | 16.5 |
| 12 | AMOUNT (\$) | 84,369,815 | 52,730,822 | 31,638,993 | 60.0 | 84,369,815 | 52,730,822 | 31,638,993 | 60.0 |
| 13 | OTHER USAGE (\$) | 588,507 | | | | 1,124,283 | | | |
| 14 | DAYS SUPPLY | 40 | | | | | | | |
| 15 | PURCHASES | <<<<< LIGHT OIL >>>>> | | | | | | | |
| 16 | UNITS (BBL) | 10,525 | 987 | 9,538 | 100.0 + | 392,112 | 89,882 | 302,230 | 100.0 + |
| 17 | UNIT COST (\$/BBL) | 28.3867 | 24.3161 | 4.0706 | 16.7 | 19.6453 | 21.8620 | 2.2167 | 10.1 - |
| 18 | AMOUNT (\$) | 298,770 | 24,000 | 274,770 | 100.0 + | 7,703,150 | 1,965,000 | 5,738,150 | 100.0 + |
| 19 | BURNED | | | | | | | | |
| 20 | UNITS (BBL) | 27,363 | 987 | 26,376 | 100.0 + | 416,505 | 138,400 | 278,105 | 100.0 + |
| 21 | UNIT COST (\$/BBL) | 20.5073 | 22.9068 | 2.3995 | 10.5 - | 20.2520 | 23.7005 | 3.4485 | 14.6 - |
| 22 | AMOUNT (\$) | 561,140 | 22,609 | 538,531 | 100.0 + | 8,435,080 | 3,280,150 | 5,154,930 | 100.0 + |
| 23 | ENDING INVENTORY | | | | | | | | |
| 24 | UNITS (BBL) | 337,301 | 89,667 | 247,634 | 100.0 + | 337,301 | 89,667 | 247,634 | 100.0 + |
| 25 | UNIT COST (\$/BBL) | 23.7323 | 31.5037 | 7.7714 | 24.7 - | 23.7323 | 31.5037 | 7.7714 | 24.7 - |
| 26 | AMOUNT (\$) | 8,004,935 | 2,824,839 | 5,180,096 | 100.0 + | 8,004,935 | 2,824,839 | 5,180,096 | 100.0 + |
| 27 | OTHER USAGE (\$) | | | | | | | | |
| 28 | DAYS SUPPLY | | | | | | | | |
| 29 | PURCHASES | <<<<< PET COKE & COAL SJRPP >>>>> | | | | | | | |
| 30 | UNITS (TON) | 67,109 | 80,608 | 13,499 | 16.7 - | 584,906 | 686,942 | 102,036 | 14.9 - |
| 31 | UNIT COST (\$/TON) | 39.1439 | 36.4356 | 2.7083 | 7.4 | 37.2725 | 36.1821 | 1.0904 | 3.0 |
| 32 | AMOUNT (\$) | 2,626,911 | 2,937,000 | 310,089 | 10.6 - | 21,800,907 | 24,855,000 | 3,054,093 | 12.3 - |
| 33 | BURNED | | | | | | | | |
| 34 | UNITS (TON) | 63,301 | 65,472 | 2,171 | 3.3 - | 618,172 | 661,260 | 43,088 | 6.5 - |
| 35 | UNIT COST (\$/TON) | 36.1226 | 36.3658 | -.2432 | -.7 | 35.8839 | 35.9754 | -.0915 | -.3 |
| 36 | AMOUNT (\$) | 2,286,594 | 2,380,942 | 94,348 | 4.0 - | 22,182,441 | 23,789,116 | 1,606,675 | 6.8 - |
| 37 | ENDING INVENTORY | | | | | | | | |
| 38 | UNITS (TON) | 115,706 | 92,118 | 23,588 | 25.6 | 115,706 | 92,118 | 23,588 | 25.6 |
| 39 | UNIT COST (\$/TON) | 29.3865 | 35.3753 | 6.1888 | 17.4 - | 29.3865 | 35.5753 | 6.1888 | 17.4 - |
| 40 | AMOUNT (\$) | 3,400,194 | 3,277,123 | 123,071 | 3.8 | 3,400,194 | 3,277,123 | 123,071 | 3.8 |
| 41 | OTHER USAGE (\$) | | | | | | | | |
| 42 | DAYS SUPPLY | | | | | | | | |
| 43 | PURCHASES | <<<<< COAL SCHERER >>>>> | | | | | | | |
| 44 | UNITS (MMBTU) | 3,359,996 | 5,652,046 | 2,292,050 | 40.6 - | 35,230,419 | 38,883,583 | 3,653,164 | 9.4 - |
| 45 | U. COST (\$/MMBTU) | 1.7974 | 1.6182 | .1792 | 11.1 | 1.7620 | 1.6507 | .1113 | 6.7 |
| 46 | AMOUNT (\$) | 6,039,324 | 9,146,000 | 3,106,676 | 34.0 - | 62,077,047 | 64,186,000 | 2,108,953 | 3.3 - |
| 47 | BURNED | | | | | | | | |
| 48 | UNITS (MMBTU) | 3,062,903 | 3,425,787 | 362,884 | 10.6 - | 37,138,295 | 39,425,888 | 2,287,593 | 5.8 - |
| 49 | U. COST (\$/MMBTU) | 1.7347 | 1.6205 | .1142 | 7.0 | 1.7022 | 1.6596 | .0426 | 2.6 |
| 50 | AMOUNT (\$) | 5,313,086 | 5,551,518 | 238,432 | 4.3 - | 63,216,907 | 65,430,401 | 2,213,494 | 3.4 - |
| 51 | ENDING INVENTORY | | | | | | | | |
| 52 | UNITS (MMBTU) | 6,156,319 | 5,610,012 | 546,307 | 9.7 | 6,156,319 | 5,610,012 | 546,307 | 9.7 |
| 53 | U. COST (\$/MMBTU) | 1.7350 | 1.6198 | .1152 | 7.1 | 1.7350 | 1.6198 | .1152 | 7.1 |
| 54 | AMOUNT (\$) | 10,681,485 | 9,087,097 | 1,594,388 | 17.5 | 10,681,485 | 9,087,097 | 1,594,388 | 17.5 |
| 55 | OTHER USAGE (\$) | | | | | | | | |
| 56 | DAYS SUPPLY | | | | | | | | |
| 57 | BURNED | <<<<<<< GAS >>>>>>>>> | | | | | | | |
| 58 | UNITS (MMBTU) | 19,681,027 | 13,051,164 | 6,629,863 | 50.8 | 1167,508,050 | 113,865,876 | 53,642,174 | 47.1 |
| 59 | U. COST (\$/MMBTU) | 3.1138 | 3.2098 | -.0960 | 3.0 - | 2.9800 | 3.3901 | -.4101 | 12.1 - |
| 60 | AMOUNT (\$) | 61,283,451 | 41,891,150 | 19,392,301 | 46.3 | 1499,179,219 | 386,011,260 | 113,167,959 | 29.3 |
| 61 | BURNED | <<<<<<< NUCLEAR >>>>>>>>> | | | | | | | |
| 62 | UNITS (MMBTU) | 18,781,373 | 20,123,611 | 1,342,238 | 6.7 | 1221,012,257 | 211,919,398 | 9,092,859 | 4.3 |
| 63 | U. COST (\$/MMBTU) | .3138 | .3253 | -.0115 | 3.5 - | .3093 | .3281 | -.0188 | 5.7 - |
| 64 | AMOUNT (\$) | 5,893,902 | 6,546,746 | 652,844 | 10.0 - | 68,367,342 | 69,532,788 | 1,165,446 | 1.7 - |
| 65 | BURNED | <<<<<<< DRIMULSION >>>>>>>>> | | | | | | | |
| 66 | UNITS (TON) | 0 | 0 | 0 | 100.0 | 0 | 0 | 0 | 100.0 |
| 67 | UNIT COST (\$/TON) | .0000 | .0000 | .0000 | 100.0 | .0000 | .0000 | .0000 | 100.0 |
| 68 | AMOUNT (\$) | 0 | 0 | 0 | 100.0 | 0 | 0 | 0 | 100.0 |
| 69 | BURNED | <<<<<<< PROPANE >>>>>>>>> | | | | | | | |
| 70 | UNITS (GAL) | 4,873 | 100 | 4,773 | 100.0 + | 46,595 | 1,000 | 45,595 | 100.0 + |
| 71 | UNIT COST (\$/GAL) | 1.0431 | 1.0000 | .0431 | 4.3 | .8320 | 1.0000 | -.1680 | 16.8 - |
| 72 | AMOUNT (\$) | 5,083 | 100 | 4,983 | 100.0 + | 38,769 | 1,000 | 37,769 | 100.0 + |

LINE 9 & 23 EXCLUDE (18,000) BARRELS, \$(354,090) CURRENT MONTH AND (13,350) BARRELS, (\$463,435) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,579,665 CURRENT MONTH AND \$ 18,716,586 PERIOD-TO-DATE AND

SCHEDULE A - NOTES

Oct-99

| HEAVY OIL | | |
|---------------|---------------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| 30,217 | \$639,584.73 | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARAGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| 524 | \$10,054.61 | RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT |
| 952 | \$18,267.16 | SANFORD - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT |
| 7 | \$138.23 | CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT |
| (4,376) | (\$79,538.01) | MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT |
| 27,324 | \$588,506.72 | TOTAL |

| COAL | | |
|-------|-----------------------------|---|
| UNITS | AMOUNT | NOTES ON COAL |
| | \$175,990.12 \$21,552.00 | SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION * (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY) |

SCHEDULE A - NOTES

SJRPP - 1999

| Adjusted Month | Jan-99 | Feb-99 | Mar-99 | Apr-99 | May-99 | Jun-99 |
|-------------------------------------|--------|--------|--------|--------|--------------|--------|
| Date of Survey | --- | --- | --- | --- | 3/31/99 | --- |
| Tons per survey | --- | --- | --- | --- | 481,366 | --- |
| Tons per books | --- | --- | --- | --- | 457,861 | --- |
| Tons Difference | --- | --- | --- | --- | 23,505 | --- |
| Adjustment tons within 3% of survey | --- | --- | --- | --- | 9,064 | --- |
| Adjustment \$ (20% ownership) | --- | --- | --- | --- | \$ 69,748.52 | --- |

SJRPP - 1999

| Adjusted Month | Jul-99 | Aug-99 | Sep-99 | Oct-99 | Nov-99 | Dec-99 |
|-------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey | --- | --- | --- | --- | | |
| Tons per survey | --- | --- | --- | --- | | |
| Tons per books | --- | --- | --- | --- | | |
| Tons Difference | --- | --- | --- | --- | | |
| Adjustment tons within 3% of survey | --- | --- | --- | --- | | |
| Adjustment \$ (20% ownership) | --- | --- | --- | --- | | |

SCHERER 4 -1999

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-99 | 204,903 | \$ 345,086.03 |
| Feb-99 | -- | -- |
| Mar-99 | -- | -- |
| Apr-99 | 197,842 | \$ 317,796.23 |
| May-99 | -- | -- |
| Jun-99 | -- | -- |
| Jul-99 | (96,809) | \$(166,994.69) |
| Aug-99 | -- | -- |
| Sep-99 | -- | -- |
| Oct-99 | (136,494) | (236,012.92) |
| Nov-99 | | |
| Dec-99 | | |

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 1999

SCHEDULE A6

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL KWH SOLD (000) | (4) KWH WHEELED FROM OTHER SYSTEMS (000) | (5) KWH FROM OWN GENERATION (000) | (6) cents/KWH | | (7) TOTAL \$ FOR FUEL ADJ. (5) X (6)(a) | (8) TOTAL COST \$ (5) X (6)(b) |
|---|---------------------------|--------------------------------------|---|---|---------------------|----------------------|--|---|
| | | | | | (a) FUEL COST | (b) TOTAL COST | | |
| | | | | | ESTIMATED: | | | |
| | C | 7,103 | 0 | 7,103 | 3.285 | 3.785 | 233,348 | 268,866 |
| | OS | 44,397 | 0 | 44,397 | 3.285 | 3.458 | 1,458,427 | 1,535,248 |
| | S | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 |
| ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES | | 31,344 | 0 | 31,344 | 0.348 | 0.348 | 109,020 28,414 | 109,020 |
| TOTAL | | 82,844 | 0 | 82,844 | 2.174 | 2.309 | 1,829,209 | 1,913,134 * |
| ACTUAL: | | | | | | | | |
| ECONOMY ** | | 852 | 0 | 852 | 4.637 | 5.253 | 39,506 | 44,753 |
| FMPA (SL 1) | | 3,081 | 0 | 3,081 | 0.445 | 0.445 | 13,712 | 13,712 |
| OUC (SL 1) | | 2,131 | 0 | 2,131 | 0.422 | 0.422 | 8,991 | 8,991 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCH.) Prior Mo. Adj. | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 412 |
| UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH | ST | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 |
| FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj.) | | (1,545) | 0 | (1,545) | (1.215) | (1.215) | 18,779 | 18,779 |
| ALABAMA ELECTRIC COOPERATIVE INC. (Prior Mo. Adj.) | OS | (4,200) | 0 | (4,200) | 3.356 | 7.883 | (140,940) | (331,103) |
| AQUILA (Prior Mo. Adj.) | OS | (819) | 0 | (819) | 2.840 | 5.714 | (23,262) | (46,800) |
| ENRON | OS | 36,378 | 0 | 36,378 | 2.505 | 2.717 | 911,222 | 988,527 |
| ENTERGY | OS | 1,656 | 0 | 1,656 | 3.448 | 6.409 | 57,096 | 106,140 |
| EL PASO | OS | 576 | 0 | 576 | 3.330 | 4.756 | 19,178 | 27,392 |
| FLORIDA MUNICIPAL POWER AGENCY | OS | 1,238 | 0 | 1,238 | 4.022 | 4.371 | 49,793 | 54,110 |
| FLORIDA POWER CORPORATION | OS | 2,051 | 0 | 2,051 | 3.676 | 4.985 | 75,387 | 102,241 |
| CITY OF GAINESVILLE | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 |
| CITY OF HOMESTEAD | OS | 814 | 0 | 814 | 2.728 | 3.625 | 22,205 | 29,508 |
| JACKSONVILLE ELECTRIC AUTHORITY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 |
| CITY OF LAKE WORTH UTILITIES | OS | 665 | 0 | 665 | 3.265 | 4.059 | 21,711 | 26,991 |
| LOUISVILLE G & E POWER MARKETING (Prior Mo. Adj.) | OS | 2,150 | 0 | 2,150 | 51.507 | 51.982 | 1,107,394 | 1,117,622 |
| UTIL COMM, CITY OF NEW SMYRNA BEACH | OS | 927 | 0 | 927 | 3.631 | 4.843 | 33,664 | 44,892 |
| OGLETHORPE POWER CORPORATION | OS | 5,956 | 0 | 5,956 | 2.478 | 3.426 | 147,572 | 204,027 |
| ORLANDO UTILITIES COMMISSION | OS | 462 | 0 | 462 | 3.626 | 4.933 | 16,754 | 22,790 |
| RELIANT ENERGY | OS | 200 | 0 | 200 | 3.630 | 4.900 | 7,260 | 9,800 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | OS | 1,644 | 0 | 1,644 | 3.022 | 3.474 | 49,680 | 57,120 |
| SOUTHERN COMPANIES | OS | 1,800 | 0 | 1,800 | 2.918 | 3.750 | 52,518 | 67,500 |
| THE ENERGY AUTHORITY | OS | 12,547 | 0 | 12,547 | 2.955 | 3.837 | 370,708 | 481,456 |
| TAMPA ELECTRIC COMPANY | OS | 53,692 | 0 | 53,692 | 3.607 | 4.886 | 1,936,543 | 2,623,590 |
| CITY OF GAINESVILLE | AF | 75 | 0 | 75 | 7.693 | 35.099 | 5,770 | 26,324 |
| TAMPA ELECTRIC COMPANY | AF | 150 | 0 | 150 | 7.655 | 35.099 | 11,482 | 52,649 |
| ECONOMY SUB-TOTAL | | 852 | 0 | 852 | 4.637 | 5.253 | 39,506 | 44,753 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 5,212 | 0 | 5,212 | 0.436 | 0.436 | 22,703 | 22,703 |
| SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL | | 116,417 | 0 | 116,417 | 4.081 | 4.882 | 4,750,514 | 5,683,967 |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a) | | | | | | | 4,198 | |
| TOTAL | | 122,481 | 0 | 122,481 | 3.929 | 4.696 | 4,816,921 | 5,751,423 * |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 39,637 | 0 | 39,637 | 1.756 | 2.386 | 2,987,712 | 3,838,289 |
| DIFFERENCE (%) | | 47.8 | 0.0 | 47.8 | 80.8 | 103.3 | 163.3 | 200.6 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 2,326,663 | 0 | 2,326,663 | 2.228 | 4.929 | 51,864,175 | 114,692,795 |
| ESTIMATED | | 2,321,368 | 0 | 2,321,368 | 1.493 | 2.232 | 110,652,940 | 51,814,031 |
| DIFFERENCE | | 5,295 | 0 | 5,295 | 0.735 | 2.697 | (58,788,765) | 62,878,764 |
| DIFFERENCE (%) | | 0.2 | 0.0 | 0.2 | 49.3 | 120.9 | (53.1) | 121.4 |

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ 10,480

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 1999

SCHEDULE A6a

| (1) | (2) | (3) | (4) | | (5) | | (6) |
|--|-----------------------|-------------------------------|---------------------|----------------------|---------------------|----------------------|------------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | \$ | | cents/KWH | | GAIN ON ECONOMY ENERGY SALES |
| | | | (a) FUEL COST | (b) TOTAL COST | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| 80% OF GAIN ON ECONOMY SALES | C | 7,103 | 233,348 | 268,866 | 3.285 | 3.785 | 35,518 |
| TOTAL | | 7,103 | 233,348 | 268,866 | 3.285 | 3.785 | x .80 28,414 |
| ACTUAL: | | | | | | | |
| CITY OF HOMESTEAD | C | 432 | 15,558 | 16,828 | 3.601 | 3.895 | 1,270 |
| CITY OF LAKE WORTH UTILITIES | C | 315 | 11,701 | 14,710 | 3.715 | 4.670 | 3,009 |
| UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH | C | 105 | 4,360 | 5,328 | 4.152 | 5.074 | 968 |
| TAMPA ELECTRIC COMPANY | C | 0 | 7,887 | 7,887 | 0.000 | 0.000 | 0 |
| SUB-TOTAL | | 852 | 39,506 | 44,753 | 4.637 | 5.253 | 5,247 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 |
| TOTAL | | 852 | 39,506 | 44,753 | 4.637 | 5.253 | 4,198 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | (6,251) | (193,842) | (224,113) | 1.352 | 1.467 | (24,216) |
| DIFFERENCE (%) | | (88.0) | (83.1) | (83.4) | 41.1 | 38.8 | (85.2) |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 10,592 | 232,507 | 274,092 | 2.195 | 2.588 | 33,268 |
| ESTIMATED | | 58,238 | 1,610,822 | 1,890,482 | 2.766 | 3.246 | 223,728 |
| DIFFERENCE | | (47,646) | (1,378,315) | (1,616,390) | (0.571) | (0.658) | (190,460) |
| DIFFERENCE (%) | | (81.8) | (85.6) | (85.5) | (20.6) | (20.3) | (85.1) |
| NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = | | | 10,480 | | | | |

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 1999

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|--|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- TIBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| SOUTHERN COMPANIES (UPS & R) | | 745,043 | 0 | 0 | 745,043 | 1.660 | | 12,370,830 |
| ST. LUCIE RELIABILITY | | 44,163 | 0 | 0 | 44,163 | 0.346 | | 152,700 |
| SJRPP | | 270,420 | 0 | 0 | 270,420 | 1.115 | | 3,016,150 |
| TOTAL | | 1,059,626 | 0 | 0 | 1,059,626 | 1.467 | | 15,539,680 |
| ACTUAL: | | | | | | | | |
| SOUTHERN COMPANIES | UPS | 491,364 | 0 | 0 | 491,364 | 1.386 | | 6,809,510 |
| SOUTHERN COMPANIES | R | 253,679 | 0 | 0 | 253,679 | 2.192 | | 5,561,320 |
| PRIOR MONTH ADJUSTMENT | | 66,184 | 0 | 0 | 66,184 | | | 820,093 |
| | | 811,227 | 0 | 0 | 811,227 | 1.626 | | 13,190,923 |
| FMPA (SL 2) | | 26,764 | 0 | 0 | 26,764 | 0.436 | | 116,558 |
| PRIOR MONTH ADJUSTMENT | | 27 | 0 | 0 | 27 | | | 198 |
| | | 26,791 | 0 | 0 | 26,791 | 0.436 | | 116,756 |
| OUC (SL 2) | | 18,508 | 0 | 0 | 18,508 | 0.405 | | 74,957 |
| PRIOR MONTH ADJUSTMENT | | 18 | 0 | 0 | 18 | | | 395 |
| | | 18,526 | 0 | 0 | 18,526 | 0.407 | | 75,352 |
| JACKSONVILLE ELECTRIC AUTHORITY | UPS | 261,098 | 0 | 0 | 261,098 | 1.457 | | 3,804,994 |
| PRIOR MONTH ADJUSTMENT | | (3,525) | 0 | 0 | (3,525) | | | 199,038 |
| | | 257,573 | 0 | 0 | 257,573 | 1.555 | | 4,004,032 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 45,317 | 0 | 0 | 45,317 | 0.424 | | 192,108 |
| TOTAL | | 1,114,117 | 0 | 0 | 1,114,117 | 1.561 | | 17,387,063 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 54,491 | 0 | 0 | 54,491 | 0.094 | | 1,847,383 |
| DIFFERENCE (%) | | 5.1 | 0.0 | 0.0 | 5.1 | 6.4 | | 11.9 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 7,626,413 | 0 | 0 | 7,626,413 | 1.488 | | 113,478,735 |
| ESTIMATED | | 7,461,073 | 0 | 0 | 7,461,073 | 1.459 | | 108,854,689 |
| DIFFERENCE | | 165,340 | 0 | 0 | 165,340 | 0.029 | | 4,624,046 |
| DIFFERENCE (%) | | 2.2 | 0.0 | 0.0 | 2.2 | 2.0 | | 4.2 |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 1999

SCHEDULE A8

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUP- TIBLE (000) | (6) KWH FOR FIRM (000) | (7) cents/KWH | | (8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$ |
|---|------------------------------|---|---|--|------------------------------------|---------------------|----------------------|--|
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| | | | | | | <u>ESTIMATED:</u> | | |
| QUALIFYING FACILITIES | | 595,510 | 0 | 0 | 595,510 | 1.755 | 1.755 | 10,451,200 |
| TOTAL | | 595,510 | 0 | 0 | 595,510 | 1.755 | 1.755 | 10,451,200 |
| <u>ACTUAL:</u> | | | | | | | | |
| BIO-ENERGY PARTNERS, INC. | | 5,688 | 0 | 0 | 5,688 | 2.257 | 2.257 | 128,354 |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE | | 36,320 | 0 | 0 | 36,320 | 2.303 | 2.303 | 836,560 |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE | | 30,741 | 0 | 0 | 30,741 | 2.372 | 2.372 | 729,059 |
| CEDAR BAY GENERATING COMPANY | | 99,728 | 0 | 0 | 99,728 | 1.908 | 1.908 | 1,902,841 |
| INDIANTOWN COGENERATION | | 195,964 | 0 | 0 | 195,964 | 2.295 | 2.295 | 4,497,667 |
| FLORIDA CRUSHED STONE | | 81,922 | 0 | 0 | 81,922 | 1.800 | 1.800 | 1,474,653 |
| GEORGIA PACIFIC CORPORATION | | 500 | 0 | 0 | 500 | 2.690 | 2.690 | 13,450 |
| LEE COUNTY RESOURCE RECOVERY | | 17,160 | 0 | 0 | 17,160 | 2.757 | 2.757 | 473,175 |
| MM TOMOKA FARMS | | 2,234 | 0 | 0 | 2,234 | 2.668 | 2.668 | 59,594 |
| OKEELANTA POWER L.P. | | 27,230 | 0 | 0 | 27,230 | 2.844 | 2.844 | 774,517 |
| ROYSTER COMPANY | | 5,513 | 0 | 0 | 5,513 | 1.694 | 1.694 | 93,370 |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY | | 30,780 | 0 | 0 | 30,780 | 1.676 | 1.676 | 516,013 |
| TROPICANA PRODUCTS, INC. | | 2,040 | 0 | 0 | 2,040 | 3.201 | 3.201 | 65,294 |
| U.S. SUGAR CORPORATION - BRYANT | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| U.S. SUGAR CORPORATION - CLEWISTON | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| CYPRESS ENERGY | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 1,108,358 |
| TOTAL | | 535,820 | 0 | 0 | 535,820 | 2.365 | 2.365 | 12,672,905 |
| <u>CURRENT MONTH:</u> | | | | | | | | |
| DIFFERENCE | | (59,690) | 0 | 0 | (59,690) | 0.610 | 0.610 | 2,221,705 |
| DIFFERENCE (%) | | (10.0) | 0.0 | 0.0 | (10.0) | 34.8 | 34.8 | 21.3 |
| <u>PERIOD TO DATE:</u> | | | | | | | | |
| ACTUAL | | 5,251,722 | 0 | 0 | 5,251,722 | 1.852 | 1.852 | 97,278,665 |
| ESTIMATED | | 5,330,968 | 0 | 0 | 5,330,968 | 1.777 | 1.777 | 94,738,967 |
| DIFFERENCE | | (79,246) | 0 | 0 | (79,246) | 0.075 | 0.075 | 2,539,698 |
| DIFFERENCE (%) | | (1.5) | 0.0 | 0.0 | (1.5) | 4.2 | 4.2 | 2.7 |

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 1999

SCHEDULE A9

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|--|-----------------------|------------------------------------|-----------------------------|--|-------------------|-------------------|---------------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | TRANS. COST cents/KWH | TOTAL \$ FOR FUEL ADJ. (3) x (4) \$ | COST IF GENERATED | | FUEL SAVINGS (6)(b) - (5) \$ |
| | | | | | (a) cents/KWH | (b) \$ | |
| <u>ESTIMATED:</u> | | | | | | | |
| FLORIDA | C | 400,104 | 2.412 | 9,650,320 | 2.566 | 10,266,480 | 616,160 |
| NON-FLORIDA | C | 64,878 | 2.414 | 1,566,140 | 2.568 | 1,666,052 | 99,912 |
| TOTAL | | 464,982 | 2.412 | 11,216,460 | 2.566 | 11,932,532 | 716,072 |
| <u>ACTUAL:</u> | | | | | | | |
| <u>FLORIDA:</u> | | | | | | | |
| CITY OF LAKE WORTH UTILITIES | C | 35 | 2.491 | 872 | 2.951 | 1,033 | 161 |
| CITY OF LAKE LAND | C | 25 | 2.440 | 610 | 2.756 | 689 | 79 |
| TAMPA ELECTRIC COMPANY | C | 2,474 | 2.361 | 58,415 | 2.669 | 66,019 | 7,604 |
| FLORIDA POWER CORPORATION (Prior Mo. Adj.) | OS | (5,000) | 0.000 | 0 | 0.000 | 0 | 0 |
| ORLANDO UTILITIES COMMISSION | OS | 2,155 | 3.942 | 84,940 | 7.519 | 162,025 | 77,085 |
| THE ENERGY AUTHORITY | OS | 16,424 | 2.677 | 439,747 | 2.884 | 473,695 | 33,948 |
| TAMPA ELECTRIC COMPANY | OS | 23,529 | 2.483 | 584,268 | 2.891 | 680,146 | 95,878 |
| <u>NON-FLORIDA:</u> | | | | | | | |
| AMERICAN ELECTRIC POWER | OS | 2,172 | 3.271 | 71,041 | 3.963 | 86,086 | 15,045 |
| AQUILA ENERGY MARKETING | OS | 900 | 2.750 | 24,750 | 3.198 | 28,778 | 4,028 |
| CAROLINA POWER | OS | 2,463 | 1.737 | 42,778 | 2.136 | 52,615 | 9,837 |
| DYENERGY MARKETING | OS | 704 | 2.600 | 18,304 | 3.002 | 21,134 | 2,830 |
| ENRON (Prior Mo. Adj.) | OS | 1,100 | 3.725 | 40,972 | 3.184 | 35,020 | (5,952) |
| ENERGY | OS | 547 | 1.940 | 10,613 | 2.992 | 16,365 | 5,752 |
| MORGAN | OS | 18,160 | 2.733 | 496,336 | 3.208 | 582,570 | 86,234 |
| KOCH POWER (Prior Mo. Adj.) | OS | 0 | 0.000 | 8,566 | 0.000 | 0 | (8,566) |
| LOUISVILLE G & E POWER MRKT, INC. (Prior Mo. Adj.) | OS | 28,422 | 11.437 | 3,250,736 | 8.512 | 2,419,157 | (831,579) |
| NORTH CAROLINA MUNICIPAL POWER AUTHORITY (Prior | OS | 2,547 | 2.275 | 57,948 | 1.975 | 50,314 | (7,634) |
| OGLETHORPE POWER CORPORATION | OS | 8,913 | 2.064 | 184,002 | 2.831 | 252,327 | 68,325 |
| PIEDMONT (Prior Mo. Adj.) | OS | 445 | 1.835 | 8,167 | 1.492 | 6,638 | (1,529) |
| RELIANT ENERGY | OS | 800 | 2.550 | 20,400 | 3.708 | 29,664 | 9,264 |
| SOUTHERN COMPANIES | OS | 11,162 | 2.496 | 278,558 | 2.977 | 332,283 | 53,725 |
| SOUTH CAROLINA | OS | 37,759 | 2.669 | 1,007,957 | 2.958 | 1,117,036 | 109,079 |
| FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 39,642 | 2.949 | 1,168,852 | 3.490 | 1,383,607 | 214,755 |
| NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 116,094 | 4.756 | 5,521,128 | 4.333 | 5,029,987 | (491,141) |
| TOTAL | | 155,736 | 4.296 | 6,689,980 | 4.118 | 6,413,594 | (276,386) |
| <u>CURRENT MONTH:</u> | | | | | | | |
| DIFFERENCE | | (309,246) | 1.883 | (4,526,480) | 1.552 | (5,518,938) | (992,458) |
| DIFFERENCE (%) | | (66.5) | 78.1 | (40.4) | 60.5 | (46.3) | (138.6) |
| <u>PERIOD TO DATE:</u> | | | | | | | |
| ACTUAL | | 1,066,701 | 3.779 | 40,308,063 | 3.688 | 39,336,785 | (971,278) |
| ESTIMATED | | 1,161,571 | 3.393 | 39,411,402 | 3.279 | 38,091,512 | (1,319,890) |
| DIFFERENCE | | (94,870) | 0.386 | 896,661 | 0.408 | 1,245,273 | 348,612 |
| DIFFERENCE (%) | | (8.2) | 11.4 | 2.3 | 12.5 | 3.3 | (26.4) |