

Florida Power Corporation
Docket No. 990001-EI

990001-EI

Request for Specified Confidential Treatment

423 Forms for September, 1999

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(confidential information denoted with [redacted])

DOCUMENT NUMBER-DATE

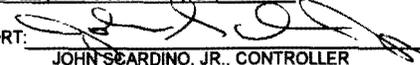
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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Sep-99
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT, (727) 820-5302

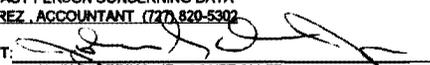
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:  JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 11/09/99

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.46	140,162	177	\$28.8423
2	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.49	140,175	3,883	\$27.2891
3	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.04	139,408	176	\$27.3714
4	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.48	140,149	3,350	\$27.2805
5	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.04	139,408	880	\$27.8471
6	BARTOW	KOCH REFINING CO.	HOUSTON, TX	S	FOB PLANT	09/99	F06	1.59	157,072	158,219	\$19.8180
7	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	09/99	F06	1.91	155,480	119,881	\$17.7996
8	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES									
9	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F06	0.46	138,900	10,343	\$28.3031
10	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES									
11	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	S	FOB TERMINAL	09/99	F06	0.46	139,000	162	\$12.5926
12	BARTOW SOUTH FUEL TERMINAL	HOB OIL SERVICES INC.	BROOKSVILLE, FL	S	FOB TERMINAL	09/99	F06	0.43	135,714	230	\$12.6743
13	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM SERVICE	PLANT CITY, FL	S	FOB TERMINAL	09/99	F06	0.49	136,905	829	\$12.6000
14	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC.	SANFORD, FL	S	FOB TERMINAL	09/99	F06	0.47	146,500	816	\$12.6250
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	09/99	F06	1.23	156,336	626,878	\$19.5615
16	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.45	138,629	31,113	\$27.5879
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.49	140,197	6,378	\$28.5023
18	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.49	140,171	1,410	\$27.9573

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Sept-99
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER
5. DATE COMPLETED: 11/08/99

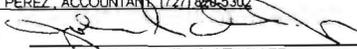
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.46	140,162	13,273	\$27.7833
20	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.49	140,257	5,660	\$28.1541
21	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.46	138,500	31,332	\$28.9165
22	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.05	137,966	23,194	\$28.6518
23	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.04	139,408	2,288	\$28.4379
24	HINES PLANT PEAKERS	NO DELIVERIES									
25	HIGGINS STEAM PLANT	NO DELIVERIES									
26	HIGGINS PEAKERS	NO DELIVERIES									\$0.0000
27	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.49	140,198	354	\$28.6013
28	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.05	139,056	60,000	\$28.9089
29	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.50	140,285	29,066	\$28.0445
30	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.04	139,408	44	\$74.6745
31	PORT SAINT JOE PEAKERS	NO DELIVERIES									
32	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.46	140,162	1,583	\$26.6290
33	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F06	1.00	152,381	6,393	\$22.2638
34	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	MTC	FOB PLANT	09/99	F06	1.01	149,709	36,569	\$21.3280
35	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY	CAIRO, GA	S	FOB PLANT	09/99	F06	0.47	140,807	4,715	\$12.5966
36	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	MTC	FOB PLANT	09/99	F06	2.39	157,566	20,779	\$19.2802
37	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.19	140,269	18,881	\$27.7187
38	SUWANNEE PEAKERS	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	09/99	F02	0.27	139,500	5,048	\$28.1502
39	STEUART FUEL TERMINAL	NO DELIVERIES									
40	TURNER STEAM PLANT	NO DELIVERIES									
41	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/99	F02	0.46	140,162	16,818	\$27.6576

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: Sep-99

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT, (727) 828-5302

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 11/09/99

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	09/99	F02	177	\$27.5495	\$4,876.26	\$48,760.00	\$4,827.50	\$27.2740	\$0.0000	\$27.2740		\$0.6977	\$0.8706	\$28.8423
2	ANCLOTE	BP OIL COMPANY	FOB PLANT	09/99	F02	3,883	\$25.9356	\$100,707.88	\$962,710.00	\$99,745.17	\$25.6877	\$0.0000	\$25.6877		\$0.7311	\$0.8703	\$27.2891
3	ANCLOTE	BP OIL COMPANY	FOB PLANT	09/99	F02	176	\$26.0328	\$4,581.77	\$45,820.00	\$4,535.95	\$25.7724	\$0.0000	\$25.7724		\$0.7300	\$0.8690	\$27.3714
4	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	09/99	F02	3,350	\$25.4681	\$85,318.14	\$853,160.00	\$84,464.98	\$25.2134	\$0.0000	\$25.2134		\$1.1971	\$0.8700	\$27.2805
5	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	09/99	F02	880	\$26.0420	\$22,916.93	\$229,160.00	\$22,687.77	\$25.7816	\$0.0000	\$25.7816		\$1.1961	\$0.8694	\$27.8471
6	BARTOW	KOCH REFINING CO.	FOB PLANT	09/99	F06	156,219	\$19.7480	\$3,085,020.12	\$0.0000	\$3,085,020.12	\$19.7480	\$0.0000	\$19.7480		\$0.0000	\$0.0700	\$19.8180
7	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	09/99	F06	119,881	\$17.7296	\$2,125,447.74	\$0.0000	\$2,125,447.74	\$17.7296	\$0.0000	\$17.7296		\$0.0000	\$0.0700	\$17.7996
8	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
9	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	09/99	F06	10,343	\$27.7104	\$286,608.61	\$2,866,090.00	\$283,742.52	\$27.4333	\$0.0000	\$27.4333		\$0.0000	\$0.8698	\$28.3031
10	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES															
11	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	09/99	F06	162	\$12.5212	\$2,028.44	\$0.0000	\$2,028.44	\$12.5212	\$0.0000	\$12.5212		\$0.0000	\$0.0714	\$12.5926
12	BARTOW SOUTH FUEL TERMINAL	HOBO OIL SERVICES INC.	FOB TERMINAL	09/99	F06	230	\$12.6025	\$2,898.58	\$0.0000	\$2,898.58	\$12.6025	\$0.0000	\$12.6025		\$0.0000	\$0.0718	\$12.6743
13	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM SERVICE	FOB TERMINAL	09/99	F06	829	\$12.5286	\$10,386.20	\$0.0000	\$10,386.20	\$12.5286	\$0.0000	\$12.5286		\$0.0000	\$0.0714	\$12.6000
14	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC.	FOB TERMINAL	09/99	F06	816	\$12.5534	\$10,243.61	\$0.0000	\$10,243.61	\$12.5534	\$0.0000	\$12.5534		\$0.0000	\$0.0716	\$12.6250
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	09/99	F06	626,878	\$19.4915	\$12,218,798.59	\$0.0000	\$12,218,798.59	\$19.4915	\$0.0000	\$19.4915		\$0.0000	\$0.0700	\$19.5615
16	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	09/99	F02	31,113	\$26.9879	\$839,675.57	\$8,398,760.00	\$831,278.81	\$26.7181	\$0.0000	\$26.7181		\$0.0000	\$0.8698	\$27.5879
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	09/99	F02	6,378	\$26.5751	\$169,495.85	\$1,895,130.00	\$167,800.72	\$26.3093	\$0.0000	\$26.3093		\$1.3230	\$0.8700	\$28.5023
18	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	09/99	F02	1,410	\$26.0253	\$36,895.61	\$366,950.00	\$36,328.66	\$25.7650	\$0.0000	\$25.7650		\$1.3226	\$0.8697	\$27.9573

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 15, 1999

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08 , Ky , 133	MTC	UR	38,969	\$24.00	\$17.68	\$41.68	1.18	13,007	7.94	5.45
2	Consol, Inc.	08 , Ky , 133	S	UR	19,412	\$23.25	\$17.68	\$40.93	1.24	13,007	7.98	5.33
3	Cumberland River Energies, Inc.	08 , Ky , 95	S	UR	9,046	\$23.03	\$17.58	\$40.61	0.86	12,739	6.98	7.61
4	Cumberland River Energies, Inc.	08 , Ky , 95	S	UR	9,655	\$22.88	\$17.58	\$40.46	0.93	12,655	7.79	7.65
5	Woodruff Coal Company	08 , Ky , 133	S	UR	9,137	\$20.95	\$17.93	\$38.88	1.28	13,060	8.81	4.62
6	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	48,589	\$24.00	\$17.68	\$41.68	1.12	12,914	7.69	6.12
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	28,886	\$22.57	\$17.68	\$40.25	1.06	12,714	9.22	6.68
8	Transfer Facility	N/A	LTC	OB	8,184	\$37.36	\$7.81	\$45.17	0.69	12,617	8.55	7.06

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 15, 1999

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consol, Inc.	08 , Ky , 133	MTC	38,969	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
2	Consol, Inc.	08 , Ky , 133	S	19,412	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25
3	Cumberland River Energies, Inc.	08 , Ky , 95	S	9,046	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60	\$0.43	\$23.03
4	Cumberland River Energies, Inc.	08 , Ky , 95	S	9,655	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60	\$0.28	\$22.88
5	Woodruff Coal Company	08 , Ky , 133	S	9,137	\$20.95	\$0.00	\$20.95	\$0.00	\$20.95	\$0.00	\$20.95
6	A. T. Massey Coal Company	08 , Ky , 195	MTC	48,589	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	28,886	\$22.57	\$0.00	\$22.57	\$0.00	\$22.57	\$0.00	\$22.57
8	Transfer Facility	N/A	LTC	8,184	\$37.36	\$0.00	\$37.36	N/A	\$37.36	N/A	\$37.36

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 1999
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 15, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	38,969	\$24.00	N/A	\$15.25	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.68	\$41.68
2	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	19,412	\$23.25	N/A	\$15.25	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.68	\$40.93
3	Cumberland River Energies, Inc.	08 , Ky , 95	Harlan, Ky	UR	9,046	\$23.03	N/A	\$15.15	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.58	\$40.61
4	Cumberland River Energies, Inc.	08 , Ky , 95	Harlan, Ky	UR	9,655	\$22.88	N/A	\$15.15	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.58	\$40.46
5	Woodruff Coal Company	08 , Ky , 133	Letcher, Ky	UR	9,137	\$20.95	N/A	\$15.50	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.93	\$38.88
6	A. T. Massey Coal Company	08 , Ky , 195	Pike, Ky	UR	48,589	\$24.00	N/A	\$15.25	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.68	\$41.68
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	28,886	\$22.57	N/A	\$15.25	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.68	\$40.25
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	8,184	\$37.36	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$7.81	\$45.17

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form

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(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 15, 1999

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Tanoma Energies	08 , Ky , 195	Pike, Ky	UR	9,400	\$25.40	N/A	\$15.50	\$2.47	N/A	N/A	N/A	\$0.00	\$0.00	\$17.97	\$43.37
2	Powell Mountain Coal Company	08 , Va , 105	Lee, Va	UR	68,165	\$32.78	N/A	\$15.15	\$2.47	N/A	N/A	N/A	\$0.00	\$0.00	\$17.62	\$50.40
3	Franklin Coal Sales	08 , Ky , 195	Pike, Ky	UR	19,105	\$26.00	N/A	\$15.25	\$2.47	N/A	N/A	N/A	\$0.00	\$0.00	\$17.72	\$43.72
4	Mapco Coal Sales	08 , Ky , 195	Pike, Ky	UR	9,571	\$24.25	N/A	\$15.25	\$2.47	N/A	N/A	N/A	\$0.00	\$0.00	\$17.72	\$41.97
5	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,416	\$25.05	N/A	\$15.25	\$2.47	N/A	N/A	N/A	\$0.00	\$0.00	\$17.72	\$42.77
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,826	\$24.25	N/A	\$15.25	\$2.47	N/A	N/A	N/A	\$0.00	\$0.00	\$17.72	\$41.97
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	171,161	\$42.10	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$7.81	\$49.91

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: November 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08 , Wv , 5	LTC	TR&B	48,790	\$25.75	\$16.35	\$42.10	0.74	12,795	10.73	4.43
2	Pen Coal Company	08 , Ky , 195	LTC	B	10,170	\$28.78	\$16.35	\$45.13	0.69	12,731	8.38	7.72
3	Pen Coal Company	08 , Ky , 71	LTC	B	4,760	\$28.78	\$16.35	\$45.13	0.66	12,311	8.96	7.52
4	Pen Coal Company	08 , Wv , 99	LTC	B	6,352	\$28.78	\$16.35	\$45.13	0.66	12,311	8.96	7.52
5	Black Hills Coal Network, Inc.	08 , Wv , 59	S	B	10,982	\$21.38	\$16.35	\$37.73	0.70	12,506	12.11	5.41
6	Diamond May Coal Company	08 , Ky , 119	S	B	28,031	\$22.50	\$16.35	\$38.85	0.73	13,048	7.40	5.56
7	Tanoma Energies	08 , Ky , 195	S	B	18,507	\$25.40	\$16.35	\$41.75	0.77	13,129	9.94	3.97
8	Cincinnati Bulk Terminals	08 , Ky , 119	S	B	9,797	\$15.50	\$16.35	\$31.85	2.77	12,471	8.89	7.93

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
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5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 15, 1999

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08 , Wv , 5	LTC	48,790	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	Pen Coal Company	08 , Ky , 195	LTC	10,170	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78
3	Pen Coal Company	08 , Ky , 71	LTC	4,760	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78
4	Pen Coal Company	08 , Wv , 99	LTC	6,352	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78
5	Black Hills Coal Network, Inc.	08 , Wv , 59	S	10,982	\$21.25	\$0.00	\$21.25	\$0.00	\$21.25	\$0.13	\$21.38
6	Diamond May Coal Company	08 , Ky , 119	S	28,031	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
7	Tanoma Energies	08 , Ky , 195	S	18,507	\$25.40	\$0.00	\$25.40	\$0.00	\$25.40	\$0.00	\$25.40
8	Cincinnati Bulk Terminals	08 , Ky , 119	S	9,797	\$15.50	\$0.00	\$15.50	\$0.00	\$15.50	\$0.00	\$15.50

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
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Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
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Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 15, 1999

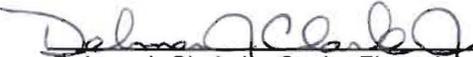
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
																	(a)
1	A. T. Massey Coal Co.	08 , Wv ,	5 Boone, Wv	TR&B	48,790	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$42.10
2	Pen Coal Company	08 , Ky ,	195 Pike, Ky	B	10,170	\$28.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$45.13
3	Pen Coal Company	08 , Ky ,	71 Floyd, Ky	B	4,760	\$28.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$45.13
4	Pen Coal Company	08 , Wv ,	99 Wayne, Wv	B	6,352	\$28.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$45.13
5	Black Hills Coal Network, Inc.	08 , Wv ,	59 Mingo, Wv	B	10,982	\$21.38	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$37.73
6	Diamond May Coal Company	08 , Ky ,	119 Knott, Ky	B	28,031	\$22.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$38.85
7	Tanoma Energies	08 , Ky ,	195 Pike, Ky	B	18,507	\$25.40	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$41.75
8	Cincinnati Bulk Terminals	08 , Ky ,	119 Knott, Ky	B	9,797	\$15.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$31.85

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. September 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

- 5. Signature of Official Submitting Report



Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

**SPECIFIED
CONFIDENTIAL**

- 6. Date Completed: November 15, 1999

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	5	29,430	2A	(k) Quality Adjustments	\$ -	\$ 0.41	\$ 40.32	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. September 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
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5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 15, 1999

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	29,262	2A	(k) Quality Adjustments	\$ -	\$ 1.03	\$43.46	Quality Adjustment
2	08/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	5	19,563	2A	(k) Quality Adjustments	\$ -	\$ 0.93	\$43.28	Quality Adjustment
3	08/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	9,820	2A	(k) Quality Adjustments	\$ -	\$ 0.70	\$42.00	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. September 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
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5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/99	Transfer Facility - IMT		A. T. Massey Coal Co.	1	74,063	2A	(k) Quality Adjustments	\$ -	\$ 0.34	\$42.44	Quality Adjustment
2	03/99	Transfer Facility - IMT		A. T. Massey Coal Co.	1	67,192	2A	(k) Quality Adjustments	\$ -	\$ 0.14	\$42.24	Quality Adjustment
3	05/99	Transfer Facility - IMT		A. T. Massey Coal Co.	1	62,005	2A	(k) Quality Adjustments	\$ -	\$ 0.47	\$42.57	Quality Adjustment
4	08/99	Transfer Facility - IMT		Pen Coal Company	2	29,896	2A	(k) Quality Adjustments	\$ -	\$ 0.76	\$45.89	Quality Adjustment
5	08/99	Transfer Facility - IMT		Pen Coal Company	3	6,137	2A	(k) Quality Adjustments	\$ -	\$ 0.76	\$45.89	Quality Adjustment
6	08/99	Transfer Facility - IMT		Pen Coal Company	4	8,783	2A	(k) Quality Adjustments	\$ -	\$ 0.76	\$45.89	Quality Adjustment
7	08/99	Transfer Facility - IMT		Quaker Coal Company, Inc.	7	10,021	2A	(k) Quality Adjustments	\$ -	\$ 0.93	\$42.33	Quality Adjustment