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RECORDS AND REPORTING

November 29, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 990001-EI

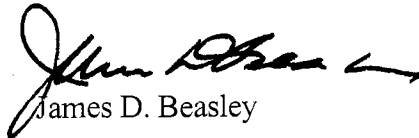
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of October 1999.

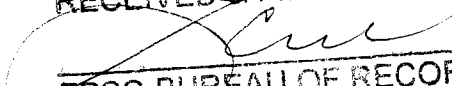
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

- AFA Handwritten
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_ JDB/pp
- EAG \_\_\_\_\_ Enclosures
- LEG 1 \_\_\_\_\_
- MAS 3 \_\_\_\_\_ cc: All Parties of Record (w/enc.)
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- WAW \_\_\_\_\_
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FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (\*) on this 29<sup>th</sup> day of November 1999 to the following:

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\_\_\_\_\_  
ATTORNEY

**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

OCTOBER, 1999

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER , 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,109,475	29,315,836	793,639	2.7	1,341,836	1,441,587	(99,751)	(6.9)	2.24390	2.03357	0.21033	10.3
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,605)	(3,000)	(605)	20.2	1,341,836 a)	1,441,587 a)	(99,751)	(6.9)	(0.00027)	(0.00021)	(0.00006)	28.6
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,341,836 a)	1,441,587 a)	(99,751)	(6.9)	(0.04521)	0.00000	(0.04521)	0.0
4c. Adjustments to Fuel Cost	(635)	0	(635)	0.0	1,341,836 a)	1,441,587 a)	(99,751)	(6.9)	(0.00005)	0.00000	(0.00005)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	29,498,561	29,312,836	185,725	0.6	1,341,836	1,441,587	(99,751)	(6.9)	2.19837	2.03336	0.16501	8.1
6. Fuel Cost of Purchased Power - Firm (A7)	6,078,128	954,100	5,124,028	537.1	143,478	27,249	116,229	426.5	4.23628	3.50141	0.73487	21.0
7. Energy Cost of Sch C,X Economy Purchases (Broker) (	0	46,400	(46,400)	(100.0)	0	1,099	(1,099)	(100.0)	0.00000	4.22202	(4.22202)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	790,085	747,200	42,885	5.7	32,320	35,679	(3,359)	(9.4)	2.44457	2.09423	0.35034	16.7
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,868,213	1,747,700	5,120,513	293.0	175,798	64,027	111,771	174.6	3.90688	2.72963	1.17725	43.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,517,634	1,505,614	12,020	0.8				
14. Fuel Cost of Economy Sales (A6)	2,445	976,100	(973,655)	(99.7)	108	54,433	(54,325)	(99.8)	2.26389	1.79321	0.47068	26.2
15. Gain on Economy Sales - 80% (A6)	197	192,880	(192,683)	(99.9)	108 a)	54,433 a)	(54,325)	(99.8)	0.18241	0.35434	(0.17193)	(48.5)
16. Fuel Cost of Sch. D Separ. Sales (A6)	313,194	351,200	(38,006)	(10.8)	20,388	21,050	(662)	(3.1)	1.53617	1.66841	(0.13224)	(7.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	134,708	114,300	20,408	17.9	9,720	5,764	3,956	68.6	1.38588	1.98300	(0.59712)	(30.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	713,401	14,100	699,301	4,959.6	30,147	600	29,547	4,924.5	2.36641	2.35000	0.01641	0.7
21. Fuel Cost of Other Power Sales (A6)	985,878	0	985,878	0.0	35,526	0	35,526	0.0	2.77509	0.00000	2.77509	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,149,823	1,648,580	501,243	30.4	95,889	81,847	14,042	17.2	2.24199	2.01422	0.22777	11.3
23. Net Inadvertent Interchange					1,334	0	1,334	0.0				
24. Wheeling Rec'd. less Wheeling Del'v'd.					3,840	0	3,840	0.0				
25. Interchange and Wheeling Losses					2,029	1,200	829	69.1				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	34,216,951	29,411,756	4,805,195	16.3	1,424,890	1,422,567	2,323	0.2	2.40137	2.06751	0.33386	16.1
27. Net Unbilled	(1,271,990) (a)	(1,240,817) (a)	(31,173)	2.5	(60,784)	(57,789)	(2,995)	5.2	(0.08966)	(0.08765)	(0.00201)	2.3
28. Company Use	87,682 (a)	73,003 (a)	14,679	20.1	4,190	3,400	790	23.2	0.00618	0.00516	0.00102	19.8
29. T & D Losses	1,315,706 (a)	1,318,007 (a)	(2,301)	(0.2)	62,873	61,384	1,489	2.4	0.09275	0.09311	(0.00036)	(0.4)
30. System KWH Sales	34,216,951	29,411,756	4,805,195	16.3	1,418,611	1,415,572	3,039	0.2	2.41200	2.07773	0.33427	16.1
31. Wholesale KWH Sales	(1,222,354)	(374,594)	(847,760)	226.3	(50,678)	(18,029)	(32,649)	181.1	2.41200	2.07773	0.33427	16.1
32. Jurisdictional KWH Sales	32,994,597	29,037,162	3,957,435	13.6	1,367,933	1,397,543	(29,610)	(2.1)	2.41200	2.07773	0.33427	16.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	33,017,033	29,056,907	3,960,126	13.6	1,367,933	1,397,543	(29,610)	(2.1)	2.41364	2.07914	0.33450	16.1
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionaliz	369,857	378,674	(8,817)	(2.3)	1,367,933	1,397,543	(29,610)	(2.1)	0.02704	0.02710	(0.00006)	(0.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,367,933	1,397,543	(29,610)	(2.1)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,367,933	1,397,543	(29,610)	(2.1)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,367,933	1,397,543	(29,610)	(2.1)	(0.03205)	(0.03137)	(0.00068)	2.2
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	32,948,464	28,997,155	3,951,309	13.6	1,367,933	1,397,543	(29,610)	(2.1)	2.40663	2.07487	0.33376	16.1
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.41038	2.07636	0.33400	16.1
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,367,933	1,397,543	(29,610)	(2.1)	(0.00115)	(0.00112)	(0.00003)	2.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	32,932,785	28,981,476	3,951,309	13.6	1,367,933	1,397,543	(29,610)	(2.1)	2.40921	2.07524	0.33397	16.1
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.409	2.075	0.334	16.1

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: OCTOBER, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	280,280,405	317,107,032	(36,826,627)	(11.6)	13,277,834	15,265,612	(1,987,779)	(13.0)	2.11089	2.07726	0.03363	1.6
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losse	(39,850)	(30,000)	(9,850)	32.8	13,277,834	15,265,612	(1,987,779)	(13.0)	(0.00030)	(0.00020)	(0.00010)	50.0
4b. Adjustments to Fuel Cost	(6,066,740)	0	(6,066,740)	0.0	13,277,834	15,265,612	(1,987,779)	(13.0)	0.00000	0.00000	(0.04569)	0.0
4c. Adjustments to Fuel Cost	(4,794)	0	(4,794)	0.0	13,277,834	15,265,612	(1,987,779)	(13.0)	(0.00004)	0.00000	(0.00004)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	274,169,021	317,077,032	(42,908,011)	(13.5)	13,277,834	15,265,612	(1,987,779)	(13.0)	2.06486	2.07707	(0.01221)	(0.6)
6. Fuel Cost of Purchased Power - Firm (A7)	54,521,119	18,175,200	36,345,919	200.0	1,456,038	504,886	951,152	188.4	3.74448	3.59986	0.14462	4.0
7. Energy Cost of Sch C,X Economy Purchases (Broker)	(14,294)	1,037,600	(1,051,894)	(101.4)	14	22,751	(22,737)	(99.9)	(102.10000)	4.56068	(106.66068)	(2,338.7)
8. Energy Cost of Other Economy Purchases (Non-Brok	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	7,630,584	6,986,300	644,284	9.2	347,364	345,943	1,421	0.4	2.19671	2.01949	0.17722	8.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	62,137,409	26,199,100	35,938,309	137.2	1,803,416	873,580	929,836	106.4	3.44554	2.99905	0.44649	14.9
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,081,250	16,139,192	(1,057,943)	(6.6)				
14. Fuel Cost of Economy Sales (A6)	419,177	19,933,200	(19,514,023)	(97.9)	23,407	1,053,199	(1,029,792)	(97.8)	1.79082	1.89263	(0.10181)	(5.4)
15. Gain on Economy Sales - 80% (A6)	50,070	4,670,800	(4,620,730)	(98.9)	23,407	1,053,199	(1,029,792)	(97.8)	0.21391	0.44349	(0.22958)	(51.8)
16. Fuel Cost of Sch. D Separ. Sales (A6)	2,805,820	3,610,500	(804,680)	(22.3)	181,395	217,691	(36,296)	(16.7)	1.54669	1.65854	(0.11185)	(6.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	820,113	1,137,400	(317,287)	(27.9)	58,852	57,088	1,764	3.1	1.39352	1.99236	(0.59884)	(30.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	673,501	559,200	114,301	20.4	22,169	23,420	(1,251)	(5.3)	3.03803	2.38770	0.65033	27.2
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,021,063	5,546,500	474,563	8.6	271,006	234,300	36,706	15.7	2.22175	2.36726	(0.14551)	(6.1)
21. Fuel Cost of Other Power Sales (A6)	1,626,738	0	1,626,738	0.0	57,491	0	57,491	0.0	2.82955	0.00000	2.82955	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,416,282	35,457,600	(23,041,318)	(65.0)	614,320	1,585,698	(971,378)	(61.3)	2.02114	2.23609	(0.21495)	(9.6)
23. Net Inadvertant Interchange					937	0	937	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,386	0	2,386	0.0				
25. Interchange and Wheeling Losses					17,336	23,800	(6,464)	(27.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	323,890,148	307,818,532	16,071,616	5.2	14,452,917	14,529,694	(76,778)	(0.5)	2.24100	2.11855	0.12245	5.8
27. Net Unbilled	3,389,340 (a)	2,319,282 (a)	1,070,058	46.1	158,924	109,624	49,300	45.0	0.02485	0.01684	0.00801	47.6
28. Company Use	875,167 (a)	808,186 (a)	66,981	8.3	41,036	38,200	2,836	7.4	0.00642	0.00587	0.00055	9.4
29. T & D Losses	13,065,565 (a)	12,812,476 (a)	253,089	2.0	612,636	605,599	7,037	1.2	0.09579	0.09300	0.00279	3.0
30. System KWH Sales	323,890,148	307,818,532	16,071,616	5.2	13,640,321	13,776,271	(135,951)	(1.0)	2.37451	2.23441	0.14010	6.3
31. Wholesale KWH Sales	(9,291,917)	(5,486,087)	(3,805,830)	69.4	(374,908)	(242,075)	(132,833)	54.9	2.47845	2.26628	0.21217	9.4
32. Jurisdictional KWH Sales	314,598,231	302,332,445	12,265,786	4.1	13,265,413	13,534,196	(268,784)	(2.0)	2.37157	2.23384	0.13773	6.2
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	314,812,158	302,538,032	12,274,126	4.1	13,265,413	13,534,196	(268,784)	(2.0)	2.37318	2.23536	0.13782	6.2
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	3,849,127	3,882,791	(33,664)	(0.9)	13,265,413	13,534,196	(268,784)	(2.0)	0.02902	0.02869	0.00033	1.2
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	13,265,413	13,534,196	(268,784)	(2.0)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	13,265,413	13,534,196	(268,784)	(2.0)	0.00000	0.00000	0.00000	0.0
36. True-up *	(4,384,260)	(4,384,260)	0	0.0	13,265,413	13,534,196	(268,784)	(2.0)	(0.03305)	(0.03239)	(0.00066)	2.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	314,277,025	302,036,563	12,240,462	4.1	13,265,413	13,534,196	(268,784)	(2.0)	2.36915	2.23166	0.13749	6.2
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37086	2.23327	0.13759	6.2
40. GPIF * (Already Adjusted for Taxes)	(156,790)	(156,790)	0	0.0	13,265,413	13,534,196	(268,784)	(2.0)	(0.00118)	(0.00116)	(0.00002)	1.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	314,120,235	301,879,773	12,240,462	4.1	13,265,413	13,534,196	(268,784)	(2.0)	2.36968	2.23211	0.13757	6.2
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.370	2.232	0.138	6.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 1999  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,109,475	29,315,636	793,839	2.7	280,280,405	317,107,032	(36,826,627)	(11.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,149,823	1,648,580	501,243	30.4	12,416,282	35,457,600	(23,041,318)	(65.0)
3. FUEL COST OF PURCHASED POWER	6,078,128	954,100	5,124,028	537.1	54,521,119	18,175,200	36,345,919	200.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	790,085	747,200	42,885	5.7	7,630,584	6,986,300	644,284	9.2
4. ENERGY COST OF ECONOMY PURCHASES	0	46,400	(46,400)	0.0	(14,294)	1,037,600	(1,051,894)	(101.4)
5. TOTAL FUEL & NET POWER TRANSACTION	34,827,865	29,414,756	5,413,109	18.4	330,001,532	307,848,532	22,153,000	7.2
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,605)	(3,000)	(605)	20.2	(39,850)	(30,000)	(9,850)	32.8
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(6,066,740)	0	(6,066,740)	0.0
6c. ADJ. TO FUEL COST	(635)	0	(635)	0.0	(4,794)	0	(4,794)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	34,216,951	29,411,756	4,805,195	16.3	323,890,148	307,818,532	16,071,616	5.2
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,367,933	1,397,543	(29,610)	(2.1)	13,265,413	13,534,196	(268,783)	(2.0)
2. NONJURISDICTIONAL SALES	50,678	18,029	32,649	181.1	374,908	242,075	132,833	54.9
3. TOTAL SALES	1,418,611	1,415,572	3,039	0.2	13,640,321	13,776,271	(135,950)	(1.0)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9642763	0.9872638	(0.0229875)	(2.3)	0.9725147	0.9824281	(0.0099134)	(1.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 1999  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	30,106,987	30,916,740	(809,753)	(2.6)	291,266,106	299,419,420	(8,153,314)	(2.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	4,384,260	4,384,260	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	156,790	156,790	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,561,092	31,370,845	(809,753)	(2.6)	295,807,156	303,960,470	(8,153,314)	(2.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	34,216,951	29,411,756	4,805,195	16.3	323,890,148	307,818,532	16,071,616	5.2
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9642763	0.9872638	(0.0229875)	(2.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	32,994,597	29,037,162	3,957,435	13.6	314,598,231	302,332,442	12,265,789	4.1
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	33,017,033	29,056,907	3,960,126	13.6	314,812,158	302,538,029	12,274,129	4.1
6C. PEABODY COAL CONTRACT BUY-OUT AMO	383,559	383,559	0	0.0	3,952,478	3,949,478	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	369,857	378,674	(8,817)	(2.3)	3,849,127	3,882,791	(33,664)	(0.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	33,386,890	29,435,581	3,951,309	13.4	318,661,285	306,420,820	12,240,465	4.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(2,825,798)	1,935,264	(4,761,062)	(246.0)	(22,854,129)	(2,460,350)	(20,393,779)	828.9
8. INTEREST PROVISION FOR THE MONTH	(54,037)	(10,216)	(43,821)	428.9	185,735	91,175	94,560	103.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,646,761)	(3,032,358)	(7,614,403)	251.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(13,911,607)	(1,492,322)	(12,419,285)	832.2	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 1999  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(10,593,347)	(2,978,944)	(7,614,403)	255.6	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(13,857,570)	(1,482,106)	(12,375,464)	835.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(24,450,917)	(4,461,050)	(19,989,867)	448.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(12,225,459)	(2,230,525)	(9,994,934)	448.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.600	11.000	(0.400)	(3.6)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.442	0.458	(0.016)	(3.5)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(54,037)	(10,216)	(43,821)	428.9	NOT APPLICABLE			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER 1999  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	897,271	325,942	571,329	175.3	7,931,897	10,608,564	(2,676,667)	(25.2)
2 LIGHT OIL	778,333	570,309	208,024	36.5	9,001,116	7,429,667	1,571,449	21.2
3 COAL	28,433,871	28,419,385	14,486	0.1	263,347,392	299,068,801	(35,721,409)	(11.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,109,475	29,315,636	793,839	2.7	280,280,405	317,107,032	(36,826,627)	(11.6)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	18,285	8,035	10,250	127.6	206,952	270,847	(63,895)	(23.6)
9 LIGHT OIL	13,318	16,325	(3,007)	(18.4)	237,230	185,843	51,387	27.7
10 COAL	1,310,233	1,417,227	(106,994)	(7.5)	12,833,652	14,808,922	(1,975,271)	(13.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,341,836	1,441,587	(99,751)	(6.9)	13,277,834	15,265,612	(1,987,779)	(13.0)
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	47,632	18,713	28,919	154.5	501,935	639,286	(137,351)	(21.5)
16 LIGHT OIL (BBL)	31,269	25,150	6,119	24.3	437,671	329,486	108,185	32.8
17 COAL (TON)	618,800	653,554	(34,754)	(5.3)	6,161,816	6,888,760	(726,944)	(10.6)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	302,905	118,288	184,617	156.1	3,177,943	4,040,915	(862,972)	(21.4)
22 LIGHT OIL	181,971	146,086	35,885	24.6	2,545,684	1,911,641	634,043	33.2
23 COAL	13,968,688	14,664,372	(695,684)	(4.7)	137,082,690	153,812,296	(16,729,606)	(10.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,453,564	14,928,746	(475,182)	(3.2)	142,806,317	159,764,852	(16,958,535)	(10.6)
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	1.36	0.56	0.80	-	1.56	1.77	(0.21)	-
29 LIGHT OIL	0.99	1.13	(0.14)	-	1.79	1.22	0.57	-
30 COAL	97.64	98.31	(0.67)	-	96.65	97.01	(0.36)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	18.84	17.42	1.42	8.2	15.80	16.59	(0.79)	(4.8)
36 LIGHT OIL (\$/BBL)	24.89	22.68	2.21	9.7	20.57	22.55	(1.98)	(8.8)
37 COAL (\$/TON)	45.95	43.48	2.47	5.7	42.74	43.41	(0.67)	(1.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.96	2.76	0.20	7.2	2.50	2.63	(0.13)	(4.9)
42 LIGHT OIL	4.28	3.90	0.38	9.7	3.54	3.89	(0.35)	(9.0)
43 COAL	2.04	1.94	0.10	5.2	1.92	1.94	(0.02)	(1.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.08	1.96	0.12	6.1	1.96	1.98	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER 1999  
CURRENT MONTH

SCHEDULE A3  
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,566	14,722	1,844	12.5	15,356	14,920	436	2.9
49 LIGHT OIL	13,664	8,949	4,715	52.7	10,731	10,286	445	4.3
50 COAL	10,661	10,347	314	3.0	10,682	10,386	296	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,771	10,356	415	4.0	10,755	10,466	289	2.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.91	4.06	0.85	20.9	3.83	3.92	(0.09)	(2.3)
56 LIGHT OIL	5.84	3.49	2.35	67.3	3.79	4.00	(0.21)	(5.3)
57 COAL	2.17	2.01	0.16	8.0	2.05	2.02	0.03	1.5
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.24	2.03	0.21	10.3	2.11	2.08	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	866	3.4	51.2	39.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	4,288	17.0	100.0	57.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	4,698	18.6	100.0	58.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	3,637	11.4	65.0	52.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4,796	9.6	66.8	59.9	-	HVY.OIL	-	-	-	-	-	-
<b>H.P. STATION</b>	<b>212</b>	<b>18,285</b>	<b>11.6</b>	<b>74.6</b>	<b>54.5</b>	<b>16,566</b>	<b>HVY.OIL</b>	<b>47,632</b>	<b>6,359,303</b>	<b>302,906.3</b>	<b>897,271</b>	<b>4.91</b>	<b>18.84</b>
GAN.#1	99	37,289	50.6	59.8	69.8	12,763	COAL	19,911	23,902,441	475,921.5	896,384	2.40	45.02
GAN.#2	88	52,275	79.8	94.5	81.9	12,465	COAL	27,486	23,707,102	651,613.4	1,237,406	2.37	45.02
GAN.#3	145	64,439	59.7	75.4	76.4	12,832	COAL	42,598	19,411,679	826,898.7	1,917,741	2.98	45.02
GAN.#4	179	29,627	22.2	28.5	69.4	13,098	COAL	19,462	19,938,943	388,051.7	876,170	2.96	45.02
GAN.#5	242	111,523	61.9	72.2	72.6	11,621	COAL	54,237	23,895,000	1,295,993.1	2,441,723	2.19	45.02
GAN.#6	392	187,329	64.2	76.5	78.7	11,212	COAL	87,598	23,977,280	2,100,361.8	3,943,619	2.11	45.02
<b>GANNON STA.</b>	<b>1145</b>	<b>482,482</b>	<b>56.6</b>	<b>67.9</b>	<b>75.1</b>	<b>11,894</b>	<b>COAL</b>	<b>251,292</b>	<b>22,837,337</b>	<b>5,738,840.2</b>	<b>11,313,043</b>	<b>2.34</b>	<b>45.02</b>
B.B.#1	431	108,888	34.0	46.8	56.7	10,530	COAL	49,607	23,114,321	1,146,632.1	2,198,417	2.02	44.32
B.B.#2	431	135,715	42.3	50.8	74.1	9,945	COAL	58,967	22,889,781	1,349,741.7	2,613,221	1.93	44.32
B.B.#3	438	201,025	61.7	77.4	74.8	9,915	COAL	87,723	22,720,520	1,993,112.2	3,887,592	1.93	44.32
<b>B.B. 1 - 3</b>	<b>1300</b>	<b>445,628</b>	<b>46.1</b>	<b>58.4</b>	<b>68.6</b>	<b>10,075</b>	<b>COAL</b>	<b>196,297</b>	<b>22,870,884</b>	<b>4,489,486.0</b>	<b>8,699,230</b>	<b>1.95</b>	<b>44.32</b>
<b>B.B.#4</b>	<b>447</b>	<b>243,038</b>	<b>73.1</b>	<b>89.5</b>	<b>75.8</b>	<b>9,827</b>	<b>COAL</b>	<b>109,653</b>	<b>21,781,752</b>	<b>2,388,434.5</b>	<b>5,522,613</b>	<b>2.27</b>	<b>50.36</b>
<b>B.B. STA.</b>	<b>1747</b>	<b>688,666</b>	<b>53.0</b>	<b>66.4</b>	<b>70.4</b>	<b>9,987</b>	<b>COAL</b>	<b>305,950</b>	<b>22,480,538</b>	<b>6,877,920.5</b>	<b>14,221,843</b>	<b>2.07</b>	<b>46.48</b>
SEB-PHIL.#1(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
POLK COAL	250	139,085	74.8	76.6	96.0	9,720	COAL	61,558	21,961,839	1,351,926.9	2,898,985	2.08	47.09
POLK OIL	245	4,348	2.4	93.6	58.7	8,561	LGT.OIL	6,425	5,793,432	37,222.8	169,890	3.91	26.44
<b>POLK TOTAL</b>	<b>250</b>	<b>143,433</b>	<b>77.2</b>	<b>92.0</b>	<b>-</b>	<b>9,685</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,389,149.7</b>	<b>3,068,875</b>	<b>2.14</b>	<b>-</b>
GAN.C.T.#1	17	368	2.9	100.0	27.4	20,240	LGT.OIL	1,280	5,818,984	7,448.3	31,349	8.52	24.49
B.B.C.T.#1	17	426	3.4	51.2	58.3	18,942	LGT.OIL	1,390	5,805,108	8,069.1	34,042	7.99	24.49
B.B.C.T.#2	80	3,824	6.4	100.0	54.9	16,018	LGT.OIL	10,510	5,827,954	61,251.8	257,395	6.73	24.49
B.B.C.T.#3	80	4,352	7.3	100.0	56.1	15,620	LGT.OIL	11,664	5,828,061	67,978.5	285,657	6.56	24.49
<b>C.T. TOTAL</b>	<b>194</b>	<b>8,970</b>	<b>6.2</b>	<b>95.7</b>	<b>53.3</b>	<b>16,137</b>	<b>LGT.OIL</b>	<b>24,844</b>	<b>5,826,264</b>	<b>144,747.7</b>	<b>608,443</b>	<b>6.78</b>	<b>24.49</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3142</b>	<b>1,310,233</b>	<b>56.0</b>	<b>67.7</b>	<b>74.2</b>	<b>10,661</b>	<b>COAL</b>	<b>618,800</b>	<b>22,573,833</b>	<b>13,968,687.6</b>	<b>28,433,871</b>	<b>2.17</b>	<b>45.95</b>
<b>SYSTEM</b>	<b>3582</b>	<b>1,341,836</b>	<b>50.4</b>	<b>69.0</b>	<b>75.2</b>	<b>10,771</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,453,564.4</b>	<b>30,109,475</b>	<b>2.24</b>	<b>-</b>

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 1999

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	24,506	18,713	5,793	31.0	416,214	639,286	(223,072)	(34.9)
3 UNIT COST (\$/BBL)	20.53	16.27	4.26	26.2	17.48	16.13	1.35	8.4
4 AMOUNT (\$)	503,100	304,529	198,571	65.2	7,274,952	10,312,539	(3,037,587)	(29.5)
5 BURNED:								
6 UNITS (BBL)	47,632	18,713	28,919	154.5	501,935	639,286	(137,351)	(21.5)
7 UNIT COST (\$/BBL)	18.84	17.42	1.42	8.2	15.80	16.59	(0.79)	(4.8)
8 AMOUNT (\$)	897,271	325,942	571,329	175.3	7,931,897	10,608,564	(2,676,667)	(25.2)
9 ENDING INVENTORY:								
10 UNITS (BBL)	94,749	182,781	(88,032)	(48.2)	94,749	182,781	(88,032)	(48.2)
11 UNIT COST (\$/BBL)	18.92	15.95	2.97	18.6	18.92	15.95	2.97	18.6
12 AMOUNT (\$)	1,792,453	2,915,546	(1,123,093)	(38.5)	1,792,453	2,915,546	(1,123,093)	(38.5)
13								
14 DAYS SUPPLY:	512	278	234	84.2	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	25,856	39,576	(13,720)	(34.7)	578,843	466,074	112,769	24.2
17 UNIT COST (\$/BBL)	26.63	22.89	3.74	16.3	21.39	22.67	(1.28)	(5.6)
18 AMOUNT (\$)	688,469	905,843	(217,374)	(24.0)	12,378,775	10,565,356	1,813,419	17.2
19 BURNED:								
20 UNITS (BBL)	31,269	25,150	6,119	24.3	437,671	329,486	108,185	32.8
21 UNIT COST (\$/BBL)	24.89	22.68	2.21	9.7	20.57	22.55	(1.98)	(8.8)
22 AMOUNT (\$)	778,333	570,309	208,024	36.5	9,001,116	7,429,667	1,571,449	21.2
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,469	66,611	14,858	22.3	81,469	66,611	14,858	22.3
25 UNIT COST (\$/BBL)	25.32	22.58	2.74	12.1	25.32	22.58	2.74	12.1
26 AMOUNT (\$)	2,062,410	1,503,820	558,590	37.1	2,062,410	1,503,820	558,590	37.1
27								
28 DAYS SUPPLY: NORMAL	72	56	16	28.6	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	10	2	20.0	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	573,942	652,666	(78,724)	(12.1)	5,745,265	6,644,815	(899,550)	(13.5)
32 UNIT COST (\$/TON)	46.29	43.70	2.59	5.9	36.94	43.64	(6.70)	(15.4)
33 AMOUNT (\$)	26,565,657	28,522,782	(1,957,125)	(6.9)	212,208,119	289,965,618	(77,757,499)	(26.8)
34 BURNED:								
35 UNITS (TONS)	618,800	653,554	(34,754)	(5.3)	6,161,816	6,888,760	(726,944)	(10.6)
36 UNIT COST (\$/TON)	45.95	43.48	2.47	5.7	42.74	43.41	(0.67)	(1.5)
37 AMOUNT (\$)	28,433,871	28,419,365	14,486	0.1	263,347,392	299,068,801	(35,721,409)	(11.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	698,562	342,195	356,367	104.1	698,562	342,195	356,367	104.1
40 UNIT COST (\$/TON)	43.15	42.31	0.84	2.0	43.15	42.31	0.84	2.0
41 AMOUNT (\$)	30,143,538	14,476,759	15,666,779	108.2	30,143,538	14,476,759	15,666,779	108.2
42								
43 DAYS SUPPLY:	37	16	21	131.3	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 1999

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* Includes transportation adjustment for September 1999 of \$638,780.

\*\* Includes transportation adjustment for September 1999 of \$323,296.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION	1,189
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	1,189

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
UNITS                      DOLLARS

IGNITION	(11,719)	(287,018)
OTHER USAGE	(1,786)	(46,165)
TOTAL	(13,505)	(333,183)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

FUEL ANALYSIS	44,306
IGNITION #2 OIL	285,829
IGNITION PROPANE	7,375
AERIAL SURVEY ADJ.	493,506
ADDITIVES	85,745
TOTAL	916,761

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER 1999

SCHEDULE A6  
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	54,433.0	0.0	54,433.0	1.965	2.408	1,069,700.00	1,310,800.00	192,880.00
VARIOUS JURISDICTIONAL	SCH. -D	5,764.0	0.0	5,764.0	1.983	1.983	114,300.00	114,300.00	
VARIOUS SEPARATED	SCH. -D	21,050.0	0.0	21,050.0	1.754	2.025	369,300.00	426,300.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	600.0	0.0	600.0	2.350	3.217	14,100.00	19,300.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	159,967.0	78,120.0	81,847.0	1.915	2.286	1,567,400.00	1,870,700.00	192,880.00
LESS TRANSMISSION COSTS	-						(18,100.00)		
LESS VARIABLE O & M COSTS	-						(93,600.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						192,880.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	159,967.0	78,120.0	81,847.0	2.014	2.286	1,648,580.00	1,870,700.00	192,880.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	5.0	0.0	5.0	2.088	2.188	104.40	109.40	4.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	10,430.0	0.0	10,430.0	1.738	1.889	181,310.78	197,073.03	
REEDY CREEK	SEPAR. SCH. -D	9,958.0	0.0	9,958.0	1.506	1.807	149,967.48	179,941.06	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	30,147.0	0.0	30,147.0	2.386	3.104	719,307.42	935,762.88	
SEMINOLE ELECTRIC CO-OP P	JURISD. SCH. -D	10,220.0	1,313.7	8,906.3	1.342	1.342	119,508.50	119,508.50	
SEMINOLE ELECTRIC CO-OP H	JURISD. SCH. -D	814.0	0.0	814.0	1.867	1.867	15,199.13	15,199.13	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF:      OCTOBER      1999

SCHEDULE A6  
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D		78,225.0	78,225.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C		103.0	0.0	103.0	2.296	2.531	2,364.88	2,606.54	193.33
HARDEE POWER PART. TO REEDY CREEK	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MA		475.0	0.0	475.0	2.619	2.619	12,440.15	12,440.15	
SEMINOLE ELECTRIC CO-OP	SCH. -G		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G		0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER 1999

SCHEDULE A6  
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. & LIGHT	SCH. -MA	23,061.0	0.0	23,061.0	2.629	2.629	606,372.90	606,372.90		
FLA. PWR. CORP.	SCH. -MA	3,463.0	0.0	3,463.0	2.961	2.961	102,529.51	102,529.51		
THE ENERGY AUTHORITY, INC.	SCH. -MA	450.0	0.0	450.0	3.380	3.380	15,210.63	15,210.63		
SEMINOLE ELECTRIC CO-OP	SCH. -MA	3,630.0	0.0	3,630.0	3.447	3.447	125,140.80	125,140.80		
ORLANDO UTIL. COMM.	SCH. -MA	4,447.0	0.0	4,447.0	2.793	2.793	124,184.17	124,184.17		
ADJUSTMENTS TO PREVIOUS	MO/YR TYPE	SCHED.								
HARDEE POWER PARTNERS E	9/99 SEPAR.	CONTRACT	(34,744.0)	0.0	(34,744.0)	2.403	3.168	(834,898.32)	(1,100,689.92)	
HARDEE POWER PARTNERS A	9/99 SEPAR.	CONTRACT	34,744.0	0.0	34,744.0	2.386	3.104	828,991.84	1,078,453.76	
SUB-TOTAL ECONOMY POWER SALES		108.0	0.0	108.0	2.286	2.515	2,469.28	2,715.94	197.33	
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		20,388.0	0.0	20,388.0	1.625	1.849	331,278.26	377,014.09		
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		11,034.0	1,313.7	9,720.3	1.386	1.386	134,707.63	134,707.63		
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		30,147.0	0.0	30,147.0	2.366	3.030	713,400.94	913,526.72		
SUB-TOTAL OTHER D POWER SALES		78,225.0	78,225.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		35,526.0	0.0	35,526.0	2.775	2.775	985,878.16	985,878.16		
TOTAL INCLUDING VARIABLE O & M COSTS		175,428.0	79,538.7	95,889.3	2.261	2.517	2,167,734.27	2,413,842.54	197.33	
LESS VARIABLE O & M COSTS							(10.30)			
LESS VARIABLE O & M COSTS - HARDEE							(14.42)			
LESS TRANSMISSION COSTS SCH. D (SEP.)							(18,083.80)			
PLUS 80% OF ECON. ENERGY SALES PROFITS -							197.33			
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.										
80% OF ECON. ENERGY SALES PROFITS		175,428.0	79,538.7	95,889.3	2.242	2.517	2,149,823.08	2,413,842.54	197.33	
CURRENT MONTH:										
DIFFERENCE	-	15,461.0	1,418.7	14,042.3	0.228	0.231	501,243.08	543,142.54	(192,682.67)	
DIFFERENCE %	-	9.7	1.8	17.2	11.3	10.1	30.4	29.0	(99.9)	
PERIOD TO DATE:										
ACTUAL	-	1,388,084.0	773,763.9	614,320.1	2.021	2.434	12,416,283.76	14,951,184.97	50,070.40	
ESTIMATED	-	2,351,778.0	766,080.0	1,585,698.0	2.236	2.601	35,457,600.00	41,240,600.00	4,670,800.00	
DIFFERENCE	-	(963,694.0)	7,683.9	(971,377.9)	(0.215)	(0.167)	(23,041,316.24)	(26,289,415.03)	(4,620,729.60)	
DIFFERENCE %	-	(41.0)	1.0	(61.3)	(9.6)	(6.4)	(65.0)	(63.7)	(98.9)	

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$1,397.05 HAS BEEN EXCLUDED.  
\*\* SEC 60% PROFITS REPORTED FOR SEPTEMBER 1999 OF \$1,395.68 SHOULD HAVE BEEN \$1,428.38.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>							
VARIOUS	EMER.	2,930.0	0.0	1,973.0	957.0	9.781	93,600.00
HARDEE POWER PARTNERS	IPP	26,292.0	0.0	0.0	26,292.0	3.273	860,500.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.00
<b>TOTAL</b>		<b>107,342.0</b>	<b>78,120.0</b>	<b>1,973.0</b>	<b>27,249.0</b>	<b>3.501</b>	<b>954,100.00</b>
<b>ACTUAL:</b>							
HARDEE PWR. PART.-NATIVE	IPP	40,316.0	0.0	0.0	40,316.0	3.607	1,454,371.87
HARDEE PWR. PART.-OTHERS	IPP	578.0	0.0	0.0	578.0	2.284	13,200.62
FLA. POWER CORP.	SCH.-Ja	14,942.0	0.0	7,477.7	7,464.3	6.998	522,378.18
FLA. POWER CORP.	SCH.-Jc	18,462.0	0.0	0.0	18,462.0	3.855	711,713.79
FLA. POWER & LIGHT	SCH.-Ja	28,861.0	0.0	13,147.1	15,713.9	5.959	936,364.85
FLA. POWER & LIGHT	SCH.-Jc	24,831.0	0.0	0.0	24,831.0	3.923	974,113.56
CITY OF LAKELAND	SCH.-Ja	1,354.0	0.0	1,242.0	112.0	6.164	6,904.21
CITY OF LAKELAND	SCH.-Jc	3,190.0	0.0	0.0	3,190.0	3.878	123,700.00
ORLANDO	SCH.-Ja	850.0	0.0	589.2	260.8	5.477	14,285.09
ORLANDO	SCH.-Jc	1,383.0	0.0	0.0	1,383.0	3.786	52,364.25
OKEELANTA	SCH.-Jc	1,093.0	0.0	0.0	1,093.0	4.302	47,017.00
CITY OF LAKE WORTH	SCH.-Ja	31.0	0.0	0.0	31.0	11.172	3,463.40
THE ENERGY AUTH.	SCH.-Ja	7,415.0	0.0	3,287.5	4,127.5	7.293	301,024.94
THE ENERGY AUTH.	SCH.-Jc	7,876.0	0.0	0.0	7,876.0	5.492	432,565.23
REEDY CREEK	SCH.-Ja	335.0	0.0	205.0	130.0	6.191	8,048.75
REEDY CREEK	SCH.-Jc	1,098.0	0.0	0.0	1,098.0	3.625	39,804.00
HOMESTEAD	SCH.-Ja	18.0	0.0	0.0	18.0	11.811	2,126.04
TALLAHASSEE	SCH.-Ja	2,327.0	0.0	1,352.3	974.7	5.540	53,997.67
TALLAHASSEE	SCH.-Jc	2,214.0	0.0	0.0	2,214.0	4.296	95,108.52
PECO	SCH.-Ja	160.0	0.0	120.0	40.0	4.600	1,840.00
PECO	SCH.-Jc	160.0	0.0	0.0	160.0	4.600	7,360.00
AQUILLA	SCH.-Ja	872.0	0.0	421.0	451.0	5.143	23,194.59
AQUILLA	SCH.-Jc	1,217.0	0.0	0.0	1,217.0	4.217	51,318.57
MORGAN STANLEY	SCH.-Jc	3,596.0	0.0	0.0	3,596.0	4.174	150,108.34
RELIANT ENERGY	SCH.-Ja	201.0	0.0	201.0	0.0	0.000	0.00
RELIANT ENERGY	SCH.-Jc	247.0	0.0	0.0	247.0	3.158	7,800.00
AUBURNDALE POWER PARTNERS	SCH.-Jc	1,284.0	0.0	0.0	1,284.0	2.334	29,968.56
FARMLAND HYDRO LP	SCH.-Jc	18.0	0.0	0.0	18.0	10.000	1,800.00
CARGILL RIDGEWOOD	SCH.-Jc	268.0	0.0	0.0	268.0	10.000	26,800.00
OKEELANTA	SCH.-D	6,174.0	0.0	0.0	6,174.0	2.700	166,698.00
FLA. POWER & LIGHT	STEAM-A	150.0	0.0	0.0	150.0	8.899	13,348.50
PECO	OTHER	54,150.0	54,150.0	0.0	0.0	0.000	0.00
FPC	OTHER	24,075.0	24,075.0	0.0	0.0	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>							
HARDEE PWR. PART.-NATIV 9/99	IPP	(54,597.0)	0.0	0.0	(54,597.0)	3.475	(1,896,988.14)
HARDEE PWR. PART.-NATIV 9/99	IPP	54,597.0	0.0	0.0	54,597.0	3.116	1,701,467.16
ORLANDO 9/99	SCH.-Jc	(3,078.0)	0.0	0.0	(3,078.0)	3.438	(105,765.50)
ORLANDO 9/99	SCH.-Jc	3,076.0	0.0	0.0	3,076.0	3.438	105,765.05
OKEELANTA 9/99	SCH.-D	(7,276.0)	0.0	0.0	(7,276.0)	2.700	(196,452.00)
OKEELANTA 9/99	SCH.-D	7,276.0	0.0	0.0	7,276.0	2.712	197,313.00
<b>TOTAL</b>		<b>249,746.0</b>	<b>78,225.0</b>	<b>28,042.8</b>	<b>143,478.2</b>	<b>4.236</b>	<b>6,078,128.10</b>
<b>CURRENT MONTH:</b>							
<b>DIFFERENCE</b>	-	<b>142,404.0</b>	<b>105.0</b>	<b>26,069.8</b>	<b>116,229.2</b>	<b>4.409</b>	<b>5,124,028.10</b>
<b>DIFFERENCE %</b>	-	<b>132.7</b>	<b>0.1</b>	<b>1,321.3</b>	<b>426.5</b>	<b>125.9</b>	<b>537.1</b>
<b>PERIOD TO DATE:</b>							
<b>ACTUAL</b>	-	<b>2,406,487.00</b>	<b>766,083.00</b>	<b>184,365.30</b>	<b>1,456,038.7</b>	<b>3.744</b>	<b>54,521,120.15</b>
<b>ESTIMATED</b>	-	<b>1,337,773.0</b>	<b>766,080.0</b>	<b>66,807.0</b>	<b>504,886.0</b>	<b>3.600</b>	<b>18,175,200.0</b>
<b>DIFFERENCE</b>	-	<b>1,068,714.0</b>	<b>3.0</b>	<b>117,558.3</b>	<b>951,152.7</b>	<b>0.144</b>	<b>36,345,920.15</b>
<b>DIFFERENCE %</b>	-	<b>79.9</b>	<b>0.0</b>	<b>176.0</b>	<b>188.4</b>	<b>4.0</b>	<b>200.0</b>

## ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE A8

## TAMPA ELECTRIC COMPANY

(1)	FOR THE MONTH OF:		OCTOBER	1999	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	CENTS/KWH— FUEL COST (A) TOTAL COST (B)		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	35,679.0	0.0	0.0	35,679.0	2.094	2.094	747,200.00
TOTAL	-	35,679.0	0.0	0.0	35,679.0	2.094	2.094	747,200.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	4,459.0	0.0	0.0	4,459.0	2.163	2.163	96,430.71
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	835.0	0.0	0.0	835.0	3.588	3.588	29,963.42
HILLSBOROUGH COUNTY	COGEN.	19,986.0	0.0	0.0	19,986.0	2.180	2.180	435,763.43
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	832.0	0.0	0.0	832.0	3.342	3.342	27,809.54
FARMLAND HYDRO LP	COGEN.	2,244.0	0.0	0.0	2,244.0	3.730	3.730	83,705.82
IMC-AGRICO-S. PIERCE	COGEN.	352.0	0.0	0.0	352.0	3.326	3.326	11,707.75
AUBURNDALE POWER PARTNERS	COGEN.	17.0	0.0	0.0	17.0	3.607	3.607	613.21
ORANGE COGENERATION L.P.	COGEN.	5,658.0	0.0	0.0	5,658.0	2.095	2.095	118,541.70
CUTRALE CITRUS	COGEN.	37.0	0.0	0.0	37.0	3.218	3.218	1,190.48
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1,052.4	(1,052.4)	5.776	5.776	(60,787.57)
SUB-TOTAL FOR OCTOBER 1999	-	34,420.0	0.0	1,052.4	33,367.6	2.233	2.233	744,938.49
ADJ. FOR AUGUST 1999								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(4,858.0)	0.0	0.0	(4,858.0)	2.173	2.173	(105,569.37)
MULBERRY PHOSPHATES INC.	COGEN.	4,858.0	0.0	0.0	4,858.0	2.327	2.327	113,033.85
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(1,233.0)	0.0	0.0	(1,233.0)	4.905	4.905	(60,478.88)
HILLSBOROUGH COUNTY	COGEN.	1,233.0	0.0	0.0	1,233.0	4.907	4.907	60,508.04
CARGILL MILLPOINT	COGEN.	(14,726.0)	0.0	0.0	(14,726.0)	2.162	2.162	(318,349.24)
CARGILL MILLPOINT	COGEN.	14,726.0	0.0	0.0	14,726.0	2.307	2.307	339,790.80
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000	
CF INDUSTRIES INC.	COGEN.	(916.0)	0.0	0.0	(916.0)	5.119	5.119	(46,894.37)
FARMLAND HYDRO LP	COGEN.	916.0	0.0	0.0	916.0	5.123	5.123	46,927.58
FARMLAND HYDRO LP	COGEN.	(3,674.0)	0.0	0.0	(3,674.0)	1.115	1.115	(40,973.35)
IMC-AGRICO-S. PIERCE	COGEN.	2,626.0	0.0	0.0	2,626.0	1.562	1.562	41,010.31
IMC-AGRICO-S. PIERCE	COGEN.	(68.0)	0.0	0.0	(68.0)	4.001	4.001	(2,720.94)
AUBURNDALE POWER PARTNERS	COGEN.	68.0	0.0	0.0	68.0	4.017	4.017	2,731.82
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000	
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.025	2.025	(158,857.81)
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.231	2.231	174,985.99
CUTRALE CITRUS	COGEN.	(72.0)	0.0	0.0	(72.0)	2.053	2.053	(1,477.80)
CUTRALE CITRUS	COGEN.	72.0	0.0	0.0	72.0	2.056	2.056	1,480.10
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Aug-99 ADJ.	-	(1,048.0)	0.0	0.0	(1,048.0)	(4.308)	(4.308)	45,146.73
GRAND TOTAL		33,372.0	0.0	1,052.4	32,319.6	2.445	2.445	790,085.22
CURRENT MONTH:								
DIFFERENCE	-	(2,307.0)	0.0	1,052.4	(3,359.4)	0.351	0.351	42,885.22
DIFFERENCE %	-	(6.5)	0.0	0.0	(9.4)	16.8	16.8	5.7
PERIOD TO DATE:								
ACTUAL		354,736.0	0.0	7,372.6	347,363.4	2.197	2.197	7,630,584.13
ESTIMATED		345,943.0	0.0	0.0	345,943.0	2.019	2.019	6,986,300.00
DIFFERENCE	-	8,793.0	0.0	7,372.6	1,420.4	0.178	0.178	644,284.13
DIFFERENCE %	-	2.5	0.0	0.0	0.4	8.8	8.8	9.2

\* FARMLAND INCLUDES ADJUSTMENT FOR AUGUST AND SEPTEMBER 1999.

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF:      OCTOBER    1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	1,099.0	4.222	46,400.00	5.059	55,600.00	9,200.00
TOTAL	-	1,099.0	4.222	46,400.00	5.059	55,600.00	9,200.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	(1,099.0)	(4.222)	(46,400.00)	(5.059)	(55,600.00)	(9,200.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
<b>PERIOD TO DATE:</b>							
ACTUAL		14.0	(110.014)	(15,401.97)	(109.760)	(15,366.41)	35.56
ESTIMATED		22,751.0	4.561	1,037,600.00	5.377	1,223,300.00	185,700.00
DIFFERENCE	-	(22,737.0)	(114.575)	(1,053,001.97)	(115.137)	(1,238,666.41)	(185,664.44)
DIFFERENCE %	-	(99.9)	(2,512.1)	(101.5)	(2,141.3)	(101.3)	(100.0)