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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

November 29, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of October 1999.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee/ams
James A. McGee

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
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- PAI _____
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- OTH *Coppy etc*

JAM/ams
Enclosure

cc: Parties of record

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A Florida Progress Company

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 990001-EI

Submitted for filing:
November 29, 1999

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of October 1999 have been furnished to the following individuals by regular U.S. Mail this 29th day of November, 1999:

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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	58,728,730	42,835,989	15,892,741	37.1	2,579,369	2,121,633	457,736	21.6	2.2769	2.0190	0.2579	12.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	1	0	1	0.0	1	0	1	0.0	0.1000	0.0000	0.1000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,669,835	1,546,000	123,835	8.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,175,504)	0	(3,175,504)	0.0	(141,485)	0	(141,485)	0.0	2.2444	0.0000	2.2444	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	57,223,062	44,381,989	12,841,073	28.9	2,437,884	2,121,633	316,251	14.9	2.3472	2.0919	0.2553	12.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,944,994	5,367,300	(422,306)	(7.9)	322,227	284,475	37,752	13.3	1.5346	1.8867	(0.3521)	(18.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	132,194	1,941,000	(1,808,806)	(93.2)	2,875	60,000	(57,125)	(95.2)	4.5981	3.2350	1.3631	42.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,880,570	102,530	3,778,040	3,684.8	115,226	3,000	112,226	3,740.9	3.3678	3.4177	(0.0499)	(1.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,842,819	14,404,491	(4,561,672)	(31.7)	523,000	668,385	(145,385)	(21.8)	1.8820	2.1551	(0.2731)	(12.7)
12 TOTAL COST OF PURCHASED POWER	18,800,577	21,815,321	(3,014,744)	(13.8)	963,328	1,015,860	(52,532)	(5.2)	1.9516	2.1475	(0.1959)	(9.1)
13 TOTAL AVAILABLE MWH					3,401,212	3,137,493	263,719	8.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	(1,497,600)	1,497,600	(100.0)	0	(90,000)	90,000	(100.0)	0.0000	1.6640	(1.6640)	(100.0)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	(228,240)	228,240	(100.0)	0	(90,000)	90,000	(100.0)	0.0000	0.2536	(0.2536)	(100.0)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,912,377)	(592,700)	(1,319,677)	222.7	(80,443)	(24,025)	(56,418)	234.8	2.3773	2.4670	(0.0897)	(3.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(350,000)	0	0.0	(80,443)	(24,025)	(56,418)	234.8	0.0000	1.4568	(1.4568)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(9,128,205)	(5,111,556)	(4,016,649)	78.6	(291,986)	(238,301)	(53,685)	22.5	3.1262	2.1450	0.9812	45.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,040,582)	(7,780,096)	(3,260,486)	41.9	(372,429)	(352,326)	(20,103)	5.7	2.9645	2.2082	0.7563	34.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,639	0	3,639					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	64,983,057	58,417,214	6,565,843	11.2	3,032,422	2,785,167	247,255	8.9	2.1429	2.0974	0.0455	2.2
21 NET UNBILLED	(4,957,654)	(9,810,315)	4,852,661	(49.5)	231,348	467,728	(236,380)	(50.5)	(0.1599)	(0.3192)	0.1593	(49.9)
22 COMPANY USE	221,195	317,762	(96,567)	(30.4)	(10,322)	(15,150)	4,828	(31.9)	0.0071	0.0103	(0.0032)	(31.1)
23 T & D LOSSES	3,296,917	3,451,065	(154,148)	(4.5)	(153,850)	(164,537)	10,687	(6.5)	0.1064	0.1123	(0.0059)	(5.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	64,983,057	58,417,214	6,565,843	11.2	3,099,598	3,073,208	26,390	0.9	2.0965	1.9009	0.1956	10.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,891,746)	(1,897,547)	(994,199)	52.4	(138,021)	(99,826)	(38,195)	38.3	2.0951	1.9009	0.1942	10.2
26 JURISDICTIONAL KWH SALES	62,091,311	56,519,667	5,571,644	9.9	2,961,577	2,973,382	(11,805)	(0.4)	2.0966	1.9009	0.1957	10.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	62,159,611	56,581,839	5,577,772	9.9	2,961,577	2,973,382	(11,805)	(0.4)	2.0989	1.9029	0.1960	10.3
28 PRIOR PERIOD TRUE-UP	(1,236,490)	(1,236,490)	0	0.0	2,961,577	2,973,382	(11,805)	(0.4)	(0.0418)	(0.0416)	(0.0002)	0.5
28a MARKET PRICE TRUE-UP	0	(21,987)	21,987	(100.0)	2,961,577	2,973,382	(11,805)	(0.4)	0.0000	(0.0007)	0.0007	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,961,577	2,973,382	(11,805)	(0.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	60,923,121	55,323,362	5,599,759	10.1	2,961,577	2,973,382	(11,805)	(0.4)	2.0571	1.8606	0.1965	10.6
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0588	1.8621	0.1967	10.6
32 GPIF	(36,413)	(36,387)			2,961,577	2,973,382			(0.0012)	(0.0012)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.058	1.861	0.197	10.6

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TEN MONTH PERIOD ENDING - OCTOBER, 1999**

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT					
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	510,955,169	406,012,585	104,942,584	25.9	27,691,735	24,632,063	3,059,672	12.4	1.8452	1.6483	0.1969	12.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,670,943	4,338,327	332,616	7.7	4,670,943	4,639,923	31,020	0.7	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,714,943	1,546,000	168,943	10.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(27,399,854)	2,735,000	(30,134,854)	(1,101.8)	(916,864)	0	(916,864)	0.0	2.9884	0.0000	2.9884	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	489,941,200	414,631,912	75,309,288	18.2	26,774,871	24,632,063	2,142,808	8.7	1.8299	1.6833	0.1466	8.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	35,232,388	35,673,920	(441,532)	(1.2)	2,052,743	1,859,717	193,026	10.4	1.7164	1.9182	(0.2018)	(10.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,952,321	21,631,810	(19,679,489)	(91.0)	47,511	680,000	(612,489)	(92.8)	4.1092	3.2775	0.8317	25.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	19,442,713	1,214,800	18,227,913	1,500.5	440,540	35,580	404,960	1,138.2	4.4134	3.4143	0.9991	29.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	102,189,918	134,884,088	(32,694,170)	(24.2)	5,329,317	6,248,786	(919,469)	(14.7)	1.9175	2.1586	(0.2411)	(11.2)
12 TOTAL COST OF PURCHASED POWER	158,817,340	193,404,618	(34,587,278)	(17.9)	7,870,111	8,804,083	(933,972)	(10.6)	2.0180	2.1968	(0.1788)	(8.1)
13 TOTAL AVAILABLE MWH					34,644,982	33,436,146	1,208,836	3.6				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(242,631)	(13,800,200)	13,557,569	(98.2)	(15,322)	(850,000)	834,678	(98.2)	1.5835	1.6236	(0.0401)	(2.5)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(91,006)	(2,049,200)	1,958,194	(95.6)	(15,322)	(850,000)	834,678	(98.2)	0.5940	0.2411	0.3529	146.4
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(29,763,589)	(5,812,280)	(23,951,309)	412.1	(1,334,660)	(235,600)	(1,099,060)	466.5	2.2301	2.4670	(0.2369)	(9.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(3,375,000)	3,375,000	(100.0)	(1,334,660)	(235,600)	(1,099,060)	466.5	0.0000	1.4325	(1.4325)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(43,077,348)	(27,292,680)	(15,784,668)	57.8	(1,637,074)	(1,272,386)	(364,688)	28.7	2.6314	2.1450	0.4864	22.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(73,174,574)	(52,329,360)	(20,845,214)	39.8	(2,987,056)	(2,357,986)	(629,070)	26.7	2.4497	2.2192	0.2305	10.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,286	0	24,286					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	575,583,966	555,707,170	19,876,796	3.6	31,682,212	31,078,160	604,052	1.9	1.8167	1.7881	0.0286	1.6
21 NET UNBILLED	9,777,280	2,644,229	7,133,051	269.8	(538,189)	(231,271)	(306,918)	132.7	0.0331	0.0091	0.0240	263.7
22 COMPANY USE	1,927,858	2,703,205	(775,347)	(28.7)	(106,119)	(151,500)	45,381	(30.0)	0.0065	0.0093	(0.0028)	(30.1)
23 T & D LOSSES	27,950,322	31,628,997	(3,678,675)	(11.6)	(1,538,522)	(1,767,325)	228,803	(13.0)	0.0947	0.1093	(0.0146)	(13.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	575,583,966	555,707,170	19,876,796	3.6	29,499,383	28,928,064	571,319	2.0	1.9512	1.9210	0.0302	1.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(18,986,295)	(16,808,754)	(2,177,541)	13.0	(970,687)	(874,584)	(96,103)	11.0	1.9560	1.9219	0.0341	1.8
26 JURISDICTIONAL KWH SALES	556,597,671	538,898,416	17,699,255	3.3	28,528,696	28,053,480	475,216	1.7	1.9510	1.9210	0.0300	1.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	557,209,928	539,491,207	17,718,721	3.3	28,528,696	28,053,480	475,216	1.7	1.9532	1.9231	0.0301	1.6
28 PRIOR PERIOD TRUE-UP	(12,364,899)	(12,364,900)	2	0.0	28,528,696	28,053,480	475,216	1.7	(0.0433)	(0.0441)	0.0008	(1.8)
28a MARKET PRICE TRUE-UP	0	(219,870)	219,870	(100.0)	28,528,696	28,053,480	475,216	1.7	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,346,289	8,346,290	(1)	0.0	28,528,696	28,053,480	475,216	1.7	0.0293	0.0298	(0.0005)	(1.7)
29 TOTAL JURISDICTIONAL FUEL COST	553,191,318	535,252,727	17,938,591	3.4	28,528,696	28,053,480	475,216	1.7	1.9392	1.9080	0.0312	1.6
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9408	1.9096	0.0312	1.6
32 GPIF	(364,129)	(400,257)			28,528,696	28,053,480			(0.0013)	(0.0014)	0.0001	107.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.940	1.908	0.031	1.6

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
OCTOBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$58,728,730	\$42,835,989	\$15,892,741	37.1	\$510,955,169	\$406,012,585	\$104,942,584	25.9
1a. NUCLEAR FUEL DISPOSAL COST	\$1	0	1	0.0	4,670,943	4,338,327	332,616	7.7
1b. NUCLEAR DECOM & DECON	\$1,669,835	1,546,000	123,835	100.0	1,714,943	1,546,000	168,943	100.0
2 . FUEL COST OF POWER SOLD	(\$1,912,377)	(2,090,300)	177,923	(8.5)	(30,006,221)	(19,612,480)	(10,393,741)	53.0
2a. GAIN ON POWER SALES	\$0	(578,240)	578,240	(100.0)	(91,006)	(5,424,200)	5,333,194	(98.3)
3 . FUEL COST OF PURCHASED POWER	\$4,944,994	5,367,300	(422,306)	(7.9)	35,232,388	35,673,920	(441,532)	(1.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,842,819	14,404,491	(4,561,672)	(31.7)	102,189,917	134,884,088	(32,694,171)	(24.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$4,012,764	2,043,530	1,969,234	96.4	21,395,035	22,846,610	(1,451,575)	(6.4)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	77,286,766	63,528,770	13,757,996	21.7	646,061,168	580,264,850	65,796,318	11.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$9,128,205)	(5,111,556)	(4,016,649)	78.6	(43,077,348)	(27,292,680)	(15,784,668)	57.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,175,504)	0	(3,175,504)	0.0	(27,399,854)	2,735,000	(30,134,854)	(1,101.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$64,983,057	\$58,417,214	\$6,565,843	11.2	\$575,583,966	\$555,707,170	\$19,876,796	3.6

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS {Wholesale Portion}	4,653	0	4,653	29,088	0	29,088
PIPELINE EXPENSES {Wholesale Portion}	3,346	0	3,346	31,275	0	31,275
UNIV. OF FL STEAM REVENUE ALLOCATION {Wholesale Portion}	4,450	0	4,450	32,050	0	32,050
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(1,669,835)	0	(1,669,835)	(1,714,943)	0	(1,714,943)
GAS CONVERSION PROJECTS. {DEPRECIATION & RETURN}	271,651	0	271,651	2,782,387	2,735,000	47,387
EMISSIONS	0	0	0	172,161	0	172,161
TANK BOTTOM ADJUSTMENT {Grossed up}	0	0	0	(157,137)	0	(157,137)
HINES STARTUP FUEL INEFFICIENT PORTION {System}	0	0	0	(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(3,454,593)	0	(3,454,593)	(29,448,754)	0	(29,448,754)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$4,840,328)	-	(4,840,328)	(29,064,679)	2,735,000	(31,799,679)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	55,987,392	56,239,974	(252,582)	(0.5)	532,955,320	530,617,005	2,338,315	0.4
1c. JURISDICTIONAL FUEL REVENUE	55,987,392	56,239,974	(252,582)	(0.5)	532,955,320	530,617,005	2,338,315	0.4
1d. NON FUEL REVENUE	154,069,757	156,205,177	(2,135,420)	(1.4)	1,474,961,446	1,517,621,262	(42,659,816)	(2.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	210,057,149	212,445,151	(2,388,002)	(1.1)	2,007,916,766	2,048,238,267	(40,321,501)	(2.0)
2 . NON JURISDICTIONAL SALES REVENUE	25,247,087	17,957,566	7,289,521	40.6	190,025,535	140,702,181	49,323,354	35.1
3 . TOTAL SALES REVENUE	\$235,304,236	\$230,402,717	\$4,901,519	2.1	\$2,197,942,301	\$2,188,940,448	\$9,001,853	0.4
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,961,578,009	2,973,382,000	(11,803,991)	(0.4)	28,528,696,204	28,053,481,000	475,215,204	1.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	138,020,573	99,826,000	38,194,573	38.3	970,685,632	874,584,000	96,101,632	11.0
3 . TOTAL SALES	3,099,598,582	3,073,208,000	26,390,582	0.9	29,499,381,836	28,928,065,000	571,316,836	2.0
4 . JURISDICTIONAL SALES % OF TOTAL SALES	95.55	96.75	(1.20)	(1.2)	96.71	96.98	(0.27)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	55,987,392	\$56,239,974	(\$252,582)	(0.5)	\$532,955,320	\$530,617,005	\$2,338,315	0.4
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	0	0.0	4,018,610	4,018,609	1	0.0
2b. INCENTIVE PROVISION	36,387	36,356	31	0.1	363,868	363,560	308	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	57,260,269	57,512,820	(252,551)	(0.4)	537,337,799	534,999,174	2,338,625	0.4
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	64,983,057	58,417,214	6,565,843	11.2	575,583,966	555,707,170	19,876,796	3.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.55	96.75	(1.20)	(1.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	62,159,611	58,581,839	3,577,772	6.1	557,209,928	541,491,207	15,718,721	2.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(4,899,342)	(1,069,019)	(3,830,323)	0.0	(19,872,129)	(6,492,033)	(13,380,096)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	7,225				869,275			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	4,702,542				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				(4,018,610)	(4,018,609)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(1,426,065)				(1,426,066)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(1,426,065)				(1,426,066)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1999

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	\$4,702,542	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(1,433,290)	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	3,269,252	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	1,634,626	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.300	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.300	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	10.600	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	5.300	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.442	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$7,225	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	14,554,256	11,073,387	3,480,869	31.4%
2	LIGHT OIL	2,822,005	1,242,718	1,579,287	127.1%
3	COAL	24,391,688	20,575,384	3,816,304	18.5%
4	GAS	16,963,191	9,944,499	7,018,692	70.6%
5	NUCLEAR	-2,410	0	-2,410	
6					
7					
8	TOTAL (\$)	58,728,730	42,835,988	15,892,742	37.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	493,944	493,777	167	0.0%
10	LIGHT OIL	48,894	27,471	21,423	78.0%
11	COAL	1,399,166	1,161,558	237,608	20.5%
12	GAS	637,365	438,827	198,538	45.2%
13	NUCLEAR	0	0	0	
14					
15					
16	TOTAL (MWH)	2,579,369	2,121,633	457,736	21.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	780,507	758,114	22,393	3.0%
18	LIGHT OIL (BBL)	110,841	48,616	62,225	128.0%
19	COAL (TON)	527,595	432,500	95,095	22.0%
20	GAS (MCF)	5,777,896	3,558,662	2,219,234	62.4%
21	NUCLEAR (MMBTU)	0	0	0	
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,061,377	4,851,930	209,447	4.3%
25	LIGHT OIL	645,926	281,975	363,951	129.1%
26	COAL	13,319,183	10,867,138	2,452,045	22.6%
27	GAS	5,947,280	3,558,662	2,388,618	67.1%
28	NUCLEAR	0	0	0	
29					
30					
31	TOTAL (MILLION BTU)	24,973,766	19,559,705	5,414,061	27.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.1	23.0	-3.9	-16.7%
33	LIGHT OIL	1.9	1.0	0.9	89.6%
34	COAL	54.2	55.0	-0.8	-1.4%
35	GAS	24.7	21.0	3.7	17.7%
36	NUCLEAR	0.0	0.0	0.0	0.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Oct 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	18.65	14.61	4.04	27.7%
41	LIGHT OIL (\$/BBL)	25.46	25.56	-0.10	-0.4%
42	COAL (\$/TON)	46.23	47.57	-1.34	-2.8%
43	GAS (\$/MCF)	2.94	2.79	0.14	5.1%
44	NUCLEAR (\$/MBTU)	0.00		0.00	
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.88	2.28	0.59	26.0%
48	LIGHT OIL	4.37	4.41	-0.04	-0.9%
49	COAL	1.83	1.89	-0.06	-3.3%
50	GAS	2.85	2.79	0.06	2.1%
51	NUCLEAR	0.00		0.00	
52					
53					
54	SYSTEM (\$/MBTU)	2.35	2.19	0.16	7.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,247	9,826	421	4.3%
56	LIGHT OIL	13,211	10,264	2,946	28.70%
57	COAL	9,519	9,356	164	1.7%
58	GAS	9,331	8,109	1,222	15.1%
59	NUCLEAR	0		0	
60					
61					
62	SYSTEM (BTU/KWH)	9,682	9,219	463	5.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.95	2.24	0.70	31.4%
64	LIGHT OIL	5.77	4.52	1.25	27.6%
65	COAL	1.74	1.77	-0.03	-1.6%
66	GAS	2.66	2.27	0.40	17.4%
67	NUCLEAR	0.00		0.00	
68					
69					
70	SYSTEM (CENTS/KWH)	2.28	2.02	0.26	12.8%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Jan 99 Thru Oct 99
FINAL**

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)				
1 HEAVY OIL	124,675,084	73,157,584	51,517,500	70.4%
2 LIGHT OIL	33,625,688	9,252,198	24,373,490	263.4%
3 COAL	210,350,755	230,269,940	-19,919,185	-8.7%
4 GAS	127,048,439	77,020,944	50,027,495	65.0%
5 NUCLEAR	15,255,203	16,311,919	-1,056,716	-6.5%
6				
7				
8 TOTAL (\$)	510,955,169	406,012,585	104,942,584	25.8%
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL	5,918,021	3,534,173	2,383,848	67.5%
10 LIGHT OIL	660,874	216,026	444,848	205.9%
11 COAL	11,806,576	13,129,285	-1,322,709	-10.1%
12 GAS	4,350,572	3,112,657	1,237,915	39.8%
13 NUCLEAR	4,955,693	4,639,923	315,770	6.8%
14				
15				
16 TOTAL (MWH)	27,691,735	24,632,064	3,059,671	12.4%
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	9,281,440	5,455,551	3,825,889	70.1%
18 LIGHT OIL (BBL)	1,533,695	406,812	1,126,883	277.0%
19 COAL (TON)	4,510,768	4,939,802	-429,034	-8.7%
20 GAS (MCF)	38,586,521	26,099,904	12,486,617	47.8%
21 NUCLEAR (MMBTU)	50,828,647	47,976,228	2,852,419	5.9%
22				
23				

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Jan 99 Thru Oct 99
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	60,162,446	34,915,529	25,246,917	72.3%
25	LIGHT OIL	8,937,229	2,359,516	6,577,713	278.8%
26	COAL	113,583,605	124,172,164	-10,588,559	-8.5%
27	GAS	40,117,772	26,099,904	14,017,868	53.7%
28	NUCLEAR	50,828,647	47,976,228	2,852,419	5.9%
29					
30					
31	TOTAL (MILLION BTU)	273,629,699	235,523,341	38,106,358	16.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	21.4	14.0	7.4	52.7%
33	LIGHT OIL	2.4	1.0	1.4	138.7%
34	COAL	42.6	53.0	-10.4	-19.6%
35	GAS	15.7	13.0	2.7	20.9%
36	NUCLEAR	17.9	19.0	-1.1	-5.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Oct 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	13.43	13.41	0.02	0.2%
41	LIGHT OIL (\$/BBL)	21.92	22.74	-0.82	-3.6%
42	COAL (\$/TON)	46.63	46.62	0.02	0.0%
43	GAS (\$/MCF)	3.29	2.95	0.34	11.6%
44	NUCLEAR (\$/MBTU)	0.30	0.34	-0.04	-11.7%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.07	2.10	-0.02	-1.1%
48	LIGHT OIL	3.76	3.92	-0.16	-4.0%
49	COAL	1.85	1.85	0.00	-0.1%
50	GAS	3.17	2.95	0.22	7.3%
51	NUCLEAR	0.30	0.34	-0.04	-11.7%
52					
53					
54	SYSTEM (\$/MBTU)	1.87	1.72	0.14	8.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,166	9,879	287	2.9%
56	LIGHT OIL	13,523	10,922	2,601	23.81%
57	COAL	9,620	9,458	163	1.7%
58	GAS	9,221	8,385	836	10.0%
59	NUCLEAR	10,257	10,340	-83	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,881	9,562	320	3.3%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Oct 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.11	2.07	0.04	1.8%
64	LIGHT OIL	5.09	4.28	0.81	18.8%
65	COAL	1.78	1.75	0.03	1.6%
66	GAS	2.92	2.47	0.45	18.0%
67	NUCLEAR	0.31	0.35	-0.04	-12.4%
68					
69					
70	SYSTEM (CENTS/KWH)	1.85	1.65	0.20	11.9%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Oct 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	517	236,555.00	61			9,965				2,357,314	6,728,271	2.844	
		160,346.77					#6	247,440	6.458	1,597,885	4,575,520	2.854	18.491
		74,445.99					GS	720,260	1.030	741,868	2,070,181	2.781	2.874
		1,762.14					#2	3,010	5.834	17,560	82,569	4.686	27.432
UNIT 2	522	146,452.00	38			10,015				1,466,677	4,169,444	2.847	
		111,683.01					#6	172,270	6.493	1,118,475	3,185,519	2.852	18.491
		34,128.23					GS	331,830	1.030	341,785	953,750	2.795	2.874
		640.76					#2	1,100	5.834	6,417	30,175	4.709	27.432
Bartow													
UNIT 1	116	62,106.00	72			10,380				644,686	1,853,956	2.985	
		62,055.52					#6	99,180	6.495	644,162	1,851,861	2.984	18.672
		50.48					#2	90	5.822	524	2,095	4.150	23.278
UNIT 2	117	62,200.00	71			10,284				639,676	1,833,936	2.948	
		62,200.00					#6	98,220	6.513	639,676	1,833,936	2.948	18.672
UNIT 3	210	120,190.00	77			10,209				1,227,051	3,494,640	2.908	
		62,407.95					#6	97,790	6.515	637,139	1,826,308	2.926	18.676
		57,782.05					GS	572,730	1.030	589,912	1,668,333	2.887	2.913
		0.00					#2	0	0.000	0	0	0.000	
Crystal River 1 & 2													
UNIT 1	372	163,824.00	59			9,799				1,605,301	2,602,855	1.589	
		0.00					PC	0	0.000	0	0	0.000	
		372.08					#2	630	5.787	3,646	14,307	3.845	22.710
		163,452.02					CA	62,530	25.614	1,601,656	2,588,548	1.584	41.397
UNIT 2	468	293,521.00	84			9,609				2,820,428	4,563,076	1.555	
		0.00					PC	0	0.000	0	0	0.000	
		216.78					#2	360	5.786	2,083	8,175	3.771	22.708
		293,304.22					CA	110,030	25.614	2,818,345	4,554,901	1.553	41.397

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Oct 99
FINAL**

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	697	454,368.00	88			9,513				4,322,469	8,403,097	1.849	
		1,063.16					#2	1,740	5.813	10,114	44,967	4.230	25.843
		453,304.84					CA	172,040	25.066	4,312,355	8,358,130	1.844	48.582
UNIT 5	697	490,109.00	95			9,378				4,596,244	8,931,975	1.822	
		1,004.16					#2	1,620	5.813	9,417	41,866	4.169	25.843
		489,104.84					CA	182,990	25.066	4,586,827	8,890,109	1.818	48.582
Suwannee Plant													
UNIT 1	33	7,357.00	30			12,413				91,319	275,361	3.743	
		7,357.00					#6	14,100	6.477	91,319	275,361	3.743	19.529
UNIT 2	32	8,781.00	37			12,660				111,172	335,650	3.822	
		8,757.78					#6	17,120	6.477	110,878	334,339	3.818	19.529
		23.14					#2	50	5.860	293	1,311	5.666	26.220
UNIT 3	80	29,761.00	50			11,593				345,019	1,058,600	3.557	
		19,135.96					#6	34,380	6.453	221,843	671,412	3.509	19.529
		10,579.50					GS	119,540	1.026	122,648	384,828	3.637	3.219
		45.54					#2	90	5.867	528	2,360	5.182	26.222
TOTAL	3,861	2,075,224.00				9,747				20,227,356	44,250,861	2.132	
Nuclear													
Crystal River 3													
UNIT 3	751	0.00	0			0				266	-896	0.000	
		0					NF	0	0.000	0	-2,410	0.000	
		0					#2	41	6.488	266	1,515	0.000	36.951
TOTAL	751	0.00								266	-896	0.000	
Gas Turbine													
Avon Park Peaker	50	2,892.00	8			16,957				49,040	149,767	5.179	
		476.32					#2	1,390	5.811	8,077	36,257	7.612	26.084
		2,415.68					GS	39,770	1.030	40,963	113,510	4.699	2.854
Bartow Peaker	176	8,637.00	7			17,099				147,684	420,940	4.874	
		595.30					#2	1,750	5.817	10,179	42,171	7.084	24.098
		8,041.70					GS	133,500	1.030	137,505	378,769	4.710	2.837

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Oct 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bayboro Peaker	184	7,580.00	6			13,647				103,443	477,546	6.300	
		7,580.00					#2	17,760	5.824	103,443	477,546	6.300	26.889
Debary Peaker	614	51,258.00	11			13,317				682,602	2,165,952	4.226	
		12,201.04					#2	27,870	5.830	162,481	708,627	5.808	25.426
		39,056.89					GS	506,940	1.026	520,120	1,457,325	3.731	2.875
Higgins Peaker	110	4,545.00	6			15,981				72,635	199,854	4.397	
		32.85					#2	90	5.833	525	2,630	8.006	29.222
		4,512.15					GS	70,010	1.030	72,110	197,225	4.371	2.817
Hines Energy	516	195,148.00	51			7,347				1,433,788	3,943,700	2.021	
		195,148.00					GS	1,393,380	1.029	1,433,788	3,943,700	2.021	2.830
Intercession City Peaker	758	64,772.00	11			13,466				872,234	2,857,663	4.412	
		19,962.47					#2	46,190	5.820	268,819	1,141,151	5.716	24.706
		44,809.53					GS	585,840	1.030	603,415	1,716,511	3.831	2.930
Rio Pinar Peaker	15	108.00	1			18,303				1,977	8,685	8.042	
		108.00					#2	340	5.815	1,977	8,685	8.042	25.544
Suwannee Peaker	159	1,701.00	1			13,739				23,370	88,200	5.185	
		692.05					#2	1,620	5.869	9,508	43,511	6.287	26.859
		1,008.88					GS	13,510	1.026	13,861	44,688	4.429	3.308
Tiger Bay Cogen	218	141,485.00	87			7,586				1,073,312	3,454,593	2.442	
		141,485.00					GS	1,042,050	1.030	1,073,312	3,454,593	2.442	3.315
Turner Peaker	158	2,042.00	2			14,724				30,067	132,088	6.469	
		2,042.00					#2	5,130	5.861	30,067	132,088	6.469	25.748
Univ of Florida Cogen	42	23,977.00	77			10,677				255,992	579,777	2.418	
		23,977.00					GS	248,536	1.030	255,992	579,777	2.418	2.333
TOTAL	3,000	504,145.00				9,414				4,746,144	14,478,765	2.872	
SYSTEM TOTAL	7,612	2,579,369.00				9,682				24,973,766	58,728,731	2.277	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 99 Thru Oct 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	517	1,774,083.00	47			10,078				17,878,793	38,895,352	2.192	
		1,643,356.21					#6	2,550,540	6.493	16,561,359	34,873,394	2.122	13.673
		122,390.62					GS	1,197,300	1.030	1,233,424	3,692,212	3.017	3.084
		8,336.17					#2	14,400	5.834	84,010	329,747	3.956	22.899
UNIT 2	522	2,017,967.00	53			9,924				20,026,328	42,146,169	2.089	
		1,905,982.25					#6	2,908,140	6.504	18,914,990	38,071,474	1.997	13.091
		107,822.63					GS	1,035,070	1.034	1,070,033	3,922,305	3.638	3.789
		4,162.13					#2	7,080	5.834	41,305	152,390	3.661	21.524
Bartow													
UNIT 1	116	560,691.00	66			10,293				5,771,301	11,902,598	2.123	
		560,280.53					#6	894,910	6.444	5,767,076	11,887,683	2.122	13.284
		410.37					#2	730	5.786	4,224	14,915	3.635	20.432
UNIT 2	117	497,307.00	58			10,554				5,248,368	10,889,406	2.190	
		497,307.00					#6	813,080	6.455	5,248,368	10,889,406	2.190	13.393
UNIT 3	210	1,134,484.00	74			10,008				11,353,702	23,976,582	2.113	
		1,056,812.37					#6	1,636,680	6.462	10,576,379	20,725,249	1.961	12.663
		77,671.63					GS	754,220	1.031	777,323	3,251,333	4.186	4.311
		0.00					#2	0	0.000	0	0	0.000	
Crystal River 1 & 2													
UNIT 1	372	1,729,467.00	64			9,880				17,086,756	28,178,987	1.629	
		0.00					PC	0	0.000	0	0	0.000	
		3,686.01					#2	6,220	5.855	36,417	125,106	3.394	20.114
		1,725,780.99					CA	671,710	25.383	17,050,339	28,053,882	1.626	41.765
UNIT 2	468	2,598,522.00	76			9,783				25,420,445	41,869,264	1.611	
		0.00					PC	0	0.000	0	0	0.000	
		3,360.03					#2	5,610	5.859	32,870	109,804	3.268	19.573
		2,595,161.97					CA	998,470	25.426	25,387,575	41,759,459	1.609	41.823

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Jan 99 Thru Oct 99
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	697	4,089,143.00	80			9,515				39,052,370	77,458,892	1.894	
		15,441.89					#2	25,320	5.824	147,474	514,429	3.331	20.317
		4,073,701.11					CA	1,553,238	25.048	38,904,896	76,944,463	1.889	49.538
UNIT 5	697	3,424,773.00	67			9,406				32,363,678	64,030,217	1.870	
		13,003.77					#2	21,070	5.832	122,884	437,265	3.363	20.753
		3,411,769.23					CA	1,288,342	25.025	32,240,794	63,592,952	1.864	49.360
Suwannee Plant													
UNIT 1	33	72,892.00	30			12,752				929,514	2,436,649	3.343	
		68,724.32					#6	134,830	6.500	876,368	2,267,033	3.299	16.814
		4,082.28					GS	50,050	1.040	52,057	162,826	3.989	3.253
		85.40					#2	220	4.950	1,089	6,791	7.952	30.868
UNIT 2	32	98,670.00	42			12,834				1,266,320	3,373,549	3.419	
		94,514.99					#6	186,210	6.514	1,212,995	3,204,217	3.390	17.208
		4,074.68					GS	49,770	1.051	52,294	161,434	3.962	3.244
		80.33					#2	210	4.910	1,031	7,899	9.833	37.614
UNIT 3	80	143,262.00	25			11,302				1,619,092	4,594,320	3.207	
		88,917.38					#6	157,100	6.397	1,004,910	2,756,628	3.100	17.547
		54,136.24					GS	589,560	1.038	611,827	1,825,261	3.372	3.096
		208.29					#2	470	5.009	2,354	12,430	5.968	26.447
TOTAL	3,861	18,141,261.00				9,813				178,016,667	349,751,986	1.928	
Nuclear													
Crystal River 3													
UNIT 3	751	4,955,692.59	90			10,257				50,831,064	15,268,794	0.308	
		0					NF	50,828,647	1.000	50,828,647	15,255,203	0.000	0.300
		0					#2	410	5.895	2,417	13,591	0.000	33.149
TOTAL	751	4,955,692.59				10,257				50,831,064	15,268,794	0.308	
Gas Turbine													
Avon Park Peaker	50	27,823.00	8			17,116				476,209	1,582,939	5.689	
		5,380.34					#2	15,820	5.821	92,088	369,851	6.874	23.379
		22,442.61					GS	369,770	1.039	384,120	1,213,089	5.405	3.281

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 99 Thru Oct 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bartow Peaker	176	134,217.00	10			15,125				2,030,009	6,469,074	4.820	
		30,058.39				#2	78,020	5.827	454,628	1,619,713	5.389	20.760	
		104,158.61				GS	1,511,770	1.042	1,575,381	4,849,362	4.656	3.208	
Bayboro Peaker	184	85,668.00	6			13,570				1,162,486	4,551,018	5.312	
		85,668.00				#2	199,610	5.824	1,162,486	4,551,018	5.312	22.800	
Debary Peaker	614	460,019.00	10			13,107				6,029,281	20,807,248	4.523	
		219,440.96				#2	493,340	5.830	2,876,123	10,967,223	4.998	22.231	
		240,578.04				GS	3,032,150	1.040	3,153,158	9,840,025	4.090	3.245	
Higgins Peaker	110	72,830.00	9			16,602				1,209,151	3,756,811	5.158	
		31.62				#2	90	5.833	525	2,630	8.318	29.222	
		72,798.38				GS	1,161,110	1.041	1,208,626	3,754,181	5.157	3.233	
Hines Energy	376	1,893,949.00	69			7,300				13,824,929	39,723,136	2.097	
		25,402.34				#2	33,234	5.579	185,425	695,764	2.739	20.935	
		1,868,546.53				GS	13,133,058	1.039	13,639,503	39,027,373	2.089	2.972	
Intercession City Peaker	698	567,703.00	11			13,356				7,582,497	24,956,944	4.396	
		170,388.91				#2	389,620	5.841	2,275,791	8,373,510	4.914	21.491	
		397,314.09				GS	5,096,070	1.041	5,306,706	16,583,434	4.174	3.254	
Rio Pinar Peaker	15	4,787.00	4			17,409				83,335	319,094	6.666	
		4,787.00				#2	14,350	5.807	83,335	319,094	6.666	22.237	
Suwannee Peaker	159	130,136.00	11			14,018				1,824,302	5,812,169	4.466	
		29,662.03				#2	70,920	5.863	415,815	1,732,759	5.842	24.433	
		100,473.97				GS	1,355,480	1.039	1,408,487	4,079,410	4.060	3.010	
Tiger Bay Cogen	218	916,864.00	58			7,789				7,141,838	29,426,053	3.209	
		916,864.00				GS	6,866,150	1.040	7,141,838	29,426,053	3.209	4.286	
Turner Peaker	158	59,581.00	5			14,655				873,143	3,138,027	5.267	
		59,581.00				#2	149,238	5.851	873,143	3,138,027	5.267	21.027	
Univ of Florida Cogen	43	241,204.00	78			10,550				2,544,789	5,391,876	2.235	
		3,961.38				#2	7,159	5.838	41,794	131,735	3.325	18.401	
		237,242.62				GS	2,384,993	1.049	2,502,995	5,260,142	2.217	2.206	
TOTAL	2,801	4,594,781.00				9,746				44,781,968	145,934,389	3.176	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 99 Thru Oct 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
SYSTEM TOTAL	7,413	27,691,734.59				9,881				273,629,698	510,955,169	1.845	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	0	4,855.90	0.00
Crystal River 4 & 5	11,730	582,687.75	294,962.58

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	384,443	758,114	-373,671	-49.3%
	3 Unit Cost (\$/BBL)	20.36	14.95	5.41	36.2%
	4 Amount (\$)	7,825,426	11,333,805	-3,508,379	-31.0%
	5 BURNED				
	6 Units (BBL)	780,507	758,114	22,393	3.0%
	7 Unit Cost (\$/BBL)	18.65	14.61	4.04	27.7%
	8 Amount (\$)	14,554,256	11,073,387	3,480,869	31.4%
	9 ADJUSTMENTS				
	10 Units (BBL)	-665			
	11 Amount (\$)	-87,583			
	12 ENDING INVENTORY				
	13 Units (BBL)	775,129	800,000	-24,871	-3.1%
	14 Unit Cost (\$/BBL)	18.77	14.12	4.65	33.0%
	15 Amount (\$)	14,550,887	11,295,353	3,255,534	28.8%
	16				
	17 DAYS SUPPLY	30	31	-1	-3.2%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	98,545	48,616	49,929	102.7%
	20 Unit Cost (\$/BBL)	27.08	25.61	1.47	5.8%
	21 Amount (\$)	2,668,970	1,245,065	1,423,905	114.4%
	22 BURNED				
	23 Units (BBL)	110,841	48,616	62,225	128.0%
	24 Unit Cost (\$/BBL)	25.46	25.56	-0.10	-0.4%
	25 Amount (\$)	2,822,005	1,242,718	1,579,287	127.1%
	26 ADJUSTMENTS				
	27 Units (BBL)	66			
	28 Amount (\$)	-600			
	29 ENDING INVENTORY				
	30 Units (BBL)	677,613	450,000	227,613	50.6%
	31 Unit Cost (\$/BBL)	24.92	23.54	1.38	5.9%
	32 Amount (\$)	16,884,850	10,591,879	6,292,971	59.4%
	33				
	34 DAYS SUPPLY	189	277	-88	-31.8%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	500,958	476,000	24,958	5.2%
	37 Unit Cost (\$/TON)	47.15	47.02	0.13	0.3%
	38 Amount (\$)	23,619,986	22,381,520	1,238,466	5.5%
	39 BURNED				
	40 Units (TON)	527,595	432,500	95,095	22.0%
	41 Unit Cost (\$/TON)	46.23	47.57	-1.34	-2.8%
	42 Amount (\$)	24,391,688	20,575,384	3,816,304	18.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-901			
	46 ENDING INVENTORY				
	47 Units (TON)	828,526	250,626	577,900	230.6%
	48 Unit Cost (\$/TON)	46.56	47.00	-0.44	-0.9%
	49 Amount (\$)	38,574,644	11,778,798	26,795,846	227.5%
	50				
	51 DAYS SUPPLY	48	17	31	182.4%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	5,777,896	3,558,662	2,219,234	62.4%
	68	Unit Cost (\$/MCF)	2.94	2.79	0.14	5.1%
	69	Amount (\$)	16,963,191	9,944,499	7,018,692	70.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	0	0	0.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.00	0.00	0.0%
	73	Amount (\$)	-2,410	0	-2,410	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

October 1999

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(665)	(\$12,416.48)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$71,854.34)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$3,311.58)	Non recoverable expense of fuel additives.
0	\$0.00	Physical Inv. Adjustment - Suwannee Plant - due to temperature variation.
(665)	(\$87,582.40)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$24.08)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
24	\$0.00	Physical Inv. Adjustment - Crystal River North - due to temperature variation.
48	\$0.00	Physical Inv. Adjustment - Crystal River South - due to temperature variation.
(1)	\$0.00	Physical Inv. Adjustment - Higgins Peaker - due to temperature variation.
0	(\$440.20)	Non recoverable expense of fuel additives.
(4)	(\$135.63)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker #11 under Georgia Power ownership.
66 *	(\$599.91)	*TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(900.85)	Non recoverable expense of inspection reports.
0 *	(\$900.85)	TOTAL

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	9,461,739	5,455,551	4,006,188	73.4%
	3	Unit Cost (\$/BBL)	14.13	13.66	0.46	3.4%
	4	Amount (\$)	133,653,321	74,548,726	59,104,595	79.3%
	5	BURNED				
	6	Units (BBL)	9,281,440	5,455,551	3,825,889	70.1%
	7	Unit Cost (\$/BBL)	13.43	13.41	0.02	0.2%
	8	Amount (\$)	124,675,084	73,157,584	51,517,500	70.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	-7,275			
	11	Amount (\$)	-1,010,418			
	12	ENDING INVENTORY				
	13	Units (BBL)	775,129	800,000	-24,871	-3.1%
	14	Unit Cost (\$/BBL)	18.77	14.12	4.65	33.0%
	15	Amount (\$)	14,550,887	11,295,353	3,255,534	28.8%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,687,111	406,812	1,280,299	314.7%
	20	Unit Cost (\$/BBL)	23.75	22.74	1.00	4.4%
	21	Amount (\$)	40,063,291	9,252,258	30,811,033	333.0%
	22	BURNED				
	23	Units (BBL)	1,533,695	406,812	1,126,883	277.0%
	24	Unit Cost (\$/BBL)	21.92	22.74	-0.82	-3.6%
	25	Amount (\$)	33,625,688	9,252,198	24,373,490	263.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-94,024			
	28	Amount (\$)	-1,911,399			
	29	ENDING INVENTORY				
	30	Units (BBL)	677,613	450,000	227,613	50.6%
	31	Unit Cost (\$/BBL)	24.92	23.54	1.38	5.9%
	32	Amount (\$)	16,884,850	10,591,879	6,292,971	59.4%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,718,170	4,687,000	31,170	0.7%
	37 Unit Cost (\$/TON)	46.54	46.88	-0.34	-0.7%
	38 Amount (\$)	219,572,878	219,731,320	-158,442	-0.1%
	39 BURNED				
	40 Units (TON)	4,510,768	4,939,802	-429,034	-8.7%
	41 Unit Cost (\$/TON)	46.63	46.62	0.02	0.0%
	42 Amount (\$)	210,350,755	230,269,940	-19,919,185	-8.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-6,059			
	46 ENDING INVENTORY				
	47 Units (TON)	828,526	250,626	577,900	230.6%
	48 Unit Cost (\$/TON)	46.56	47.00	-0.44	-0.9%
	49 Amount (\$)	38,574,644	11,778,798	26,795,846	227.5%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Jan 99 Thru Oct 99
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	38,586,521	26,099,904	12,486,617	47.8%
	68	Unit Cost (\$/MCF)	3.29	2.95	0.34	11.6%
	69	Amount (\$)	127,048,439	77,020,944	50,027,495	65.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	50,828,647	47,976,228	2,852,419	5.9%
	72	Unit Cost (\$/MM BTU)	0.30	0.34	-0.04	-11.7%
	73	Amount (\$)	15,255,203	16,311,919	-1,056,716	-6.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
OCT 1999

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		90,000	0	90,000	1.664	1.981	1,497,600	1,782,900	228,240	0
ACTUAL:										
SubTotal - Gain on Economy Energy Sales		-	-	-	-	-	-	-	-	-
SEMINOLE	Load Following	2,300		2,300	3.217	3.217	74,000	74,000	Not Applicable	-
City of Lakeland, FL	Schedule OS	115		115	6.424	6.912	7,388	7,949	"	561
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,979	6,979	"	-
City of New Smyrna Beach, FL	Schedule OS	54		54	5.585	5.073	3,016	2,739	"	(277)
EI Paso Power Services Co.	Schedule OS	2,208		2,208	3.817	3.622	84,280	79,965	"	(4,315)
LG & E Energy Mktg, Inc.	Schedule OS	150		150	2.771	3.773	4,157	5,660	"	1,503
Orlando Utilities Commission	Schedule OS	2,900		2,900	1.754	2.138	50,854	62,015	"	11,161
Reedy Creek Improvemt Dist.	Schedule OS	6,726		6,726	1.847	1.893	124,254	127,338	"	3,084
Reliant Energy Services, Inc.	Schedule OS	1,160		1,160	3.074	3.235	35,661	37,522	"	1,861
Seminole Electric Coop, Inc.	Schedule J	494		494	4.621	4.990	22,827	24,651	"	1,824
Southeastern Power Admin.	Pump	580		580	1.325	1.798	7,685	10,428	"	2,743
Tampa Electric Company	Cost Rates	24,075		24,075	2.877	2.761	692,608	664,825	"	(27,783)
Tampa Electric Company	Schedule J	33,404		33,404	3.551	4.454	1,186,180	1,487,786	"	301,606
The Energy Authority	Market Rates	4,567		4,567	3.060	3.307	139,753	151,026	"	11,273
The Energy Authority	Schedule OS	1,770		1,770	4.307	5.060	76,239	89,564	"	13,325
ADJUSTMENTS										
The Energy Authority	Schedule OS	(60)		(60)	2.325	8.322	(1,395)	(4,993)	"	(3,598)
Southeastern Power Admin.	Pump	-		-	-	-	530,870	530,870	"	-
Georgia Power	Schedule OS	-		-	-	-	(830,000)	(830,000)	"	-
MEAG	Schedule OS	-		-	-	-	(360,000)	(360,000)	"	-
Dynegy	Market Rates	-		-	-	-	21,927	21,927	"	-
Enron Power Marketing	Schedule OS	-		-	-	-	2,793	2,793	"	-
Entergy Power Marketing	Schedule OS	-		-	-	-	8,002	8,002	"	-
LG & E Energy Mktg, Inc.	Schedule OS	-		-	-	-	20,743	20,743	"	-
Oglethorpe Power Corp	Market Rates	-		-	-	-	3,037	3,037	"	-
Oglethorpe Power Corp	Schedule R	-		-	-	-	94	94	"	-
Tennessee Valley Authority	Market Rates	-		-	-	-	425	425	"	-
SubTotal - Gain on Other Power Sales		80,443		80,443			1,912,377	2,225,345		312,968
CURRENT MONTH TOTAL		80,443		80,443	2.161	2.515	1,912,377	2,225,345	-	312,968
DIFFERENCE		(9,557)		(9,557)	-3.945	-4.209	414,777	442,445	(228,240)	312,968
DIFFERENCE %		-10.60%		-10.60%	-0.238	-0.213	27.70%	24.80%	-100.00%	0.00%
CUMULATIVE ACTUAL		1,349,982		1,349,982	2.021	2.949	30,006,220	43,788,508	91,006	13,651,284
CUMULATIVE ESTIMATED		850,000		850,000	1.476	1.75	13,800,200	16,361,700	2,049,200	-
CUMULATIVE DIFFERENCE		499,982		499,982	2.947	4.987	16,206,020	27,426,808	(1,958,194)	13,651,284
CUMULATIVE DIFFERENCE %		58.82%		58.82%	0.181	0.259	117.43%	167.63%	-95.60%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCT 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		284,475			284,475	1.887	1.887	5,367,300
ACTUAL								
Glades	Firm	10			10	9.520	9.520	952.00
Southern Company Services, Inc.	Southern UPS	291,427			291,427	1.451	1.451	4,227,548.80
Tampa Electric Company	TECO AR1	30,790			30,790	2.691	2.691	828,560
Adjustments								
Southern Company Svc, Inc.	UPS	-			-	0.000	0.000	(112,066.77)
CURRENT MONTH TOTAL		322,227			322,227	1.535	1.535	4,944,994
DIFFERENCE		37,752			37,752	(0.352)	(0.352)	(422,306)
DIFFERENCE %		13.3			13.3	(18.7)	(18.7)	(7.9)
CUMULATIVE ACTUAL		2,052,743			2,052,743	1.716	1.716	35,232,388
CUMULATIVE ESTIMATED		1,859,717			1,859,717	1.747	1.918	35,673,920
CUMULATIVE DIFFERENCE		193,026			193,026	(0.031)	(0.202)	(441,532)
CUMULATIVE DIFFERENCE %		10.4			10.4	(1.8)	(10.5)	(1.2)

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCT 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		668,385			668,385	2.155	2.155	14,404,491
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	29,626			29,626	2.541	2.541	752,730.13
ADJ		0			0			8,575.39
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	2,985			2,985	1.695	1.695	50,601.85
ADJ		0			0			(19,046.65)
BAY COUNTY	CO-GEN	4,448			4,448	1.606	1.606	71,434.88
ADJ		0			0			(8,768.56)
CARGILL FERTILIZER	CO-GEN	13,041			13,041	0.765	0.765	99,763.85
ADJ		0			0			(42,024.85)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE ORDER COGEN LIMITED	CO-GEN	66,149			66,149	2.116	2.116	1,399,712.84
ADJ		0			0			65,239.06
LAKE COUNTY	CO-GEN	5,676			5,676	1.654	1.654	93,881.04
ADJ		0			0			(9,295.10)
METRO-DADE COUNTY	CO-GEN	19,836			19,836	1.961	1.961	388,983.96
ADJ		0			0			18,119.05
ORANGE COGEN	CO-GEN	24,595			24,595	1.861	1.861	457,698.24
ADJ		0			0			2,961.09
ORLANDO COGEN	CO-GEN	59,151			59,151	2.383	2.383	1,409,306.09
ADJ		0			0			(10,309.98)
PASCO COGEN LIMITED	CO-GEN	69,929			69,929	1.688	1.688	1,180,401.52
ADJ		0			0			(10,225.53)
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	14,682			14,682	1.653	1.653	242,693.46
ADJ		0			0			(19,433.55)
PCS PHOSPHATE	CO-GEN	83			83	2.677	2.677	2,210.19
ADJ		87			87			2,339.11
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		253			253			4,970.94
PINELLAS COUNTY	CO-GEN	20,450			20,450	1.611	1.611	329,449.50
ADJ		0			0			(42,228.37)
POLK POWER - MULBERRY ENERGY	CO-GEN	26,870			26,870	1.473	1.473	395,800.84
ADJ		0			0			4,697.43
POLK POWER- ROYSTER ENERGY	CO-GEN	10,450			10,450	1.574	1.574	164,476.55
ADJ		0			0			1,674.28
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	8,314			8,314	1.716	1.716	142,668.24
ADJ		6			6			(9,847.45)
U.S. AGRI-CHEMICALS	CO-GEN	7,252			7,252	2.336	2.336	169,406.72
ADJ		0			0			1,034.52
WHEELABRATOR RIDGE ENERGY	CO-GEN	13,397			13,397	2.788	2.788	373,508.36
ADJ		0			0			(5,940.95)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		397,281			397,281	1.927	1.927	7,657,218
DIFFERENCE		(271,104)			(271,104)	(0.228)	(0.228)	(6,747,273)
DIFFERENCE %		(40.6)			(40.6)	(10.6)	(10.6)	(46.8)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	23,181			23,181	2.473	2.473	573,182
TIGER BAY - GENERAL PEAT	CO-GEN	99,074			99,074	1.634	1.634	1,618,675
TIGER BAY - TIMBER 2	CO-GEN	3,464			3,464	1.613	1.613	55,863
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(62,119)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		523,000			523,000	1.882	1.882	9,842,819
DIFFERENCE		(145,385)			(145,385)	1.882	1.882	(4,561,672)
DIFFERENCE %		(21.8)			(21.8)	0.0	0.0	(31.7)
CUMULATIVE ACTUAL		5,329,316			5,329,316	1.918	1.918	102,189,919
CUMULATIVE ESTIMATED		6,248,786			6,248,786	2.159	2.159	134,884,088
CUMULATIVE DIFFERENCE		(919,470)			(919,470)	(0.241)	(0.241)	(32,694,169)
CUMULATIVE DIFFERENCE %		(14.7)			(14.7)	(11.2)	(11.2)	(24.2)

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCT 1999**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		63,000	3.244	2,043,530	3.244	2,043,530	0
ACTUAL							
Florida Power & Light Co	Schedule C	2,102	5.176	108,807	6.047	127,118	18,311
Oglethorpe Power Corp	Schedule C	235	3.399	7,987	4.833	11,357	3,370
Southern Company Svc, Inc.	Schedule C	200	2.589	5,178	3.145	6,290	1,112
The Energy Authority	Schedule C	338	3.024	10,222	3.569	12,064	1,842
Subtotal - Energy Purchases (Broker)		2,875	4.598	132,194	5.455	156,829	24,635
SEMINOLE	Load Following	3,500	1.657	58,000	1.657	58,000	-
Aquila Energy Marketing Corp	Schedule S	1,849	3.320	61,395	4.009	74,121	12,726
City of Lakeland, FL	Schedule OS	24,000	2.605	625,268	3.810	914,339	289,071
City of Tallahassee, FL	Schedule OS	22,043	3.080	678,954	4.001	881,851	202,897
City of Tallahassee, FL	Transmission	-	0.000	6,848	0.000	-	(6,848)
Coral Power, L. L. C.	Schedule S	983	3.408	33,498	5.819	57,204	23,706
Dynegy, Inc	Schedule S	1,540	3.578	55,106	5.840	89,930	34,824
Enron Power Marketing, Inc.	Schedule S	100	3.500	3,500	3.500	3,500	-
Georgia Transmission Corp.	Transmission	-	0.000	1,324	0.000	-	(1,324)
Jacksonville Electric Auth.	Transmission	-	0.000	331,697	0.000	-	(331,697)
LG & E Energy Marketing, Inc.	Schedule S	15,772	2.988	471,318	4.003	631,317	159,999
Morgan Stanley Cap Group, Inc.	Schedule J	18,950	3.249	615,770	4.722	894,880	279,110
Oglethorpe Power Corp.	Schedule R	8,340	3.386	282,426	4.912	409,669	127,243
Orlando Utilities Commission	Schedule OS	475	7.233	34,359	9.220	43,794	9,435
Reedy Creek Improvement Dist.	Schedule OS	899	3.591	32,287	4.775	42,923	10,636
Reliant Energy Services, Inc.	Schedule S	965	1.484	14,322	1.932	18,649	4,327
Seminole Electric Coop, Inc.	Transmission	-	0.000	44,731	0.000	-	(44,731)
Southern Company Svc, Inc.	Market Rates	456	4.643	21,172	6.815	31,078	9,906
Tampa Electric Company	Market Rates	3,463	2.877	99,642	3.148	109,031	9,389
The Energy Authority	Schedule OS	11,891	3.426	407,435	4.277	508,546	101,111
ADJUSTMENTS							
City of Tallahassee, FL	Transmission	-	0.000	395	0.000	-	(395)
Florida Power & Light Co.	Transmission	-	0.000	1,123	0.000	-	(1,123)
Subtotal - Energy Purchases (Non-Broker)		115,226		3,880,570		4,768,831	888,261
CURRENT MONTH TOTAL		118,101	3.398	4,012,764	4.171	4,925,660	912,896
DIFFERENCE		55,101	(1.778)	1,969,234	(1.876)	2,882,130	912,896
DIFFERENCE %		87.5	(34.4)	96.4	(31.0)	141.0	0.0
CUMULATIVE ACTUAL		488,051	4.384	21,395,034	4.649	22,690,396	1,602,725
CUMULATIVE ESTIMATED		695,580	3.285	22,846,610	3.285	22,846,610	
CUMULATIVE DIFFERENCE		(207,529)	1.099	(1,451,576)	1.364	(156,214)	1,602,725
CUMULATIVE DIFFERENCE %		(29.8)	33.5	(6.4)	41.5	(0.7)	