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December 1, 1999

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 990001-EI, ~~990002~~-EG, and 990007-EI

Enclosed are for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action on November 22 and 23, 1999 in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Third Rev. Sheet No. 6.34	Second Rev. Sheet No. 6.34
Rate Schedule PPCC	Fourth Rev. Sheet No. 6.35	Third Rev. Sheet No. 6.35
Rate Schedule ECR	Fourth Rev. Sheet No. 6.36	Third Rev. Sheet No. 6.36
Rate Schedule ECC	Fifth Rev. Sheet No. 6.38	Fourth Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

*Susan D. Ritenour*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

- AFA 2
- \*APP lw
- CAF \_\_\_\_\_
- CMU Enclosure
- CTR \_\_\_\_\_
- EAG Jan
- LEG 1
- MAS 3
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- SEC 1
- WAW \_\_\_\_\_
- OTH \_\_\_\_\_

Beggs and Lane  
Jeffrey A. Stone, Esquire  
Florida Public Service Commission  
Connie Kummer

DOCUMENT NUMBER-DATE

14782 DEC-3 99

FPSC-RECORDS/REPORTING

# Tariff Sheets

DOCUMENT NUMBER-DATE

14782 DEC-38

FPSC-RECORDS/REPORTING

**RATE SCHEDULE CR  
COST RECOVERY CLAUSE  
FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:**

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Fuel factors for 2000 are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	1.978¢/KWH	2.436¢/KWH	1.735¢/KWH
B	LP, SBS	1.917¢/KWH	2.361¢/KWH	1.681¢/KWH
C	PX, RTP, SBS	1.880¢/KWH	2.316¢/KWH	1.649¢/KWH
D	OSI, OSII	1.910¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden

## RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

### DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for 2000 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.162
GS, GST	.161
GSD, GSDD	.131
LP, LPT	.108
PX, PXT, RTP	.093
OS-I, OS-II	.040
OS-III	.098
OS-IV	.262
SBS	.137

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECR**  
**ENVIRONMENTAL COST RECOVERY CLAUSE**

PAGE 1 OF 1	EFFECTIVE DATE
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

**DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:**

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Environmental Cost Recovery factors for 2000 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.123
GS, GST	.123
GSD, GSdT	.112
LP, LPT	.102
PX, PXT, RTP, SBS	.095
OS-I, OS-II	.080
OS-III	.100
OS-IV	.159

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
 Fifth Revised Sheet No. 6.38  
 Canceling Fourth Revised Sheet No. 6.38

**RATE SCHEDULE ECC  
 COST RECOVERY CLAUSE  
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE
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**APPLICABILITY:**

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE  
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 2000, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.038
GS, GST	.038
GSD, GSDT	.036
LP, LPT	.035
PX, PXT, RTP, SBS	.033
OS-I, OS-II	.033
OS-III	.035
OS-IV	.042

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden

# Legislative Format



**RATE SCHEDULE CR  
 COST RECOVERY CLAUSE  
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE September 2, 1999
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:**

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Fuel factors for ~~2000~~1999 are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	<del>1.9781-682c/KWH</del> 1.7351-468c/KWH	<del>2.4362-177c/KWH</del>	
B	LP, SBS	<del>1.9174-634c/KWH</del> 1.6814-423c/KWH	<del>2.3612-110c/KWH</del>	
C	PX, RTP, SBS	<del>1.8804-599c/KWH</del> 1.6494-395c/KWH	<del>2.3162-070c/KWH</del>	
D	OSI, OSII	<del>1.9104-647c/KWH</del>	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

Contract Demand (kw)	Use Factor Applicable To:
100-499	GSD
500-7499	LP
7500 and greater	PX



Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden



# RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE September 2, 1999
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

### DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for ~~2000~~1999 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	<u>.162.122</u>
GS, GST	<u>.161.121</u>
GSD, GSDT	<u>.131.098</u>
LP, LPT	<u>.108.081</u>
PX, PXT, RTP	<u>.093.070</u>
OS-I, OS-II	<u>.040.030</u>
OS-III	<u>.098.074</u>
OS-IV	<u>.262.197</u>
SBS	<u>.137.070</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECR  
 ENVIRONMENTAL COST RECOVERY CLAUSE**

PAGE 1 of 1	EFFECTIVE DATE September 2, 1999
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

**DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:**

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Environmental Cost Recovery factors for ~~2000-1999~~ are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	<u>.123.096</u>
GS, GST	<u>.123.096</u>
GSD, GSDT	<u>.112.086</u>
LP, LPT	<u>.102.077</u>
PX, PXT, RTP, SBS	<u>.095.072</u>
OS-I, OS-II	<u>.080.057</u>
OS-III	<u>.100.076</u>
OS-IV	<u>.159.128</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
~~Fifth~~<sup>Fourth</sup> Revised Sheet No. 6.38  
 Canceling ~~Fourth~~<sup>Third</sup> Revised Sheet No. 6.38

**RATE SCHEDULE ECC  
 COST RECOVERY CLAUSE  
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE September 2, 1999
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**APPLICABILITY:**

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE  
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, ~~2000~~<sup>1999</sup>, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	<u>.038-020</u>
GS, GST	<u>.038-020</u>
GSD, GSdT	<u>.036-020</u>
LP, LPT	<u>.035-019</u>
PX, PXT, RTP, SBS	<u>.033-018</u>
OS-I, OS-II	<u>.033-018</u>
OS-III	<u>.035-019</u>
OS-IV	<u>.042-022</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden