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ORIGINAL

December 8, 1999

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RECORDS AND  
REPORTING

Ms. Blanca S. Bayó  
Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Room 110  
Tallahassee, FL 32399-0850

**RE: Florida Power & Light Company's  
1998 Annual Report, including Diversification Report**

Dear Ms. Bayó:

I enclose and hand you herewith for filing an original and three (3) copies of the Steam-Electric Generating Plant Statistics Pages 402-403 from the above-referenced report. The attached document is to replace the same pages from the report previously filed October 12, 1999.

If you have any questions please feel free to call me at the number listed above.

Sincerely,

R. Wade Litchfield

AFA  
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FPSC-RECORDS/REPORTING

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/03/1999	Year of Report Dec. 31, 1998
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>Cutler</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1965	1948				
4	Year Last Unit was Installed	1969	1971				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10	236.50				
6	Net Peak Demand on Plant - MW (60 minutes)	800	215				
7	Plant Hours Connected to Load	7380	3082				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	791	217				
10	When Limited by Condenser Water	785	215				
11	Average Number of Employees	48	13				
12	Net Generation, Exclusive of Plant Use - KWh	3473885000	254712000				
13	Cost of Plant: Land and Land Rights	804071	71255				
14	Structures and Improvements	14571237	7042035				
15	Equipment Costs	141703119	38844669				
16	Total Cost	157078427	45957959				
17	Cost per KW of Installed Capacity (line 5)	195.3469	194.3254				
18	Production Expenses: Oper, Supv, & Engr	511924	128907				
19	Fuel	82463656	8478429				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	422622	181503				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	283248	126745				
25	Misc Steam (or Nuclear) Power Expenses	1388852	589138				
26	Rents	0	0				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	486799	137349				
29	Maintenance of Structures	1677496	143559				
30	Maintenance of Boiler (or reactor) Plant	1375925	680054				
31	Maintenance of Electric Plant	239445	154735				
32	Maintenance of Misc Steam (or Nuclear) Plant	565192	160880				
33	Total Production Expenses	89415159	10781299				
34	Expenses per Net KWh	0.0257	0.0423				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil				
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels				
37	Quantity (units) of Fuel Burned	0	9616863	3928096	0	0	3162350
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	150786	0	0	1000000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	2.752	13.838	0.000	0.000	2.681
40	Average Cost of Fuel per Unit Burned	0.000	2.752	13.838	0.000	0.000	2.681
41	Average Cost of Fuel Burned per Million BTU	0.000	2.752	2.185	0.000	0.000	2.681
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.024	0.000	0.000	0.033
43	Average BTU per KWh Net Generation	0.000	0.000	9930.000	0.000	0.000	12415.000

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/03/1999		Year of Report Dec. 31, 1998			
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: Fort Myers (d)		Plant Name: Fort Myers (e)		Plant Name: Lauderdale (f)			Line No.		
Steam		Gas Turbines		Combined Cycle			1		
Full Outdoor		Conventional		Conventional			2		
1958		1974		1926			3		
1969		1974		1993			4		
558.30		744.00		1042.50			5		
544		612		860			6		
8576		3332		7128			7		
0		0		0			8		
542		627		904			9		
538		552		860			10		
55		0		41			11		
3280452000		106934000		6531241000			12		
1466348		0		498219			13		
16181345		3648581		80109181			14		
66118163		54874061		444881774			15		
83765856		58522642		525489174			16		
150.0374		78.6595		504.0664			17		
568916		48577		621468			18		
59812541		6119779		139961936			19		
0		0		0			20		
364923		0		0			21		
0		0		0			22		
0		0		0			23		
442597		70252		2153153			24		
1832557		0		0			25		
0		0		0			26		
0		0		0			27		
504120		57382		585762			28		
921210		83383		82164			29		
1389162		0		0			30		
286268		339599		6403738			31		
411953		0		0			32		
66534247		6718972		149808221			33		
0.0203		0.0628		0.0229			34		
		Oil		Oil		Oil		Gas	
		Barrels		Barrels		Barrels		Mcf	
0		4954273		269146		21278		50043744	
0		151858		139558		133690		1000000	
0.000		11.576		22.738		22.160		2.787	
0.000		11.576		22.738		22.160		2.787	
0.000		1.815		3.879		3.947		2.787	
0.000		0.002		0.057		0.000		0.021	
0.000		9633.000		14757.000		0.000		7681.000	

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

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Line No.	Item (a)	Plant Name: <i>Lauderdale</i> (b)	Plant Name: <i>Manatee</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor				
3	Year Originally Constructed	1970	1976				
4	Year Last Unit was Installed	1972	1977				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	821.50	1726.60				
6	Net Peak Demand on Plant - MW (60 minutes)	840	1590				
7	Plant Hours Connected to Load	15058	7222				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	766	1599				
10	When Limited by Condenser Water	684	1590				
11	Average Number of Employees	0	62				
12	Net Generation, Exclusive of Plant Use - KWh	378881000	5422707000				
13	Cost of Plant: Land and Land Rights	216447	6039170				
14	Structures and Improvements	5857506	93531197				
15	Equipment Costs	76029541	293056249				
16	Total Cost	82103494	392626616				
17	Cost per KW of Installed Capacity (line 5)	99.9434	227.3987				
18	Production Expenses: Oper, Supv, & Engr	0	1167321				
19	Fuel	18197138	127533760				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	0	515021				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	0	364258				
25	Misc Steam (or Nuclear) Power Expenses	0	1848779				
26	Rents	0	7000				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	0	620661				
29	Maintenance of Structures	0	1234345				
30	Maintenance of Boiler (or reactor) Plant	0	3191218				
31	Maintenance of Electric Plant	0	909965				
32	Maintenance of Misc Steam (or Nuclear) Plant	0	717507				
33	Total Production Expenses	18197138	138109835				
34	Expenses per Net KWh	0.0480	0.0255				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil				
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels				
37	Quantity (units) of Fuel Burned	0	6178838	55211	0	0	8932438
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	135901	0	0	150739
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	2.743	22.642	0.000	0.000	14.219
40	Average Cost of Fuel per Unit Burned	0.000	2.743	22.642	0.000	0.000	14.219
41	Average Cost of Fuel Burned per Million BTU	0.000	2.743	3.967	0.000	0.000	2.246
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.048	0.000	0.000	0.024
43	Average BTU per KWh Net Generation	0.000	0.000	17140.000	0.000	0.000	10429.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

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Plant Name: <i>Martin</i> (d)	Plant Name: <i>Martin</i> (e)	Plant Name: <i>Port Everglades</i> (f)	Line No.
Steam	Combined Cycle	Steam	1
Full Outdoor	Conventional	Full Outdoor	2
1980	1993	1960	3
1981	1994	1965	4
1726.60	1224.00	1254.60	5
1630	875	1241	6
5281	7798	7446	7
0	0	0	8
1651	930	1217	9
1627	875	1213	10
65	50	124	11
4748884000	7284589000	4585583000	12
9486668	2077373	305750	13
247046579	43668772	22987441	14
464877929	449682718	223121801	15
721411176	495428863	246414992	16
417.8218	404.7621	196.4092	17
557893	599549	717624	18
125171120	145925035	109783412	19
0	0	0	20
538690	0	983007	21
0	0	0	22
0	0	0	23
384758	1894357	524294	24
2475359	0	2852323	25
168	82	99	26
0	0	0	27
252374	261804	467987	28
2872383	496089	997979	29
2317406	0	6706131	30
1653920	2885268	1306126	31
702399	0	1207061	32
136926470	152062184	125546043	33
0.0288	0.0209	0.0274	34
			35
			36
			37
			38
			39
			40
			41
			42
			43

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Line No.	Item (a)	Plant Name: Port Everglades (b)			Plant Name: Putnam (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Gas Turbines			Combined Cycle	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Conventional			Full Outdoor	
3	Year Originally Constructed		1971			1977	
4	Year Last Unit was Installed		1971			1978	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		410.80			580.00	
6	Neat Peak Demand on Plant - MW (60 minutes)		420			498	
7	Plant Hours Connected to Load		6774			6934	
8	Net Continuous Plant Capability (Megawatts)		0			0	
9	When Not Limited by Condenser Water		383			500	
10	When Limited by Condenser Water		342			478	
11	Average Number of Employees		0			50	
12	Net Generation, Exclusive of Plant Use - KWh		170502000			2421507000	
13	Cost of Plant: Land and Land Rights		0			37983	
14	Structures and Improvements		3608668			11127990	
15	Equipment Costs		40927676			145356588	
16	Total Cost		44536344			156522561	
17	Cost per KW of Installed Capacity (line 5)		108.4137			269.8665	
18	Production Expenses: Oper, Supv, & Engr		403791			798572	
19	Fuel		8354540			63704723	
20	Coolants and Water (Nuclear Plants Only)		0			0	
21	Steam Expenses		0			0	
22	Steam From Other Sources		0			0	
23	Steam Transferred (Cr)		0			0	
24	Electric Expenses		2926329			2255543	
25	Misc Steam (or Nuclear) Power Expenses		0			0	
26	Rents		99			0	
27	Allowances		0			0	
28	Maintenance Supervision and Engineering		205900			654653	
29	Maintenance of Structures		188320			211280	
30	Maintenance of Boiler (or reactor) Plant		0			0	
31	Maintenance of Electric Plant		3824007			2636496	
32	Maintenance of Misc Steam (or Nuclear) Plant		0			0	
33	Total Production Expenses		15902986			70261267	
34	Expenses per Net KWh		0.0933			0.0290	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil		Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels		Mcf	Barrels
37	Quantity (units) of Fuel Burned	0	2909372	12648	0	22956351	8847
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	133691	0	1000000	138310
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	2.765	24.536	0.000	2.762	34.640
40	Average Cost of Fuel per Unit Burned	0.000	2.765	24.536	0.000	2.762	34.640
41	Average Cost of Fuel Burned per Million BTU	0.000	2.765	4.370	0.000	2.762	5.963
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.049	0.000	0.000	0.026
43	Average BTU per KWh Net Generation	0.000	0.000	17480.000	0.000	0.000	9501.000

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Plant Name: <i>Riviera</i> (d)	Plant Name: <i>Sanford</i> (e)	Plant Name: <i>Scherer Unit No. 4</i> (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Conventional	2
1953	1926	1989	3
1963	1973	1989	4
620.84	1028.45	680.40	5
580	933	667	6
8587	7736	7722	7
0	0	0	8
564	917	633	9
560	908	633	10
53	58	96	11
3290682000	3577249000	4445080000	12
4416007	2047561	2491393	13
8944820	33085879	98279417	14
81063435	122330476	470271277	15
94424262	157463916	571042087	16
152.0911	153.1080	839.2741	17
523587	537751	2394012	18
67651588	89846246	76106975	19
0	0	0	20
452035	569733	696204	21
0	0	0	22
0	0	0	23
326820	400329	489921	24
1518792	2512725	1904994	25
0	0	0	26
0	0	0	27
588343	538101	3111158	28
574394	1094072	559981	29
2367468	9289242	5378789	30
555591	2069811	661254	31
360652	524065	554325	32
74919270	107382075	91857613	33
0.0228	0.0300	0.0207	34
			35
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Line No.	Item (a)	Plant Name: <i>St. Johns River</i> (b)	Plant Name: <i>St. Lucie</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Nuclear				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Conventional				
3	Year Originally Constructed	1987	1976				
4	Year Last Unit was Installed	1988	1983				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	271.84	1700.00				
6	Neat Peak Demand on Plant - MW (60 minutes)	260	1553				
7	Plant Hours Connected to Load	8531	8760				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	260	1579				
10	When Limited by Condenser Water	260	1553				
11	Average Number of Employees	399	692				
12	Net Generation, Exclusive of Plant Use - KWh	2037687000	12712876000				
13	Cost of Plant: Land and Land Rights	1546128	2444839				
14	Structures and Improvements	52875703	689969787				
15	Equipment Costs	273948162	1608333047				
16	Total Cost	328369993	2300747673				
17	Cost per KW of Installed Capacity (line 5)	1207.9532	1353.3810				
18	Production Expenses: Oper, Supv, & Engr	330694	32895766				
19	Fuel	29969249	58296541				
20	Coolants and Water (Nuclear Plants Only)	0	1969494				
21	Steam Expenses	1104882	15780749				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	190201	83043				
25	Misc Steam (or Nuclear) Power Expenses	1398627	19936256				
26	Rents	9899	0				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	222475	28913402				
29	Maintenance of Structures	579944	1346135				
30	Maintenance of Boiler (or reactor) Plant	4022216	14525946				
31	Maintenance of Electric Plant	448183	6363643				
32	Maintenance of Misc Steam (or Nuclear) Plant	340688	3521488				
33	Total Production Expenses	38617058	183632463				
34	Expenses per Net KWh	0.0190	0.0144				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Nuclear			
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	MMbtu			
37	Quantity (units) of Fuel Burned	0	775547	8884	0	0	137590387
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	12144	138942	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	37.076	20.909	0.000	0.000	0.424
40	Average Cost of Fuel per Unit Burned	0.000	37.076	20.909	0.000	0.000	0.424
41	Average Cost of Fuel Burned per Million BTU	0.000	1.526	3.583	0.000	0.000	0.424
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.015	0.000	0.000	0.005
43	Average BTU per KWh Net Generation	0.000	0.000	9513.000	0.000	0.000	10826.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Turkey Point (d)	Plant Name: Turkey Point (e)	Plant Name: Turkey Point (f)	Line No.
	<b>Nuclear</b>	<b>Internal Combustion</b>	1
Steam/Fossil	Conventional	Conventional	2
Full Outdoor			3
1967	1972	1968	4
1968	1973	1968	5
804.10	1519.94	13.75	6
810	1386	0	7
7898	8736	6	8
0	0	0	9
807	1434	12	10
801	1386	12	11
46	658	0	12
3532323000	11593183000	0	13
2186686	10145724	0	14
12448997	314871338	0	15
136725239	896312222	0	16
151360922	1221329284	0	17
188.2364	803.5378	0.0000	18
570650	32232181	0	19
86881869	57097741	0	20
0	2838312	0	21
366492	8026885	0	22
0	0	0	23
0	0	0	24
256049	0	0	25
2068721	36425270	0	26
0	0	0	27
0	0	0	28
570507	23055108	0	29
857777	1726566	0	30
1579569	14387469	0	31
597873	6029959	0	32
401673	4288234	0	33
94151180	186107725	0	34
0.0267	0.0161	0.0000	35
	<b>Nuclear</b>		36
	<b>MMbtu</b>		37
0	14168791	3285848	0
0	1000000	150977	0
0.000	2.721	14.118	0.000
0.000	2.721	14.118	0.000
0.000	2.721	2.226	0.000
0.000	0.000	0.025	0.000
0.000	0.000	9910.000	0.000
			38
			39
			40
			41
			42
			43

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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402	6	b
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NOTE: THIS NOTE APPLIES TO PAGES 402-403.3, LINE 6, COLUMNS b - f.

The "Net Peak Demand on Plant" for all plants is for 4 hours.

402	11	e
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Employees are included in the Ft. Myers Steam Plant.

402.1	11	b
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Employees are included in the Lauderdale Combined Cycle Plant.

402.2	-1	f
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Amount reflects FPL's 76.36% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

402.2	11	b
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Employees are included in the Port Everglades Steam Plant.

402.3	-1	b
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Complete Name: St. Johns River Power Park

Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

402.3	-1	c
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Amount reflects FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities commission (OUC) 6.08951% (2) Florida Municipal Power Agency - 8.80600% Data shown relates to FPL's ownership portion only.

402.3	1	c
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The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

402.3	1	e
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The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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402.3	1	f
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Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

402.3	11	f
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Employees included in Turkey Point Fossil Plant.