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RECORDS AND REPORTING

December 9, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

In accordance with the Commission's ruling at the November 22, 1999 hearing in the above docket, we enclose ten (10) copies of the following Tampa Electric Company tariff sheet:

Forty-Sixth Revised Sheet No. 6.020

By separate copy of this letter, we are supplying the Division of Electric and Gas with the enclosed tariff sheet together with a copy marked in legislative format.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

FA
VP
CAF
DMU
DIR
EAG
LEG
MAS
DPC
RRR
REC
MAW
DTH

U. Kummer

Blanca Bayo DB/pp
Enclosures

cc: Connie Kummer (w/enc.)
All Parties of Record (w/enc.)

ma
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
15125 DEC-9 8
FPSC-RECORDS AND REPORTING

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

Rate Schedules	RECOVERY PERIOD (January 2000 through December 2000)					
	¢/KWH			¢/KWH	¢/KWH	¢/KWH
	<u>Fuel</u>		<u>Energy Conservation</u>	<u>Capacity</u>	<u>Environmental</u>	
	<u>Standard</u>	<u>Peak</u>	<u>Off-Peak</u>			
RS	2.319	3.156	1.957	.125	.192	.146
GS	2.319	3.156	1.957	.110	.163	.146
TS	2.319	-	-	.110	.163	.146
SL-2	2.136	-	-	.049	.039	.144
OL-1&3	2.136	-	-	.049	.039	.144
GSD Secondary	2.307	3.139	1.946	.096	.133	.145
GSD Primary	2.307	3.139	1.946	.095	.133	.145
EV-X-Secondary	2.307	3.139	1.946	.096	.133	.145
EV-X-Primary	2.307	3.139	1.946	.095	.133	.145
GSLD-Secondary	2.307	3.139	1.946	.089	.120	.143
GSLD-Primary	2.307	3.139	1.946	.088	.120	.143
GSLD-Subtransmission	2.307	3.139	1.946	.087	.120	.143
SBF-Secondary	2.307	3.139	1.946	.089	.120	.143
SBF-Primary	2.307	3.139	1.946	.088	.120	.143
SBF-Subtransmission	2.307	3.139	1.946	.087	.120	.143
IS-1,IS-3	2.230	3.034	1.881	.018	.011	.138
SBI-1,SBI-3	2.230	3.034	1.881	.018	.011	.138

Continued to Sheet No. 6.021

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: December 30, 1999

DOCUMENT NUMBER-DATE

15125 DEC-99

TPSC REGULATORY REPORTING