

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased gas adjustment
(PGA) true-up.

DOCKET NO. 990003-GU
ORDER NO. PSC-99-2443-FOF-GU
ISSUED: December 14, 1999

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON
SUSAN F. CLARK
E. LEON JACOBS, JR.

APPEARANCES:

MICHAEL A. PALECKI, Esquire, NUI Corporation, PMB 111-M, 3111-20 Mahan Drive, Tallahassee, Florida 32308
On behalf of City Gas Company of Florida.

STEPHEN C. BURGESS, Deputy Public Counsel, Office of Public Counsel, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400
On behalf of the Citizens of the State of Florida.

WM. COCHRAN KEATING, Esquire, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Commission Staff.

FINAL ORDER APPROVING PURCHASED GAS ADJUSTMENT TRUE-UP AMOUNTS AND ESTABLISHING PURCHASED GAS COST RECOVERY FACTORS TO BE APPLIED DURING THE PERIOD JANUARY 2000 THROUGH DECEMBER 2000

BY THE COMMISSION:

As part of this Commission's continuing purchased gas adjustment true-up proceedings, an administrative hearing was held November 22, 1999, in this docket. Chesapeake Utilities Corporation, Florida Division; City Gas Company of Florida; Florida Public Utilities Company; Indiantown Gas Company; Peoples Gas System, Inc.; Sebring Gas System, Inc.; St. Joe Natural Gas Company; and South Florida Natural Gas Company submitted testimony and exhibits in support of their proposed final and estimated true-

DOCUMENT NUMBER DATE

15256 DEC 14 99

FLORIDA PUBLIC SERVICE COMMISSION

up amounts and their proposed purchased gas cost recovery factors. Prior to hearing, the parties reached agreement concerning all issues identified for resolution at hearing. Therefore, the case was presented to us as a stipulation.

The parties stipulated to the final and estimated true-up amounts and purchased gas cost recovery factors appropriate for each utility. We accept and approve the stipulations as reasonable and supported by competent, substantial evidence of record.

We find that the appropriate final purchased gas adjustment true-up amounts for the period April 1998 through December 1998 are as follows:

Chesapeake Utilities Corporation	\$21,077 Underrecovery
City Gas Company of Florida	\$1,121,676 Overrecovery
Florida Public Utilities Company	\$185,992 Underrecovery
Indiantown Gas Company	\$29,016 Underrecovery
Peoples Gas System, Inc.	\$4,088,862 Overrecovery
Sebring Gas System, Inc.	\$1,452 Underrecovery
St. Joe Natural Gas Company	\$59,445 Overrecovery
South Florida Natural Gas Company	\$26,970 Overrecovery

We find that the estimated purchased gas adjustment true-up amounts for the period January 1999 through December 1999 are as follows:

Chesapeake Utilities Corporation	\$94,883 Overrecovery
City Gas Company of Florida	\$1,073,447 Underrecovery
Florida Public Utilities Company	\$253,448 Overrecovery
Indiantown Gas Company	\$28,701 Overrecovery
Peoples Gas System, Inc.	\$3,807,198 Underrecovery
Sebring Gas System, Inc.	\$6,725 Underrecovery

ORDER NO. PSC-99-2443-FOF-GU
DOCKET NO. 990003-GU
PAGE 3

St. Joe Natural Gas Company	\$52,925 Overrecovery
South Florida Natural Gas Company	\$115,104 Overrecovery

We find that the total purchased gas adjustment true-up amounts to be collected during the period January 2000 through December 2000 are as follows:

Chesapeake Utilities Corporation	\$73,806 Overrecovery
City Gas Company of Florida	\$48,229 Overrecovery
Florida Public Utilities Company	\$67,456 Overrecovery
Indiantown Gas Company	\$315 Underrecovery
Peoples Gas System, Inc.	\$281,665 Overrecovery
Sebring Gas System, Inc.	\$8,177 Underrecovery
St. Joe Natural Gas Company	\$112,370 Overrecovery
South Florida Natural Gas Company	\$142,074 Overrecovery

We find that the appropriate levelized purchased gas cost recovery (cap) factors for the period January 2000 through December 2000 are as follows:

Chesapeake Utilities Corporation	46.424 cents/therm
City Gas Company of Florida	49.002 cents/therm
Florida Public Utilities Company	50.050 cents/therm
Indiantown Gas Company	47.941 cents/therm
Peoples Gas System, Inc.	55.097 cents/therm
Sebring Gas System, Inc.	52.724 cents/therm
St. Joe Natural Gas Company	44.900 cents/therm
South Florida Natural Gas Company	31.066 cents/therm

ORDER NO. PSC-99-2443-FOF-GU
DOCKET NO. 990003-GU
PAGE 4

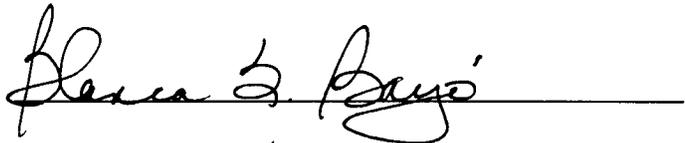
We find that these factors shall be effective for all meter readings on or after January 1, 2000, beginning with the first or applicable billing cycle, for the period January 2000 through December 2000.

Based on the foregoing, it is hereby

ORDERED by the Florida Public Service Commission that the findings set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the purchased gas cost recovery amounts and utilize the factors approved herein for bills rendered for meter readings taken between January 1, 2000, and December 31, 2000.

By ORDER of the Florida Public Service Commission this 14th day of December, 1999.



BLANCA S. BAYÓ, Director
Division of Records and Reporting

(S E A L)

WCK

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

ORDER NO. PSC-99-2443-FOF-GU
DOCKET NO. 990003-GU
PAGE 5

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Director, Division of Records and reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

✓
M E M O R A N D U M

RECEIVED-FPSC

December 14, 1999 DEC 14 AM 10:33

RECORDS AND
REPORTING

TO: DIVISION OF RECORDS AND REPORTING
FROM: DIVISION OF LEGAL SERVICES (C. KEATING) WCK- RUE
RE: DOCKET NO. 990003-GU - PURCHASED GAS ADJUSTMENT (PGA)
TRUE-UP

2443-FOF

Attached is a FINAL ORDER APPROVING PURCHASED GAS ADJUSTMENT TRUE-UP AMOUNTS AND ESTABLISHING PURCHASED GAS COST RECOVERY FACTORS TO BE APPLIED DURING THE PERIOD JANUARY 2000 THROUGH DECEMBER 2000 to be issued in the above-referenced docket. (Number of pages in order - 5)

WCK
Attachment
cc: Division of Electric and Gas
I:990003fo.wck

pg 2 header

60/4