

BY

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December 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

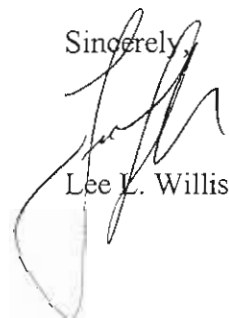
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of October 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED-FPSC
99 DEC 15 PM 2:51
RECORDS AND REPORTING

030001-EI

DECLASSIFIED
5-18-03

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

15319 DEC 15 99

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	10/04/99	F02	*	*	1,067.00	\$27.9467
2.	Gannon	Central	Tampa	MTC	Gannon	10/05/99	F02	*	*	1,245.60	\$27.9466
3.	Gannon	Central	Tampa	MTC	Gannon	10/07/99	F02	*	*	652.81	\$27.9467
4.	Gannon	Central	Tampa	MTC	Gannon	10/11/99	F02	*	*	177.29	\$26.1790
5.	Gannon	Central	Tampa	MTC	Gannon	10/12/99	F02	*	*	885.02	\$26.1797
6.	Gannon	Central	Tampa	MTC	Gannon	10/12/99	F02	*	*	177.83	\$26.1801
7.	Gannon	Central	Tampa	MTC	Gannon	10/13/99	F02	*	*	169.52	\$26.1802
8.	Gannon	Central	Tampa	MTC	Gannon	10/15/99	F02	*	*	890.48	\$26.1795
9.	Gannon	Central	Tampa	MTC	Gannon	10/19/99	F02	*	*	273.50	\$26.0964
10.	Gannon	Central	Tampa	MTC	Gannon	10/20/99	F02	*	*	711.55	\$26.0963
11.	Gannon	Central	Tampa	MTC	Gannon	10/22/99	F02	*	*	535.93	\$26.0963
12.	Gannon	Central	Tampa	MTC	Gannon	10/25/99	F02	*	*	178.45	\$26.6165
13.	Gannon	Central	Tampa	MTC	Gannon	10/26/99	F02	*	*	178.24	\$26.6159
14.	Gannon	Central	Tampa	MTC	Gannon	10/27/99	F02	*	*	178.17	\$26.6157
15.	Gannon	Central	Tampa	MTC	Gannon	10/28/99	F02	*	*	178.24	\$26.6159
16.	Big Bend	Central	Tampa	MTC	Big Bend	10/19/99	F02	*	*	1,067.38	\$26.0964
17.	Big Bend	Central	Tampa	MTC	Big Bend	10/20/99	F02	*	*	1,243.86	\$26.0963
18.	Big Bend	Central	Tampa	MTC	Big Bend	10/21/99	F02	*	*	1,959.43	\$26.0964
19.	Big Bend	Central	Tampa	MTC	Big Bend	10/22/99	F02	*	*	1,781.98	\$26.0964
20.	Big Bend	Central	Tampa	MTC	Big Bend	10/23/99	F02	*	*	356.81	\$26.3512
21.	Big Bend	Central	Tampa	MTC	Big Bend	10/25/99	F02	*	*	356.38	\$26.6162
22.	Big Bend	Central	Tampa	MTC	Big Bend	10/26/99	F02	*	*	714.36	\$26.6160
23.	Big Bend	Central	Tampa	MTC	Big Bend	10/28/99	F02	*	*	10,017.57	\$26.6162
24.	Big Bend	Exxon	Tampa	MTC	Big Bend	10/17/99	F02	*	*	1,058.90	\$26.6159
25.	Hookers Point	Central	Tampa	MTC	Hookers Point	10/20/99	F02	*	*	24,505.61	\$20.4500

* No analysis Taken


DOCUMENT NUMBER-DATE
15319 DEC 15 99
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	10/04/99	F02	1,067.00	\$27.9467	\$29,819.14	\$0.0000	\$29,819.14	\$27.9467	\$0.0000	\$27.9467	\$0.0000	\$0.0000	\$0.0000	\$27.9467
2.	Gannon	Central	Gannon	10/05/99	F02	1,245.60	\$27.9466	\$34,810.29	\$0.0000	\$34,810.29	\$27.9466	\$0.0000	\$27.9466	\$0.0000	\$0.0000	\$0.0000	\$27.9466
3.	Gannon	Central	Gannon	10/07/99	F02	652.81	\$27.9467	\$18,243.88	\$0.0000	\$18,243.88	\$27.9467	\$0.0000	\$27.9467	\$0.0000	\$0.0000	\$0.0000	\$27.9467
4.	Gannon	Central	Gannon	10/11/99	F02	177.29	\$26.1790	\$4,641.27	\$0.0000	\$4,641.27	\$26.1790	\$0.0000	\$26.1790	\$0.0000	\$0.0000	\$0.0000	\$26.1790
5.	Gannon	Central	Gannon	10/12/99	F02	885.02	\$26.1797	\$23,169.54	\$0.0000	\$23,169.54	\$26.1797	\$0.0000	\$26.1797	\$0.0000	\$0.0000	\$0.0000	\$26.1797
6.	Gannon	Central	Gannon	10/12/99	F02	177.83	\$26.1801	\$4,655.60	\$0.0000	\$4,655.60	\$26.1801	\$0.0000	\$26.1801	\$0.0000	\$0.0000	\$0.0000	\$26.1801
7.	Gannon	Central	Gannon	10/13/99	F02	169.52	\$26.1802	\$4,438.06	\$0.0000	\$4,438.06	\$26.1802	\$0.0000	\$26.1802	\$0.0000	\$0.0000	\$0.0000	\$26.1802
8.	Gannon	Central	Gannon	10/15/99	F02	890.48	\$26.1795	\$23,312.28	\$0.0000	\$23,312.28	\$26.1795	\$0.0000	\$26.1795	\$0.0000	\$0.0000	\$0.0000	\$26.1795
9.	Gannon	Central	Gannon	10/19/99	F02	273.50	\$26.0964	\$7,137.37	\$0.0000	\$7,137.37	\$26.0964	\$0.0000	\$26.0964	\$0.0000	\$0.0000	\$0.0000	\$26.0964
10.	Gannon	Central	Gannon	10/20/99	F02	711.55	\$26.0963	\$18,568.84	\$0.0000	\$18,568.84	\$26.0963	\$0.0000	\$26.0963	\$0.0000	\$0.0000	\$0.0000	\$26.0963
11.	Gannon	Central	Gannon	10/22/99	F02	535.93	\$26.0963	\$13,985.81	\$0.0000	\$13,985.81	\$26.0963	\$0.0000	\$26.0963	\$0.0000	\$0.0000	\$0.0000	\$26.0963
12.	Gannon	Central	Gannon	10/25/99	F02	178.45	\$26.6165	\$4,749.72	\$0.0000	\$4,749.72	\$26.6165	\$0.0000	\$26.6165	\$0.0000	\$0.0000	\$0.0000	\$26.6165
13.	Gannon	Central	Gannon	10/26/99	F02	178.24	\$26.6159	\$4,744.02	\$0.0000	\$4,744.02	\$26.6159	\$0.0000	\$26.6159	\$0.0000	\$0.0000	\$0.0000	\$26.6159
14.	Gannon	Central	Gannon	10/27/99	F02	178.17	\$26.6157	\$4,742.12	\$0.0000	\$4,742.12	\$26.6157	\$0.0000	\$26.6157	\$0.0000	\$0.0000	\$0.0000	\$26.6157
15.	Gannon	Central	Gannon	10/28/99	F02	178.24	\$26.6159	\$4,744.02	\$0.0000	\$4,744.02	\$26.6159	\$0.0000	\$26.6159	\$0.0000	\$0.0000	\$0.0000	\$26.6159
16.	Big Bend	Central	Big Bend	10/19/99	F02	1,067.38	\$26.0964	\$27,854.81	\$0.0000	\$27,854.81	\$26.0964	\$0.0000	\$26.0964	\$0.0000	\$0.0000	\$0.0000	\$26.0964
17.	Big Bend	Central	Big Bend	10/20/99	F02	1,243.86	\$26.0963	\$32,460.20	\$0.0000	\$32,460.20	\$26.0963	\$0.0000	\$26.0963	\$0.0000	\$0.0000	\$0.0000	\$26.0963
18.	Big Bend	Central	Big Bend	10/21/99	F02	1,959.43	\$26.0964	\$51,134.04	\$0.0000	\$51,134.04	\$26.0964	\$0.0000	\$26.0964	\$0.0000	\$0.0000	\$0.0000	\$26.0964
19.	Big Bend	Central	Big Bend	10/22/99	F02	1,781.98	\$26.0964	\$46,503.18	\$0.0000	\$46,503.18	\$26.0964	\$0.0000	\$26.0964	\$0.0000	\$0.0000	\$0.0000	\$26.0964
20.	Big Bend	Central	Big Bend	10/23/99	F02	356.81	\$26.3512	\$9,402.36	\$0.0000	\$9,402.36	\$26.3512	\$0.0000	\$26.3512	\$0.0000	\$0.0000	\$0.0000	\$26.3512
21.	Big Bend	Central	Big Bend	10/25/99	F02	356.38	\$26.6162	\$9,485.49	\$0.0000	\$9,485.49	\$26.6162	\$0.0000	\$26.6162	\$0.0000	\$0.0000	\$0.0000	\$26.6162
22.	Big Bend	Central	Big Bend	10/26/99	F02	714.36	\$26.6160	\$19,013.44	\$0.0000	\$19,013.44	\$26.6160	\$0.0000	\$26.6160	\$0.0000	\$0.0000	\$0.0000	\$26.6160
23.	Big Bend	Central	Big Bend	10/28/99	F02	10,017.57	\$26.6162	\$266,629.21	\$0.0000	\$266,629.21	\$26.6162	\$0.0000	\$26.6162	\$0.0000	\$0.0000	\$0.0000	\$26.6162
24.	Big Bend	Exxon	Big Bend	10/17/99	F02	1,058.90	\$26.6159	\$28,183.58	\$0.0000	\$28,183.58	\$26.6159	\$0.0000	\$26.6159	\$0.0000	\$0.0000	\$0.0000	\$26.6159
25.	Hookers Point	Central	Hookers Point	10/20/99	F02	24,505.61	\$20.4500	\$501,139.72	\$0.0000	\$501,139.72	\$20.4500	\$0.0000	\$20.4500	\$0.0000	\$0.0000	\$0.0000	\$20.4500


CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

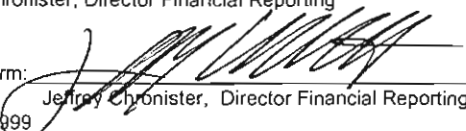
1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	73,921.70	\$43.935	\$0.000	\$43.935	2.98	11,015	9.26	13.00
2.	Peabody Development	10,IL,165	LTC	RB	3,040.30	\$31.200	\$6.840	\$38.040	1.66	12,274	7.26	9.94
3.	Peabody Development	9,KY,225	S	RB	56,423.00	\$21.500	\$6.840	\$28.340	2.86	11,506	9.01	11.65

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

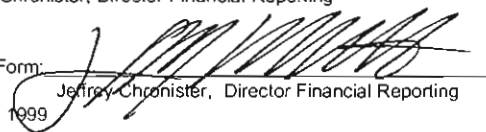
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	73,921.70	N/A	\$0.000	\$43.935	\$0.000	\$43.935	\$0.000	\$43.935
2.	Peabody Development	10,IL,165	LTC	3,040.30	N/A	\$0.000	\$31.200	\$0.000	\$31.200	\$0.000	\$31.200
3.	Peabody Development	9,KY,225	S	56,423.00	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

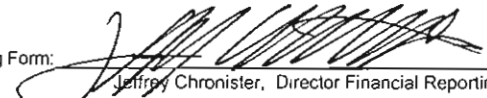
1. Reporting Month: October Year 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	73,921.70	\$43.935	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.935
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	3,040.30	\$31.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.840	\$0.000	\$0.000	\$0.000	\$0.000	\$38.040
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	56,423.00	\$21.500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.840	\$0.000	\$0.000	\$0.000	\$0.000	\$28.340

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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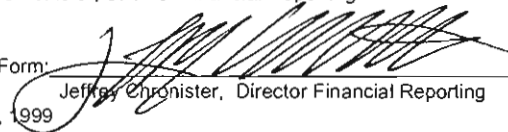
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	62,842.10	\$26.341	\$6.550	\$32.891	2.59	12,724	8.84	7.14
2.	Peabody Development	19,WY,05	S	RB	60,248.10	\$4.550	\$17.990	\$22.540	0.19	8,868	4.37	27.01
3.	Jader Fuel Co	10,IL,165	LTC	RB	53,420.50	\$25.300	\$6.550	\$31.850	2.80	12,703	10.18	6.12
4.	Jader Fuel Co	10,IL,165	S	RB	8,919.80	\$23.850	\$6.550	\$30.400	3.46	12,241	12.70	6.45
5.	American Coal	10,IL,165	LTC	RB	73,446.00	\$27.300	\$4.990	\$32.290	1.23	12,137	6.40	11.38
6.	Sugar Camp	10,IL,059	S	RB	10,567.80	\$24.500	\$6.550	\$31.050	3.16	12,384	11.06	6.57

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

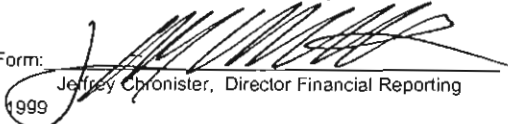
1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	62,842.10	N/A	\$0.000	\$26.500	(\$0.159)	\$26.341	\$0.000	\$26.341
2.	Peabody Development	19,WY,05	S	60,248.10	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.550
3.	Jader Fuel Co	10,IL,165	LTC	53,420.50	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
4.	Jader Fuel Co	10,IL,165	S	8,919.80	N/A	\$0.000	\$24.000	(\$0.150)	\$23.850	\$0.000	\$23.850
5.	American Coal	10,IL,165	LTC	73,446.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
6.	Sugar Camp	10,IL,059	S	10,567.80	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.000	\$24.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPS FORM 423-2(a) (2/87)

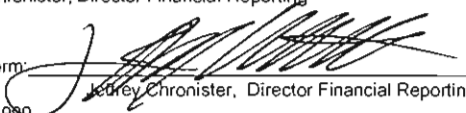
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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting
6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	62,642.10	\$26,341	\$0.000	\$0.000	\$0.000	\$6,550	\$0.000	\$0.000	\$0.000	\$0.000	\$6,550	\$32,891
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	RB	60,248.10	\$4,550	\$0.000	\$13,000	\$0.000	\$4,990	\$0.000	\$0.000	\$0.000	\$0.000	\$17,990	\$22,540
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	53,420.50	\$25,300	\$0.000	\$0.000	\$0.000	\$6,550	\$0.000	\$0.000	\$0.000	\$0.000	\$6,550	\$31,850
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	8,919.80	\$23,850	\$0.000	\$0.000	\$0.000	\$6,550	\$0.000	\$0.000	\$0.000	\$0.000	\$6,550	\$30,400
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	73,446.00	\$27,300	\$0.000	\$0.000	\$0.000	\$4,990	\$0.000	\$0.000	\$0.000	\$0.000	\$4,990	\$32,290
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	10,567.80	\$24,500	\$0.000	\$0.000	\$0.000	\$6,550	\$0.000	\$0.000	\$0.000	\$0.000	\$6,550	\$31,050

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

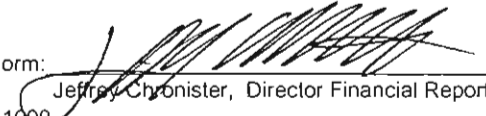
FPSC Form 423-2

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	23,314.27	\$26.028	\$8.000	\$34.028	2.31	13,083	8.01	5.81

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

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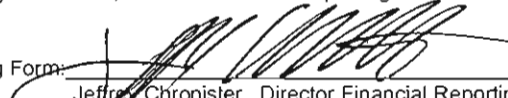
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

- 1. Reporting Month: October Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	23,314.27	N/A	\$0.000	\$26.028	\$0.000	\$26.028	\$0.000	\$26.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423 2(a) (2/87)

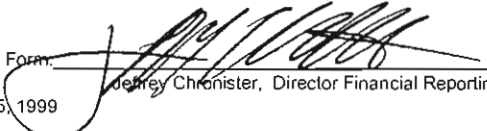
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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: October Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

- 4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609
- 5 Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA	RB	23,314.27	\$26.028	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F O B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

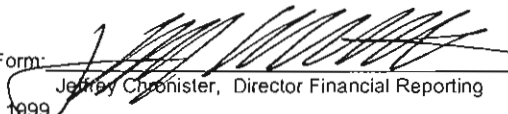
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Berid Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	242,858.00	\$35.218	\$10.376	\$45.594	2.99	11,787	8.53	10.92

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	242,858.00	N/A	\$0.000	\$35.218	\$0.000	\$35.218	\$0.000	\$35.218

FPSC FORM 423-2(a) (2/87)

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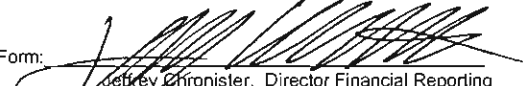
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	242,858.00	\$35.218	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.376	\$45.594

FPSC FORM 423-2(b) (2/87)

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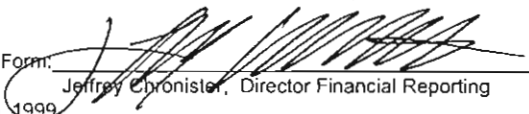
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	206,084.00	\$28.534	\$10.367	\$38.901	1.11	10,921	6.60	16.75
2.	Galliff Coal	8,KY,235	LTC	UR	40,828.00	\$44.560	\$19.160	\$63.720	0.85	12,406	7.96	8.97
3.	Galliff Coal	8,KY,195	LTC	UR	27,174.00	\$44.560	\$18.910	\$63.470	1.33	12,753	7.90	7.14

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	206,084.00	N/A	\$0.000	\$28,534	\$0.000	\$28,534	\$0.000	\$28,534
2.	Gatliff Coal	8,KY,235	LTC	40,828.00	N/A	\$0.000	\$44,560	\$0.000	\$44,560	\$0.000	\$44,560
3.	Gatliff Coal	8,KY,195	LTC	27,174.00	N/A	\$0.000	\$44,560	\$0.000	\$44,560	\$0.000	\$44,560

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

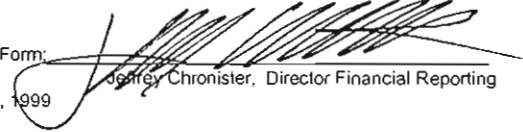
1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	206,084.00	\$28.534	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.367	\$38.901
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	40,828.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	27,174.00	\$44.560	\$0.000	\$18.910	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.910	\$63.470

FPSC FORM 423-2(b) (2/87)

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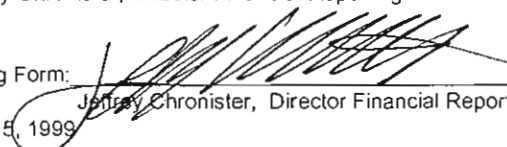
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	62,183.00	\$35.536	\$13.456	\$48.992	3.04	11,638	8.56	11.18

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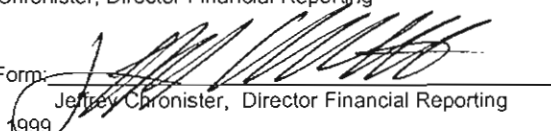
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	62,183.00	N/A	\$0.000	\$35.536	\$0.000	\$35.536	\$0.000	\$35.536

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

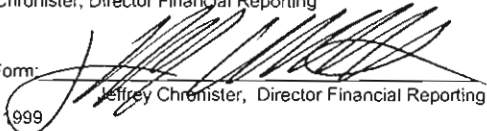
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	62,183.00	\$35.536	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.456	\$48.992

FPSC Form 423-2(b) (2/87)

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