

# AUSLEY & MCMULLEN

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December 15, 1999

HAND DELIVERED

RECEIVED-FPSC  
99 DEC 15 PM 2:50  
RECORDS AND REPORTING  
ORIGINAL

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

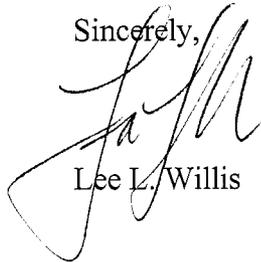
Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 1999. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

*Handwritten:* Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG** \_\_\_\_\_
- LEG \_\_\_\_\_
- MAS \_\_\_\_\_
- OPC \_\_\_\_\_
- RRR \_\_\_\_\_
- SEC \_\_\_\_\_
- WAW \_\_\_\_\_
- OTH \_\_\_\_\_

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED  
*Handwritten initials*  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
~~15020~~ DEC 15 99  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1999  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	10/04/99	F02	*	*	1,067.00	\$27.9467
2.	Gannon	Central	Tampa	MTC	Gannon	10/05/99	F02	*	*	1,245.60	\$27.9466
3.	Gannon	Central	Tampa	MTC	Gannon	10/07/99	F02	*	*	652.81	\$27.9467
4.	Gannon	Central	Tampa	MTC	Gannon	10/11/99	F02	*	*	177.29	\$26.1790
5.	Gannon	Central	Tampa	MTC	Gannon	10/12/99	F02	*	*	885.02	\$26.1797
6.	Gannon	Central	Tampa	MTC	Gannon	10/12/99	F02	*	*	177.83	\$26.1801
7.	Gannon	Central	Tampa	MTC	Gannon	10/13/99	F02	*	*	169.52	\$26.1802
8.	Gannon	Central	Tampa	MTC	Gannon	10/15/99	F02	*	*	890.48	\$26.1795
9.	Gannon	Central	Tampa	MTC	Gannon	10/19/99	F02	*	*	273.50	\$26.0964
10.	Gannon	Central	Tampa	MTC	Gannon	10/20/99	F02	*	*	711.55	\$26.0963
11.	Gannon	Central	Tampa	MTC	Gannon	10/22/99	F02	*	*	535.93	\$26.0963
12.	Gannon	Central	Tampa	MTC	Gannon	10/25/99	F02	*	*	178.45	\$26.6165
13.	Gannon	Central	Tampa	MTC	Gannon	10/26/99	F02	*	*	178.24	\$26.6159
14.	Gannon	Central	Tampa	MTC	Gannon	10/27/99	F02	*	*	178.17	\$26.6157
15.	Gannon	Central	Tampa	MTC	Gannon	10/28/99	F02	*	*	178.24	\$26.6159
16.	Big Bend	Central	Tampa	MTC	Big Bend	10/19/99	F02	*	*	1,067.38	\$26.0964
17.	Big Bend	Central	Tampa	MTC	Big Bend	10/20/99	F02	*	*	1,243.86	\$26.0963
18.	Big Bend	Central	Tampa	MTC	Big Bend	10/21/99	F02	*	*	1,959.43	\$26.0964
19.	Big Bend	Central	Tampa	MTC	Big Bend	10/22/99	F02	*	*	1,781.98	\$26.0964
20.	Big Bend	Central	Tampa	MTC	Big Bend	10/23/99	F02	*	*	356.81	\$26.3512
21.	Big Bend	Central	Tampa	MTC	Big Bend	10/25/99	F02	*	*	356.38	\$26.6162
22.	Big Bend	Central	Tampa	MTC	Big Bend	10/26/99	F02	*	*	714.36	\$26.6160
23.	Big Bend	Central	Tampa	MTC	Big Bend	10/28/99	F02	*	*	10,017.57	\$26.6162
24.	Big Bend	Exxon	Tampa	MTC	Big Bend	10/17/99	F02	*	*	1,058.90	\$26.6159
25.	Hookers Point	Central	Tampa	MTC	Hookers Point	10/20/99	F02	*	*	24,505.61	\$20.4500

\* No analysis Taken

DOCUMENT NUMBER-DATE  
15320 DEC 15 99  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

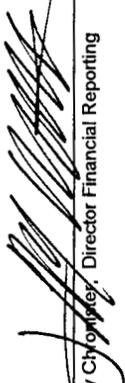
6. Date Completed: December 15, 1999

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	10/04/99	F02	1,067.00									\$0.0000	\$0.0000	\$27.9467
2.	Gannon	Central	Gannon	10/05/99	F02	1,245.60									\$0.0000	\$0.0000	\$27.9466
3.	Gannon	Central	Gannon	10/07/99	F02	652.81									\$0.0000	\$0.0000	\$27.9467
4.	Gannon	Central	Gannon	10/11/99	F02	177.29									\$0.0000	\$0.0000	\$26.1790
5.	Gannon	Central	Gannon	10/12/99	F02	885.02									\$0.0000	\$0.0000	\$26.1797
5.	Gannon	Central	Gannon	10/12/99	F02	177.83									\$0.0000	\$0.0000	\$26.1801
7.	Gannon	Central	Gannon	10/13/99	F02	169.52									\$0.0000	\$0.0000	\$26.1802
3.	Gannon	Central	Gannon	10/15/99	F02	890.48									\$0.0000	\$0.0000	\$26.1795
3.	Gannon	Central	Gannon	10/19/99	F02	273.50									\$0.0000	\$0.0000	\$26.0964
0.	Gannon	Central	Gannon	10/20/99	F02	711.55									\$0.0000	\$0.0000	\$26.0963
1.	Gannon	Central	Gannon	10/22/99	F02	535.93									\$0.0000	\$0.0000	\$26.0963
2.	Gannon	Central	Gannon	10/25/99	F02	178.45									\$0.0000	\$0.0000	\$26.6165
3.	Gannon	Central	Gannon	10/26/99	F02	178.24									\$0.0000	\$0.0000	\$26.6159
4.	Gannon	Central	Gannon	10/27/99	F02	178.17									\$0.0000	\$0.0000	\$26.6157
5.	Gannon	Central	Gannon	10/28/99	F02	178.24									\$0.0000	\$0.0000	\$26.6159
6.	Big Bend	Central	Big Bend	10/19/99	F02	1,067.38									\$0.0000	\$0.0000	\$26.0964
7.	Big Bend	Central	Big Bend	10/20/99	F02	1,243.86									\$0.0000	\$0.0000	\$26.0963
8.	Big Bend	Central	Big Bend	10/21/99	F02	1,959.43									\$0.0000	\$0.0000	\$26.0964
9.	Big Bend	Central	Big Bend	10/22/99	F02	1,781.98									\$0.0000	\$0.0000	\$26.0964
20.	Big Bend	Central	Big Bend	10/23/99	F02	356.81									\$0.0000	\$0.0000	\$26.3512
21.	Big Bend	Central	Big Bend	10/25/99	F02	356.38									\$0.0000	\$0.0000	\$26.6162
22.	Big Bend	Central	Big Bend	10/26/99	F02	714.36									\$0.0000	\$0.0000	\$26.6160
23.	Big Bend	Central	Big Bend	10/28/99	F02	10,017.57									\$0.0000	\$0.0000	\$26.6162
24.	Big Bend	Exxon	Big Bend	10/17/99	F02	1,058.90									\$0.0000	\$0.0000	\$26.6159
25.	Hookers Point	Central	Hookers Point	10/20/99	F02	24,505.61									\$0.0000	\$0.0000	\$20.4500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1999  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
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1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	73,921.70			\$43.935	2.98	11,015	9.26	13.00
2.	Peabody Development	10,IL,165	LTC	RB	3,040.30			\$38.040	1.66	12,274	7.26	9.94
3.	Peabody Development	9,KY,225	S	RB	56,423.00			\$28.340	2.86	11,506	9.01	11.65

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

SC Form 423-2(a)

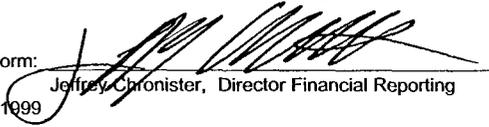
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

no.	Supplier Name (a) (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	73,921.70	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	3,040.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	S	56,423.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

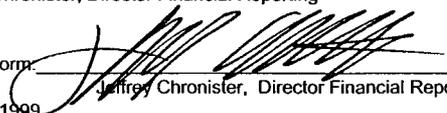
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	73,921.70		\$0.000		\$0.000								\$43.935
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	3,040.30		\$0.000		\$0.000								\$38.040
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	56,423.00		\$0.000		\$0.000								\$28.340

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

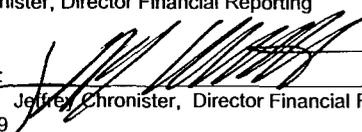
Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	62,842.10			\$32.891	2.59	12724	8.84	7.14
2.	Peabody Development	19,WY,05	S	RB	60,248.10			\$22.540	0.19	8868	4.37	27.01
3.	Jader Fuel Co	10,IL,165	LTC	RB	53,420.50			\$31.850	2.80	12703	10.18	6.12
4.	Jader Fuel Co	10,IL,165	S	RB	8,919.80			\$30.400	3.46	12241	12.70	6.45
5.	American Coal	10,IL,165	LTC	RB	73,446.00			\$32.290	1.23	12137	6.40	11.38
6.	Sugar Camp	10,IL,059	S	RB	10,567.80			\$31.050	3.16	12384	11.06	6.57

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

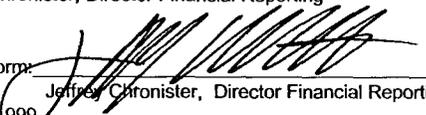
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	62,842.10	N/A	\$0.000		(\$0.159)		\$0.000	
2.	Peabody Development	19,WY,05	S	60,248.10	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	53,420.50	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	10,IL,165	S	8,919.80	N/A	\$0.000		(\$0.150)		\$0.000	
5.	American Coal	10,IL,165	LTC	73,446.00	N/A	\$0.000		\$0.000		\$0.000	
6.	Sugar Camp	10,IL,059	S	10,567.80	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

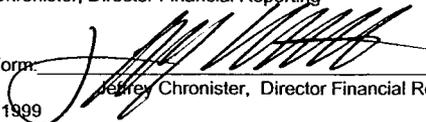
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	62,842.10		\$0.000		\$0.000								\$32.891
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	RB	60,248.10		\$0.000		\$0.000								\$22.540
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	53,420.50		\$0.000		\$0.000								\$31.850
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	8,919.80		\$0.000		\$0.000								\$30.400
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	73,446.00		\$0.000		\$0.000								\$32.290
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	10,567.80		\$0.000		\$0.000								\$31.050

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1998

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Mine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	23,314.27			\$34,028	2.31	13,083	8.01	5.81

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

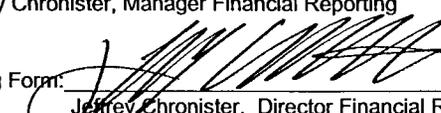
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	23,314.27	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

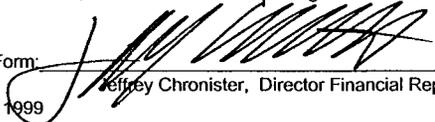
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	(2) Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	23,314.27		\$0.000		\$0.000							\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

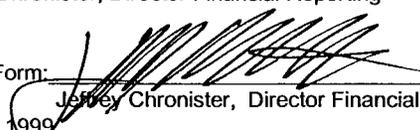
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	242,858.00			\$45.594	2.99	11787	8.53	10.92

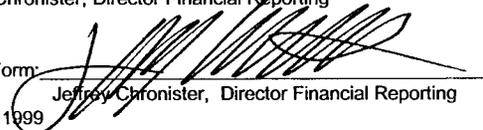
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

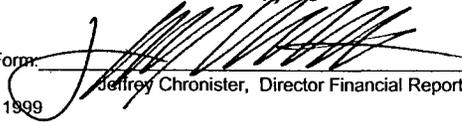
6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	242,858.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: October Year: 1999  
 Reporting Company: Tampa Electric Company  
 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	-----							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	242,858.00		\$0.000		\$0.000								\$45.594

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: October Year: 1999  
Reporting Company: Tampa Electric Company  
Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609  
5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting  
6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	206,084.00			\$38.901	1.11	10,921	6.60	16.75
2.	Gatliff Coal	8,KY,235	LTC	UR	40,828.00			\$63.720	0.85	12,406	7.96	8.97
3.	Gatliff Coal	8,KY,195	LTC	UR	27,174.00			\$63.470	1.33	12,753	7.90	7.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: October Year: 1999  
 Reporting Company: Tampa Electric Company  
 Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	206,084.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	40,828.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	27,174.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

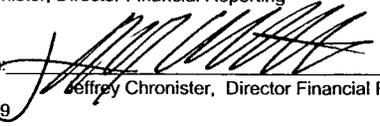
Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	206,084.00		\$0.000		\$0.000							\$38.901
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	40,828.00		\$0.000		\$0.000							\$63.720
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	27,174.00		\$0.000		\$0.000							\$63.470

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

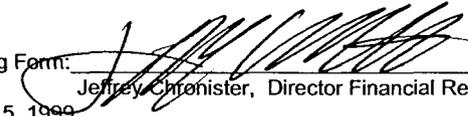
6. Date Completed: December 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer facility	N/A	N/A	OB	62,183.00			48.992	3.04	11,638	8.56	11.18

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	62,183.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

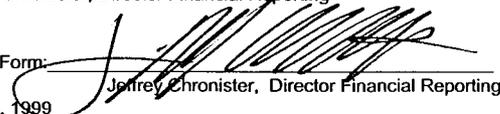
Reporting Month: October Year: 1999

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	62,183.00		\$0.000		\$0.000								\$48.992

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (l)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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1. None