



PEOPLES GAS

December 16, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 990003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG 1
- LEG 1
- MAS 3
- OPC _____
- RRR _____
- SEC 1
- WAW _____
- OTH _____

FLORIDA PUBLIC SERVICE COMMISSION

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: NOVEMBER 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$135,901	\$189,611	\$53,710	28.33	\$1,751,420	\$1,797,252	\$45,831	2.55
2	NO NOTICE SERVICE	\$41,595	\$41,595	\$0	0.00	\$435,943	\$435,943	\$0	0.00
3	SWING SERVICE	\$238,847	\$1,843,438	\$1,406,589	85.59	\$9,193,214	\$10,318,220	\$1,125,006	10.90
4	COMMODITY (Other)	\$8,119,892	\$2,815,137	(\$3,304,755)	(117.39)	\$57,706,569	\$47,896,155	(\$9,810,414)	(20.48)
5	DEMAND	\$3,475,489	\$3,574,805	\$99,316	2.78	\$32,079,257	\$32,129,740	\$50,483	0.16
6	OTHER	\$86,633	\$50,000	(\$36,633)	(73.27)	\$748,923	\$696,974	(\$51,949)	(7.45)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$66,726	\$66,584	(\$142)	(0.21)	\$682,747	\$686,686	\$3,939	0.57
8	DEMAND	\$459,921	\$512,707	\$52,786	10.30	\$6,244,921	\$6,448,365	\$203,444	3.15
9	OTHER	\$0	\$0	\$0	0.00	(\$65,271)	(\$65,271)	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,569,710	\$7,735,293	(\$1,834,417)	(23.71)	\$95,052,929	\$86,204,504	(\$8,848,425)	(10.26)
12	NET UNBILLED	\$575,035	\$0	(\$575,035)	0.00	(\$3,684,804)	(\$4,470,895)	(\$786,091)	0.00
13	COMPANY USE	\$10,674	\$0	(\$10,674)	0.00	\$80,467	\$50,461	(\$30,006)	0.00
14	TOTAL THERM SALES (11)	\$7,593,273	\$7,735,293	\$142,020	1.84	\$91,132,817	\$83,638,892	(\$7,493,925)	(8.98)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	32,934,016	43,153,616	10,219,600	23.68	647,450,293	652,437,627	4,987,334	0.76
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	74,712,940	74,712,940	0	0.00
17	SWING SERVICE	370,010	6,919,440	6,549,430	94.65	38,085,150	43,865,420	5,780,270	13.18
18	COMMODITY (Other)	22,294,262	11,852,710	(10,441,552)	(88.09)	251,482,010	215,543,597	(35,938,413)	(16.67)
19	DEMAND	79,672,035	76,857,900	(2,814,135)	(3.66)	1,014,927,549	1,002,939,773	(11,987,776)	(1.20)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	15,288,220	18,547,066	3,258,846	17.57	192,150,130	200,756,308	8,606,178	4.29
22	DEMAND	15,288,220	18,547,066	3,258,846	17.57	192,150,130	200,756,308	8,606,178	4.29
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	22,664,272	18,772,150	(3,892,122)	(20.73)	289,587,160	259,409,017	(30,158,143)	(11.83)
25	NET UNBILLED	1,122,979	0	(1,122,979)	0.00	(12,638,109)	(13,786,463)	(1,148,354)	0.00
26	COMPANY USE	27,301	0	(27,301)	0.00	229,994	154,372	(75,622)	0.00
27	TOTAL THERM SALES (24)	17,468,787	18,772,150	1,303,363	8.95	288,918,014	283,953,857	(4,964,147)	(9.46)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00413	0.00439	0.00027	6.09	0.00271	0.00275	0.00005	1.80
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00583	0.00583	0.00000	0.00
30	SWING SERVICE (3/17)	0.64011	0.23751	(0.40260)	(169.51)	0.24139	0.23522	(0.00616)	(2.62)
31	COMMODITY (Other) (4/18)	0.27451	0.23751	(0.03700)	(15.58)	0.22947	0.22221	(0.00726)	(3.26)
32	DEMAND (5/19)	0.04362	0.04851	0.00289	6.21	0.03161	0.03204	0.00043	1.34
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00436	0.00359	(0.00077)	(21.57)	0.00355	0.00342	(0.00013)	(3.88)
35	DEMAND (8/22)	0.03088	0.02754	(0.00244)	(8.83)	0.03250	0.03212	(0.00038)	(1.18)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.42224	0.41206	(0.01018)	(2.47)	0.32826	0.33231	0.00405	1.22
38	NET UNBILLED (12/25)	0.51208	0.00000	(0.51208)	0.00	0.29156	0.00000	(0.29156)	0.00
39	COMPANY USE (13/26)	0.39097	0.00000	(0.39097)	0.00	0.34987	0.00000	(0.34987)	0.00
40	TOTAL THERM SALES (11/27)	0.54788	0.41206	(0.13582)	(32.96)	0.32900	0.32659	(0.00241)	(0.74)
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.54721	0.41139	(0.13582)	(33.01)	0.32833	0.32592	(0.00241)	(0.74)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54998	0.41348	(0.13650)	(33.01)	0.32998	0.32756	(0.00242)	(0.74)
45	PGA FACTOR ROUNDED TO NEAREST .001	54.998	41.348	(13.65035)	(33.01)	32.998	32.756	(0.24190)	(0.74)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: NOVEMBER 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$29,908	\$40,766	\$10,858	26.63	\$253,359	\$263,235	\$9,876	3.75
2	NO NOTICE SERVICE	\$13,485	\$13,485	\$0	0.00	\$73,776	\$73,776	\$0	0.00
3	SWING SERVICE	\$52,124	\$353,339	\$301,215	85.25	\$1,216,178	\$1,469,186	\$253,008	17.22
4	COMMODITY (Other)	\$1,346,831	\$605,254	(\$741,577)	(122.52)	\$8,016,169	\$8,091,943	(\$1,924,226)	(31.59)
5	DEMAND	\$1,126,779	\$1,158,978	\$32,199	2.78	\$5,757,819	\$5,777,567	\$19,748	0.34
6	OTHER	\$19,066	\$10,750	(\$8,316)	(77.36)	\$110,121	\$99,376	(\$10,745)	(10.81)
LESS END-USE CONTRACT:						\$0	\$0		
7	COMMODITY (Pipeline)	\$14,685	\$14,316	(\$369)	(2.58)	\$103,285	\$103,843	\$558	0.54
8	DEMAND	\$149,110	\$166,223	\$17,113	10.30	\$1,223,154	\$1,281,057	\$57,903	4.52
9	OTHER	\$0	\$0	\$0	0.00	(\$17,088)	(\$17,088)	\$0	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,424,398	\$2,002,033	(\$422,365)	(21.10)	\$14,118,071	\$12,407,271	(\$1,710,800)	(13.79)
12	NET UNBILLED	\$228,858	\$0	(\$228,858)	0.00	(\$63,185)	(\$402,920)	(\$339,735)	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,057,796	\$2,002,033	(\$55,763)	(2.79)	\$10,733,597	\$10,619,416	(\$114,182)	(1.08)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	7,247,930	9,278,027	2,030,097	21.88	93,687,736	94,892,246	1,204,510	1.27
16	NO NOTICE SERVICE	2,285,662	2,285,662	0	0.00	12,715,879	12,715,879	0	0.00
17	SWING SERVICE	81,430	1,487,680	1,406,250	94.53	4,485,463	5,758,835	1,273,372	22.11
18	COMMODITY (Other)	4,906,394	2,548,333	(2,358,061)	(92.53)	33,679,670	26,683,653	(6,996,017)	(26.22)
19	DEMAND	25,830,256	24,917,894	(912,362)	(3.66)	202,255,518	198,701,178	(3,554,340)	(1.79)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0		
21	COMMODITY (Pipeline)	3,364,544	3,987,619	623,075	15.63	27,282,032	28,969,616	1,687,584	5.83
22	DEMAND	4,956,553	6,013,094	1,056,541	17.57	37,310,248	39,888,197	2,577,949	6.46
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+23)	4,987,824	4,036,013	(951,811)	(23.58)	38,165,133	32,442,488	(5,722,645)	(17.84)
25	NET UNBILLED	462,003	0	(462,003)	0.00	(1,224,451)	(1,725,515)	(501,064)	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,692,139	4,036,013	343,874	8.52	26,599,051	27,051,005	451,954	1.67
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00413	0.00439	0.00027	6.09	0.00270	0.00277	0.00007	2.51
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00580	0.00580	0.00000	0.00
30	SWING SERVICE (3/17)	0.64011	0.23751	(0.40260)	(169.51)	0.27114	0.25512	(0.01602)	(6.28)
31	COMMODITY (Other) (4/18)	0.27451	0.23751	(0.03700)	(15.58)	0.23801	0.22830	(0.00971)	(4.25)
32	DEMAND (5/19)	0.04362	0.04651	0.00289	6.21	0.02847	0.02908	0.00061	2.09
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00436	0.00359	(0.00077)	(21.57)	0.00379	0.00358	(0.00020)	(5.62)
35	DEMAND (8/22)	0.03008	0.02764	(0.00244)	(8.83)	0.03278	0.03212	(0.00067)	(2.08)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.48606	0.49603	0.00997	2.01	0.36992	0.38244	0.01252	3.27
38	NET UNBILLED (12/25)	0.49536	0.00000	(0.49536)	0.00	0.05160	0.00000	(0.05160)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.65664	0.49603	0.00997	2.01	0.53077	0.38244	(0.14833)	(38.79)
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.65597	0.49536	(0.16061)	(32.42)	0.53010	0.38177	(0.14833)	(38.85)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65927	0.49786	(0.16140)	(32.42)	0.53277	0.38369	(0.14908)	(38.85)
45	PGA FACTOR ROUNDED TO NEAREST .001	65.927	49.786	(16.14033)	(32.42)	53.277	38.369	(14.90807)	(38.85)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: NOVEMBER 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$105,993	\$148,845	\$42,852	28.79	\$1,084,084	\$1,120,040	\$35,956	3.21	
2 NO NOTICE SERVICE	\$28,110	\$28,110	\$0	0.00	\$207,854	\$207,854	\$0	0.00	
3 SWING SERVICE	\$184,723	\$1,290,097	\$1,105,374	85.68	\$5,296,552	\$8,168,549	\$871,997	14.14	
4 COMMODITY (Other)	\$4,773,061	\$2,209,883	(\$2,583,178)	(115.99)	\$33,942,558	\$28,056,371	(\$7,886,187)	(30.27)	
5 DEMAND	\$2,348,710	\$2,415,827	\$67,117	2.78	\$16,044,352	\$16,075,087	\$30,735	0.19	
6 OTHER	\$67,567	\$39,250	(\$28,317)	(72.15)	\$480,952	\$419,748	(\$41,204)	(9.82)	
LESS END-USE CONTRACT:					\$0	\$0			
7 COMMODITY (Pipeline)	\$52,041	\$52,268	\$227	0.43	\$438,195	\$441,576	\$3,381	0.77	
8 DEMAND	\$310,811	\$346,484	\$35,673	10.30	\$3,490,698	\$3,636,239	\$145,541	4.00	
9 OTHER	\$0	\$0	\$0	0.00	(\$48,183)	(\$48,183)	\$0	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,145,312	\$5,733,260	(\$1,412,052)	(24.63)	\$53,155,643	\$46,018,017	(\$7,137,626)	(15.51)	
12 NET UNBILLED	\$346,197	\$0	(\$346,197)	0.00	(\$1,091,896)	(\$1,538,252)	(\$446,356)	0.00	
13 COMPANY USE	\$10,674	\$0	(\$10,674)	0.00	\$64,318	\$34,312	(\$30,006)	0.00	
14 TOTAL THERM SALES (11)	\$5,535,477	\$5,733,260	\$197,783	3.45	\$52,785,725	\$45,405,980	(\$7,379,745)	(16.25)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	25,686,086	33,875,589	8,189,503	24.18	416,941,928	420,724,752	3,782,824	0.90	
16 NO NOTICE SERVICE	4,764,338	4,764,338	0	0.00	35,841,931	35,841,931	0	0.00	
17 SWING SERVICE	288,580	5,431,760	5,143,180	94.69	19,581,777	24,068,675	4,506,898	18.73	
18 COMMODITY (Other)	17,387,868	9,304,377	(8,083,491)	(86.88)	142,859,773	113,917,377	(28,942,396)	(25.41)	
19 DEMAND	53,841,779	51,940,006	(1,901,773)	(3.68)	570,738,441	562,305,005	(8,433,436)	(1.50)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0			
21 COMMODITY (Pipeline)	11,923,676	14,559,447	2,635,771	18.10	116,272,318	123,190,912	6,918,594	5.62	
22 DEMAND	10,331,667	12,533,972	2,202,305	17.57	108,244,102	112,272,331	6,028,229	5.37	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	17,676,448	14,736,137	(2,940,311)	(19.95)	162,421,550	137,986,052	(24,435,498)	(17.71)	
25 NET UNBILLED	660,976	0	(660,976)	0.00	(4,788,036)	(5,435,326)	(647,290)	0.00	
26 COMPANY USE	27,301	0	(27,301)	0.00	181,908	106,286	(75,622)	0.00	
27 TOTAL THERM SALES (24)	13,774,648	14,736,137	961,489	6.52	169,453,957	144,037,856	(25,416,102)	(17.65)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00413	0.00439	0.00027	6.09	0.00260	0.00266	0.00006	2.33	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00580	0.00580	0.00000	0.00	
30 SWING SERVICE (3/17)	0.64011	0.23751	(0.40260)	(169.51)	0.27076	0.25629	(0.01447)	(5.65)	
31 COMMODITY (Other) (4/18)	0.27451	0.23751	(0.03700)	(15.58)	0.23759	0.22873	(0.00886)	(3.87)	
32 DEMAND (5/19)	0.04362	0.04651	0.00289	6.21	0.02811	0.02859	0.00048	1.67	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00436	0.00359	(0.00077)	(21.58)	0.00377	0.00358	(0.00018)	(5.14)	
35 DEMAND (8/22)	0.03008	0.02764	(0.00244)	(8.83)	0.03286	0.03239	(0.00047)	(1.44)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.40423	0.38905	(0.01518)	(3.90)	0.32727	0.33350	0.00623	1.87	
38 NET UNBILLED (12/25)	0.52377	0.00000	(0.52377)	0.00	0.22805	0.00000	(0.22805)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.51873	0.38905	(0.01518)	(3.90)	0.31369	0.33350	0.01981	5.94	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.51806	0.38838	(0.12968)	(33.39)	0.31302	0.33283	0.01981	5.95	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52067	0.39034	(0.13032)	(33.39)	0.31459	0.33451	0.01992	5.95	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.52067	0.39034	(0.13032)	(33.39)	0.31459	0.33451	0.01992	5.95	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: NOVEMBER 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,145,560	\$109,223	\$0.00402
2 Commodity Pipeline (SNG/SO GA)	5,123,400	\$33,458	\$0.00653
3 Cashouts-Peoples' Transportation Customers	1,311,646	\$5,851	\$0.00448
4 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	(64,450)	(\$10,453)	\$0.16219
5 Commodity Pipeline-Billed to End-Users	(892,000)	(\$3,202)	\$0.00359
6 Commodity Pipeline (FGT)-Oct'99 Accrual Adj.	76,630	\$335	\$0.00437
7 Imbalance Cashout (FGT)-(West Florida)-May'99	6,660	\$20	\$0.00293
8 Imbalance Cashout (FGT)-(West Florida)-Jun'99	226,570	\$671	\$0.00296
9			
10			
11 TOTAL COMMODITY (Pipeline)	32,934,016	\$135,901	\$0.00413
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Alert Day Charge-FGT	370,010	\$236,847	\$0.64011
13			
14			
15			
16			
17			
18 TOTAL SWING SERVICE	370,010	\$236,847	\$0.64011
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	19,575,700	\$5,482,298	\$0.28006
20 City of Sunrise	10,134	\$4,999	\$0.49330
21 Purchases-3rd Party Suppliers-Oct'99 Accrual Adj.	542,210	\$120,643	\$0.22250
22 Cashouts-Peoples' Transportation Customers	1,433,078	\$326,904	\$0.22811
23 Imbalance Cashout (FGT)-Sep'99	(1,383,970)	(\$358,448)	\$0.25900
24 Imbalance Cashout (FGT)-(West Florida)-May'99	18,220	\$4,154	\$0.22800
25 Imbalance Cashout (FGT)-(West Florida)-Jun'99	226,570	\$52,111	\$0.23000
26 Imbalance Cashout (FGT)-(West Florida)-Apr'98	40	\$10	\$0.24300
27 Imbalance Cashout (FGT)-(West Florida)-Aug'98	20,500	\$3,936	\$0.19200
28 Purchases-3rd Party Suppliers-Prior Month Adj.	367,040	\$88,853	\$0.24208
29 Okaloosa	283,830	\$49,376	\$0.17396
30 Bookouts-Oct'99	1,200,910	\$345,057	\$0.28733
31 TOTAL COMMODITY (Other)	22,294,262	\$6,119,892	\$0.27451
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	100,007,100	\$4,283,301	\$0.04283
33 Demand (SNG/SO GA)	10,710,000	\$456,645	\$0.04264
34 Temporary Relinquishment Credit-(FGT)	(35,411,700)	(\$1,368,638)	\$0.03865
35 Volumetric Relinquishment Credit-(FGT)	(105,000)	(\$3,951)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,311,646	\$49,792	\$0.03796
37 Capacity Discount-Transp. Customer	3,909,139	\$79,450	\$0.02032
38 Demand-Billed to End-Users	(950,400)	(\$35,763)	\$0.03763
39 Volumetric Relinquishment Credit-(FGT)-Oct'99 Accrual Adj.	(31,980)	(\$1,203)	\$0.03763
40 Imbalance Cashout (FGT)-(West Florida)-May'99	6,660	\$355	\$0.05330
41 Imbalance Cashout (FGT)-(West Florida)-Jun'99	226,570	\$11,929	\$0.05265
42 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$3,574	\$0.00000
43			
44			
45 TOTAL DEMAND	79,672,035	\$3,475,489	\$0.04362
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$54,102	\$0.00000
47 Legal Fees	0	\$30,538	\$0.00000
48 Odorant Charges	0	\$1,993	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$86,633	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

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	CURRENT MONTH: NOVEMBER 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,346,065	\$4,458,573	(\$1,887,492)	(\$0.29743)	\$66,884,587	\$58,229,185	(\$8,655,402)	(\$0.12941)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,212,970	3,276,720	63,750	0.01984	\$28,087,875	\$27,924,858	(163,017)	(0.00580)
3 TOTAL	9,559,036	7,735,293	(1,823,743)	(0.19079)	\$94,972,462	\$86,154,043	(8,818,419)	(0.09285)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,593,273	7,735,293	142,020	0.01870	\$91,132,817	\$83,638,892	(7,493,925)	(0.08223)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$192,478	\$192,478	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,610,771	7,752,791	142,020	0.01866	\$91,325,295	\$83,831,370	(7,493,925)	(0.08206)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,948,265)	17,498	1,965,763	(1.00898)	(\$3,647,168)	(\$2,322,674)	1,324,494	(0.36316)
8 INTEREST PROVISION-THIS PERIOD (21)	7,350	8,878	1,527	0.20777	\$129,629	\$125,057	(4,572)	(0.03527)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,611,073	1,963,705	(647,368)	(0.24793)	4,298,844	4,298,844	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$192,478)	(\$192,478)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	652,661	1,972,583	1,319,922	2.02237	588,827	1,908,749	1,319,922	2.24161
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	(4,584)	0	4,584	(1.00000)	\$59,249	\$63,834	4,584	0.07736
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	648,078	1,972,583	1,324,508	2.04375	\$648,078	\$1,972,583	\$1,324,508	\$2.04375
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,611,073	1,963,705	(647,368)	(0.24793)	and add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	640,728	1,963,705	1,322,979	2.06481	If line 5 is a collection () subtract from line 4			
15 TOTAL (13+14)	3,251,799	3,927,410	675,611	0.20777				
16 AVERAGE (50% OF 15)	1,625,900	1,963,705	337,805	0.20777				
17 INTEREST RATE - FIRST DAY OF MONTH	5.30	5.30	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55	5.55	0	0.00000				
19 TOTAL (17+18)	10.850	10.850	0	0.00000				
20 AVERAGE (50% OF 19)	5.425	5.425	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.452	0.452	0	0.00000				
22 INTEREST PROVISION (16x21)	\$7,350	\$8,878	\$1,527	\$0.20777				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

NOV99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 NOV99	FGT	PGS	FTS-1 COMM. PIPELINE	21,646,580		21,646,580		\$94,595.55			\$0.44
2 NOV99	FGT	PGS	FTS-1 COMM. PIPELINE		15,288,220	15,288,220		66,726.15			\$0.44
3 NOV99	FGT	PGS	FTS-2 COMM. PIPELINE	5,498,980		5,498,980		14,627.29			\$0.27
4 NOV99	FGT	PGS	FTS-1 DEMAND	57,980,900		57,980,900			\$2,181,068.66		\$3.76
5 NOV99	FGT	PGS	FTS-1 DEMAND		15,288,220	15,288,220			459,920.50		\$3.01
6 NOV99	FGT	PGS	FTS-2 DEMAND	6,529,500		6,529,500			729,643.25		\$11.17
7 NOV99	FGT	PGS	NO NOTICE	7,050,000		7,050,000			41,595.00		\$0.59
8 NOV99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,909,139		3,909,139			\$78,450.40		\$2.03
9 NOV99	BILLED TO END-USERS	PGS	DEMAND	(950,400)		(950,400)			(\$35,763.55)		\$3.76
10 NOV99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(892,000)		(892,000)		(3,202.29)			\$0.36
11 NOV99	SONAT MARKETING COMPANY	PGS	COMM. OTHER	1,598,140	0	1,598,140	\$481,919.78	0.00	0.00	0	\$30.16
12 NOV99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	5,123,400		5,123,400		33,457.81			\$0.65
13 NOV99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			458,644.50		\$4.26
14 NOV99	AMOCO ENERGY	PGS	COMM. OTHER	513,700	0	513,700	128,488.00	0.00	0.00	0.00	\$25.01
15 NOV99	CITRUS TRADING	PGS	COMM. OTHER	2,100,150	0	2,100,150	462,033.00	0.00	0.00	0.00	\$22.00
16 NOV99	COLUMBIA ENERGY	PGS	COMM. OTHER	4,393,640	0	4,393,640	1,284,511.88	0.00	0.00	0.00	\$29.24
17 NOV99	CORAL ENERGY	PGS	COMM. OTHER	5,063,100	0	5,063,100	1,488,551.40	0.00	0.00	0.00	\$29.40
18 NOV99	DYNEGY	PGS	COMM. OTHER	3,605,630	0	3,605,630	1,076,577.49	0.00	0.00	0.00	\$29.86
19 NOV99	PRIOR ENERGY	PGS	COMM. OTHER	1,503,010	0	1,503,010	462,927.08	0.00	0.00	0.00	\$30.80
20 NOV99	SONAT MARKETING	PGS	COMM. OTHER	798,330	0	798,330	189,829.06	0.00	0.00	0.00	\$23.75
21 NOV99	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	(92,339.70)	0.00	0.00	0.00	\$0.00
22 NOV99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,311,646		1,311,646			49,791.51		\$3.80
23 NOV99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,311,646		1,311,646		5,850.93			\$0.45
24 NOV99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,433,078		1,433,078	326,903.92				\$22.81
25	TOTAL	report excludes prior month/period adjustments.		140,218,169	30,576,440	170,794,609	\$5,809,201.89	\$212,055.44	\$3,962,350.27	\$0.00	\$5.85

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
PRESENT MONTH: NOVEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F	
1	AMOCO ENERGY	DRN# 7995	333	324	10,000	9,725	2.92000	3.00257
2	AMOCO ENERGY	DRN# 7995	1,379	1,341	41,370	40,232	2.40000	2.46787
3	CITRUS TRADING CORP.	DRN# 112699	7,001	6,808	210,015	204,240	2.20000	2.26221
4	COLUMBIA ENERGY	DRN# 7995	255	248	7,658	7,445	2.93000	3.01285
5	COLUMBIA ENERGY	DRN# 7995	301	292	9,016	8,768	2.40000	2.46787
6	COLUMBIA ENERGY	DRN# 7995	333	324	10,000	9,725	2.30000	2.36504
7	COLUMBIA ENERGY	DRN# 23422	10,002	9,727	300,063	291,811	2.95000	3.03342
8	COLUMBIA ENERGY	DRN# 25809	1,787	1,738	53,605	52,131	2.95000	3.03342
9	COLUMBIA ENERGY	DRN# 179841	1,967	1,913	59,024	57,401	2.95000	3.03342
10	CORAL ENERGY	DRN# 18300	16,877	16,413	506,310	492,386	2.94000	3.02314
11	DYNEGY	DRN# 716	500	486	15,000	14,588	2.45000	2.51928
12	DYNEGY	DRN# 716	667	648	20,000	19,450	2.30000	2.36504
13	DYNEGY	DRN# 716	5,167	5,025	155,000	150,738	3.07000	3.15681
14	DYNEGY	DRN# 7995	333	324	10,000	9,725	2.85000	2.93059
15	DYNEGY	DRN# 7995	186	180	5,566	5,413	2.45000	2.51928
16	DYNEGY	DRN# 7995	5,167	5,024	154,997	150,735	3.07000	3.15681
17	PRIOR ENERGY	DRN# 716	333	324	10,000	9,725	3.08000	3.16710
18	PRIOR ENERGY	DRN# 157740	4,677	4,548	140,301	136,443	3.08000	3.16710
19	SONAT MARKETING	DRN# 716	500	486	15,000	14,588	2.27000	2.33419
20	SUBTOTAL		57,764	56,176	1,732,923	1,685,268	2.83282	2.91282

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) Included in the monthly gross volumes above are 565,426 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline shown on line 10.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

NOVEMBER 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
21 SONAT MARKETING	DRN# 6489	161	157	4,833	4,700	2.82000	2.89974
22 SONAT MARKETING	DRN# 6489	500	486	15,000	14,588	2.59000	2.66324
23 SONAT MARKETING	DRN# 6489	167	162	5,000	4,863	2.27000	2.33419
24 SONAT MARKETING	DRN# 6489	167	162	5,000	4,863	2.19000	2.25193
25 SONAT MARKETING	DRN# 6489	167	162	5,000	4,863	2.24000	2.30334
26 SONAT MARKETING	DRN# 7995	167	162	5,000	4,863	2.82000	2.89974
27 SONAT MARKETING	DRN# 7995	333	324	10,000	9,725	2.19000	2.25193
28 SONAT MARKETING	DRN# 7995	500	486	15,000	14,588	2.24000	2.30334
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	TOTAL	59,925	58,277	1,797,756	1,748,318	2.83282	2.91292

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 565,426 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline shown on line 10.

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462	1.0413	1.0374	1.0354	1.0354	1.0344	
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059	1.055	1.053	1.053	1.052	
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472	1.0423	1.0394	1.0364	
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071	1.065	1.060	1.057	1.054	

ACTUAL FOR THE PERIOD OF:

JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0462	1.0384	1.0374	1.0364	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066	1.064	1.056	1.055	1.054	
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1.0462	1.0325	1.0305	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.066	1.064	1.050	1.048	1.046	

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
EUSTIS, DAYTONA DIVISIONS:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453	1.0403	1.5438	1.5438	
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066	1.063	1.058	1.570	1.570	
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399	1.0388	1.0406	
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058	1.058	1.057	1.058	

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419	1.0329	1.0313	1.0287	1.0317	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058	1.057	1.054	1.057	
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399	1.0388	1.0406	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082	1.077	1.076	1.075	1.077	

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
NOVEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	41,595.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	58,065,900	19	2,185,019.81	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(105,000)	19	(3,951.15)	5
3a FTS-1 VOL. RELINQ. CREDIT-Oct'99 Accrual Adj.	DEMAND	(31,980)	19	(1,203.41)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,529,500	19	729,643.25	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,646,580	15	94,595.55	1
5a FTS-1 USAGE CHARGE-Oct'99 Accrual Adj.	COMM. PIPELINE	76,630	15	334.88	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,498,980	15	14,627.29	1
6a FTS-2 USAGE CHARGE-Oct'99 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1
7 ALERT DAY CHARGE	SWING SERVICE	370,010	17	236,846.66	3
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,118,640)	18	(298,237.25)	4
8a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	233,230	15	690.16	1
8b IMBALANCE CASHOUT CHARGE	DEMAND	233,230	19	12,283.89	5
9 TOTAL FGT		<u>98,448,440</u>		<u>\$3,012,244.67</u>	
10 SONAT MARKETING COMPANY	COMM. OTHER	1,598,140	18	481,919.76	4
11 SONAT MARKETING COMPANY	COMM. PIPELINE	5,123,400	15	33,457.81	1
12 SONAT MARKETING COMPANY	DEMAND	10,710,000	19	456,644.50	5
13 CITY OF SUNRISE	COMM. OTHER	10,134	18	4,999.06	4
14 OKALOOSA	COMM. OTHER	283,830	18	49,376.05	4
15 ADMINISTRATIVE COSTS	OTHER			54,101.50	6
16 LEGAL FEES	OTHER			30,538.43	6
17 ODORANT CHARGES	OTHER			1,992.75	6
18 BOOKOUTS	COMM. OTHER	1,200,910	18	345,056.84	4
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,311,646	19	49,791.51	5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,311,646	15	5,850.93	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,433,078	18	326,903.92	4
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,909,139	19	79,450.40	5
23 AMOCO ENERGY	COMM. OTHER	513,700	18	128,488.00	4
24 CITRUS TRADING CORP.	COMM. OTHER	2,100,150	18	462,033.00	4
25 COLUMBIA ENERGY	COMM. OTHER	4,393,640	18	1,284,511.88	4
26 CORAL ENERGY	COMM. OTHER	5,063,100	18	1,488,551.40	4
27 DYNEGY	COMM. OTHER	3,605,630	18	1,076,577.49	4
28 PRIOR ENERGY	COMM. OTHER	1,503,010	18	462,927.08	4
29 SONAT MARKETING	COMM. OTHER	798,330	18	189,629.06	4
30 MORGAN STANLEY	COMM. OTHER	0	18	(92,339.70)	4
31 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(892,000)	15	(3,202.29)	1
32 DEMAND BILLED TO END-USERS	DEMAND	(950,400)	19	(35,763.55)	5
33 OCT'99 ACCRUAL ADJ.	SWING-COMM.	0	17	0.01	3
34 OCT'99 ACCRUAL ADJ.	COMM. OTHER	542,210	18	120,643.05	4
35 SONAT MARKETING COMPANY	COMM. OTHER*	367,040	18	88,852.80	4
36 SONAT MARKETING COMPANY	COMM. PIPELINE*	(64,450)	15	(10,453.41)	1
37 SONAT MARKETING COMPANY	DEMAND*	0	19	3,573.56	5
38 TOTAL		<u>142,320,323</u>		<u>\$10,096,356.51</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

NOV-30-1999 15:58

Batch Processor

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P.03

DATE	11/30/99
DUE	12/10/99
INVOICE NO.	32980
TOTAL AMOUNT DUE	\$2,122,756.01

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006927736

RECEIPTS POI NO.	DRM No.	DELIVERIES POI NO.	DRM No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE												
NO NOTICE RESERVATION CHARGE												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162												

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

NOV-30-1999 15:58

DATE	11/30/99
DUE	12/10/99
INVOICE NO.	32980
TOTAL AMOUNT DUE	\$2,122,756.01

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIANBROME**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713

11/99 A TRL 0.3687 0.0076 0.3763 (27,000) (\$10,160.10)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/99. 6,235,590 \$2,122,756.01

*** END OF INVOICE 32980 ***

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2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

11/30/99
12/10/99
33109
\$22,578.00
5846
PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
FIRM TRANSPORTATION
4170
006922736
PLEASE CONTACT AT () - DR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE

DATE	11/30/99
DUE	12/10/99
INVOICE NO.	33109
TOTAL AMOUNT DUE	\$22,578.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT AT () - DR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

PO1 NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					11/99	A	RES	0.3687	0.0076		0.3763	60,000	\$22,578.00
					TOTAL FOR CONTRACT 5846 FOR MONTH OF 11/99.						60,000	\$22,578.00	

*** END OF INVOICE 33109 ***

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3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-10-99 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/10/99		
INVOICE NO.	33117		
TOTAL AMOUNT DUE	\$81,280.80		

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					11/99	A	RES	0.3687	0.0076		0.3763	216,000	\$81,280.80
					TOTAL FOR CONTRACT 5890 FOR MONTH OF 11/99.							216,000	\$81,280.80

*** END OF INVOICE 33117 ***

01-90-000-232-02-00-0



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4

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AMT 10/10/99 16:00

DATE	11/30/99
DUE	12/10/99
INVOICE NO.	33024
TOTAL AMOUNT DUE	\$272,021.66

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				11/99	A	RES	0.7719	0.0076		0.7795	154,050	\$120,081.98
				11/99	A	RES	0.7719			0.7719	445,950	\$344,228.81
				11/99	A	TRL	0.3931			0.3931	(15,000)	(\$5,896.50)
				11/99	A	TRL	0.3931			0.3931	(10,500)	(\$4,127.55)
				11/99	A	TRL	0.4335			0.4335	(49,740)	(\$21,562.29)
				11/99	A	TRL	0.4335			0.4335	(150,000)	(\$65,025.00)
				11/99	A	TRL	0.4335			0.4335	(37,500)	(\$16,256.25)
				11/99	A	TRL	0.4335			0.4335	(8,400)	(\$3,641.40)
				11/99	A	TRL	0.4335			0.4335	(6,000)	(\$2,601.00)
				11/99	A	TRL	0.4335			0.4335	(24,750)	(\$10,729.13)
				11/99	A	TRL	0.4335			0.4335	(12,300)	(\$5,332.05)
				11/99	A	TRL	0.4335			0.4335	(127,260)	(\$55,167.21)
				11/99	A	TRL	0.4335			0.4335	(4,500)	(\$1,950.75)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/99.										154,050	\$272,021.66	

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*** END OF INVOICE 33024 ***

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P.06

5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

11/30/99 14:01

DATE	11/30/99
DUE	12/10/99
INVOICE NO.	33121
TOTAL AMOUNT DUE	\$378,117.59

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5909 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922236 **AT () -** WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
			11/99	A	RES	0.7719	0.0076		0.7795	396,900	\$309,383.55
			11/99	A	RES	0.7719			0.7719	203,100	\$156,772.89
			11/99	A	TRL	0.4335			0.4335	(53,100)	(\$23,018.85)
			11/99	A	TRL	0.4335			0.4335	(60,000)	(\$26,010.00)
			11/99	A	TRL	0.4335			0.4335	(90,000)	(\$39,015.00)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 11/99.										396,900	\$378,117.59

*** END OF INVOICE 33121 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-30-1999

15:57

Batch Processor

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P.02

7

DATE	11/30/99
DUE	12/10/99
INVOICE NO.	32961
TOTAL AMOUNT DUE	\$79,509.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					11/99	A	RES	0.7719	0.0076		0.7795	102,000	\$79,509.00
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3619 FOR MONTH OF 11/99.												102,000	\$79,509.00

*** END OF INVOICE 32961 ***

#01-90-000-23d-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 11-19-99 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
JE	11/20/99		
INVOICE NO.	32932		
TOTAL AMOUNT DUE	\$236,846.66		

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					10/99		OAD	6.3707	0.0201			6.3908	13,647	\$87,215.25
					10/99		OAD	6.3870	0.0201			6.4071	23,354	\$149,631.41
TOTAL FOR CONTRACT 5064 FOR MONTH OF 10/99.													37,001	\$236,846.66

*** END OF INVOICE 32932 ***

01-90-000-232-02-00-0

G

SONAT MARKETING COMPANY
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE
Nov. 1999
INVOICE

December 2, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
11/1/99 - 11/30/99		1,598,140	\$0.30155	\$481,919.76
Total Commodity		1,598,140	\$0.30155	\$481,919.76

TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
848510 Peoples SNG Inter Com.		5,098 dth	\$0.2591	\$1,320.89
830087 Peoples So Ga Inter Com.		5,000 dth	\$0.2015	\$1,007.50
864340 & 864350 SNG Firm Com.		645,703 dth	\$0.0284	\$18,337.97
831200 & 831210 So Ga Firm Com.		482,340 dth	\$0.0202	\$12,791.45
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00

Credits:

SNG Brokered Capacity	(\$10,774.50)
So. Ga. Brokered Capacity	(\$45,104.40)

Total Transport \$490,102.31

TOTAL AMOUNT DUE \$972,022.07



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Oct 14, 1999	Nov 15, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
880.03	880.03-	0.00	0.00	0.00	1264.02	1264.02

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: **CITY OF SUNRISE**



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 10/22/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 14, 1999	Nov 15, 1999	1264.02
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
880.03	880.03-	0.00	0.00	0.00	1264.02

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/10/99-10/14/99	34	69439	66663	2776
TOTAL GAS USED						2776
<p>CO 01 VENDOR 1007582</p> <p>INVOICE 132663-128434 Oct 99</p> <p>SP 32961 DUE 10-22-</p> <p>ATT. _____ TRAN _____</p> <p>ENTERED _____ AUTH. <i>[Signature]</i></p>						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,264.02
<p>TOTAL CURRENT CHARGES 1,264.02</p> <p>TOTAL PAST DUE AMOUNT 0.00</p> <p>TOTAL AMOUNT NOW DUE 1,264.02</p>	
CURRENT CHARGES PAST DUE AFTER Nov 15, 1999	
10	

MESSAGES

Empty box for messages.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Oct 22, 1999	Nov 18, 1999	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
531.84-	0.00	0.00	0.00	531.84-	2251.62	1719.78

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
VENDOR: 1007582
INVOICE: 93305-111588-00199
33601-2562
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTN: SP 3294 TRAN
ENTERED _____ AUTH _____
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 10/27/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 22, 1999	Nov 18, 1999	1719.78
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
531.84-	0.00	0.00	0.00	531.84-	2251.62

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	0/00/00-10/22/99	455	2717	0	2717
TOTAL GAS USED						2717

CURRENT PERIOD ACCOUNT ACTIVITY

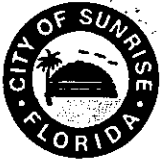
TYPE OF SERVICE	AMOUNT
GAS	2,251.62
TOTAL CURRENT CHARGES 2,251.62	
TOTAL PAST DUE AMOUNT 531.84-	
TOTAL AMOUNT NOW DUE 1,719.78	

MESSAGES

Empty box for messages.

CURRENT CHARGES PAST DUE AFTER Nov 18, 1999

||



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Oct 28, 1999	Nov 30, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3121.23	3121.23-	0.00	0.00	0.00	2175.88	2175.88

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/08/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 28, 1999	Nov 30, 1999	2175.88
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3121.23	3121.23-	0.00	0.00	0.00	2175.88

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	10/04/99-10/28/99	24	55874	51202	4672
	TOTAL GAS USED					4672

CO 01 VENDOR 1007582
 INVOICE 10001-74500
 PO 32961 DUE 11855
 ATT _____ TRAN _____
 ENTERED _____ AUTH *[Signature]*

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,175.88
TOTAL CURRENT CHARGES	2,175.88
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,175.88

CURRENT CHARGES PAST DUE AFTER Nov 30, 1999

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MESSAGES



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Jul 01, 1999	Jul 30, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2179.74	2179.74-	0.00	0.00	0.00	2019.12	2019.12

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 7/08/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 01, 1999	Jul 30, 1999	2019.12
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2179.74	2179.74-	0.00	0.00	0.00	2019.12

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	6/01/99- 7/01/99	30	40869	36359	4510
TOTAL GAS USED						4510

CO 01 VENDOR 1007582
 INVOICE 10001-74500 July 99
 PO 3296 DUE 28
 ATT. _____ TRAN _____
 ENTERED _____ AUTH _____
 019000023202006

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,976.33
GROSS RECEIPTS TAX	1.00
PURCHASED GAS ADJUSTMENT	41.66
TOTAL GAS	2,019.12

This invoice inadvertently did not get into the 7-99 P&A filing

TOTAL CURRENT CHARGES	2,019.12
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,019.12

CURRENT CHARGES PAST DUE AFTER Jul 30, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.

13



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Jun 01, 1999	Jun 30, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2654.11	2654.11-	0.00	0.00	0.00	2179.74	2179.74

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ CASH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 6/08/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 01, 1999	Jun 30, 1999	2179.74
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2654.11	2654.11-	0.00	0.00	0.00	2179.74

METER READING INFORMATION

METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
9322486	5/04/99- 6/01/99	28	36359	31818	4541
TOTAL GAS USED					4541

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,136.71
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	41.95
TOTAL GAS	2,179.74

CO 01 VENDOR 1007580
INVOICE 10001-74500 June 99
SP3294 DUE 6/8/99

JUN 11 '99 PM 3:19

ATT _____ IRAN
ENTERED _____ AUTH _____

This invoice inadvertently was put in the 6-99 and 7-99 P&A filings

TOTAL CURRENT CHARGES 2,179.74
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,179.74

CURRENT CHARGES PAST-DUE AFTER - Jun 30, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.

14 PAGE 9 OF 15 JUNE INVOICES



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460

DATE: 10/18/99

INVOICE NO: 82

301 MAPLE AVENUE
PANAMA CITY, FL. 32402

SERVICE PERIOD: THROUGH SEPTEMBER 30, 1999

CUSTOMER VENDOR *0016408*

INVOICE *82*

POST DATE *10-18-99*

ATTENTION TRAN

ENTERED AUTH *[Signature]*

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 11/02/99

PLEASE SEND BACK

0016408

AUTH.	COORD	DEPT	AREA	AMOUNT
<i>0016408</i>	<i>0114</i>	<i>000</i>	<i>232 02</i>	<i>31500.</i>

*new paper work has been sent
Sp. to Tampa on 11/4*

001 27 '99 AM 10:06

RECEIVED
OCT 20 1999
BY:



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 10/18/99

INVOICE NO: 82 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH SEPTEMBER 30,1999

1,949 MMBTU @ <1000 MMBTU/DAY RATE	\$3.04	\$5,924.96
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
SEPTEMBER IMBALANCE	3,610	\$2.75 9,927.50
PRIOR MONTH ADJUSTMENT		\$2.84 (47.49)
AUGUST '99 ALERT DAY PENALTIES		
PENALTIES	324	\$6.39 2,071.08
		<u>\$17,876.05</u>

CO *01* VENDOR *0016408*
INVOICE *82A*
DUE *10-18-*
TRAN
AUTH *[Signature]*

AMOUNT DUE BY: 11/02/99

82104-00.5038

*new paperwork has been sent
SPC -- to Tampa on 11/4*

0016408

AUTH. <i>[Signature]</i>	DUE DATE:	
INV NO		
01 14 000 232 02 00 0		17876.05

OCT 27 '99 AM 10:06



PEOPLES GAS

INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.
1585 BROADWAY
4TH FLOOR-COMMODITIES
NEW YORK, NEW YORK 10036

STATEMENT DATE: 04-Nov-99
PAYMENT DUE DATE: 08-Nov-99

ATTN: JUNPEI AKAI, FAX #(212)761-3084

INVOICE FOR NOVEMBER 1999 NATGAS COMMODITY SWAP SETTLEMENT

Deal No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Calculation Date	Settlement Price	Amount Due
Oxe852	9/20/99	253,140	2.7700	3.0200	IFSNGLA	11/1/99	0.2500	\$63,285.00
Oxe850	9/20/99	113,940	2.7250	2.9800	IFFGTZ1	11/1/99	0.2550	\$29,054.70

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM

\$92,339.70

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Shannon Howerton
Ybor Data Center-1st Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
NATIONSBANK, DALLAS, TEXAS
ABA #111000012
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

h:\gas_acct\hedge\invoices.xls

COPY

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

17

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1999
 g:\gasact\pga\ufgtest9.wk4

09-Dec-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,125,640	0.04370	\$92,890.46
2	FTS-1-NO NOTICE	ACCRUED	39,018	0.04370	\$1,705.09
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,164,658</u>		<u>\$94,595.55</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>549,898</u>	<u>0.02660</u>	<u>\$14,627.29</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,714,556</u>		<u>\$109,222.84</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1999
 g:\gasact\pga\vfgtest9.wk4

09-Dec-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,500)	0.37630	(\$3,951.15)
2	<u>TOTAL</u>		<u>(10,500)</u>		<u>(\$3,951.15)</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AMOCO	100,000.0	0.29200	\$29,200.00
2 AMOCO	413,700.0	0.24000	\$99,288.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>513,700.0</u>		<u>\$128,488.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,100,150.0	0.22000	\$462,033.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>2,100,150.0</u></u>		<u><u>\$462,033.00</u></u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 COLUMBIA ENERGY	76,560.0	0.29300	\$22,432.08
2 COLUMBIA ENERGY	90,160.0	0.24000	\$21,638.40
3 COLUMBIA ENERGY	100,000.0	0.23000	\$23,000.00
4 COLUMBIA ENERGY	4,126,920.0	0.29500	\$1,217,441.40
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,393,640.0</u>		<u>\$1,284,511.88</u>

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**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,063,100.0	0.29400	\$1,488,551.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>5,063,100.0</u>		<u>\$1,488,551.40</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	205,660.0	0.24500	\$50,386.70
2 DYNEGY	100,000.0	0.28500	\$28,500.00
3 DYNEGY	3,099,970.0	0.30700	\$951,690.79
4 DYNEGY	200,000.0	0.23000	\$46,000.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>3,605,630.0</u>		<u>\$1,076,577.49</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	PRIOR	1,503,010.0	0.30800	\$462,927.08
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,503,010.0</u>		<u>\$462,927.08</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	200,000.0	0.22700	\$45,400.00
2	SONAT	48,330.0	0.28200	\$13,629.06
3	SONAT	150,000.0	0.25900	\$38,850.00
4	SONAT	150,000.0	0.21900	\$32,850.00
5	SONAT	200,000.0	0.22400	\$44,800.00
6	SONAT	50,000.0	0.28200	\$14,100.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>798,330.0</u>		<u>\$189,629.06</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AMOCO	ACCRUED:	6,449,220.0	0.25300	\$1,631,652.69
2	ACTUAL:	6,375,460.0	0.25300	\$1,612,991.38
3 AMOCO	ACCRUED:	30,000.0	0.27000	\$8,100.00
4	ACTUAL:	30,000.0	0.27094	\$8,128.20
5 AMOCO	ACCRUED:	50,000.0	0.27150	\$13,575.00
6	ACTUAL:	50,000.0	0.27094	\$13,547.00
7 AMOCO	ACCRUED:	919,240.0	0.22811	\$209,687.84
8	ACTUAL:	690,950.0	0.22902	\$158,241.37
9 AMOCO	ACCRUED:	0.0	0.22700	\$0.00
10	ACTUAL:	154,230.0	0.22700	\$35,010.21
11 AMOCO	ACCRUED:	0.0	0.22700	\$0.00
12	ACTUAL:	148,000.0	0.22500	\$33,300.00
13 CALCASIEU GATHERING	ACCRUED:	4,773,990.0	0.27940	\$1,333,852.80
14	ACTUAL:	4,773,990.0	0.27940	\$1,333,852.81
15 CITRUS	ACCRUED:	1,724,352.0	0.22000	\$379,357.44
16	ACTUAL:	1,724,352.0	0.22000	\$379,357.44
17 COLUMBIA	ACCRUED:	913,890.0	0.24600	\$224,816.93
18	ACTUAL:	1,120,670.0	0.24600	\$275,684.82

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
19 COLUMBIA	ACCRUED:	413,110.0	0.27000	\$111,539.70
20	ACTUAL:	499,170.0	0.27341	\$136,475.90
21 COLUMBIA	ACCRUED:	137,980.0	0.28700	\$39,600.26
22	ACTUAL:	68,070.0	0.26950	\$18,344.86
23 COLUMBIA	ACCRUED:	226,510.0	0.26977	\$61,105.60
24	ACTUAL:	66,120.0	0.27088	\$17,910.66
25 COLUMBIA	ACCRUED:	83,640.0	0.27150	\$22,708.26
26	ACTUAL:	0.0	0.27150	\$0.00
27 CORAL	ACCRUED:	5,231,870.0	0.24400	\$1,276,576.28
28	ACTUAL:	5,231,870.0	0.24400	\$1,276,576.28
29 DYNEGY	ACCRUED:	725,900.0	0.25050	\$181,837.95
30	ACTUAL:	3,187,420.0	0.25050	\$798,448.72
31 DYNEGY	ACCRUED:	5,104,130.0	0.24925	\$1,272,204.22
32	ACTUAL:	3,060,040.0	0.24800	\$758,889.92
33 DYNEGY	ACCRUED:	316,980.0	0.30100	\$95,410.98
34	ACTUAL:	316,980.0	0.26900	\$85,267.62
35 DYNEGY	ACCRUED:	205,660.0	0.24473	\$50,331.17
36	ACTUAL:	105,660.0	0.28600	\$30,218.76

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 DYNEGY	ACCRUED:	0.0	0.25000	\$0.00
38	ACTUAL:	102,840.0	0.23900	\$24,578.76
39 DYNEGY	ACCRUED:	0.0	0.24800	\$0.00
40	ACTUAL:	20,510.0	0.25100	\$5,148.01
41 DYNEGY	ACCRUED:	0.0	0.25200	\$0.00
42	ACTUAL:	122,250.0	0.25400	\$31,051.50
43 PERRY	ACCRUED:	23,130.0	0.23650	\$5,470.26
44	ACTUAL:	23,130.0	0.23650	\$5,470.25
45 PERRY	ACCRUED:	15,420.0	0.25100	\$3,870.42
46	ACTUAL:	15,420.0	0.25100	\$3,870.42
47 PERRY	ACCRUED:	7,710.0	0.24750	\$1,908.23
48	ACTUAL:	7,710.0	0.24750	\$1,908.23
49 PERRY	ACCRUED:	7,710.0	0.24950	\$1,923.65
50	ACTUAL:	7,710.0	0.24950	\$1,923.65
51 PERRY	ACCRUED:	23,130.0	0.23750	\$5,493.39
52	ACTUAL:	23,130.0	0.23750	\$5,493.38
53 PERRY	ACCRUED:	7,710.0	0.25300	\$1,950.63
54	ACTUAL:	7,710.0	0.25300	\$1,950.63

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55 PERRY	ACCRUED:	7,710.0	0.26650	\$2,054.72
56	ACTUAL:	7,710.0	0.26650	\$2,054.72
57 PERRY	ACCRUED:	7,710.0	0.28350	\$2,185.79
58	ACTUAL:	7,710.0	0.28350	\$2,185.78
57 PERRY	ACCRUED:	7,710.0	0.27250	\$2,100.98
58	ACTUAL:	7,710.0	0.27250	\$2,100.97
59 PERRY	ACCRUED:	23,130.0	0.26950	\$6,233.54
60	ACTUAL:	23,130.0	0.26950	\$6,233.53
61 PERRY	ACCRUED:	7,710.0	0.28300	\$2,181.93
62	ACTUAL:	7,710.0	0.28300	\$2,181.93
63 PERRY	ACCRUED:	7,710.0	0.29150	\$2,247.47
64	ACTUAL:	7,710.0	0.29150	\$2,247.47
65 PERRY	ACCRUED:	7,710.0	0.30200	\$2,328.42
66	ACTUAL:	7,710.0	0.30200	\$2,328.42
67 PERRY	ACCRUED:	23,130.0	0.30300	\$7,008.39
68	ACTUAL:	23,130.0	0.30300	\$7,008.39
69 PERRY	ACCRUED:	7,710.0	0.29700	\$2,289.87
70	ACTUAL:	7,710.0	0.29700	\$2,289.87

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
71 PERRY	ACCRUED:	7,710.0	0.29650	\$2,286.01
72	ACTUAL:	7,710.0	0.29650	\$2,286.01
73 PERRY	ACCRUED:	7,710.0	0.30450	\$2,347.70
74	ACTUAL:	7,710.0	0.30450	\$2,347.70
75 PERRY	ACCRUED:	15,420.0	0.29850	\$4,602.82
76	ACTUAL:	7,710.0	0.29850	\$2,301.43
77 PERRY	ACCRUED:	15,420.0	0.27900	\$4,302.18
78	ACTUAL:	15,420.0	0.27900	\$4,302.18
79 PERRY	ACCRUED:	0.0	0.26950	\$0.00
80	ACTUAL:	7,710.0	0.29200	\$2,251.31
81 RELIANT	ACCRUED:	103,230.0	0.24750	\$25,549.43
82	ACTUAL:	103,230.0	0.24750	\$25,549.43
83 RELIANT	ACCRUED:	183,650.0	0.24950	\$45,820.68
84	ACTUAL:	183,650.0	0.24950	\$45,820.68
85 RELIANT	ACCRUED:	411,290.0	0.25100	\$103,233.79
86	ACTUAL:	411,290.0	0.25100	\$103,233.79
87 RELIANT	ACCRUED:	597,260.0	0.23750	\$141,849.25
88	ACTUAL:	597,260.0	0.23750	\$141,849.24

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
89 SONAT		ACCRUED:	51,410.0	0.25300	\$13,006.73
90		ACTUAL:	51,410.0	0.25300	\$13,006.73
91 SONAT		ACCRUED:	300,000.0	0.30700	\$92,100.00
92		ACTUAL:	300,000.0	0.30700	\$92,100.00
93 TEXACO		ACCRUED:	31,960.0	0.25200	\$8,053.92
94		ACTUAL:	32,000.0	0.25200	\$8,064.00
95 TEXACO		ACCRUED:	89,930.0	0.26500	\$23,831.45
96		ACTUAL:	89,960.0	0.26500	\$23,839.40
97 TEXACO		ACCRUED:	109,970.0	0.26900	\$29,581.93
98		ACTUAL:	110,000.0	0.26900	\$29,590.00
99		ACCRUED:	0.0	0.00000	\$0.00
100		ACTUAL:	0.0	0.00000	\$0.00
101		ACCRUED:	0.0	0.00000	\$0.00
102		ACTUAL:	0.0	0.00000	\$0.00
103		ACCRUED:	0.0	0.00000	\$0.00
104		ACTUAL:	0.0	0.00000	\$0.00
105		ACCRUED:	0.0	0.00000	\$0.00
106		ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
107		ACCRUED:	0.0	0.00000	\$0.00
108		ACTUAL:	0.0	0.00000	\$0.00
109		ACCRUED:	0.0	0.00000	\$0.00
110		ACTUAL:	0.0	0.00000	\$0.00
111		ACCRUED:	0.0	0.00000	\$0.00
112		ACTUAL:	0.0	0.00000	\$0.00
113 TOTAL ACCRUED:			29,416,472.0		\$7,458,170.70
114 TOTAL ACTUAL:			29,958,682.0		\$7,578,813.76
115		ADJUSTMENT:	<u>542,210.0</u>		<u>\$120,643.06</u>



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 505022
Invoice Date 11/02/1999
Contract 197874
Delivery Month 10/1999
Due Date 11/25/1999

To:

PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: 11-24-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 10/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 69,095, 2.29020, 158,241.37. Total Amount Due: 158,241.37

COPY

#01-90-000-23d-0d-00-0

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

34



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 504845
Invoice Date 11/02/1999
Contract 164326
Delivery Month 10/1999
Due Date 11/25/1999

To:

ATTN: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: 11-24-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 10/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT STATION 8 POOL POINT, FGT STA 11 ZN 3 POOL POINT, FGT FAIRWAY FLD, and FGT @ THE DESTIN MARKET CENTER.

COPY

Total Amount Due 1,702,976.79

01-90-000-djd-02-00-0

Handwritten signature

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

35



Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Calcasieu Gas Gathering System
Sales Invoice

Invoice No: CGG-I-199910-0002
 Contract Number: 03559
 GMS Contract Number: S-PEOPLES-T-0002
 Customer ID: 128002
 Invoice Date: 11/10/1999
 Due Date: 11/25/1999
 Volume Base: MMBTU
 Pressure Base: 15.025

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>	<u>Mcf</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
10/1999	ACADIAN	94286	Florida Gas/Assumption IC (Oakley)	3,854	4,200	\$2.7940	\$11,734.80
10/1999	ACADIAN	94800	Florida Gas - W. Baton Rouge/False River	462,423	473,199	\$2.7940	\$1,322,118.01
							Totals
				466,277	477,399		\$1,333,852.81

Recap:

<u>Commodity Total</u>	\$1,333,852.81
<u>Net Amount Due in U.S. \$</u>	<u>\$1,333,852.81</u>

(* = Average Price is rounded)

COPY

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01-90-000-23d-02-00-0
 [Signature]

kl 11-24-99

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#: 3230-70248
 ABA# 021000021

Please Fax Payment Detail To:

Shelly Hein
 Phone (713) 230-7536
 Fax (713) 265-2536



SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>Wire Transfer</i> Citrus Trading Corp. Bank: Nations Bank <i>11-22-99</i> ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 193 Delivery Period: Oct-99 Invoice Date: November 10, 1999 Due Date: November 22, 1999 Payment Method: Wire
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Delivery Date	Ref. Start	End	Pipeline	Point	Description	Deal #	Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
	10/01	10/31	FGT	59963 - ORLANDO TURNPIKE	Contract: 96003918 Cost of Gas	SA-22844		217,016	MMBtu	\$2.2000	MMBtu	\$477,435.20	
Pre-tax Sub-total:												217,016	\$477,435.20
	09/01	09/30		LE RIDER - CITRUS								(\$98,077.76)	
	09/01	09/30		TRANSPORT DEMAND CHARGE REIMBURSEMENT								\$67,017.19	
	09/01	09/30		TRANSPORTATION USEAGE REIMBURSEMENT								\$7,328.19	
Pre-tax Sub-total:												(\$23,732.38)	
Invoice Total:												217,016	\$453,702.82
													USD

#01-90-000-d3d-0d-00-0

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FROM
Columbia Energy SM

(MON) 11.15.99 9:17/ST. 9:10/NO. 4862321421 P 1
 Customer ID: 10017311
 Fax Number: (813) 228-4742
 Invoice Date: 12-Nov-1999
 Due Date: 25-Nov-1999

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 702 N. FRANKLIN
 P.O. BOX 2562
 TAMPA, FL 33602-2562

ACCOUNT SUMMARY			
Commodity Total	\$462,366.90	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$462,366.90
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$462,366.90	Total Amount Due	\$ 448,416.24 \$462,366.90

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due					
10/1999	FLORIDA GAS	00282	Service Location: 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562 JOHNSON'S BAYOU	117,738 Dth	\$2.4600	\$289,635.48					
			Reference No: 199910-INV-0424 Contract No: S-PGC TAMPA-T-0001	112,067		\$ 275,684.82					
10/1999	FLORIDA GAS	7995	Service Location: 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562 ZONE TWO POOLING METER	49,917 Dth	\$2.7341	\$136,475.90					
			Reference No: 199910-INV-0425 Contract No: S-PGC TAMPA-S-0001								
<u>Meter Detail:</u>											
Day 13-13	10,000/Day	\$2.7000	Day 14-14	10,000/Day	\$2.8700	Day 16-16	10,000/Day	\$2.7000	Day 17-17	9,917/Day	\$2.7000
Day 18-18	10,000/Day	\$2.7000									
10/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	6,807 Dth	\$2.6950	\$18,344.86					
			Service Location: 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562 ZONE THREE METER	6,612 Dth	\$2.7088	\$17,910.66					
			Reference No: 199910-INV-0425 Contract No: S-PGC TAMPA-S-0001								
<u>Meter Detail:</u>											
Day 13-13	6,807/Day	\$2.6950									
10/1999	FLORIDA GAS	718	ZONE THREE METER	4,566/Day	\$2.7150						
			Service Location: 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562								
			Reference No: 199910-INV-0425 Contract No: S-PGC TAMPA-S-0001								
<u>Meter Detail:</u>											
Day 13-13	2,046/Day	\$2.6950	Day 15-15	4,566/Day	\$2.7150						

COPY

Continued on Page 2

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FROM
Columbia Energy SM

(MON) 11. 15 ' 99 9:18/ST. 9:10/NO. 4862321421 P 2
Fax Number: (813) 228-4742
Invoice Date: 12-Nov-1999
Due Date: 25-Nov-1999

A Columbia Energy Group Company

(Page 2)

Peoples Gas System

COPY

#01-90-000-dj2-0d-00-0

Q

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.	
Wire Transfers: PNC BANK, N.A. 11-24-99 ABA# 043000086 FOR FURTHER CREDIT TO: COLUMBIA ENERGY SERVICES CORP. Account #: 1006784344	Please Send Correspondence and Payment Discrepancy To: COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION GAS ACCOUNTING Customer Service Rep 20TH FLOOR Megan Parker 1330 POST OAK BLVD. (713) 350-8385 HOUSTON, TX 77056 Fax (713) 350-8385
<i>Payment by Wire Due 10 days from Receipt</i>	Due Date: 25-Nov-1999 Total Amount Due: \$462,366.00 Amount Paid: \$448,416.24
Remit Payment To: COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION P.O. BOX 642071 PITTSBURGH, PA 15264-2071	Invoice No: 199910-INV-0424 Customer ID: PGC TAMPA Contract No: S-PGC TAMPA-T-0001 Invoice Date: 12-Nov-1999

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Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199910-0360
 Contract Number: 010-NG-ST-05390
 GMS Contract Number: S-PEOPLES-T-0001
 Customer ID: PEOPLES
 Invoice Date: 11/09/1999
 Due Date: 11/25/1999
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>
10/1999	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
523,187	\$2.4400 ✓	\$1,276,576.28	
523,187		\$1,276,576.28	Totals

(* = Average Price is rounded)

Recap:

<u>Commodity Total</u>	\$1,276,576.28
<u>Net Amount Due in U.S. \$</u>	<u>\$1,276,576.28</u>

PEOPLES

01-90-000-232-02-00-0

490

11-24-99

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#:3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

DYNEGY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 167785-00
 INVOICE DATE: 11-09-99
 CONTRACT NO.: 951100837
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before 11-20-99

T
O

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	10,284	2.390000	24,578.76
FGT ZONE 2 POOL (8)	259,363	2.480000	643,220.24
FGT ZONE 2 POOL (8)	2,051	2.510000	5,148.01
FGT ZONE 2 POOL (8)	12,225	2.540000	31,051.50
FGT ZONE 2 POOL (8)	31,698	2.690000	85,267.62
FGT ZONE 2 POOL (8)	10,566	2.860000	30,218.76
FGT ZONE 3 POOL(11)	5,141	2.480000	12,749.68
Wire To: BANK ONE, NA Chicago, IL <i>11-19-99</i> ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jefery H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	331,328 MMBTUs		832,234.57
	<i># 01-90-000-232-02-00-0</i> 		41




Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 167786-00
 INVOICE DATE: 11-09-99
 CONTRACT NO.: 951100837
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before
 11-20-99

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via SOUTHERN NATURAL GAS COMPANY P20110 POOL	41,500	2.480000	102,920.00
Wire To: BANK ONE, NA Chicago, IL <i>11-19-99</i> ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jefery H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	41,500 MMBTUs		102,920.00
<i>#01-90-000-232-02-00-0</i> 			<i>42</i>

DYNEGY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 167787-00
 INVOICE DATE: 11-09-99
 CONTRACT NO.: 971100413
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before 11-20-99
 Volumes: MMBTUs
 Prices : US Dollars

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	318,742	2.505000	798,448.72
Wire To: BANK ONE, NA Chicago, IL <i>11-19-99</i> ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jefery H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	318,742 MMBTUs		798,448.72
<i>#01-90-000-232-02-00-0</i> 			43

APPROVAL _____



Perry Gas Companies, Inc.

952 Echo Lane
Suite 450
Houston, TX 77024
Office: (713) 467-0505
FAX: (713) 467-0599

Attn: Accounts Payable
TECO Peoples Gas *System*
702 North Franklin St.-7th Floor
Tampa, FL 33601-2562

Invoice Number: 9910230
Customer ID:
Production Month: October 1999
Invoice Date: November 01, 1999
Payment Due Date: November 25, 1999

Fax: 1-813-228-4643

<u>October</u>	<u>Pipeline</u>	<u>Delivery Point</u>	<u>Total MMBtu</u>	<u>Price</u>	<u>Total Due</u>
			Total MMBtu:		23,130
			Net Total Due:		\$62,736.27

#01-90-000-232-02-00-0
SQ

COPY

Payment Instructions

By Wire: *11-24-99*
Perry Gas Companies, Inc.
Southwest Bank of Texas
ABA NO. 113011258
ACCOUNT NO. 0134325

By Check:
Perry Gas Companies, Inc.
P.O. Box 4346, Dept. 532
Houston, TX 77210-4346

44



Perry Gas Companies, Inc.

952 Echo Lane
Suite 450
Houston, TX 77024
Office: (713) 467-0505
FAX:(713) 467-0599

Attn: Accounts Payable
TECO Peoples Gas
702 North Franklin St.-7th Floor
Tampa, FL 33601-2562

Invoice Number: 9910230
Customer ID:
Production Month: October 1999
Invoice Date: November 01, 1999
Payment Due Date: November 25, 1999

Fax: 1-813-228-4643

October	Pipeline	Delivery Point	Total MMBtu	Price	Total Due
2-4	FGT - ZONE 2	St. 8	2,313	2.3650	5,470.25
5-5	FGT - ZONE 2	St. 8	771	2.5100	1,935.21
6-6	FGT - ZONE 2	St. 8	771	2.4750	1,908.23
7-7	FGT - ZONE 2	St. 8	771	2.4950	1,923.65
8-8	FGT - ZONE 2	St. 8	771	2.5100	1,935.21
9-11	FGT - ZONE 2	St. 8	2,313	2.3750	5,493.38
12-12	FGT - ZONE 2	St. 8	771	2.5300	1,950.63
13-13	FGT - ZONE 2	St. 8	771	2.6650	2,054.72
14-14	FGT - ZONE 2	St. 8	771	2.8350	2,185.78
15-15	FGT - ZONE 2	St. 8	771	2.7250	2,100.97
16-18	FGT - ZONE 2	St. 8	2,313	2.6950	6,233.53
19-19	FGT - ZONE 2	St. 8	771	2.8300	2,181.93
20-20	FGT - ZONE 2	St. 8	771	2.9150	2,247.47
21-21	FGT - ZONE 2	St. 8	771	2.9200	2,251.32
22-22	FGT - ZONE 2	St. 8	771	3.0200	2,328.42
23-25	FGT - ZONE 2	St. 8	2,313	3.0300	7,008.39
26-26	FGT - ZONE 2	St. 8	771	2.9700	2,289.87
27-27	FGT - ZONE 2	St. 8	771	2.9650	2,286.01
28-28	FGT - ZONE 2	St. 8	771	3.0450	2,347.70
29-29	FGT - ZONE 2	St. 8	771	2.9850	2,301.43
30-31	FGT - ZONE 2	St. 8	1,542	2.7900	4,302.18

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Payment Instructions

By Wire:

Perry Gas Companies, Inc.
Southwest Bank of Texas
ABA NO. 113011258
ACCOUNT NO. 0134325

By Check:

Perry Gas Companies, Inc.
P.O. Box 4346, Dept. 532
Houston, TX 77210-4346

45

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 10-977939
Invoice Date: 11/4/1999
Due Date: 11/25/1999
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Month	Act/Nom	Volume	Rate	Revision	Amount	
199910	Nom	20,565	2.3750	✓ 0	48,841.88 US\$	
199910	Nom	20,565	2.3750	✓ 0	48,841.88 US\$	
199910	Nom	20,565	2.5100	✓ 0	51,618.15 US\$	
199910	Nom	18,596	2.3750	✓ 0	44,165.50 US\$	
199910	Nom	18,365	2.4950	✓ 0	45,820.68 US\$	
199910	Nom	10,323	2.4750	✓ 0	25,549.43 US\$	
Amount Due					108,979	264,837.50 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	Volume	Rate	Revision	Amount	
199910	Nom	20,564	2.5100	✓ 0	51,615.64 US\$	
Amount Due					20,564	51,615.64 US\$
Total Amount Due					129,543 MMBTU	316,453.14 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
11-24-99 Account No. 0010-261-2158
ABA No. 113000609
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 1423
Houston, Texas 77251

If you have any questions please contact Elizabeth Kiehne at (713) 207-5053 or fax (713) 207-9344.

COPY

01-90-000-232-02-00-0

[Signature]

46


SONAT MARKETING

Your Natural Gas Resource[®]

Invoice

Invoice Number: **32733.00**
 Invoice Date: **11/02/1999**

Production Period: **Oct-1999**
 Due Date: **11/12/1999**
 Product: **Natural Gas**
 Pipeline: **Florida Gas Transmission**
 Bill Rep: **Rob Rivera**
 Bill Telephone: **(205)-326-2096**

To: **Peoples Gas System, Inc.**
ATTN: Ed Elliott
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562


Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	172003	35,141	✓		\$105,106.73			\$105,106.73
Total For Deal	172003	35,141	✓		\$105,106.73			\$105,106.73
Total For Deals		35,141	✓		\$105,106.73			\$105,106.73

Total Amount Due SONAT Marketing Company L.P.:


\$105,106.73

If paying different from invoice, please fax payment support to (205)325-3704.

Please Remit By Wire To: *11-15-99*
SunTrust Bank, Atlanta, GA
ABA No. 061000104
For the account of
Sonat Marketing Company L.P.
Account No. 88 01357784

Thank you for choosing SONAT Marketing as Your Natural Gas Resource[™]

HS

01-90-000-232-02-00-0


47



TEXACO
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

Wire Transfer
11-15-99

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
199910 220	11/03/1999	10/1999	66923	MONICA LEWIS (713)752-4183

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	P 5302 ZONE 3	1590	3,200 ✓	\$2.5200 ✓	\$8,064.00
FGT	P 5302 ZONE 3	1590	8,996 ✓	\$2.6500 ✓	\$23,839.40
FGT	P 5302 ZONE 3	1590	11,000 ✓	\$2.6900 ✓	\$29,590.00
Total Amount Due					\$61,493.40

01-90-000-232-02-00-0
CS

SPECIAL INFORMATION			
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE			
48			
- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.			
FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-3930	STATE CODE BA-407	BAP # 98-001-001-10	ACCOUNT MANAGER DONNA TOMLIN

CUSTOMER COPY

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1999

09-Dec-99

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,716,904	0.04370	\$162,428.70
2		ACTUAL	3,716,904	0.04370	\$162,428.71
3	FTS-1-NO NOTICE	ACCRUED	185,365	0.04370	\$8,100.45
4		ACTUAL	193,028	0.04370	\$8,435.32
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,902,269		\$170,529.15
8		ACTUAL	3,909,932		\$170,864.03
9		DIFFERENCE	7,663		\$334.88
10	FTS-2-USAGE	ACCRUED	552,761	0.02660	\$14,703.45
11		ACTUAL	552,761	0.02660	\$14,703.44
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	4,455,030		\$185,232.60
14		ACTUAL	4,462,693		\$185,567.47
15		DIFFERENCE	7,663		\$334.87

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1999
 g:\gasact\pgalvfgtest9.wk4

09-Dec-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,751)	0.37630	(\$4,045.60)
2		ACTUAL	(13,949)	0.37630	(\$5,249.01)
3		DIFFERENCE	(3,198)		(\$1,203.41)
4	TOTAL	ACCRUED	(10,751)		(\$4,045.60)
5		ACTUAL	(13,949)		(\$5,249.01)
6		DIFFERENCE	(3,198)		(\$1,203.41)

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 OCTOBER 1999

13-Dec-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	185,020.5	0.36221	\$67,017.19
2		ACTUAL	185,020.5	0.36221	\$67,017.19
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	167,693.2	0.04370	\$7,328.19
5		ACTUAL	167,693.2	0.04370	\$7,328.19
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	352,713.7		\$74,345.38
8		ACTUAL	352,713.7		\$74,345.38
9		DIFFERENCE	0.0		\$0.00

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32735
TOTAL AMOUNT DUE	\$144,716.46

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge		16115	2988	10/99	A	COM	0.0312	0.0125	0.0437	132,408 ^h	\$5,786.23
	Usage Charge		16119	3005	10/99	A	COM	0.0312	0.0125	0.0437	210,180 ^h	\$9,184.87
	Usage Charge		16121	3004	10/99	A	COM	0.0312	0.0125	0.0437	144,620 ^h	\$6,319.89
	Usage Charge		16134	2953	10/99	A	COM	0.0312	0.0125	0.0437	53,394 73,918	\$3,230.22
	Usage Charge		16151	3018	10/99	A	COM	0.0312	0.0125	0.0437	2,000 ^h	\$87.40
	Usage Charge		16195	3115	10/99	A	COM	0.0312	0.0125	0.0437	6,000 ^h	\$262.20
25306	Usage Charge 6489		16198	3051	10/99	A	COM	0.0312	0.0125	0.0437	X 145,680	\$6,366.22
25309	Usage Charge 716		16198	3051	10/99	A	COM	0.0312	0.0125	0.0437	X 143,914	\$6,289.04
25412	Usage Charge 7995		16198	3051	10/99	A	COM	0.0312	0.0125	0.0437	X 143,741	\$6,281.48
57391	Usage Charge 32606		16198	3051	10/99	A	COM	0.0312	0.0125	0.0437	X 165,743	\$7,242.97
	Usage Charge		16260	2972	10/99	A	COM	0.0312	0.0125	0.0437	59,415 294,847	\$12,884.81
	Usage Charge		16284	28801	10/99	A	COM	0.0312	0.0125	0.0437	5,000 ^h	\$218.50
	Usage Charge		16287	28399	10/99	A	COM	0.0312	0.0125	0.0437	5,000 ^h	\$218.50
	Usage Charge		16485	3015	10/99	A	COM	0.0312	0.0125	0.0437	67,108 231,555	\$10,118.95
	Usage Charge		55685	99449	10/99	A	COM	0.0312	0.0125	0.0437	4,646 ^h	\$203.03
	Usage Charge		56781	68368	10/99	A	COM	0.0312	0.0125	0.0437	13,008 40,882	\$1,786.54
25306	Usage Charge 6489		57345	90297	10/99	A	COM	0.0312	0.0125	0.0437	X 113,626	\$4,965.46
25309	Usage Charge 716		57345	90297	10/99	A	COM	0.0312	0.0125	0.0437	X 289,215	\$12,638.70
25412	Usage Charge 7995		57345	90297	10/99	A	COM	0.0312	0.0125	0.0437	X 361,147	\$15,782.12
62135	Usage Charge 157740		57345	90297	10/99	A	COM	0.0312	0.0125	0.0437	X 38,618	\$1,687.61
	Usage Charge		58912	109186	10/99	A	COM	0.0312	0.0125	0.0437	30,000 ^h	\$1,311.00
25306	Usage Charge 6489		58913	109188	10/99	A	COM	0.0312	0.0125	0.0437	X 134,190	\$5,864.10

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32735
TOTAL AMOUNT DUE	\$144,716.46

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge 25309	716		58913	109188	10/99	A	COM	0.0312	0.0125		0.0437	X 61,761	\$2,698.96	
Usage Charge 25412	7995		58913	109188	10/99	A	COM	0.0312	0.0125		0.0437	X 221,301	\$9,670.85	
Usage Charge 57391	32606		58913	109188	10/99	A	COM	0.0312	0.0125		0.0437	X 154,067	\$6,732.73	
Usage Charge			63033	220764	10/99	A	COM	0.0312	0.0125		0.0437	267,645 ^h	\$11,696.09	
Usage Charge			63053	222260	10/99	A	COM	0.0312	0.0125		0.0437	10,000 ^h	\$437.00	
Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208					10/99	A	VOL	0.3687	0.0076		0.3763	(13,949)	(\$5,249.01)	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/99.												3,431,704	\$144,716.46	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32735 ***

53

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32894
TOTAL AMOUNT DUE	\$9,753.84

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012


CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16485	3015	10/99	A	COM	0.0312	0.0125		0.0437	223,200		\$9,753.84
TOTAL FOR CONTRACT 5890 FOR MONTH OF 10/99.												223,200		\$9,753.84

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32894 ***

01-90-000-232-02-00-0


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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32887
TOTAL AMOUNT DUE	\$2,709.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
			16485	3015	10/99	A	COM	0.0312	0.0125		0.0437	62,000	\$2,709.40
TOTAL FOR CONTRACT 5846 FOR MONTH OF 10/99.												62,000	\$2,709.40

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32887 ***

01-90-000-232-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32740
TOTAL AMOUNT DUE	\$8,435.32

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
No Notice					10/99	A	COM	0.0312	0.0125		0.0437	193,028		\$8,435.32
TOTAL FOR CONTRACT 5064 FOR MONTH OF 10/99.												193,028	\$8,435.32	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32740 ***

01-90-000-232-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 11-19-99 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/99		
INVOICE NO.	32711		
TOTAL AMOUNT DUE	\$1,690.43		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRM No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16485	3015	10/99	A	COM	0.0141	0.0125		0.0266	63,550		\$1,690.43
TOTAL FOR CONTRACT 3619 FOR MONTH OF 10/99.												63,550	\$1,690.43	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32711 ***

01-90-000-232-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 11/10/99
 DUE 11/20/99
 INVOICE NO. 32900
 TOTAL AMOUNT DUE \$2,679.13

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge			16485	3015	10/99	A	COM	0.0141	0.0125		0.0266	100,719	\$2,679.13
TOTAL FOR CONTRACT 5909 FOR MONTH OF 10/99.												100,719	\$2,679.13

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 32900 ***

01-90-000-232-02-00-0

[Signature]

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32782
TOTAL AMOUNT DUE	\$10,333.88

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16195	3115	10/99	A	COM	0.0141	0.0125		0.0266	93,496		\$2,486.99
Usage Charge			16485	3015	10/99	A	COM	0.0141	0.0125		0.0266	294,996		\$7,846.89
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/99.												388,492		\$10,333.88

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32782 ***

01-90-000-232-02-00-0

65



PEOPLES GAS

**Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of October 1999
g:\gasact\le_220\due_cit.wk4**

08-Nov-99

In Dekatherms

Volumes Released to Citrus at City Gate:	211,048.0
Less: Confirmed Delivery Volumes at City Gate:	211,048.0
Unused Capacity	<u>0.0</u>
Confirmed Delivery Volumes at City Gate:	211,048.0
Add: FGT Fuel @2.75%	5,968.0
Total Volumes at FGT Receipt Point:	<u>217,016.0</u>
LE Rider Customers' Measured Volumes at City Gate:	43,354.8
Add: FGT Fuel @2.75%((43354.8 / .9725)-43354.8):	1,226.0
LE Rider Measured Volumes at FGT Receipt Point:	<u>44,580.8</u>
Confirmed Delivery Volumes at City Gate:	211,048.0
Less: LE Rider Measured Volumes at City Gate:	43,354.8
Peoples' Volumes at City Gate:	<u>167,693.2</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(44,580.8)	\$2.2000	(\$98,077.76)
Reservation Fees (Due Citrus Trading)	167,693.2	\$0.3763	\$63,102.95
Usage Charges (Due Citrus Trading)	167,693.2	\$0.0437	\$7,328.19
Additional Reservation/Usage Charges (Due Citrus Trading)	17,327.3	\$0.2259	\$3,914.24
Rate = (.3763+.0437-.1941)			
Unused(Excess)Capacity (Due Peoples Gas)	0.0	\$0.3763	\$0.00

Amount Due Peoples Gas System

(\$23,732.38)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

60

SONAT MARKETING COMPANY
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

OCTOBER 99
INVOICE

NOVEMBER 15, 1999

INVOICE NO. 32874

PLEASE WIRE TRANSFER PAYMENT TO:

11-23-99

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10/01/99 - 10/31/99		367,040	\$0.24208	\$88,852.80
Total Commodity		367,040	\$0.24208	\$88,852.80
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		7,745 dth	\$0.2459	\$1,904.50
830087 Peoples So Ga Inter Com.		7,219 dth	\$0.2015	\$1,454.63
864340 & 864350 SNG Firm Com.		508,096 dth	\$0.0272	\$13,796.40
831200 & 831210 So Ga Firm Com.		498,676 dth	\$0.0202	\$10,073.26
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
Credits:				
SNG Brokered Capacity				(\$13,828.96)
So. Ga. Brokered Capacity				(\$25,398.48)
Total Transport				\$500,524.75

COPY

#01-90-000-232-02-00-0

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TOTAL AMOUNT DUE

\$589,377.55

Less Amount Included Last Month

61

\$507,404.60

Adjustment This Month

\$ 81,972.95

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



11/10/1999

2001308 01 SD 8224
PEOPLES GAS SYSTEM, A DIV. OF
TAMPA
702 N. FRANKLIN ST., PLAZA 7
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING
TAMPA, FL 33602

3 PG 1 OF 1

VENDOR NO. 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
1000012	11/10/1999	32694		358,448.23	0.00	358,448.23
			09/99 MARKET DELIVERY IMBALANCE			
						TOTAL 358,448.23

SPECIAL INSTRUCTIONS:
CALL ALICIA TO PICK UP CHECK X36290

RECORD AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001584 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

62-20
311

No. 0625001584

11/10/1999

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM, A DIV. OF
TAMPA
702 N. FRANKLIN ST., PLAZA 7
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING
TAMPA, FL 33602

\$\$\$\$\$\$\$\$\$358,448.23

NOT VALID AFTER 90 DAYS

Three Hundred Fifty Eight Thousand Four Hundred Forty Eight and 23/100 Dollars

J. M. Mahon
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

bd

CASHRPT1
11-02-99
10:49 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - September 1999

Legal Entity Name: PFOPLS GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(90,334)	0	(8,416)	(8,416)	0	7,222,715	(98,750)		1.00	Yes
FIS 1						6,510,661	21,209			
FIS 2						1,279,720	(80,856)			
No Notice	(60,856)	0	0	0	0	0			1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(98,750)	1.0000	2.5900			(255,762.50)
No Notice	(60,856)	1.0000	2.5900			(157,617.04)

TOTAL AMOUNT: (413,379.54)

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 19755 0 L 5664
 1258 A 514J
 21209

63

(+) Due Transporter
(-) Due Shipper

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE	08/10/99
E	08/20/99
VOICE NO.	31102
TOTAL AMOUNT DUE	\$64,710.66

CUSTOMER: *Peoples Gas System*
 WEST FLORIDA NATURAL GAS

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *11-30-99*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4151 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: CASH IN/CASH OUT DUNS NO: 006923361

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
CID - Net Market Delivery Imbalance													
				06/99		NDM	2.8438	0.0123		2.8561	22,657		\$64,710.66
TOTAL FOR MONTH OF 06/99.											22,657		\$64,710.66
*** END OF INVOICE 31102 ***													

#01-90-000-232-02-00-0

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64

CASHRPT1
10-12-99
09:14 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-in/Cash-Out Report
Final - For the Production Month - June 1999

Legal Entity Name: WEST FLORIDA NATURAL GAS LE Number: 4151 Duns Number: 6923361

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-in/Cash-Out	PPA Imbalance Subject To Cash-in/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	0	42,094	(19,437)	0	(19,437)	211,852	22,657	0	1.00	Yes
FTS-1						132,919				
FTS-2						78,933				

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT NO NOTICE NETTING NETTING CASH-IN-CASH-OUT Market	22,657	1.0000	2.3000		0.5561	64,710.66
TOTAL AMOUNT:						64,710.66

65

(+) Due Transporter
(-) Due Shipper

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

OCT-12-1999 10:16

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30619
TOTAL AMOUNT DUE	\$4,528.65

CUSTOMER: WEST FLORIDA NATURAL GAS

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4151 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: CASH IN/CASH OUT DUNS NO: 006923361

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES OTH DRY	AMOUNT	
						BASE	SURCHARGES					
	CIO - Net Market Delivery Imbalance		05/99		NDM	2.8300	0.0123		2.8423	666	\$1,892.97	
	CIO - Net Receipt Imbalance		05/99		NRI	2.2800			2.2800	1,156	\$2,635.68	
			TOTAL FOR MONTH OF 05/99.								1,822	\$4,528.65

*** END OF INVOICE 30619 ***

Batch Processor

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CASHRPT1
10-12-99
12:03 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - May 1999

PAGE: 1

Legal Entity Name: WEST FLORIDA NATURAL GAS LE Number: 4151 Duns Number: 6923361

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	0	666	0	0	0	254,956	666	0	1.00	Yes
FTS-1						155,863				
FTS-2						99,093				
Receipt	0	1,156	0	0	0	0	1,156	0	1.00	Yes
Charges										

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT NO NOTICE NETTING NETTING CASH-IN-CASH-OUT						
Market	666	1.0000	2.2800		0.5623	1,892.97
Receipt	1,156	1.0000	2.2800			2,635.68
TOTAL AMOUNT:						4,528.65

67

{+} Due Transporter
{-} Due Shipper

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-12-1999 10:15

DATE	10/10/98
DUE	10/20/98
INVOICE NO.	25692
TOTAL AMOUNT DUE	\$3,936.00

CUSTOMER: WEST FLORIDA NATURAL GAS

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4151 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: CASH IN/CASH OUT DUNS NO: 006923361 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
C10 - Net Receipt Imbalance - imbalance factor waived due to the incident at station 15 on 8/14/98													
					08/98		A	NRJ	1.9200		1.9200	2,050	\$3,936.00
TOTAL FOR MONTH OF 08/98.											2,050	\$3,936.00	

*** END OF INVOICE 25692 ***

COR

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Batch Processor

91%

P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-12-1999 10:12

DATE	06/10/98	CUSTOMER: WEST FLORIDA NATURAL GAS	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354611 ABA # 111000012
DUE	06/20/98		
INVOICE NO.	23500		
TOTAL AMOUNT DUE	\$9.72		

CONTRACT: SHIPPER: CUSTOMER NO: 4151 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: CASH IN/CASH OUT DUNS NO: 006923361 AT () - OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY		
					04/98		NRI	2.4300					2.4300	4	\$9.72
					TOTAL FOR MONTH OF 04/98.									4	\$9.72

*** END OF INVOICE 23500 ***

Batch Processor

91%

1007

69

Orlando
CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501

INVOICE

Peoples Gas System
702 North Franklin Street
Tampa, Florida 33602
Attention Evette Diaz

Statement Date: 19-Nov-99

Payment Due Date: 29-Nov-99

Invoice for October 1999 Bookout
Market Deliveries From Orlando CoGen Fuel To Peoples Gas System

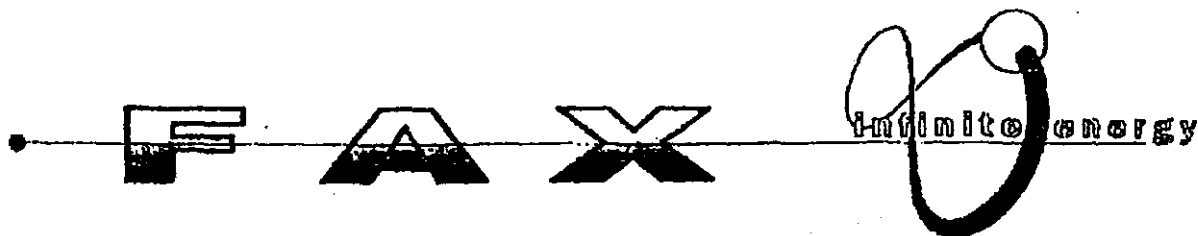
<u>Description</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
Imbalance purchase by Peoples Gas System	48,203 MMBTUs	\$2.800 Per MMBTU	\$134,968.40
Total Amount Due			<u><u>\$134,968.40</u></u>

CHECK REMITTANCE:

Please make checks payable to
Orlando CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501
Attention: Rose Beltran

619080023202080
Date: 11/30/99
Orlando CoGen L.T.O.
ABA # 021001033
Acct. # 01419647
Revenue Acct. 27384
Attn: Richard L. Buckwalter

Should you have any questions regarding this invoice, please contact Rose Beltran at (610) 481-6527. 70



Date: 11/11/99

Page: 1 of 2

To: Evette Otero
Hardee Power Partners Limited
Phone: 813-228-4691
Fax: 813-228-4742

From: Mike Blaser
Infinite Energy, Inc.
Phone: 352-331-1654
Fax: 352-331-7588

Subject: October 1999 Bookout

Here is the signed form for the bookout. Just a reminder, after you sign it please fax a copy back to us and to Hilda Lindley at FGT.

Market Deliveries from Infinite Energy, Inc. to Peoples Gas System:

24,132 @ \$2.76 Total= \$66,604.32

If you have any questions or concerns please feel free to give me a call.

- Thanks for your time -

7001 SW 24th Ave., Gainesville, FL 32607
E-mail: mblaser@infiniteenergy.com

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Invoice

Invoice Number: 33024.00
 Invoice Date: 11/11/1999

Production Period: Oct-1999
 Due Date: 11/21/1999
 Product: Natural Gas
 Pipeline: Florida Gas Transmission
 Bill Rep: Rob Rivera
 Bill Telephone: (205)-326-2096

To: Peoples Gas System, Inc.
 ATTN: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602
 11111111111111111111

Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
October Market Delivery Imbalance (7,756mmbtu * \$2.770)							\$21,484.12	\$21,484.12
Total For Deals							\$21,484.12	\$21,484.12

01 75 000 23202 000

Copy

Total Amount Due SONAT Marketing Company L.P.:

\$21,484.12

If paying different from invoice, please fax payment support to (205)325-3704.

Please Remit By Wire To:

SunTrust Bank, Atlanta, GA
 ABA No. 061000104
 For the account of
 Sonat Marketing Company L.P.
 Account No. 88 01357784

11/21/99

Thank you for choosing SONAT Marketing as Your Natural Gas Resource™

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FLORIDA GAS TRANSMISSION COMPANY

10: Jude Campbell
FAX 813 228 474

Book-Out Transaction Form

Party Receiving Book-Out Volumes:				
Legal Entity No:	4120			
Legal Entity Name:	TECO PEOPLES GAS			
Posting Number	Imbalance Type	Total Allocated Imbalance	BookOut MMBtu	SFTS
7956	MKT Deliv.	120,091	<40,000>	80,091
Signature: Jude P. Campbell		Date: 11/11/99		

Party Providing Book-Out Volumes:				
Legal Entity No:	3974			
Legal Entity Name:	Reliant Energy Services			
Posting Number	Imbalance Type	Total Allocated Imbalance	BookOut MMBtu	SFTS
7966	MKT Deliv.	<80650>	40,000	<40650>
Signature: Mark R. Galt		Date: 11/10/99		

Ph # 713 207-1335
FAX 713 207-1177

40,000 @ 3.05
= \$ 122,000

~~3.10~~
\$ 124,000

B

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-12-1999 10:13

DATE	06/30/99
DUE	07/10/99
INVOICE NO.	30284
TOTAL AMOUNT DUE	\$4,584.13

CUSTOMER: *People Gas System*
 WEST FLORIDA NATURAL GAS
 ATTN: TOM GOODWIN
 POST OFFICE BOX 1460
 PANAMA CITY, FL 32402

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *11-24-99*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4151 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: MISCELLANEOUS DUNS NO: 006923361

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	OTSC		

Invoice for amount refunded by FGT in error in Docket No. RP97-214 with check dated April 15, 1997 (transmitted by cover letter dated April 18, 1997)
 04/97 A MIS \$4,584.13
 TOTAL FOR MONTH OF 04/97. \$4,584.13
 *** END OF INVOICE 30284 ***

Batch Processor

2017

#01-90-000-232-02-00-0

[Signature]

To 191-05

74

91%

P.02