

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

99 DEC 20 AM 10:28
MAIL ROOM

December 17, 1999

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of November 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf

Stuart L Shoaf
President

Uandveri
AFA _____
APP _____ Enclosures
CAF _____
CMJ _____ cc: All Parties of Record
GTR _____
EAG 1 *stuber*
LEG 1
MAS 3
OPC _____
RRR _____
SEC 1
WAW _____
OTH *Copy to*

RECEIVED & FILED

[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

~~15190~~ DEC 20 99

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
December 17, 1999

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$1,906.30	\$1,906.30	\$0.00	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$12,618.99	\$0.00	\$12,618.99	ERR	\$144,867.85	\$125,046.01	\$19,821.84	15.85
5	DEMAND	\$28,075.01	\$28,075.01	\$0.00	0.00	\$277,544.31	\$277,544.33	(\$0.02)	-0.00
6	FGT Overage Alert Charge - GCI Charged & Eagle Recycle	(\$640.64)	(\$3,783.49)	\$3,142.85	-83.07	\$6,432.90	\$13,109.85	(\$6,676.95)	-50.93
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$40,053.36	\$24,291.52	\$15,761.84	64.89	\$430,751.36	\$417,606.49	\$13,144.87	3.15
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$0.00	\$0.00	\$0.00	ERR	\$193.28	\$188.56	\$4.72	2.50
14	TOTAL THERM SALES	\$0.00	\$24,291.52	(\$24,291.52)	-100.00	\$377,504.33	\$420,319.91	(\$42,815.58)	-10.19
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	161,555	(161,555)	-100.00	179,820	466,505	(286,685)	-61.45
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	50,541	0	50,541	ERR	626,212	546,006	80,206	14.69
19	DEMAND	0	0	0	ERR	0	0	0	ERR
20	OTHER	0	0	0	ERR	0	7,940	(7,940)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23	OTHER	0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	161,555	(161,555)	-100.00	179,820	466,505	(286,685)	-61.45
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	53	0	53	ERR	649	483	165	34.22
27	TOTAL THERM SALES	106,785	161,555	(54,770)	-33.90	1,121,860	1,172,467	(50,606)	-4.32
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	0.01060	0.00409	0.00651	159.43
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.24968	ERR	ERR	ERR	0.23134	0.22902	0.00232	1.01
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	1.65111	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.15036	ERR	ERR	0.38396	0.35618	0.02778	7.80
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.00000	ERR	ERR	ERR	0.29795	0.39015	-0.09220	-23.63
40	TOTAL THERM SALES (11/27)	0.37509	0.15036	0.22472	149.46	0.38396	0.35618	0.02778	7.80
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	0.00000	-0.15036	-0.15036	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.22473	0.00000	0.22472	32945032.12	0.23360	0.20582	0.02778	13.50
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23168	0.00000	0.23168	32945032.12	0.24083	0.21218	0.02864	13.50
45	PGA FACTOR ROUNDED TO NEAREST .001	0.232	0	0	ERR	0.241	0.212	0.029	13.68

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 THROUGH: DECEMBER 99
 CURRENT MONTH: NOVEMBER 99

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled City Gate	14,000	\$3,780.00	0.27000
18 Commodity Other - Scheduled City Gate	51,000	\$12,580.53	0.24668
19 Imbalance Cashout - FGT	(240)	(\$54.24)	0.22600
20 Imbalance Cashout - FGT	(14,460)	(\$3,745.14)	0.25900
21 Imbalance Cashout - Transporting Customers	106	\$25.44	0.24000
22 Imbalance Cashout - Transporting Customers	135	\$32.40	0.24000
23			ERR
24 TOTAL COMMODITY OTHER	50,541	\$12,618.99	0.24968
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - City Gate	711,300	\$54,905.25	0.07719
28 Less Relinquished - City Gate	(711,300)	(\$26,830.24)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$28,075.01	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 FGT Refund			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge - Received GCI		(\$516.64)	ERR
37 Overage Alert Day Charge - Received Eagle Recycle		(\$124.00)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$640.64)	ERR

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

	CURRENT MONTH:		NOVEMBER 99		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$12,619	\$0	(12,619)	ERR	\$144,868	\$125,046	(19,822)	-0.16
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$27,434	\$24,292	(3,143)	-0.13	\$285,884	\$292,560	6,677	0.02
3 TOTAL		\$40,053	\$24,292	(15,762)	-0.65	\$430,751	\$417,606	(13,145)	-0.03
4 FUEL REVENUES		\$0	\$24,292	24,292	1.00	\$377,504	\$420,320	42,816	0.10
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$13,458	\$13,458	0	0.00	\$148,042	\$148,042	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$13,458	\$37,750	24,292	0.64	\$525,546	\$568,362	42,816	0.08
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		(\$26,595)	\$13,458	40,053	2.98	\$94,795	\$150,755	55,960	0.37
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$891	\$1,054	163	0.15	\$10,359	\$10,572	213	0.02
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$217,219	\$233,176	15,957	0.07	\$220,945	\$220,945	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$13,458)	(\$13,458)	0	0.00	(\$148,042)	(\$148,042)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$178,057	\$234,230	56,173	0.24	\$178,057	\$234,230	56,173	0.24
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		217,219	233,176	15,957	0.07	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		177,165	233,176	56,010	0.24				
14 TOTAL (12+13)		394,384	466,352	71,967	0.15				
15 AVERAGE (50% OF 14)		197,192	233,176	35,984	0.15				
16 INTEREST RATE - FIRST DAY OF MONTH		5.30	5.30	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.55	5.55	0.00	0.00				
18 TOTAL (16+17)		10.85	10.85	0.00	0.00				
19 AVERAGE (50% OF 18)		5.43	5.43	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00				
21 INTEREST PROVISION (15x20)		891	1,054	163	0.15				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 99 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 99

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	NOV	FGT	SJNG	CG		0		\$0.00	\$28,075.01	\$0.00	ERR	
2	"	GCI	SJNG	CO	106	106	\$25.44				24.00	
3	"	EAGLE	SJNG	CO	135	135	\$32.40				24.00	
4	"	SJNG	FGT	CO	(14,460)	(14,460)	(\$3,745.14)				25.90	
5	"	SJNG	FGT	CO	(240)	(240)	(\$54.24)				22.60	
6	"	PRIOR	SJNG	CG	51,000	51,000	\$12,580.53				24.67	
7	"	PENINSULA	SJNG	CG	14,000	14,000	\$3,780.00				27.00	
8	"					0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					50,541	0	50,541	\$12,618.99	\$0.00	\$28,075.01	\$0.00	80.52

MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	300	300	2,100	2,100	2.22	2.22
2.	PRIOR	3,000	3,000	3,000	3,000	2.64	2.64
3.	PENINSULA ENERGY	1,400	1,400	1,400	1,400	2.70	2.70
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	4,700	4,700	6,500	6,500		
27.				WEIGHTED AVERAGE		2.52	2.52

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	80,966	48,498	(32,468)	-0.40	830,095	660,616	(169,479)	-0.20	
COMMERCIAL	6,124	4,611	(1,513)	-0.25	63,662	62,810	(852)	-0.01	
COMMERCIAL LARGE VOL. 1	19,025	13,605	(5,420)	-0.28	217,426	185,326	(32,100)	-0.15	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	106,115	66,714	(39,401)	-0.37	1,111,183	908,752	(202,431)	-0.18	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	846,898	1,250,000	403,102	0.48	10,111,749	13,750,000	3,638,251	0.36	
INTERRUPTIBLE	670	0	(670)	-1.00	877	32,200	31,323	35.72	
LARGE INTERRUPTIBLE	0	0	0	ERR	9,800	0	(9,800)	-1.00	
TOTAL INTERRUPTIBLE	847,568	1,250,000	402,432	0.47	10,122,426	13,782,200	3,659,774	0.36	
TOTAL THERM SALES	953,683	1,316,714	363,031	0.38	11,233,609	14,690,952	3,457,343	0.31	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,140	3,260	120	0.04	3,151	3,260	109	0.03	
COMMERCIAL	213	204	(9)	-0.04	203	204	1	0.00	
COMMERCIAL LARGE VOL. 1	37	54	17	0.46	45	54	9	0.20	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,390	3,518	128	0.04	3,399	3,518	119	0.04	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00	
TOTAL CUSTOMERS	3,396	3,524	128	0.04	3,405	3,524	119	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	26	15	(11)	-0.42	24	18	(6)	-0.23	
COMMERCIAL	29	23	(6)	-0.21	29	28	(1)	-0.02	
COMMERCIAL LARGE VOL. 1	514	252	(262)	-0.51	439	312	(127)	-0.29	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	141,150	250,000	108,850	0.77	153,208	250,000	96,792	0.63	
INTERRUPTIBLE	ERR	0	ERR	ERR	ERR	2,927	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.061158	1.06343	1.061296	1.055973	1.048476	1.049975	1.041834	1.032184	1.03084	1.028813	1.030795	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.079168	1.081479	1.079309	1.073896	1.066271	1.067796	1.059516	1.049702	1.048336	1.046274	1.04829	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/99
DUE	12/10/99
INVOICE NO.	32970
TOTAL AMOUNT DUE	\$28,075.01

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
					11/99	A	RES	0.7719	0.0076		0.7795	\$0.00
					11/99	A	RES	0.7719			0.7719	71,130 \$54,905.25
					11/99	A	TRL	0.3772			0.3772	(71,130) (\$26,830.24)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/99.												\$28,075.01

*** END OF INVOICE 32970 ***

wire pd 12/10/99 Acct #232

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **November 1, 1999**
DELINQUENT: **November 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36470**
CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 11/22/99

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	October 99	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	18,061	\$735.08
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2400		-0.58% <i>Acct # 801</i>	\$0.24000	(106)	(\$25.44)
Alert Day Charge	1-31			<i>Acct # 804-3</i>	\$0.65191	792.5	\$516.64
Pre-Paid Gas	October 99			SA/FTS, Article VI, Section 6.2(iv)			\$907.02

Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$3,133.31
=====

1735.08

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$47.00

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **November 1, 1999**
DELINQUENT: **November 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **38471**
CONTRACT NO.: **ITS-001**
DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

Rec 11/19/99

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	October 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-31	\$0.04210			\$0.04210	6,720	\$282.91
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2400	-2.01%	<i>Acct #801</i>	\$0.24000	(135)	(\$32.40)
Alert Day Charge	1-31				\$0.67063	184.9	\$124.00

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$734.51
=====

642.91

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$11.02



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

221099

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1182
HOUSTON, TX. 77251-1182

DATE: 22-Oct-99

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: (713) 853-5663

FAX: (713) 853-6756

INVOICE FOR BOOK-OUT FOR MONTH OF:

SEPT. 1999

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPT. 1999	CASH-OUT MARKET DELIVERIES	1446	\$2.5900	\$3,745.14
TOTAL THIS STATEMENT		1446	\$2.5900	\$3,745.14

*Rec 11/22/99
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

01-Nov-99



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

72099

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1182
HOUSTON, TX. 77251-1182

DATE: 20-Jul-99

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: (713) 853-5663

FAX: (713) 853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

JUNE 1999

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE 1999	CASH-OUT MARKET DELIVERIES	24	\$2.2600	\$54.24

TOTAL THIS STATEMENT

24 \$2.2600

\$54.24

*Rec 11/22/99
Acct # 807*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

30-Jul-99

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 19496
 Invoice Date: December 10, 1999
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 99	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	2,100	\$ 2.21930	\$4,660.53	\$0.00	\$0.00	\$4,660.53
	ST. JOE OVERSTREET 68141	3,000	\$ 2.64000	\$7,920.00	\$0.00	\$0.00	\$7,920.00
	Invoice Total:	5,100		\$12,580.53	\$0.00	\$0.00	\$12,580.53
						NET DUE:	\$12,580.53

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.01

DEC-10-1999 14:15 FROM PRIOR ENERGY

TO 18502298392

P.01/01

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. BOX 615

Dover, Delaware 19903-0615

Natural Gas Invoice - Gas Sale for Resale

Customer St Joe Natural Gas Co., Inc P O Box 549 Port St Joe, Fl 32457	Statement Date 16-Nov-99
Attention: Ms. Donna Parker	Due Date 30-Nov-99

*pd 11-29-99
CK# 10998
Acct# 801*

Production Month of: November-99

Volume Information - Volume in MMBtus - Price Per MMBtu

Date	Volume	Delivered To	Price	Total
11/12/99-11/15/99	1,400	ST Joe Overstreet	\$2.700	\$3,780.00
				\$0.00
				\$0.00
Total	1,400			\$3,780.00

Please Remit To: Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: Cash Management	For Wire Payments WIRE TRANSFER credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware TRANSIT ROUTING #031100089 ACCOUNT # 5610572308
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For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895