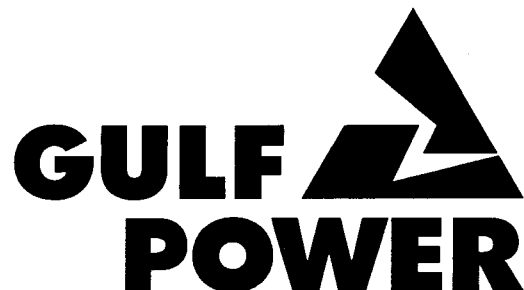


ORIGINAL

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 990001-E1

**ACTUAL MONTHLY FUEL FILING
NOVEMBER 1999**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

~~15630~~ DEC 22 89

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 1999
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	16,535,398	15,015,436	1,519,962	10.12	1,078,325,000	996,720,000	81,605,000	8.19	1.5334	1.5065	0.03	1.79
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	16,535,398	15,015,436	1,519,962	10.12	1,078,325,000	996,720,000	81,605,000	8.19	1.5334	1.5065	0.03	1.79
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	(56,555)	110,000	(166,555)	(151.41)	(17,404,225)	6,280,000	(23,684,225)	(377.14)	0.3249	1.7516	(1.43)	(81.45)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,603,940	0	1,603,940	#N/A	104,899,806	0	104,899,806	#N/A	1.5290	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	476,174	-	476,174	432.89	17,046,699	0	17,046,699	#N/A	2.7934	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	2,023,559	110,000	1,913,559	1,739.60	104,542,280	6,280,000	98,262,280	1,564.69	1.9356	1.7516	0.18	10.50
13 Total Available MWH (Line 5 + Line 12)	18,558,957	15,125,436	3,433,521	22.70	1,182,867,280	1,003,000,000	179,867,280	17.93				
14 Fuel Cost of Economy Sales (A6)	(34,880)	(51,000)	16,120	(31.61)	(1,383,069)	(3,020,000)	1,636,931	54.20	(2.5219)	(1.6887)	(0.83)	(49.34)
15 Gain on Economy Sales (A6)	(6,364)	(8,800)	2,436	(27.68)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(1,883,710)	(656,000)	(1,227,710)	187.15	(102,707,847)	(36,140,000)	(66,567,847)	(184.19)	(1.8340)	(1.8152)	(0.02)	(1.04)
17 Fuel Cost of Other Power Sales (A7)	(8,830,353)	(3,477,000)	(5,353,353)	153.96	(375,905,866)	(243,380,000)	(132,525,866)	(54.45)	(2.3491)	(1.4286)	(0.92)	(64.43)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(10,755,307)	(4,192,800)	(6,562,507)	(156.52)	(479,996,782)	(282,540,000)	(197,456,782)	(69.89)	(2.2407)	(1.4840)	(0.76)	(50.99)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	7,803,650	10,932,636	(3,128,986)	(28.62)	702,870,498	720,460,000	(17,589,502)	(2.44)	1.1103	1.5175	(0.41)	(26.83)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	19,754	26,359	(6,605)	(25.06)	1,779,134	1,737,000	42,134	(2.43)	1.1103	1.5175	(0.41)	(26.83)
23 T & D Losses *	361,017	507,619	(146,602)	(28.88)	32,515,303	33,451,000	(935,697)	2.80	1.1103	1.5175	(0.41)	(26.83)
24 TERRITORIAL KWH SALES	7,803,650	10,932,636	(3,128,986)	(28.62)	668,576,061	685,272,000	(16,695,939)	2.44	1.1672	1.5954	(0.43)	(26.84)
25 Wholesale KWH Sales	273,666	416,501	(142,835)	(34.29)	23,446,136	26,107,000	(2,660,864)	10.19	1.1672	1.5954	(0.43)	(26.84)
26 Jurisdictional KWH Sales	7,529,984	10,516,135	(2,986,151)	(28.40)	645,129,925	659,165,000	(14,035,075)	(2.13)	1.1672	1.5954	(0.43)	(26.84)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	7,540,526	10,530,858	0	0.00	645,129,925	659,165,000	(14,035,075)	2.13	1.1688	1.5976	(0.43)	(26.84)
28 TRUE-UP	365,381	365,381	0	0.00	645,129,925	659,165,000	(14,035,075)	2.13	0.0566	0.0554	0.00	2.17
29 TOTAL JURISDICTIONAL FUEL COST	7,905,907	10,896,239	(2,990,332)	(27.44)	645,129,925	659,165,000	(14,035,075)	(2.13)	1.2254	1.6530	(0.43)	(25.87)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.2450	1.6794	(0.43)	(25.87)
32 GPIF Reward / (Penalty) **	5,220	5,220	0	0.00	645,129,925	659,165,000	(14,035,075)	(2.13)	0.0008	0.0008	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.2458	1.6802	(0.43)	(25.85)
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	645,129,925	659,165,000	(14,035,075)	(2.13)	0.0016	0.0015	0.00	6.67
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.2474	1.6817	(0.43)	(25.83)
									1.247	1.682		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 NOVEMBER 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$16,535,398
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	1,547,385
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	476,174
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(10,755,307)</u>
9	Total Fuel and Net Power Transactions		<u>\$7,803,650</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 1999
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	188,922,563	178,124,131	10,798,432	6.06	11,982,806,000	11,628,610,000	354,196,000	3.05	1.5766	1.5318	0.04	2.92
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(30,878)	0	(30,878)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	188,891,685	178,124,131	10,767,554	6.04	11,982,806,000	11,628,610,000	354,196,000	3.05	1.5764	1.5318	0.04	2.91
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	7,669,213	8,980,000	(1,310,787)	(14.60)	119,253,140	443,470,000	(324,216,860)	(73.11)	6.4310	2.0249	4.41	217.60
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	29,644,589	0	29,644,589	#N/A	1,048,661,285	0	1,048,661,285	#N/A	2.8269	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	4,525,404	194,260	4,331,144	2,229.56	140,616,358	8,970,000	131,646,358	1,467.63	3.2183	2.1657	1.05	48.60
12 TOTAL COST OF PURCHASED POWER	41,839,206	9,174,260	32,664,946	356.05	1,308,530,783	452,440,000	856,090,783	189.22	3.1974	2.0277	1.17	57.69
13 Total Available MWH (Line 5 + Line 12)	230,730,891	187,298,391	43,432,500	23.19	13,291,336,783	12,081,050,000	1,210,286,783	10.02				
14 Fuel Cost of Economy Sales (A6)	(1,606,247)	(1,257,000)	(349,247)	27.78	(71,158,203)	(45,070,000)	(26,088,203)	(57.88)	(2.2573)	(2.7890)	0.53	19.06
15 Gain on Economy Sales (A6)	(702,637)	(127,200)	(575,437)	452.39	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(17,024,747)	(12,078,000)	(4,946,747)	40.96	(952,020,008)	(646,600,000)	(305,420,008)	(47.23)	(1.7883)	(1.8679)	0.08	4.26
17 Fuel Cost of Other Power Sales (A7)	(57,624,913)	(27,941,000)	(29,683,913)	106.24	(2,632,464,415)	(1,608,045,000)	(1,024,419,415)	(63.71)	(2.1890)	(1.7376)	(0.45)	(25.98)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(76,958,544)	(41,403,200)	(35,555,344)	(85.88)	(3,655,642,626)	(2,299,715,000)	(1,355,927,626)	(58.96)	(2.1052)	(1.8004)	(0.30)	(16.93)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	153,772,347	145,895,191	7,877,156	5.40	9,635,694,157	9,781,335,000	(145,640,843)	(1.49)	1.5959	1.4916	0.10	6.99
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	305,465	275,827	29,639	10.75	19,140,633	18,492,000	648,633	(3.51)	1.5959	1.4916	0.10	6.99
23 T & D Losses *	8,117,956	8,506,923	(388,967)	(4.57)	508,675,713	570,322,000	(61,646,287)	10.81	1.5959	1.4916	0.10	6.99
24 TERRITORIAL KWH SALES	153,337,555	145,895,191	7,442,364	5.10	9,107,877,811	9,192,521,000	(84,643,189)	0.92	1.6836	1.5871	0.10	6.08
25 Wholesale KWH Sales	4,727,903	5,118,427	(390,525)	(7.63)	306,039,708	322,495,000	(16,455,292)	5.10	1.5449	1.5871	(0.04)	(2.66)
26 Jurisdictional KWH Sales	148,609,652	140,776,764	7,832,889	5.56	8,801,838,103	8,870,026,000	(68,187,897)	(0.77)	1.6884	1.5871	0.10	6.38
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	148,817,706	140,973,851	7,843,855	5.56	8,801,838,103	8,870,026,000	(68,187,897)	0.77	1.6908	1.5893	0.10	6.39
28 TRUE-UP	4,019,193	4,019,193	0	0.00	8,801,838,103	8,870,026,000	(68,187,897)	0.77	0.0457	0.0454	0.00	0.66
29 TOTAL JURISDICTIONAL FUEL COST	152,836,899	144,993,044	7,843,855	5.41	8,801,838,103	8,870,026,000	(68,187,897)	(0.77)	1.7365	1.6347	0.10	6.23
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7642	1.6608	0.10	6.23
32 GPIF Reward / (Penalty) **	57,411	57,411	0	0.00	8,801,838,103	8,870,026,000	(68,187,897)	(0.77)	0.0007	0.0006	0.00	16.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7649	1.6614	0.10	6.23
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	113,377	113,377	0	0.00	8,801,838,103	8,870,026,000	(68,187,897)		0.0013	0.0013	0.00	0.00
									1.7662	1.6627	0.10	6.22
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.766	1.663		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 ***Gain on sale of natural gas surplus

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: NOVEMBER 1999

	CURRENT MONTH				PERIOD - TO - DATE			
	\$	\$	DIFFERENCE	DIFFERENCE	\$	\$	DIFFERENCE	DIFFERENCE
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	16,390,264.86	14,847,061	1,543,203.86	10.39	187,359,588.88	176,316,941	11,042,647.88	6.26
1a Other Generation	145,133.10	168,375	(23,241.90)	(13.80)	1,562,973.81	1,807,190	(244,216.19)	(13.51)
2 Fuel Cost of Power Sold	(10,755,306.87)	(4,192,800)	(6,562,506.87)	156.52	(76,958,544.14)	(41,403,200)	(35,555,344.14)	85.88
3 Fuel Cost - Purchased Power	1,547,385.36	110,000	1,437,385.36	1,306.71	37,313,802.67	8,980,000	28,333,802.67	315.52
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	476,174.00	0	476,174.00	#N/A	4,525,404.11	194,260	4,331,144.11	2,229.56
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	7,803,650.45	10,932,636	(3,128,985.55)	(28.62)	153,803,225.33	145,895,191	7,908,034.33	5.42
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	(30,878.28)	0	(30,878.28)	#N/A
7 Adj. Total Fuel & Net Power Transactions	7,803,650.45	10,932,636	(3,128,985.55)	(28.62)	153,772,347.05	145,895,191	7,877,156.05	5.40
B. KWH Sales								
1 Jurisdictional Sales	645,129,925	659,165,000	(14,035,075)	(2.13)	8,801,838,103	8,870,026,000	(68,187,897)	(0.77)
2 Non-Jurisdictional Sales	23,446,136	26,107,000	(2,660,864)	(10.19)	306,039,708	322,495,000	(16,455,292)	(5.10)
3 Total Territorial Sales	668,576,061	685,272,000	(16,695,939)	(2.44)	9,107,877,811	9,192,521,000	(84,643,189)	(0.92)
4 Juris. Sales as % of Total Terr. Sales	96.4931	96.1903	0.3028	0.31	96.6398	96.4918	0.1480	0.15
<i>*Gain on sale of natural gas surplus</i>								

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	10,514,511.09	10,781,818	(267,306.91)	(2.48)	144,047,130.39	145,085,100	(1,037,969.61)	(0.72)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(4,019,193.75)	(4,019,193)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(56,509.75)	(56,500)	(10.00)	0.02
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(111,593.13)	(111,593)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	10,133,847.76	10,401,155	(267,307.24)	(2.57)	139,859,833.76	140,897,813	(1,037,979.24)	(0.74)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	7,803,650.45	10,932,636	(3,128,985.55)	(28.62)	153,772,347.05	145,895,191	7,877,156.05	5.40
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4931	96.1903	0.3028	0.31	96.6398	96.4918	0.1480	0.15
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	7,540,526.21	10,530,858	(2,990,331.79)	(28.40)	148,817,705.95	140,973,851	7,843,854.95	5.56
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	2,593,321.55	(129,703)	2,723,024.55	(2,099.43)	(8,957,872.19)	(76,038)	(8,881,834.19)	11,680.78
8 Interest Provision for the Month	(61,879.97)	(3,075)	(58,804.97)	1,912.36	(496,304.69)	(124,074)	(372,230.69)	300.01
9 Beginning True-Up & Interest Provision	(15,166,582.45)	(798,096)	(14,368,486.45)	1,800.35	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	365,381.25	365,381	0.00	0.00	4,019,193.75	4,019,194	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(12,269,759.62)	(565,493)	(11,704,266.62)	2,069.75	(12,269,759.62)	(565,493)	(11,704,266.62)	2,069.75

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1999**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
\$				
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(15,166,582.45)	(798,096.00)	(14,368,486.45)	1,800.35
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(12,207,879.65)	(562,418.00)	(11,645,461.65)	2,070.61
3 Total of Beginning & Ending True-Up Amts.	(27,374,462.10)	(1,360,514.00)	(26,013,948.10)	1,912.07
4 Average True-Up Amount	(13,687,231.05)	(680,257)	(13,006,974.05)	1,912.07
5 Interest Rate -				
1st Day of Reporting Business Month	5.30	5.30	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.55	5.55	0.0000	
7 Total (D5+D6)	10.85	10.85	0.0000	
8 Annual Average Interest Rate	5.43	5.43	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4521	0.4521	0.0000	
10 Interest Provision (D4*D9)	(61,879.97)	(3,075.00)	(58,804.97)	1,912.36
Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF:
NOVEMBER 1999

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE		
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)	
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
2 LIGHTER OIL	30,891	33,639	(2,748)	(8.17)	283,949	358,711	(74,762)	(20.84)	
3 COAL excluding Scherer	14,284,672	13,461,963	822,709	6.11	155,571,384	153,324,902	2,246,482	1.47	
3a COAL at Scherer	2,071,808	1,351,459	720,349	53.30	22,200,455	19,117,175	3,083,280	16.13	
4 GAS	-	-	0	#N/A	8,556,720	3,344,750	5,211,970	155.83	
4a GAS (B.L.)	2,894	0	2,894	#N/A	197,092	-	197,092	#N/A	
6 OTHER - C.T.	-	-	0	#N/A	549,643	171,403	378,240	220.67	
6a OTHER GENERATION	145,133	168,375	(23,242)	(13.80)	1,563,320	1,807,190	(243,870)	(13.49)	
7 TOTAL (\$)	16,535,398	15,015,436	1,519,962	10.12	188,922,563	178,124,131	10,798,432	6.06	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
10 COAL	1,069,501	986,190	83,311	8.45	11,648,630	11,409,840	238,790	2.09	
11 GAS	(226)	-	(226)	#N/A	226,597	103,260	123,337	119.44	
13 OTHER - C.T.	(28)	-	(28)	#N/A	10,321	2,490	7,831	314.50	
13a OTHER GENERATION	9,078	10,530	(1,452)	(13.79)	97,258	113,020	(15,762)	(13.95)	
14 TOTAL (MWH)	1,078,325	996,720	81,605	8.19	11,982,806	11,628,610	354,196	3.05	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A	
16 LIGHTER OIL (BBL)	1,363	1,141	222	19.46	15,129	12,304	2,825	22.96	
17 COAL (TON) (1)	431,832	427,723	4,109	0.96	4,603,254	4,837,150	(233,896)	(4.84)	
18 GAS (MCF)	1,000	-	1,000	#N/A	3,657,048	1,458,111	2,198,937	150.81	
20 OTHER - C.T. (BBL)	-	-	0	#N/A	25,446	5,978	19,468	325.66	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	10,857,693	10,260,340	597,353	5.82	119,659,840	118,765,877	893,963	0.75	
24 GAS	-	-	0	#N/A	3,767,419	1,501,853	2,265,566	150.85	
26 OTHER - C.T.	-	-	0	#N/A	148,017	35,115	112,902	321.52	
27 TOTAL (MMBTU)	10,857,693	10,260,340	597,353	5.82	123,575,276	120,302,845	3,272,431	2.72	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	99.18	98.94	0.24	0.24	97.21	98.12	(0.91)	(0.93)	
31 GAS	(0.02)	0.00	(0.02)	#N/A	1.89	0.89	1.00	112.36	
33 OTHER - C.T.	0.00	0.00	0.00	#N/A	0.09	0.02	0.07	350.00	
33a OTHER GENERATION	0.84	1.06	(0.22)	(20.75)	0.81	0.97	(0.16)	(16.49)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$) / UNIT									
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
36 LIGHTER OIL (\$/BBL)	22.67	29.48	(6.81)	(23.10)	18.77	29.15	(10.38)	(35.61)	
37 COAL (\$/TON) (1)	33.08	31.47	1.61	5.12	33.80	31.70	2.10	6.62	
38 GAS (ALL) (\$/MCF)	2.89	#N/A	#N/A	#N/A	2.39	2.29	0.10	4.37	
40 OTHER - C.T. (\$/BBL)	#N/A	#N/A	#N/A	#N/A	21.60	28.67	(7.07)	(24.66)	
FUEL COST (\$) / MMBTU									
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.51	1.45	0.06	4.14	1.49	1.45	0.04	2.76	
44 GAS - Generation	#N/A	#N/A	#N/A	#N/A	2.27	2.23	0.04	1.79	
46 OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	3.71	4.88	(1.17)	(23.98)	
47 TOTAL (\$/MMBTU)	1.51	1.45	0.06	4.14	1.52	1.47	0.05	3.40	
BTU BURNED / KWH									
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,152	10,404	(252)	(2.42)	10,272	10,409	(137)	(1.32)	
51 GAS - Generation	#N/A	#N/A	#N/A	#N/A	16,626	14,544	2,082	14.32	
53 OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	14,341	14,102	239	2	
54 TOTAL (BTU/KWH)	10,155	10,294	(139.00)	(1.35)	10,397	10,345	52	0.50	
FUEL COST (¢ / KWH)									
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.53	1.51	0.02	1.32	1.53	1.51	0.02	1.32	
58 GAS	#N/A	#N/A	#N/A	#N/A	3.78	3.24	0.54	16.67	
60 OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	5.33	6.88	(1.55)	(22.53)	
60a OTHER GENERATION	1.60	1.60	0.00	0.00	1.61	1.60	0.01	0.63	
61 TOTAL (¢ / KWH)	1.53	1.51	0.02	1.32	1.58	1.53	0.05	3.27	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1999**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1999	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(49)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,042	0	0	0.00	0.00
2								Oil-G						
3								Gas-S	0	1,042	0	0		0.00
4	Crist 2	24.0	(53)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,042	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,042	0	0		0.00
7	Crist 3	35.0	(124)	(0.5)	100.0	(0.5)	#N/A	Gas-G	0	1,042	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,042	0	0		0.00
10	Crist 4	78.0	9,163	15.8	16.8	94.2	7,776	Coal	2,987	11,928	71,250	104,213	1.14	34.89
11			0					Gas-G	0	1,042	0	0	#N/A	#N/A
12								Gas-S	328	1,042	342	950		2.90
13								Oil-S	0	137,298	1	2		16.80
14	Crist 5	80.0	(97)	(0.2)	0.0	#N/A	0	Coal	0	0	0	0	#N/A	#N/A
15			0					Gas-G	0	1,042	0	0	#N/A	#N/A
16								Gas-S	0	1,042	0	0		#N/A
17								Oil-S	0	137,298	0	0		#N/A
18	Crist 6	302.0	150,277	66.9	90.2	74.1	10,451	Coal	64,837	12,111	1,570,482	2,262,358	1.51	34.89
19			0					Gas-G	0	1,042	0	0	#N/A	#N/A
20								Gas-S	672	1,042	700	1,943		2.89
21								Oil-S	99	137,298	572	1,698		17.13
22	Crist 7	467.0	301,775	86.9	99.7	87.1	10,197	Coal	127,931	12,027	3,077,252	4,463,907	1.48	34.89
23								Gas-G		1,042	0		#N/A	#N/A
24								Gas-S	0	1,042	0	0		#N/A
25								Oil-S	8	137,298	47	140		17.09
26	Scherer 3 (2)	209.5	119,816	76.9	100.0	76.9	9,538	Coal	0	8,121	1,142,790	2,071,808	1.73	#N/A
27								Oil-S	0	138,000	2	8		22.40
28	Scholz 1	46.0	4,025	11.8	56.5	20.8	12,761	Coal	2,213	11,604	51,363	80,329	2.00	36.30
29								Oil-S	19	138,500	110	365		19.36
30	2	46.0	3,010	8.8	47.9	18.3	13,052	Coal	1,686	11,653	39,286	61,186	2.03	36.30
31								Oil-S	25	138,500	143	477		19.36
32	Smith 1	162.0	110,063	91.3	99.7	91.6	9,948	Coal	44,163	12,396	1,094,900	1,565,153	1.42	35.44
33								Oil-S	95	138,500	550	2,434		25.75
34	2	193.0	98,478	68.6	75.5	90.8	10,280	Coal	40,786	12,410	1,012,311	1,445,458	1.47	35.44
35								Oil-S	307	138,500	1,785	7,900		25.75
36	A	32.0	(28)	(0.1)	100.0	(0.1)	#N/A	Oil	0	138,500	0	0	#N/A	#N/A
37	Other Generation	0.0	9,078		0.0				0	0		145,133	1.60	#N/A
38	Daniel 1 (1)	239.0	137,401	77.3	83.9	92.2	10,507	Coal	76,436	9,444	1,443,723	2,241,409	1.63	29.32
39								Oil-S	570	139,254	3,336	12,578		22.05
40	Daniel 2 (1)	239.0	135,590	76.3	82.1	92.8	9,922	Coal	70,793	9,502	1,345,341	2,075,919	1.53	29.32
41								Oil-S	240	139,688	1,407	5,290		22.06
42	Total	2,176.5	1,078,325	66.6	84.0	79.3	10,069				10,857,693	16,550,659	1.53	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Crist Coal Inventory Adjustment
 Scholz Coal Inventory Adjustment
 Smith Coal Inventory Adjustment
 Scherer Coal Inventory Adjustment
 Daniel Railcar Lease Premium (8,350)
 Daniel Railcar Track Deprec. (6,911)
 Recoverable Fuel 16,535,398 1.53

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1999

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	407	1,181	(774)	(65.54)	16,901	12,740	4,161	32.66
16	UNIT COST (\$/BBL)	31.53	29.88	1.65	5.52	18.74	29.89	(11.15)	(37.30)
17	AMOUNT (\$)	12,821	35,291	(22,470)	(63.67)	316,662	380,855	(64,193)	(16.85)
18	<i>BURNED :</i>								
19	UNITS (BBL)	1,543	1,141	402	35.23	16,510	12,304	4,206	34.18
20	UNIT COST (\$/BBL)	22.71	29.48	(6.77)	(22.96)	18.81	29.15	(10.34)	(35.47)
21	AMOUNT (\$)	35,051	33,639	1,412	4.20	310,542	358,711	(48,169)	(13.43)
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	6,539	6,690	(151)	(2.26)	6,539	6,690	(151)	(2.26)
24	UNIT COST (\$/BBL)	19.87	29.13	(9.26)	(31.79)	19.87	29.13	(9.26)	(31.79)
25	AMOUNT (\$)	129,948	194,892	(64,944)	(33.32)	129,948	194,892	(64,944)	(33.32)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	504,501	443,723	60,778	13.70	4,700,904	4,896,140	(195,236)	(3.99)
29	UNIT COST (\$/TON)	31.59	31.59	0.00	0.00	33.76	31.67	2.09	6.60
30	AMOUNT (\$)	15,938,770	14,018,901	1,919,869	13.69	158,709,709	155,076,392	3,633,317	2.34
31	<i>BURNED :</i>								
32	UNITS (TONS)	431,832	427,723	4,109	0.96	4,603,254	4,837,150	(233,896)	(4.84)
33	UNIT COST (\$/TON)	33.11	31.47	1.64	5.21	33.83	31.70	2.13	6.72
34	AMOUNT (\$)	14,299,932	13,461,963	837,969	6.22	155,739,246	153,324,902	2,414,344	1.57
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	578,155	738,001	(159,846)	(21.66)	578,155	738,001	(159,846)	(21.66)
37	UNIT COST (\$/TON)	32.25	32.42	(0.17)	(0.52)	32.25	32.42	(0.17)	(0.52)
38	AMOUNT (\$)	18,643,552	23,929,282	(5,285,730)	(22.09)	18,643,552	23,929,282	(5,285,730)	(22.09)
39	DAYS SUPPLY	25	32	(7)	(21.88)	25	32	(7)	(21.88)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	1,350,880	999,270	351,610	35.19	13,041,375	10,033,146	3,008,229	29.98
42	UNIT COST (\$/MMBTU)	1.74	1.73	0.01	0.58	1.75	1.74	0.01	0.57
43	AMOUNT (\$)	2,352,209	1,727,921	624,288	36.13	22,840,434	17,461,833	5,378,601	30.80
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,265,353	787,262	478,091	60.73	12,625,282	10,894,337	1,730,945	15.89
46	UNIT COST (\$/MMBTU)	1.64	1.72	(0.08)	(4.65)	1.76	1.75	0.01	0.57
47	AMOUNT (\$)	2,071,808	1,351,459	720,349	53.30	22,200,455	19,117,175	3,083,280	16.13
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	1,837,644	1,322,426	515,218	38.96	1,837,644	1,322,426	515,218	38.96
50	UNIT COST (\$/MMBTU)	1.81	1.71	0.10	5.85	1.81	1.71	0.10	5.85
51	AMOUNT (\$)	3,331,572	2,266,884	1,064,688	46.97	3,331,572	2,266,884	1,064,688	46.97
52	DAYS SUPPLY	42	30	12	40.00	42	30	12	40.00
GAS									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	0	0	0	0	3,626,217	1,458,111	2,168,106	(709,995)
61	UNIT COST (\$/MCF)	#N/A	#N/A	#N/A	#N/A	2.40	2.29	0.11	2.18
62	AMOUNT (\$)	24,016	0	24,016	(24,016)	8,700,670	3,344,750	5,355,920	(2,011,170)
63	<i>BURNED :</i>								
64	UNITS (MCF)	1,000	0	1,000	#N/A	3,657,048	1,458,111	2,198,937	150.81
65	UNIT COST (\$/MCF)	2.89	#N/A	#N/A	#N/A	2.39	2.29	0.10	4.37
66	AMOUNT (\$)	2,894	0	2,894	#N/A	8,753,814	3,344,750	5,409,064	161.72
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	147,212	0	147,212	#N/A	147,212	0	147,212	#N/A
69	UNIT COST (\$/MCF)	2.89	#N/A	#N/A	#N/A	2.89	#N/A	#N/A	#N/A
70	AMOUNT (\$)	425,999	0	425,999	#N/A	425,999	0	425,999	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	962	0	962.07	#N/A	26,207	5,978	20,229	338.39
73	UNIT COST (\$/BBL)	26.82	#N/A	#N/A	#N/A	24.12	29.72	(6)	(20.19)
74	AMOUNT (\$)	25,805	0	25,805	#N/A	632,046	177,644	454,402	255.79
75	<i>BURNED :</i>								
76	UNITS (BBL)	0	0	0	#N/A	25,449	5,978	19,471	325.71
77	UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	21.60	28.67	(7.07)	(24.66)
78	AMOUNT (\$)	0	0	0	#N/A	549,736	171,403	378,333	220.73
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL)	7,673	2,871	4,802	167.26	7,673	2,871	4,802	167.26
81	UNIT COST (\$/BBL)	26.38	29.20	(2.82)	(9.66)	26.38	29.20	(2.82)	(9.66)
82	AMOUNT (\$)	202,384	83,835	118,549	141.41	202,384	83,835	118,549	141.41
83	DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1999**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	241,760,000	0	241,760,000	1.42	1.62	3,444,000	3,910,000
2	Various Unit Power Sales	36,140,000	0	36,140,000	1.82	1.94	656,000	702,000
3	Various Economy Sales	3,020,000	0	3,020,000	1.69	1.75	51,000	53,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	8,800	11,000
5	Various Other Sales	1,620,000	0	1,620,000	2.04	2.10	33,000	34,000
6	SEPA		0	0	N/A	N/A		
7	TOTAL ESTIMATED SALES	282,540,000	0	282,540,000	1.48	1.67	4,192,800	4,710,000
ACTUAL								
8	Southern Company Interchange	344,712,249	0	344,712,249	2.55	2.71	8,789,252	9,342,203
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	AQUILA External	3,300	0	3,300	1.58	1.91	52	63
12	AVISTA External	0	0	0	#N/A	#N/A	0	0
13	CAJUN External	28,087	0	28,087	5.19	8.25	1,457	2,317
14	CARGILE External	0	0	0	#N/A	#N/A	0	0
15	CITIZENS External	0	0	0	N/A	N/A	0	0
16	COLUMBIA External	0	0	0	N/A	N/A	0	0
17	CONSTELL External	0	0	0	#N/A	#N/A	0	0
18	CORAL External	0	0	0	#N/A	#N/A	0	0
19	CPL External	0	0	0	#N/A	#N/A	0	0
20	DETM External	0	0	0	#N/A	#N/A	0	0
21	DETROIT External	0	0	0	#N/A	#N/A	0	0
22	DUKE POWER Economy	0	0	0	#N/A	#N/A	0	0
23	ECI External	0	0	0	#N/A	#N/A	0	0
24	ELPASO External	0	0	0	#N/A	#N/A	0	0
25	ENGAGE External	0	0	0	#N/A	#N/A	0	0
26	ENRON External	196,602	0	196,602	1.74	2.10	3,415	4,129
27	ENTERGY Economy/Other	66,707	0	66,707	3.89	4.97	2,593	3,318
28	EPMC External	0	0	0	#N/A	#N/A	0	0
29	FPC UPS, Economy	26,998,011	0	26,998,011	1.81	1.93	489,163	522,081
30	FPL UPS, External	61,882,389	0	61,882,389	1.81	1.94	1,121,298	1,198,595
31	IP External	0	0	0	N/A	N/A	0	0
32	JEA UPS, Economy	13,771,763	0	13,771,763	1.82	1.94	250,110	266,970
33	KOCH External	0	0	0	#N/A	#N/A	0	0
34	LG&E External	0	0	0	N/A	N/A	0	0
35	LPM External	89,175	0	89,175	2.53	3.10	2,252	2,763
36	MEGA External	0	0	0	#N/A	#N/A	0	0
37	MORGAN External	0	0	0	#N/A	#N/A	0	0
38	NORAM External	0	0	0	N/A	N/A	0	0
39	OGE External	0	0	0	N/A	N/A	0	0
40	OGER External	0	0	0	N/A	N/A	0	0
41	OPC Economy	179,061	0	179,061	3.69	4.19	6,612	7,504
42	PECO External	0	0	0	#N/A	#N/A	0	0
43	RELIANT External	0	0	0	#N/A	#N/A	0	0
44	SCE&G Economy, External	7,022	0	7,022	1.50	1.79	105	126
45	SONAT External	31,176	0	31,176	N/A	N/A	533	613
46	STATOIL External	0	0	0	N/A	N/A	0	0
47	TAL UPS	55,684	0	55,684	1.86	1.93	1,038	1,076
48	TEA External	79,770	0	79,770	2.07	2.62	1,648	2,090
49	TEMI External	0	0	0	N/A	N/A	0	0
50	TRANSALT External	0	0	0	N/A	N/A	0	0
51	TVA Economy	702,169	0	702,169	2.31	3.19	16,214	22,394
52	VEPCO External	0	0	0	#N/A	#N/A	0	0
53	WILLIAMS External	0	0	0	#N/A	#N/A	0	0
54	WRI External	0	0	0	#N/A	#N/A	0	0
55	Less: Flow-Thru Energy	(740,075)	0	(740,075)	2.04	2.04	(15,108)	(15,108)
56	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
57	AEC/BRMC	1,320,075	0	1,320,075	1.82	1.82	24,019	24,019
58	SEPA	750,200	750,200	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	22,102	22,102
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	6,364	6,364
61	Transmission Revenues	0	0	0	N/A	N/A	2,448	2,448
62	Other transactions including adj.	29,863,417	29,257,355	606,062	0.10	0.10	29,741	29,741
63	TOTAL ACTUAL SALES	479,996,782	30,007,555	449,989,227	2.24	2.38	10,755,307	11,445,808
64	Difference in Amount	197,456,782	30,007,555	167,449,227	0.76	0.71	6,562,507	6,735,808
65	Difference in Percent	69.89	#N/A	59.27	51.35	42.51	156.52	143.01

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1999**

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	1,594,045,000	0	1,594,045,000	1.73	1.92	27,547,000	30,557,000
2	Various Unit Power Sales	646,600,000	0	646,600,000	1.87	1.99	12,078,000	12,860,000
3	Various Economy Sales	45,070,000	0	45,070,000	2.79	2.84	1,257,000	1,282,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	127,200	159,000
5	Various Other Sales	14,000,000	0	14,000,000	2.81	2.84	394,000	398,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	2,299,715,000	0	2,299,715,000	1.80	1.97	41,403,200	45,256,000
ACTUAL								
8	Southern Company Interchange	2,236,459,498	0	2,236,459,498	2.67	2.80	59,761,686	62,667,540
9	AEP External	1,559,349	0	1,559,349	3.97	8.10	61,951	126,265
10	AMEREN External	78,997	0	78,997	2.77	6.64	2,189	5,246
11	AQUILA External	1,303,669	0	1,303,669	2.73	5.17	35,650	67,357
12	AVISTA External	249,771	0	249,771	3.44	5.41	8,603	13,524
13	CAJUN External	249,275	0	249,275	1.92	1.64	4,788	4,081
14	CARGILE External	24,787	0	24,787	2.56	3.53	634	876
15	CITIZENS External	84,264	0	84,264	1.61	1.95	1,358	1,643
16	COLUMBIA External	477,212	0	477,212	1.77	2.59	8,436	12,373
17	CONSTELL External	56,176	0	56,176	3.61	10.50	2,029	5,898
18	CORAL External	265,073	0	265,073	1.97	5.16	5,216	13,691
19	CPL External	1,186,735	0	1,186,735	2.97	5.10	35,198	60,546
20	DETM External	285,231	0	285,231	4.26	12.90	12,150	36,795
21	DETROIT External	56,176	0	56,176	5.70	12.00	3,200	6,741
22	DUKE POWER Economy	3,604,781	0	3,604,781	2.22	3.25	79,962	117,063
23	ECI External	221,193	0	221,193	3.07	5.82	6,782	12,872
24	ELPASO External	526,579	0	526,579	2.43	3.97	12,788	20,926
25	ENGAGE External	10,883	0	10,883	13.77	46.72	1,499	5,084
26	ENRON External	3,410,790	0	3,410,790	2.58	4.67	88,164	159,407
27	ENTERGY Economy/Other	8,731,167	0	8,731,167	2.64	4.38	230,322	382,690
28	EPMC External	3,108,879	0	3,108,879	1.77	2.63	54,979	81,779
29	FPC UPS, Economy	241,206,748	0	241,206,748	1.82	1.94	4,394,953	4,677,242
30	FPL UPS, Economy	586,073,935	0	586,073,935	1.82	1.94	10,655,731	11,365,851
31	IP External	28,088	0	28,088	1.58	2.61	443	734
32	JEA UPS, Economy	124,391,303	0	124,391,303	1.81	1.93	2,249,225	2,395,859
33	KOCH External	696,146	0	696,146	3.10	9.53	21,598	66,361
34	LG&E External	193,866	0	193,866	4.10	19.83	7,950	38,442
35	LPM External	3,095,912	0	3,095,912	2.59	3.94	80,237	122,094
36	MEGA External	56,176	0	56,176	2.94	3.20	1,651	1,798
37	MORGAN External	806,456	0	806,456	3.01	11.38	24,280	91,767
38	NORAM External	56,176	0	56,176	2.62	2.52	1,473	1,418
39	OGE External	462,864	0	462,864	2.72	3.91	12,585	18,119
40	OGER External	28,368	0	28,368	1.52	1.96	430	555
41	OPC Economy	3,547,772	0	3,547,772	2.63	3.60	93,396	127,603
42	PECO External	281,287	0	281,287	1.58	2.23	4,431	6,279
43	RELIANT External	204,115	0	204,115	2.74	5.99	5,588	12,236
44	SCE&G Economy, External	2,014,251	0	2,014,251	2.28	4.52	46,020	91,000
45	SONAT External	154,061	0	154,061	2.43	2.09	3,746	3,222
46	STATOIL External	56,176	0	56,176	1.84	3.02	1,035	1,699
47	TAL UPS	348,022	0	348,022	2.04	1.98	7,092	6,891
48	TEA External	5,882,812	0	5,882,812	2.28	3.39	134,115	199,685
49	TEMI External	24,577	0	24,577	1.55	2.13	381	523
50	TRANSALT External	65,446	0	65,446	3.52	4.83	2,301	3,163
51	TVA Economy	27,276,147	0	27,276,147	1.78	2.49	486,781	678,474
52	VEPCO External	63,198	0	63,198	4.01	11.90	2,534	7,520
53	WILLIAMS External	666,300	0	666,300	3.44	9.19	22,935	61,226
54	WRI External	7,022	0	7,022	13.19	19.99	926	1,404
55	Less: Flow-Thru Energy	(44,159,722)	0	(44,159,722)	2.26	2.26	(996,430)	(996,430)
56	Hydro-Loss	161,355	0	161,355	0.00	0.00	0	0
57	AEC/BRMC	16,093,650	0	16,093,650	1.84	1.84	296,692	296,692
58	SEPA	10,572,496	10,572,496	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(286,726)	(286,726)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	702,633	702,633
61	Transmission Revenues	0	0	0	N/A	N/A	118,352	118,352
62	Other transactions including adj.	413,337,138	394,774,677	18,562,461	(0.38)	(0.38)	(1,555,398)	(1,555,395)
63	TOTAL ACTUAL SALES	3,655,642,626	405,347,173	3,250,295,453	2.11	2.24	76,958,544	82,062,688
64	Difference in Amount	1,355,927,626	405,347,173	950,580,453	0.31	0.27	35,555,344	36,806,688
65	Difference in Percent	58.96	#N/A	41.33	17.22	13.71	85.88	81.33

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: NOVEMBER 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
<u>PURCHASED FROM</u>	<u>TYPE & SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>(A) FUEL COST</u>	<u>(B) TOTAL COST</u>	<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: NOVEMBER 1999

110000

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	-			0	#N/A	#N/A	0
<i>ACTUAL</i>								
2	Bay Resource Management	255,699				2.53	2.53	6,466
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	16,748,000				2.79	2.79	468,068
5	Champion	43,000				3.81	3.81	1,640
6	TOTAL	17,046,699				2.79	2.79	476,174

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		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	8,970,000	0	0	8,970,000	2.17	2.17	194,260
<i>ACTUAL</i>								
2	Bay Resource Management	3,155,338	0	0	0	3.30	3.30	104,261
3	Pensacola Christian College	20	0	0	0	0.00	0.00	0
4	Solutia	137,131,000	0	0	0	3.21	3.21	4,400,826
5	Champion	330,000	0	0	0	6.16	6.16	20,317
6	TOTAL	140,616,358				3.22	3.22	4,525,404

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1999**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	1,040,000	1.35	14,000	276,470,000	1.71	4,714,000
2 Unit Power Sales	2,940,000	1.73	51,000	73,210,000	2.00	1,461,000
3 Economy Energy	1,030,000	1.84	19,000	25,880,000	2.65	686,000
4 Other Purchases	1,270,000	2.05	26,000	67,910,000	3.12	2,119,000
5 SEPA	0	#N/A	0	0	#N/A	0
6 TOTAL ESTIMATED PURCHASES	<u>6,280,000</u>	1.75	<u>110,000</u>	<u>443,470,000</u>	2.02	<u>8,980,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	(1,139,067)	3.52	(40,110)	240,613,631	3.64	8,755,627
8 Non-Associated Companies	81,053,509	1.95	1,584,274	707,465,433	4.16	29,444,904
9 Alabama Electric Co-op	543,000	2.67	14,516	3,249,123	3.92	127,436
10 Other Wheeled Energy	7,062,376	N/A	N/A	71,875,129	N/A	N/A
11 Other Transactions	23,303,297	0.02	5,150	337,946,729	0.02	72,248
12 Less: Flow-Thru Energy	(23,327,534)	0.07	(16,445)	(193,235,620)	0.56	(1,086,414)
13 TOTAL ACTUAL PURCHASES	<u>87,495,581</u>	1.77	<u>1,547,385</u>	<u>1,167,914,425</u>	3.19	<u>37,313,802</u>
14 Difference in Amount	81,215,581	0.02	1,437,385	724,444,425	1.17	28,333,802