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ORIGINAL



December 20, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI are an original and ten (10) copies of the following for the month of November 1999 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed is a revision to Schedule A-4 for the month of October 1999.

Sincerely,

Susan D. Ritenour (lsw)

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

AFA _____
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG 1
 LEG 1
 MAS 3
 OPC _____
 RRR _____
 SEC 1
 WAW _____
 OTH _____

Enclosures

cc: Florida Public Service Commission
 Bureau of Auditing
 Rhonda Hicks
 Bureau of Electric Rates
 Connie Kummer

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FPSC-RECORDS/REPORTING

Schedule A-4
 DOCUMENT NUMBER-DATE

~~15631~~ DEC 22 99

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of December 1999 on the following:

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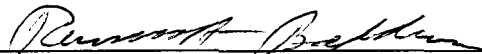
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ORIGINAL

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 1999	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$) (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(70)	(0.4)	100.0	(0.4)	#N/A	Gas-G	0	1,051	0	0	0.00	0.00
2								Oil-G						
3								Gas-S	0	1,051	0	0		0.00
4	Crist 2	24.0	(162)	(0.9)	100.0	(0.9)	#N/A	Gas-G	0	1,051	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,051	0	0		0.00
7	Crist 3	35.0	(93)	(0.4)	100.0	(0.4)	#N/A	Gas-G	0	1,051	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,051	0	0		0.00
10	Crist 4	78.0	45,552	78.5	95.6	82.1	10,701	Coal	20,023	12,172	487,450	716,137	1.57	35.77
11			0					Gas-G	0	1,051	0	0	#N/A	#N/A
12								Gas-S	1,711	1,051	1,798	4,672		2.73
13								Oil-S	94	137,298	540	1,604		17.13
14	Crist 5	80.0	(198)	(0.3)	0.0	#N/A	0	Coal	0	0	0	0	#N/A	#N/A
15			0					Gas-G	0	1,051	0	0	#N/A	#N/A
16								Gas-S	0	1,051	0	0		#N/A
17								Oil-S	0	137,298	0	0		#N/A
18	Crist 6	302.0	169,247	75.3	95.8	78.7	10,622	Coal	74,322	12,094	1,797,708	2,658,142	1.57	35.76
19			0					Gas-G	0	1,051	0	0	#N/A	#N/A
20								Gas-S	0	1,051	0	0		#N/A
21								Oil-S	229	137,298	1,324	3,930		17.13
22	Crist 7	467.0	279,131	80.3	90.3	89.0	10,436	Coal	122,039	11,935	2,913,069	4,364,727	1.56	35.77
23								Gas-G		1,051	0		#N/A	#N/A
24								Gas-S	19,456	1,051	20,448	53,150		2.73
25								Oil-S	73	137,298	422	1,254		17.14
26	Scherer 3 (2)	209.5	130,577	83.8	100.0	83.8	9,575	Coal	0	11,274	1,250,261	2,176,405	1.67	#N/A
27								Oil-S	2	138,000	11	42		21.25
28	Schol 1	46.0	16,322	47.7	100.0	47.7	12,830	Coal	9,019	11,609	209,407	328,410	2.01	36.41
29								Oil-S	45	138,500	261	870		19.35
30	2	46.0	9,145	26.7	60.3	44.3	12,763	Coal	4,988	11,699	116,720	181,641	1.99	36.41
31								Oil-S	37	138,500	217	722		19.35
32	Smith 1	162.0	108,257	89.8	96.3	93.2	9,953	Coal	43,817	12,295	1,077,451	1,464,002	1.35	33.41
33								Oil-S	326	138,500	1,897	8,110		24.86
34	2	193.0	138,547	96.5	99.9	96.6	10,092	Coal	56,660	12,339	1,398,248	1,893,114	1.37	33.41
35								Oil-S	48	138,500	282	1,204		24.86
36	A	32.0	247	1.0	100.0	1.0	15,664	Oil	665	138,500	3,869	17,489	7.08	26.29
37	Other Generation	0.0	9,042		0.0				0	0		145,197	1.61	#N/A
38	Daniel 1 (1)	239.0	169,603	95.4	99.6	95.8	10,225	Coal	92,884	9,335	1,734,135	2,899,637	1.71	31.22
39								Oil-S	12	139,688	72	264		21.49
40	Daniel 2 (1)	239.0	168,667	94.9	99.3	95.5	10,167	Coal	91,778	9,342	1,714,771	2,865,110	1.70	31.22
41								Oil-S	1	139,688	4	17		23.41
42	Total	2,176.5	1,243,814	76.8	92.3	83.3	10,235				12,730,365	19,785,850	1.59	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter.

(21,556) Crist Coal Inventory Adjustment (766,375)
550 Scholz Coal Inventory Adjustment 22,388
(5,813) Smith Coal Inventory Adjustment (210,468)
Scherer Coal Inventory Adjustment 68,617
Daniel Railcar Lease Premium (8,350)
Daniel Railcar Track Deprec. (6,911)
Recoverable Fuel 18,884,751 1.52

DOCUMENT NUMBER-DATE
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