



ORIGINAL

Florida Power
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 27, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF ADMINISTRATION
1999 DEC 28 AM 9:39

Re: Docket No. 990001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of November 1999.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee/ams
James A. McGee

- FA Vandiver
- JP _____
- XAF _____
- DMU _____
- YTR _____
- FAG Bohman
- EG 1
- AAS 3
- OPC _____
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JAM/ams
Enclosure

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GENERAL OFFICE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 990001-EI

Submitted for filing:
December 27, 1999

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of November 1999 have been furnished to the following individuals by regular U.S. Mail this 27th day of December, 1999:

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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1999

ORIGINAL

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	42,043,393	31,998,124	10,045,269	31.4	2,065,417	1,875,391	190,026	10.1	2.0356	1.7062	0.3294	19.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	217,759	267,443	(39,684)	(15.4)	1	275,340	(275,339)	(100.0)	21,775.9000	0.0935	21,775.8065	23,289,632.6
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	(136,750)	0	(136,750)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,361,817)	309,000	(3,670,817)	(1,188.0)	(147,693)	0	(147,693)	0.0	2.2762	0.0000	2.2762	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	<u>38,762,584</u>	<u>32,564,567</u>	<u>6,198,017</u>	<u>19.0</u>	<u>1,917,724</u>	<u>1,875,391</u>	<u>42,333</u>	<u>2.3</u>	<u>2.0213</u>	<u>1.7364</u>	<u>0.2849</u>	<u>16.4</u>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,574,408	3,861,370	713,038	18.5	276,178	207,993	68,185	32.8	1.6563	1.8565	(0.2002)	(10.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	64,825	1,614,000	(1,549,175)	(96.0)	1,517	50,000	(48,483)	(97.0)	4.2732	3.2280	1.0452	32.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	496,569	102,130	394,439	386.2	18,137	3,000	15,137	504.6	2.7379	3.4043	(0.6664)	(19.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	<u>13,386,373</u>	<u>13,492,841</u>	<u>(106,468)</u>	<u>(0.8)</u>	<u>480,036</u>	<u>629,198</u>	<u>(149,162)</u>	<u>(23.7)</u>	<u>2.7886</u>	<u>2.1445</u>	<u>0.6441</u>	<u>30.0</u>
12 TOTAL COST OF PURCHASED POWER	<u>18,522,176</u>	<u>19,070,341</u>	<u>(548,165)</u>	<u>(2.9)</u>	<u>775,868</u>	<u>890,191</u>	<u>(114,323)</u>	<u>(12.8)</u>	<u>2.3873</u>	<u>2.1423</u>	<u>0.2450</u>	<u>11.4</u>
13 TOTAL AVAILABLE MWH					<u>2,693,592</u>	<u>2,765,582</u>	<u>(71,990)</u>	<u>(2.6)</u>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(336,036)	(1,661,000)	1,324,964	(79.8)	(18,369)	(100,000)	81,631	(81.6)	1.8294	1.6610	0.1684	10.1
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(72,711)	(105,600)	32,889	(31.1)	(18,369)	(100,000)	81,631	(81.6)	0.3958	0.1056	0.2902	274.8
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,737,304)	(573,560)	(1,163,724)	202.9	(89,158)	(23,250)	(65,908)	283.5	1.9486	2.4870	(0.5184)	(21.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(325,000)	0	0.0	(89,158)	(23,250)	(65,908)	283.5	0.0000	1.3978	(1.3978)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	<u>(7,711,020)</u>	<u>(3,983,394)</u>	<u>(3,727,626)</u>	<u>93.6</u>	<u>(260,753)</u>	<u>(185,706)</u>	<u>(75,047)</u>	<u>40.4</u>	<u>2.9572</u>	<u>2.1450</u>	<u>0.8122</u>	<u>37.9</u>
18 TOTAL FUEL COST AND GAINS ON POWER SALES	<u>(9,857,071)</u>	<u>(6,848,574)</u>	<u>(3,208,497)</u>	<u>48.3</u>	<u>(368,280)</u>	<u>(308,956)</u>	<u>(59,324)</u>	<u>19.2</u>	<u>2.6765</u>	<u>2.1519</u>	<u>0.5246</u>	<u>24.4</u>
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,521	0	3,521					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	<u>47,427,688</u>	<u>44,986,334</u>	<u>2,441,354</u>	<u>5.4</u>	<u>2,328,833</u>	<u>2,456,626</u>	<u>(127,793)</u>	<u>(5.2)</u>	<u>2.0365</u>	<u>1.8312</u>	<u>0.2053</u>	<u>11.2</u>
21 NET UNBILLED	(7,860,202)	(4,959,542)	(2,900,660)	58.5	385,958	270,832	115,126	42.5	(0.3023)	(0.1931)	(0.1092)	56.6
22 COMPANY USE	179,134	277,430	(98,296)	(35.4)	(8,796)	(15,150)	6,354	(41.9)	0.0069	0.0108	(0.0039)	(36.1)
23 T & D LOSSES	<u>2,158,778</u>	<u>2,843,024</u>	<u>(484,246)</u>	<u>(18.3)</u>	<u>(106,002)</u>	<u>(144,331)</u>	<u>38,329</u>	<u>(26.6)</u>	<u>0.0830</u>	<u>0.1029</u>	<u>(0.0199)</u>	<u>(19.3)</u>
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	47,427,688	44,986,334	2,441,354	5.4	2,599,993	2,567,977	32,016	1.3	1.8241	1.7518	0.0723	4.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	<u>(2,030,779)</u>	<u>(1,449,403)</u>	<u>(581,376)</u>	<u>40.1</u>	<u>(118,784)</u>	<u>(82,737)</u>	<u>(36,047)</u>	<u>43.6</u>	<u>1.7096</u>	<u>1.7518</u>	<u>(0.0422)</u>	<u>(2.4)</u>
26 JURISDICTIONAL KWH SALES	<u>45,396,909</u>	<u>43,536,931</u>	<u>1,859,978</u>	<u>4.3</u>	<u>2,481,209</u>	<u>2,485,240</u>	<u>(4,031)</u>	<u>(0.2)</u>	<u>1.8296</u>	<u>1.7518</u>	<u>0.0778</u>	<u>4.4</u>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	45,446,846	43,584,821	1,862,025	4.3	2,481,209	2,485,240	(4,031)	(0.2)	1.8316	1.7537	0.0779	4.4
28 PRIOR PERIOD TRUE-UP	(1,236,490)	(1,236,490)	0	0.0	2,481,209	2,485,240	(4,031)	(0.2)	(0.0498)	(0.0498)	0.0000	0.0
28a MARKET PRICE TRUE-UP	0	(21,987)	21,987	(100.0)	2,481,209	2,485,240	(4,031)	(0.2)	0.0000	(0.0009)	0.0009	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,481,209	2,485,240	(4,031)	(0.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	<u>44,210,356</u>	<u>42,326,344</u>	<u>1,884,012</u>	<u>4.5</u>	<u>2,481,209</u>	<u>2,485,240</u>	<u>(4,031)</u>	<u>(0.2)</u>	<u>1.7818</u>	<u>1.7030</u>	<u>0.0788</u>	<u>4.6</u>
30 REVENUE TAX FACTOR									<u>1.00083</u>	<u>1.00083</u>	<u>0.0000</u>	<u>0.0</u>
31 FUEL COST ADJUSTED FOR TAXES									1.7833	1.7044	0.0789	4.6
32 GPIF	(36,413)	(36,387)			2,481,209	2,485,240			(0.0015)	(0.0015)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									<u>1.782</u>	<u>1.703</u>	<u>0.079</u>	<u>4.6</u>

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ELEVEN MONTH PERIOD ENDING - NOVEMBER, 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	552,998,561	438,010,709	114,987,852	26.3	29,757,152	26,507,454	3,249,698	12.3	1.8584	1.6524	0.2060	12.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,888,702	4,595,770	292,932	6.4	4,670,944	4,915,263	(244,319)	(5.0)	0.1047	0.0935	0.0112	12.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,578,193	1,546,000	32,193	2.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(30,761,672)	3,044,000	(33,805,672)	(1,110.6)	(1,064,557)	0	(1,064,557)	0.0	2.8896	0.0000	2.8896	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	528,703,784	447,196,479	81,507,305	18.2	28,692,595	26,507,454	2,185,141	8.2	1.8426	1.6871	0.1555	9.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	39,806,797	39,535,290	271,507	0.7	2,328,921	2,067,710	261,211	12.6	1.7092	1.9120	(0.2028)	(10.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,017,146	23,245,810	(21,228,664)	(91.3)	49,028	710,000	(660,972)	(93.1)	4.1143	3.2741	0.8402	25.7
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	19,939,282	1,316,930	18,622,352	1,414.1	458,677	38,580	420,097	1,088.9	4.3471	3.4135	0.9336	27.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	115,576,291	148,376,929	(32,800,638)	(22.1)	5,809,353	6,877,984	(1,068,631)	(15.5)	1.9895	2.1573	(0.1678)	(7.8)
12 TOTAL COST OF PURCHASED POWER	177,339,515	212,474,959	(35,135,444)	(16.5)	8,645,979	9,694,274	(1,048,295)	(10.8)	2.0511	2.1918	(0.1407)	(6.4)
13 TOTAL AVAILABLE MWH					37,338,574	36,201,728	1,136,846	3.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(578,667)	(15,461,200)	14,882,533	(96.3)	(33,691)	(950,000)	916,309	(96.5)	1.7176	1.6275	0.0901	5.5
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(163,717)	(2,154,800)	1,991,083	(92.4)	(33,691)	(950,000)	916,309	(96.5)	0.4859	0.2268	0.2591	114.2
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(31,500,893)	(6,385,860)	(25,115,033)	393.3	(1,423,818)	(258,850)	(1,164,968)	450.1	2.2124	2.4670	(0.2546)	(10.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(3,700,000)	3,700,000	(100.0)	(1,423,818)	(258,850)	(1,164,968)	450.1	0.0000	1.4294	(1.4294)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(50,788,368)	(31,276,074)	(19,512,294)	62.4	(1,897,827)	(1,458,092)	(439,735)	30.2	2.6761	2.1450	0.5311	24.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(83,031,645)	(58,977,934)	(24,053,711)	40.8	(3,355,336)	(2,666,942)	(688,394)	25.8	2.4746	2.2114	0.2632	11.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					27,807	0	27,807					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	623,011,654	600,693,504	22,318,150	3.7	34,011,045	33,534,786	476,259	1.4	1.8318	1.7913	0.0405	2.3
21 NET UNBILLED	2,788,567	(2,315,313)	5,103,880	(220.4)	(152,231)	39,561	(191,792)	(484.8)	0.0087	(0.0074)	0.0161	(217.6)
22 COMPANY USE	2,105,009	2,980,635	(875,626)	(29.4)	(114,915)	(166,650)	51,735	(31.0)	0.0066	0.0095	(0.0029)	(30.5)
23 T & D LOSSES	30,124,385	34,272,021	(4,147,636)	(12.1)	(1,644,524)	(1,911,656)	267,132	(14.0)	0.0938	0.1088	(0.0150)	(13.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	623,011,654	600,693,504	22,318,150	3.7	32,099,375	31,496,041	603,334	1.9	1.9409	1.9072	0.0337	1.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(21,017,074)	(18,268,157)	(2,758,917)	15.1	(1,089,470)	(957,321)	(132,149)	13.8	1.9291	1.9072	0.0219	1.2
26 JURISDICTIONAL KWH SALES	601,994,580	582,435,347	19,559,233	3.4	31,009,905	30,538,720	471,185	1.5	1.9413	1.9072	0.0341	1.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	602,656,774	583,076,028	19,580,746	3.4	31,009,905	30,538,720	471,185	1.5	1.9434	1.9093	0.0341	1.8
28 PRIOR PERIOD TRUE-UP	(13,601,388)	(13,601,390)	2	0.0	31,009,905	30,538,720	471,185	1.5	(0.0439)	(0.0445)	0.0006	(1.4)
28a MARKET PRICE TRUE-UP	0	(241,857)	241,857	(100.0)	31,009,905	30,538,720	471,185	1.5	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,346,289	8,346,290	(1)	0.0	31,009,905	30,538,720	471,185	1.5	0.0269	0.0273	(0.0004)	(1.5)
29 TOTAL JURISDICTIONAL FUEL COST	597,401,674	577,579,071	19,822,603	3.4	31,009,905	30,538,720	471,185	1.5	1.9264	1.8913	0.0351	1.9
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9280	1.8929	0.0351	1.9
32 GPIF	(400,541)	(400,257)			31,009,905	30,538,720			(0.0013)	(0.0013)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.927	1.892	0.035	1.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$42,043,393	\$31,998,124	\$10,045,269	31.4	\$552,998,561	\$438,010,709	\$114,987,852	26.3
1a. NUCLEAR FUEL DISPOSAL COST	\$217,759	257,443	(39,684)	(15.4)	4,888,702	4,595,770	292,932	6.4
1b. NUCLEAR DECOM & DECON	(\$136,750)	0	(136,750)	100.0	1,578,193	1,546,000	32,193	100.0
2 . FUEL COST OF POWER SOLD	(\$2,073,340)	(2,234,580)	161,240	(7.2)	(32,079,561)	(21,847,060)	(10,232,501)	46.8
2a. GAIN ON POWER SALES	(\$72,711)	(430,600)	357,889	(83.1)	(163,717)	(5,854,800)	5,691,083	(97.2)
3 . FUEL COST OF PURCHASED POWER	\$4,574,408	3,861,370	713,038	18.5	39,806,797	39,535,290	271,507	0.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,386,373	13,492,841	(106,468)	(0.8)	115,576,290	148,376,929	(32,800,639)	(22.1)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$561,394	1,716,130	(1,154,736)	(67.3)	21,956,429	24,562,740	(2,606,311)	(10.6)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	58,500,526	48,660,728	9,839,798	20.2	704,561,693	628,925,578	75,636,115	12.0
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,711,020)	(3,983,394)	(3,727,626)	93.6	(50,788,368)	(31,276,074)	(19,512,294)	62.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,361,817)	309,000	(3,670,817)	(1,188.0)	(30,761,671)	3,044,000	(33,805,671)	(1,110.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$47,427,688	\$44,986,334	\$2,441,354	5.4	\$623,011,654	\$600,693,504	\$22,318,150	3.7

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,532	0	1,532		30,620	0	30,620
PIPELINE EXPENSES (Wholesale Portion)	3,051	0	3,051		34,326	0	34,326
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,570	0	4,570		36,620	0	36,620
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)		(1,721,404)	0	(1,721,404)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	270,428	309,000	(38,572)		3,052,815	3,044,000	8,815
EMISSIONS	877,500	0	877,500		1,049,661	0	1,049,661
TANK BOTTOM ADJUSTMENT (Grossed up)	(230,897)	0	(230,897)		(388,034)	0	(388,034)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0		(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(4,281,540)	0	(4,281,540)		(33,730,294)	0	(33,730,294)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,361,817)	309,000	(3,670,817)		(32,426,497)	3,044,000	(35,470,497)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	48,493,214	47,007,022	1,486,192	3.2	581,448,535	577,624,027	3,824,508	0.7
1c. JURISDICTIONAL FUEL REVENUE	48,493,214	47,007,022	1,486,192	3.2	581,448,535	577,624,027	3,824,508	0.7
1d. NON FUEL REVENUE	133,539,734	129,915,986	3,623,748	2.8	1,608,501,180	1,647,537,248	(39,036,068)	(2.4)
1e. TOTAL JURISDICTIONAL SALES REVENUE	182,032,949	176,923,008	5,109,941	2.9	2,189,949,715	2,225,161,275	(35,211,560)	(1.6)
2 . NON JURISDICTIONAL SALES REVENUE	22,201,996	14,182,230	8,019,766	56.6	212,227,532	154,884,411	57,343,121	37.0
3 . TOTAL SALES REVENUE	\$204,234,945	\$191,105,238	\$13,129,707	6.9	\$2,402,177,247	\$2,380,045,686	\$22,131,561	0.9
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,481,208,595	2,485,240,000	(4,031,405)	(0.2)	31,009,904,799	30,538,721,000	471,183,798	1.5
2 . NON JURISDICTIONAL (WHOLESALE) SALES	118,784,050	82,737,000	36,047,050	43.6	1,089,469,683	957,321,000	132,148,683	13.8
3 . TOTAL SALES	2,599,992,645	2,567,977,000	32,015,645	1.3	32,099,374,482	31,496,042,000	603,332,481	1.9
4 . JURISDICTIONAL SALES % OF TOTAL SALES	95.43	96.78	(1.35)	(1.4)	96.61	96.96	(0.35)	(0.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	48,493,214	\$47,007,022	\$1,486,192	3.2	\$581,448,535	\$577,624,027	\$3,824,508	0.7
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	(0)	0.0	5,255,100	5,255,099	1	0.0
2b. INCENTIVE PROVISION	36,387	36,387	(0)	0.0	400,255	399,947	308	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	49,766,091	48,279,899	1,486,192	3.1	587,103,889	583,279,073	3,824,816	0.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	47,427,688	44,986,334	2,441,354	5.4	623,011,654	600,693,504	22,318,150	3.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.43	96.78	(1.35)	(1.4)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	45,446,846	43,584,821	1,862,025	4.3	602,656,774	585,076,028	17,580,746	3.0
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	4,319,245	4,695,078	(375,833)	0.0	(15,552,884)	(1,796,955)	(13,755,929)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	521				869,796			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(1,426,065)				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				(5,255,100)	(5,255,099)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	1,657,211				1,657,211			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	1,657,211				1,657,211			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1999

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$1,426,065)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	1,656,690	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	230,625	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	115,312	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.300	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.850	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.425	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.452	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$521	N/A	--	--			

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	5,496,345	3,012,292	2,484,053	82.5%
2	LIGHT OIL	577,022	545,742	31,280	5.7%
3	COAL	20,503,919	22,214,010	-1,710,091	-7.7%
4	GAS	14,656,007	5,262,027	9,393,980	178.5%
5	NUCLEAR	810,100	964,053	-153,953	-16.0%
6					
7					
8	TOTAL (\$)	42,043,393	31,998,124	10,045,269	31.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	190,253	122,565	67,688	55.2%
10	LIGHT OIL	10,615	12,550	-1,935	-15.4%
11	COAL	1,167,799	1,258,322	-90,523	-7.2%
12	GAS	465,950	206,614	259,336	125.5%
13	NUCLEAR	230,799	275,340	-44,541	-16.2%
14					
15					
16	TOTAL (MWH)	2,065,417	1,875,391	190,026	10.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	#Error	208,710	#Error	
18	LIGHT OIL (BBL)	22,319	21,335	984	4.6%
19	COAL (TON)	433,733	467,922	-34,189	-7.3%
20	GAS (MCF)	4,119,309	1,545,264	2,574,045	166.6%
21	NUCLEAR (MMBTU)	2,416,464	2,835,451	-418,987	-14.8%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	1,962,549	1,335,745	626,804	46.9%
25	LIGHT OIL	130,328	123,746	6,582	5.3%
26	COAL	10,864,603	11,757,032	-892,429	-7.6%
27	GAS	4,231,029	1,545,264	2,685,765	173.8%
28	NUCLEAR	2,416,464	2,835,451	-418,987	-14.8%
29					
30					
31	TOTAL (MILLION BTU)	19,604,973	17,597,238	2,007,735	11.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	9.2	6.54	2.7	40.9%
33	LIGHT OIL	0.5	0.67	-0.2	-23.2%
34	COAL	56.5	67.10	-10.6	-15.7%
35	GAS	22.6	11.02	11.5	104.8%
36	NUCLEAR	11.2	14.68	-3.5	-23.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	18.27	14.43	3.84	26.6%
41	LIGHT OIL (\$/BBL)	25.85	25.58	0.27	1.1%
42	COAL (\$/TON)	47.27	47.47	-0.20	-0.4%
43	GAS (\$/MCF)	3.56	3.41	0.15	4.5%
44	NUCLEAR (\$/MBTU)	0.34	0.34	0.00	-1.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.80	2.26	0.55	24.2%
48	LIGHT OIL	4.43	4.41	0.02	0.4%
49	COAL	1.89	1.89	0.00	-0.1%
50	GAS	3.46	3.41	0.06	1.7%
51	NUCLEAR	0.34	0.34	0.00	-1.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.14	1.82	0.33	17.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,315	10,898	-583	-5.3%
56	LIGHT OIL	12,277	9,860	2,417	24.51%
57	COAL	9,303	9,343	-40	-0.4%
58	GAS	9,080	7,479	1,601	21.4%
59	NUCLEAR	10,470	10,298	172	1.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,492	9,383	109	1.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Nov 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.89	2.46	0.43	17.5%
64	LIGHT OIL	5.44	4.35	1.09	25.0%
65	COAL	1.76	1.77	-0.01	-0.5%
66	GAS	3.15	2.55	0.60	23.5%
67	NUCLEAR	0.35	0.35	0.00	0.2%
68					
69					
70	SYSTEM (CENTS/KWH)	2.04	1.71	0.33	19.3%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	517	104,197.00	28			10,071				1,049,366	3,291,617	3.159	
		56,298.50					#6	86,620	6.546	566,981	1,627,980	2.892	18.795
		46,398.13					GS	454,990	1.027	467,275	1,591,928	3.431	3.499
		1,500.37					#2	2,590	5.834	15,110	71,709	4.779	27.687
UNIT 2	522	136,276.00	36			10,264				1,398,778	4,345,169	3.189	
		81,898.49					#6	129,230	6.505	840,631	2,428,813	2.966	18.794
		53,297.59					GS	532,680	1.027	547,062	1,863,752	3.497	3.499
		1,079.93					#2	1,900	5.834	11,085	52,605	4.871	27.687
Bartow													
UNIT 1	116	1,750.00	2			12,077				21,135	60,627	3.464	
		1,745.18					#6	3,230	6.525	21,077	60,627	3.474	18.770
		4.82					#2	10	5.817	58	0	0.000	0.000
UNIT 2	117	15,586.00	19			10,374				161,682	465,683	2.988	
		15,586.00					#6	24,810	6.517	161,682	465,683	2.988	18.770
UNIT 3	210	95,827.00	63			10,319				988,875	3,225,265	3.366	
		27,129.28					#6	42,840	6.535	279,957	804,105	2.964	18.770
		68,697.72					GS	690,280	1.027	708,918	2,421,160	3.524	3.508
Crystal River 1 & 2													
UNIT 2	468	261,280.00	78			9,306				2,443,753	4,140,157	1.585	
		154.68					#2	250	5.787	1,447	5,165	3.339	20.660
		261,125.32					CA	97,477	25.055	2,442,306	4,134,992	1.584	42.420
Crystal River 4 & 5													
UNIT 4	697	441,082.00	88			9,422				4,155,861	8,117,648	1.840	
		1,946.72					#2	3,150	5.823	18,342	76,285	3.919	24.217
		439,135.28					CA	165,210	25.044	4,137,519	8,041,364	1.831	48.674
UNIT 5	697	468,073.00	93			9,165				4,289,669	8,347,906	1.783	
		533.71					#2	840	5.823	4,891	20,343	3.812	24.218
		467,539.29					CA	171,090	25.044	4,284,778	8,327,564	1.781	48.674

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Nov 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	3,217.00	14			12,369				39,790	47,496	1.476	
		3,207.51					#6	6,070	6.536	39,673	46,950	1.464	7.735
		9.49					#2	20	5.867	117	547	5.764	27.350
UNIT 2	32	1,296.00	6			13,354				17,307	20,889	1.612	
		1,287.21					#6	2,630	6.536	17,189	20,342	1.580	7.735
		8.79					#2	20	5.867	117	547	6.223	27.350
UNIT 3	80	3,132.00	5			11,402				35,711	74,161	2.368	
		3,101.12					#6	5,410	6.536	35,359	41,845	1.349	7.735
		0.00					GS	0	0.000	0	30,677	0.000	
		30.88					#2	60	5.867	352	1,640	5.311	27.333
TOTAL	3,861	1,531,716.00				9,533				14,601,926	32,136,619	2.098	
Nuclear													
Crystal River 3													
UNIT 3	751	230,799.00	43			10,470				2,416,570	810,781	0.351	
		0					NF	2,416,464	1.000	2,416,464	810,100	0.000	0.335
		0					#2	15	7.098	106	682	0.000	45.467
TOTAL	751	230,799.00				10,470				2,416,570	810,781	0.351	
Gas Turbine													
Avon Park Peaker	50	378.00	1			19,188				7,253	22,933	6.067	
		33.31					#2	110	5.811	639	2,531	7.598	23.009
		344.69					GS	6,440	1.027	6,614	20,402	5.919	3.168
Bartow Peaker	176	1,652.00	1			20,410				33,718	111,044	6.722	
		193.79					#2	680	5.817	3,955	16,327	8.425	24.010
		1,458.21					GS	28,980	1.027	29,762	94,717	6.495	3.268
Bayboro Peaker	184	1,189.00	1			13,961				16,600	77,388	6.509	
		1,189.00					#2	2,850	5.824	16,600	77,388	6.509	27.154
Debarry Peaker	614	20,690.00	5			12,921				267,342	902,850	4.364	
		839.16					#2	1,860	5.830	10,843	45,707	5.447	24.574
		19,850.84					GS	249,270	1.029	256,499	857,143	4.318	3.439

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Nov 99
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	110	463.00	1			22,567				10,449	33,333	7.199	
		69.80					#2	270	5.834	1,575	7,011	10.044	25.967
		393.20					GS	8,640	1.027	8,873	26,323	6.695	3.047
Hines Energy	516	88,613.00	24			6,836				605,796	2,011,638	2.270	
		88,613.00					GS	589,870	1.027	605,796	2,011,638	2.270	3.410
Intercession City Peaker	758	15,484.00	3			15,110				233,962	824,731	5.326	
		2,960.76					#2	7,680	5.825	44,737	197,196	6.660	25.677
		12,523.24					GS	184,250	1.027	189,225	627,534	5.011	3.406
Suwannee Peaker	159	25.00	0			19,432				486	5,695	22.780	
		18.12					#2	60	5.867	352	1,340	7.397	22.333
		6.88					GS	130	1.029	134	4,355	63.264	33.500
Tiger Bay Cogen	218	147,693.00	94			7,612				1,124,277	4,281,540	2.899	
		147,693.00					GS	1,094,720	1.027	1,124,277	4,281,540	2.899	3.911
Univ of Florida Cogen	42	26,715.00	88			10,728				286,594	824,840	3.088	
		26,715.00					GS	279,059	1.027	286,594	824,840	3.088	2.956
TOTAL	3,000	302,902.00				8,539				2,586,476	9,095,992	3.003	
SYSTEM TOTAL	7,612	2,065,417.00				9,492				19,604,973	42,043,392	2.036	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 2	Coal	\$19,094.43	493.00	12,346,691,584

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	588,891	208,710	380,181	182.2%
	3	Unit Cost (\$/BBL)	19.97	14.95	5.02	33.6%
	4	Amount (\$)	11,761,900	3,120,216	8,641,684	277.0%
	5	BURNED				
	6	Units (BBL)	300,845	208,710	92,135	44.1%
	7	Unit Cost (\$/BBL)	18.27	14.43	3.84	26.6%
	8	Amount (\$)	5,496,345	3,012,292	2,484,053	82.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	7,275			
	11	Amount (\$)	149,133			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,070,449	800,000	270,449	33.8%
	14	Unit Cost (\$/BBL)	19.59	14.29	5.29	37.0%
	15	Amount (\$)	20,965,575	11,432,874	9,532,701	83.4%
	16					
	17	DAYS SUPPLY	106	114	-8	-7.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	73,634	21,335	52,299	245.1%
	20	Unit Cost (\$/BBL)	29.50	25.61	3.89	15.2%
	21	Amount (\$)	2,171,924	546,401	1,625,523	297.5%
	22	BURNED				
	23	Units (BBL)	22,319	21,335	984	4.6%
	24	Unit Cost (\$/BBL)	25.85	25.58	0.27	1.1%
	25	Amount (\$)	577,022	545,742	31,280	5.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	35			
	28	Amount (\$)	-85			
	29	ENDING INVENTORY				
	30	Units (BBL)	728,963	450,000	278,963	62.0%
	31	Unit Cost (\$/BBL)	25.35	24.13	1.22	5.1%
	32	Amount (\$)	18,479,667	10,859,095	7,620,572	70.2%
	33					
	34	DAYS SUPPLY	979	632	347	54.9%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	441,308	482,000	-40,692	-8.4%
	37 Unit Cost (\$/TON)	46.77	46.94	-0.17	-0.4%
	38 Amount (\$)	20,641,794	22,625,080	-1,983,286	-8.8%
	39 BURNED				
	40 Units (TON)	433,733	467,922	-34,189	-7.3%
	41 Unit Cost (\$/TON)	47.27	47.47	-0.20	-0.4%
	42 Amount (\$)	20,503,919	22,214,010	-1,710,091	-7.7%
	43 ADJUSTMENTS				
	44 Units (TON)	-41			
	45 Amount (\$)	-1,846			
	46 ENDING INVENTORY				
	47 Units (TON)	836,060	264,704	571,356	215.8%
	48 Unit Cost (\$/TON)	46.30	46.96	-0.66	-1.4%
	49 Amount (\$)	38,710,673	12,430,410	26,280,263	211.4%
	50				
	51 DAYS SUPPLY	57	16	41	256.3%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	4,119,309	1,545,264	2,574,045	166.6%
	68	Unit Cost (\$/MCF)	3.56	3.41	0.15	4.5%
	69	Amount (\$)	14,656,007	5,262,027	9,393,980	178.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	2,416,464	2,835,451	-418,987	-14.8%
	72	Unit Cost (\$/MM BTU)	0.34	0.34	0.00	-1.4%
	73	Amount (\$)	810,100	964,053	-153,953	-16.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

November 1999

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(326)	(\$6,109.24)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$63,706.89)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,396.26)	Non recoverable expense of fuel additives.
7,601	\$220,345.39	Tank bottom adjustment to Suwannee Plant
7,275	\$149,133.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$24.08)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
166	\$0.00	Physical Inv. Adjustment - Crystal River North - due to temperature variation.
0	\$0.00	Non recoverable expense of fuel additives.
(129)	\$0.00	Fuel moved to non-generation tank.
(1)	(\$61.04)	Crystal River #3 Participant's share of light oil burned.
35	(\$85.12)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(135.72)	Non recoverable expense of inspection reports.
(41)	(\$1,710.00)	Crystal River #3 Participant's share of coal burned related to Steam Transfer.
(41)	(\$1,845.72)	TOTAL

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Jan 99 Thru Nov 99
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	130,171,429	76,169,876	54,001,553	70.9%
2	LIGHT OIL	34,202,710	9,797,940	24,404,770	249.1%
3	COAL	230,854,674	252,483,950	-21,629,276	-8.6%
4	GAS	141,704,446	82,282,971	59,421,475	72.2%
5	NUCLEAR	16,065,302	17,275,972	-1,210,670	-7.0%
6					
7					
8	TOTAL (\$)	552,998,562	438,010,709	114,987,853	26.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	6,108,274	3,656,738	2,451,536	67.0%
10	LIGHT OIL	671,489	228,576	442,913	193.8%
11	COAL	12,974,375	14,387,607	-1,413,232	-9.8%
12	GAS	4,816,522	3,319,271	1,497,251	45.1%
13	NUCLEAR	5,186,492	4,915,263	271,229	5.5%
14					
15					
16	TOTAL (MWH)	29,757,152	26,507,455	3,249,697	12.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	9,582,285	5,664,261	3,918,024	69.2%
18	LIGHT OIL (BBL)	1,556,014	428,147	1,127,867	263.4%
19	COAL (TON)	4,944,501	5,407,724	-463,223	-8.6%
20	GAS (MCF)	42,705,830	27,645,168	15,060,662	54.5%
21	NUCLEAR (MMBTU)	53,245,111	50,811,679	2,433,432	4.8%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Jan 99 Thru Nov 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	62,124,995	36,251,274	25,873,721	71.4%
25	LIGHT OIL	9,067,557	2,483,262	6,584,295	265.1%
26	COAL	124,448,208	135,929,196	-11,480,988	-8.4%
27	GAS	44,348,801	27,645,168	16,703,633	60.4%
28	NUCLEAR	53,245,111	50,811,679	2,433,432	4.8%
29					
30					
31	TOTAL (MILLION BTU)	293,234,671	253,120,579	40,114,092	15.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.5	13.80	6.7	48.8%
33	LIGHT OIL	2.3	0.86	1.4	161.7%
34	COAL	43.6	54.28	-10.7	-19.7%
35	GAS	16.2	12.52	3.7	29.3%
36	NUCLEAR	17.4	18.54	-1.1	-6.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	13.58	13.45	0.14	1.0%
41	LIGHT OIL (\$/BBL)	21.98	22.88	-0.90	-3.9%
42	COAL (\$/TON)	46.69	46.69	0.00	0.0%
43	GAS (\$/MCF)	3.32	2.98	0.34	11.5%
44	NUCLEAR (\$/MBTU)	0.30	0.34	-0.04	-11.3%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.10	2.10	-0.01	-0.3%
48	LIGHT OIL	3.77	3.95	-0.17	-4.4%
49	COAL	1.86	1.86	0.00	-0.1%
50	GAS	3.20	2.98	0.22	7.4%
51	NUCLEAR	0.30	0.34	-0.04	-11.3%
52					
53					
54	SYSTEM (\$/MBTU)	1.89	1.73	0.16	9.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,171	9,914	257	2.6%
56	LIGHT OIL	13,504	10,864	2,640	24.30%
57	COAL	9,592	9,448	144	1.5%
58	GAS	9,208	8,329	879	10.6%
59	NUCLEAR	10,266	10,338	-71	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,854	9,549	305	3.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Nov 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.13	2.08	0.05	2.3%
64	LIGHT OIL	5.09	4.29	0.81	18.8%
65	COAL	1.78	1.75	0.02	1.4%
66	GAS	2.94	2.48	0.46	18.7%
67	NUCLEAR	0.31	0.35	-0.04	-11.9%
68					
69					
70	SYSTEM (CENTS/KWH)	1.86	1.65	0.21	12.5%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 99 Thru Nov 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	517	1,878,280.00	45			10,077				18,928,160	42,186,969	2.246	
		1,699,680.22					#6	2,637,160	6.495	17,128,340	36,501,374	2.148	13.841
		168,763.85					GS	1,652,290	1.029	1,700,699	5,284,140	3.131	3.198
		9,835.93					#2	16,990	5.834	99,121	401,455	4.082	23.629
UNIT 2	522	2,154,243.00	51			9,946				21,425,106	46,491,338	2.158	
		1,986,380.28					#6	3,037,370	6.504	19,755,621	40,500,287	2.039	13.334
		162,595.05					GS	1,567,750	1.031	1,617,095	5,786,057	3.559	3.691
		5,267.67					#2	8,980	5.834	52,390	204,994	3.892	22.828
Bartow													
UNIT 1	116	562,441.00	60			10,299				5,792,436	11,963,225	2.127	
		562,025.17					#6	898,140	6.445	5,788,153	11,948,310	2.126	13.303
		415.83					#2	740	5.787	4,283	14,915	3.587	20.155
UNIT 2	117	512,893.00	55			10,548				5,410,050	11,355,089	2.214	
		512,893.00					#6	837,890	6.457	5,410,050	11,355,089	2.214	13.552
UNIT 3	210	1,230,311.00	73			10,032				12,342,577	27,201,847	2.211	
		1,082,162.18					#6	1,679,520	6.464	10,856,336	21,529,355	1.989	12.819
		148,148.82					GS	1,444,500	1.029	1,486,241	5,672,493	3.829	3.927
		0.00					#2	0	0.000	0	0	0.000	
Crystal River 1 & 2													
UNIT 1	372	1,729,467.00	58			9,880				17,086,756	28,178,987	1.629	
		3,685.97					#2	6,220	5.855	36,417	125,106	3.394	20.114
		1,725,781.03					CA	671,710	25.383	17,050,339	28,053,882	1.626	41.765
		0.00						0	0.000	0	0	0.000	
UNIT 2	468	2,859,802.00	76			9,739				27,864,198	46,009,421	1.609	
		3,522.02					#2	5,860	5.856	34,316	114,970	3.264	19.619
		2,856,279.98					CA	1,095,947	25.393	27,829,882	45,894,451	1.607	41.877
		0.00						0	0.000	0	0	0.000	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 99 Thru Nov 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	697	4,530,225.00	81			9,506				43,208,231	85,576,541	1.889	
		17,385.23					#2	28,470	5.824	165,816	590,714	3.398	20.749
		4,512,839.77					CA	1,718,448	25.047	43,042,415	84,985,827	1.883	49.455
UNIT 5	697	3,892,846.00	70			9,377				36,653,347	72,378,123	1.859	
		13,570.58					#2	21,910	5.832	127,775	457,608	3.372	20.886
		3,879,275.42					CA	1,459,432	25.027	36,525,572	71,920,515	1.854	49.280
Suwannee Plant													
UNIT 1	33	76,109.00	29			12,736				969,304	2,484,146	3.264	
		71,926.80					#6	140,900	6.501	916,041	2,313,983	3.217	16.423
		4,087.47					GS	50,050	1.040	52,057	162,826	3.984	3.253
		94.73					#2	240	5.027	1,206	7,338	7.746	30.575
UNIT 2	32	99,966.00	39			12,841				1,283,626	3,394,438	3.396	
		95,804.07					#6	188,840	6.514	1,230,184	3,224,559	3.366	17.076
		4,072.52					GS	49,770	1.051	52,294	161,434	3.964	3.244
		89.41					#2	230	4.991	1,148	8,446	9.446	36.722
UNIT 3	80	146,394.00	23			11,304				1,654,803	4,668,481	3.189	
		92,028.62					#6	162,510	6.401	1,040,270	2,798,473	3.041	17.220
		54,125.99					GS	589,560	1.038	611,827	1,855,938	3.429	3.148
		239.39					#2	530	5.106	2,706	14,070	5.877	26.547
TOTAL	3,861	19,672,977.00				9,791				192,618,593	381,888,605	1.941	
Nuclear													
Crystal River 3													
UNIT 3	751	5,186,491.59	86			10,267				53,247,634	16,079,575	0.310	
		0					NF	53,245,111	1.000	53,245,111	16,065,302	0.000	0.302
		0					#2	425	5.938	2,523	14,273	0.000	33.584
TOTAL	751	5,186,491.59				10,267				53,247,634	16,079,575	0.310	
Gas Turbine													
Avon Park Peaker	50	28,201.00	7			17,143				483,462	1,605,873	5.694	
		5,408.93					#2	15,930	5.821	92,728	372,382	6.885	23.376
		22,792.07					GS	376,210	1.039	390,734	1,233,491	5.412	3.279

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 99 Thru Nov 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bartow Peaker	176	135,869.00	10			15,189				2,063,727	6,580,119	4.843	
		30,191.65					#2	78,700	5.827	458,584	1,636,040	5.419	20.788
		105,677.35					GS	1,540,750	1.042	1,605,143	4,944,079	4.678	3.209
Bayboro Peaker	184	86,857.00	6			13,575				1,179,086	4,628,406	5.329	
		86,857.00					#2	202,460	5.824	1,179,086	4,628,406	5.329	22.861
Debary Peaker	614	480,709.00	10			13,099				6,296,623	21,710,098	4.516	
		220,402.37					#2	495,200	5.830	2,886,966	11,012,930	4.997	22.239
		260,306.63					GS	3,281,420	1.039	3,409,657	10,697,168	4.109	3.260
Higgins Peaker	110	73,293.00	8			16,640				1,219,600	3,790,144	5.171	
		126.22					#2	360	5.834	2,100	9,641	7.638	26.781
		73,166.78					GS	1,169,750	1.041	1,217,499	3,780,504	5.167	3.232
Hines Energy	389	1,982,562.00	64			7,279				14,430,725	41,734,774	2.105	
		25,474.63					#2	33,234	5.579	185,425	695,764	2.731	20.935
		1,957,087.37					GS	13,722,928	1.038	14,245,300	41,039,010	2.097	2.991
Intercession City Peaker	703	583,187.00	10			13,403				7,816,459	25,781,675	4.421	
		173,134.89					#2	397,300	5.841	2,320,528	8,570,706	4.950	21.572
		410,052.11					GS	5,280,320	1.041	5,495,931	17,210,969	4.197	3.259
Rio Pinar Peaker	15	4,787.00	4			17,409				83,335	319,094	6.666	
		4,787.00					#2	14,350	5.807	83,335	319,094	6.666	22.237
Suwannee Peaker	159	130,161.00	10			14,019				1,824,788	5,817,864	4.470	
		29,684.96					#2	70,980	5.863	416,167	1,734,099	5.842	24.431
		100,476.04					GS	1,355,610	1.039	1,408,620	4,083,765	4.064	3.012
Tiger Bay Cogen	218	1,064,557.00	61			7,765				8,266,115	33,707,593	3.166	
		1,064,557.00					GS	7,960,870	1.038	8,266,115	33,707,593	3.166	4.234
Turner Peaker	158	59,581.00	5			14,655				873,143	3,138,027	5.267	
		59,581.00					#2	149,238	5.851	873,143	3,138,027	5.267	21.027
Univ of Florida Cogen	43	267,919.00	79			10,568				2,831,382	6,216,717	2.320	
		3,954.77					#2	7,159	5.838	41,794	131,735	3.331	18.401
		263,964.23					GS	2,664,052	1.047	2,789,588	6,084,982	2.305	2.284
TOTAL	2,819	4,897,683.00				9,672				47,368,444	155,030,381	3.165	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 99 Thru Nov 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	7,431	29,757,151.59				9,854				293,234,671	552,998,562	1.858	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 2	Coal	\$19,094.43	493.00	12,346,691,584

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	0	4,855.90	0.00
Crystal River 4 & 5	11,730	582,687.75	294,962.58

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	10,050,630	5,664,261	4,386,369	77.4%
	3	Unit Cost (\$/BBL)	14.47	13.71	0.76	5.5%
	4	Amount (\$)	145,415,220	77,668,942	67,746,278	87.2%
	5	BURNED				
	6	Units (BBL)	9,582,285	5,664,261	3,918,024	69.2%
	7	Unit Cost (\$/BBL)	13.58	13.45	0.14	1.0%
	8	Amount (\$)	130,171,429	76,169,876	54,001,553	70.9%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-861,285			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,070,449	800,000	270,449	33.8%
	14	Unit Cost (\$/BBL)	19.59	14.29	5.29	37.0%
	15	Amount (\$)	20,965,575	11,432,874	9,532,701	83.4%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,760,745	428,147	1,332,598	311.2%
	20	Unit Cost (\$/BBL)	23.99	22.89	1.10	4.8%
	21	Amount (\$)	42,235,216	9,798,659	32,436,557	331.0%
	22	BURNED				
	23	Units (BBL)	1,556,014	428,147	1,127,867	263.4%
	24	Unit Cost (\$/BBL)	21.98	22.88	-0.90	-3.9%
	25	Amount (\$)	34,202,710	9,797,940	24,404,770	249.1%
	26	ADJUSTMENTS				
	27	Units (BBL)	-93,989			
	28	Amount (\$)	-1,911,484			
	29	ENDING INVENTORY				
	30	Units (BBL)	728,963	450,000	278,963	62.0%
	31	Unit Cost (\$/BBL)	25.35	24.13	1.22	5.1%
	32	Amount (\$)	18,479,667	10,859,095	7,620,572	70.2%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,159,478	5,169,000	-9,522	-0.2%
	37 Unit Cost (\$/TON)	46.56	46.89	-0.33	-0.7%
	38 Amount (\$)	240,214,672	242,356,400	-2,141,728	-0.9%
	39 BURNED				
	40 Units (TON)	4,944,501	5,407,724	-463,223	-8.6%
	41 Unit Cost (\$/TON)	46.69	46.69	0.00	0.0%
	42 Amount (\$)	230,854,674	252,483,950	-21,629,276	-8.6%
	43 ADJUSTMENTS				
	44 Units (TON)	-41			
	45 Amount (\$)	-7,905			
	46 ENDING INVENTORY				
	47 Units (TON)	836,060	264,704	571,356	215.8%
	48 Unit Cost (\$/TON)	46.30	46.96	-0.66	-1.4%
	49 Amount (\$)	38,710,673	12,430,410	26,280,263	211.4%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	42,705,830	27,645,168	15,060,662	54.5%
	68	Unit Cost (\$/MCF)	3.32	2.98	0.34	11.5%
	69	Amount (\$)	141,704,446	82,282,971	59,421,475	72.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	53,245,111	50,811,679	2,433,432	4.8%
	72	Unit Cost (\$/MM BTU)	0.30	0.34	-0.04	-11.3%
	73	Amount (\$)	16,065,302	17,275,972	-1,210,670	-7.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
NOV 1999

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL	KWH	KWH	FUEL	COST	FUEL	ADJ.	80% GAIN	NON-
		KWH SOLD (000)	FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	COST C/KWH	COST C/KWH	TOTAL \$	TOTAL \$	ON ECONOMY ENERGY SALES \$	FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		100,000	0	100,000	1.661	1.793	1,661,000	1,793,000	105,600	0
ACTUAL:										
City of Homestead, FL	Schedule C	14		14	2.484	3.143	348	440	74	Not Applicable
Florida Power & Light Co.	Schedule C	18,355		18,355	1.829	2.324	335,689	426,485	72,637	"
SubTotal - Gain on Economy Energy Sales		18,369		18,369			336,036	426,925	72,711	
SEMINOLE	Load Following	2,503		2,503	3.332	3.332	83,391	83,391	Not Applicable	-
City of New Smyrna Beach	Schedule I	-		-	-	-	6,754	6,754	"	-
Dynegy, Inc	Market Rates	4,964		4,964	1.931	1.977	95,842	98,138	"	2,296
Dynegy, Inc	Schedule OS	800		800	2.171	2.162	17,368	17,296	"	(72)
El Paso Power Services Co.	Schedule OS	1,408		1,408	2.652	2.954	37,338	41,596	"	4,258
Enron Power Marketing, Inc.	Schedule OS	706		706	2.446	2.418	17,266	17,070	"	(196)
LG & E Energy Mrktg., Inc.	Schedule OS	962		962	1.588	1.897	15,272	18,246	"	2,974
Oglethorpe Power Corp.	Market Rates	1,925		1,925	1.744	2.146	33,570	41,307	"	7,737
Oglethorpe Power Corp.	Schedule R	200		200	2.395	2.830	4,790	5,659	"	869
Orlando Utilities Commission	Schedule OS	28,801		28,801	1.665	2.117	479,405	609,788	"	130,382
Reedy Creek Improvmt. Dist.	Schedule OS	5,583		5,583	1.438	1.686	80,293	94,144	"	13,851
Reliant Energy Services, Inc.	Schedule OS	4,085		4,085	2.612	2.870	106,701	117,221	"	10,520
Southern Company Svcs, Inc.	Market Rates	7,750		7,750	2.112	2.605	163,653	201,862	"	38,209
Tampa Electric Company	Cost Rates	23,250		23,250	1.904	2.777	442,650	645,750	"	203,100
Tampa Electric Company	Schedule J	2,877		2,877	2.681	3.094	77,129	89,004	"	11,875
The Energy Authority	Market Rates	2,414		2,414	2.415	2.816	58,304	67,979	"	9,674
The Energy Authority	Schedule OS	930		930	1.890	2.292	17,580	21,315	"	3,734
ADJUSTMENTS										
SubTotal - Gain on Other Power Sales		89,158		89,158			1,737,304	2,176,518		439,214
CURRENT MONTH TOTAL		107,527		107,527	1.753	2.201	2,073,340	2,603,443	72,711	439,214
DIFFERENCE		7,527		7,527	4.98	9.788	412,340	810,443	(32,889)	439,214
DIFFERENCE %		7.50%		7.50%	0.301	0.548	24.80%	45.20%	-31.10%	0.00%
CUMULATIVE ACTUAL		1,457,509		1,457,509	2.001	2.894	32,079,560	46,391,951	163,718	14,090,498
CUMULATIVE ESTIMATED		950,000		950,000	1.48	1.736	15,461,200	18,144,600	2,154,800	-
CUMULATIVE DIFFERENCE		507,509		507,509	2.977	5.06	16,618,360	28,247,351	(1,991,082)	14,090,498
CUMULATIVE DIFFERENCE %		53.42%		53.42%	0.183	0.265	107.48%	155.68%	-92.40%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOV 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		207,993			207,993	1.856	1.856	3,861,370
ACTUAL								
Glades	Firm	8			8	9.238	9.238	739
Southern Company Services, Inc.	Southern UPS	251,199			251,199	1.504	1.504	3,776,985
Tampa Electric Company	TECO AR1	23,515			23,515	2.688	2.688	632,147
Oglethorpe Power Corporation	Schedule R	1,456			1,456	1.816	1.816	26,445
Adjustments								
Tampa Electric Company	AR1	-			0	0.000	0.000	12
Southern Company Services	UPS	-			0	0.000	0.000	138,080
CURRENT MONTH TOTAL		276,178			276,178	1.656	1.656	4,574,408
DIFFERENCE		68,185			68,185	(0.200)	(0.200)	713,038
DIFFERENCE %		32.8			32.8	(10.8)	(10.8)	18.5
CUMULATIVE ACTUAL		2,328,921			2,328,921	1.709	1.709	39,806,796
CUMULATIVE ESTIMATED		2,067,710			2,067,710	1.758	1.912	39,535,290
CUMULATIVE DIFFERENCE		261,211			261,211	(0.049)	(0.203)	271,506
CUMULATIVE DIFFERENCE %		12.6			12.6	(2.8)	(10.6)	0.7

**FLORIDA POWER CORPORATION
SCHEDULE A8**

**ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOV 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		629,198			629,198	2.144	2.144	13,492,841
ACTUAL								
AUBURNDALE (EL DORADO) ADJ	CO-GEN	61,624 0			61,624 0	2.647 0	2.647 0	1,631,261.14 33,534.61
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	6,221 0			6,221 0	2.094 0	2.094 0	130,274.02 39,906.43
BAY COUNTY ADJ	CO-GEN	6,794 0			6,794 0	1.863 0	1.863 0	126,572.22 23,952.69
CARGILL FERTILIZER ADJ	CO-GEN	14,910 0			14,910 0	1.678 0	1.678 0	250,189.80 119,113.31
CENTRAL POWER & LIME (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
LAKE COUNTY ADJ	CO-GEN	5,249 0			5,249 0	1.951 0	1.951 0	102,407.99 33,432.03
LAKE ORDER COGEN LIMITED ADJ	CO-GEN	64,449 0			64,449 0	2.275 0	2.275 0	1,466,214.75 104,991.63
METRO-DADE COUNTY ADJ	CO-GEN	22,302 0			22,302 0	2.102 0	2.102 0	468,788.04 28,143.96
ORANGE COGEN ADJ	CO-GEN	31,865 0			31,865 0	2.067 0	2.067 0	658,804.16 16,570.02
ORLANDO COGEN ADJ	CO-GEN	57,053 0			57,053 0	2.438 0	2.438 0	1,390,859.34 32,859.34
PASCO COGEN LIMITED ADJ	CO-GEN	63,016 0			63,016 0	1.830 0	1.830 0	1,153,192.80 99,848.67
PASCO COUNTY RESOURCE RECOVERY ADJ	CO-GEN	12,580 0			12,580 0	1.946 0	1.946 0	244,806.80 75,907.03
PCS PHOSPHATE ADJ	CO-GEN	14 (45)			14 (45)	2.911 (45)	2.911 (45)	415.98 (1,118.29)
PERPETUAL ENERGY ADJ	CO-GEN	441 0			441 0	0.000 0	0.000 0	0.00 0.00
PINELLAS COUNTY ADJ	CO-GEN	32,010 0			32,010 0	1.941 0	1.941 0	621,314.10 131,830.29
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	29,183 0			29,183 0	1.761 0	1.761 0	513,913.16 77,568.71
POLK POWER- ROYSTER ENERGY ADJ	CO-GEN	11,349 0			11,349 0	1.662 0	1.662 0	188,619.55 9,271.56
ST. JOE PAPER ADJ	CO-GEN	0 0			0 0	0.000 0	0.000 0	0.00 0.00
TIMBER ENERGY RESOURCES ADJ	CO-GEN	8,286 (24)			8,286 (24)	2.053 (24)	2.053 (24)	170,111.58 46,470.60
U.S. AGRI-CHEMICALS ADJ	CO-GEN	4,803 0			4,803 0	2.633 0	2.633 0	126,462.99 21,548.00
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	11,096 0			11,096 0	2.724 0	2.724 0	302,255.04 (8,443.99)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		443,177			443,177	2.354	2.354	10,431,850
DIFFERENCE		(186,021)			(186,021)	0.210	0.210	(3,060,991)
DIFFERENCE %		(29.6)			(29.6)	9.8	9.8	(22.7)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	25,487			25,487	2.679	2.679	682,804
TIGER BAY - GENERAL PEAT	CO-GEN	7,563			7,563	30.027	30.027	2,270,977
TIGER BAY - TIMBER 2	CO-GEN	3,809			3,809	2.094	2.094	79,761
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(79,019)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		480,036			480,036	2.789	2.789	13,386,373
DIFFERENCE		(149,162)			(149,162)	2.789	2.789	(106,468)
DIFFERENCE %		(23.7)			(23.7)	0.0	0.0	(0.8)
CUMULATIVE ACTUAL		5,809,352			5,809,352	1.989	1.989	115,576,292
CUMULATIVE ESTIMATED		6,877,984			6,877,984	2.157	2.157	148,376,929
CUMULATIVE DIFFERENCE		(1,068,632)			(1,068,632)	(0.168)	(0.168)	(32,800,637)
CUMULATIVE DIFFERENCE %		(15.5)			(15.5)	(7.8)	(7.8)	(22.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOV 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		53,000	3.238	1,716,130	3.238	1,716,130	0
ACTUAL							
Florida Power & Light Company	Schedule C	950	5.477	52,034	5.575	52,964	930
Oglethorpe Power Corporation	Schedule C	152	2.461	3,741	2.884	4,384	643
The Energy Authority	Schedule C	415	2.181	9,050	2.741	11,376	2,326
Subtotal - Energy Purchases (Broker)		1,517	4.273	64,825	4.530	68,724	3,899
SEMINOLE	Load Following	2,176	2.646	57,566	2.646	57,566	-
City of Tallahassee, FL	Schedule OS	299	3.158	9,443	3.889	11,628	2,185
Enron Power Marketing, Inc.	Schedule S	2,460	1.833	45,103	2.389	58,766	13,663
Florida Power & Light Company	Transmission	-	0.000	3,342	0.000	-	(3,342)
Jacksonville Electric Authority	Transmission	-	0.000	7,132	0.000	-	(7,132)
LG & E Energy Marketing, Inc.	Schedule S	2,015	2.296	46,268	2.905	58,540	12,272
Morgan Stanley Capital Grp., Inc.	Schedule J	608	2.474	15,042	2.987	18,161	3,119
Orlando Utilities Commission	Schedule OS	50	4.176	2,088	5.395	2,698	610
Reedy Creek Improvement Dist.	Schedule OS	444	3.475	15,429	4.737	21,032	5,603
Reliant Energy Services, Inc.	Schedule S	200	4.670	9,340	5.157	10,314	974
Seminole Electric Coop., Inc.	Transmission	-	0.000	2,019	0.000	-	(2,019)
Tampa Electric Company	Market Rates	6,584	2.704	178,047	2.979	196,126	18,079
Tampa Electric Company	Schedule J	1,475	2.412	35,581	2.699	39,808	4,227
The Energy Authority	Schedule OS	1,475	2.283	33,675	2.866	42,280	8,605
ADJUSTMENTS							
Georgia Transmission Corp	Transmission	-	0.000	160	0.000	-	(160)
Municipal Electric Auth of Georgia	Transmission	-	0.000	3,447	0.000	-	(3,447)
City of Tallahassee	Transmission	-	0.000	(66)	0.000	-	66
Georgia Power Corporation	Schedule OS	351	9.487	33,299	5.900	20,709	(12,590)
Georgia Power Corporation	Transmission	-	0.000	(395)	0.000	-	395
Seminole Electric Coop., Inc.	Transmission	-	0.000	48	0.000	-	(48)
Subtotal - Energy Purchases (Non-Broker)		18,137		496,569		537,627	41,057
CURRENT MONTH TOTAL		19,654	2.856	561,394	3.085	606,350	44,956
DIFFERENCE		(33,346)	(2.621)	(1,154,736)	(2.490)	(1,109,780)	44,956
DIFFERENCE %		(62.9)	(47.9)	(67.3)	(44.7)	(64.7)	0.0
CUMULATIVE ACTUAL		507,705	4.325	21,956,428	4.589	23,296,746	1,647,681
CUMULATIVE ESTIMATED		748,580	3.281	24,562,740	3.281	24,562,740	
CUMULATIVE DIFFERENCE		(240,875)	1.044	(2,606,312)	1.308	(1,265,994)	1,647,681
CUMULATIVE DIFFERENCE %		(32.2)	31.8	(10.6)	39.9	(5.2)	