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MAIL ROOM

PEOPLES GAS

January 19, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

AFA		Enclosures
APP	___	Ms. Angie Llewellyn
CAF	___	h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
CMU	___	
CTR	___	
EAG	1	
LEG	1	
MAS	3	
OPC	___	
RPR	___	
SEC	1	
VAW	___	
OTH	___	

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

00874 JAN 20 8

FPSC-RECORDS/REPORTING

(813) 275-3900

HTTP://WWW.PEOPLEGAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: DECEMBER 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$178,901	\$178,761	(\$140)	(0.08)	\$1,930,322	\$1,976,013	\$45,691	2.31
2	NO NOTICE SERVICE	\$61,723	\$61,383	(\$340)	(0.55)	\$497,667	\$497,326	(\$340)	(0.07)
3	SWING SERVICE	\$0	\$1,805,427	\$1,805,427	100.00	\$9,193,214	\$12,123,647	\$2,930,433	24.17
4	COMMODITY (Other)	\$6,984,917	\$4,373,084	(\$2,611,833)	(59.73)	\$64,691,486	\$52,269,239	(\$12,422,247)	(23.77)
5	DEMAND	\$3,671,341	\$3,653,723	(\$17,618)	(0.48)	\$35,750,598	\$35,783,463	\$32,865	0.09
6	OTHER	\$54,566	\$50,000	(\$4,566)	(9.13)	\$803,489	\$746,974	(\$56,515)	(7.57)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$48,674	\$58,074	\$9,400	16.19	\$731,421	\$744,760	\$13,339	1.79
8	DEMAND	\$419,128	\$500,070	\$80,942	16.19	\$6,684,049	\$6,948,435	\$284,386	4.09
9	OTHER	\$0	\$0	\$0	0.00	(\$65,271)	(\$65,271)	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,483,647	\$9,564,233	(\$919,414)	(9.61)	\$105,536,576	\$95,768,737	(\$9,767,839)	(10.20)
12	NET UNBILLED	\$935,464	\$0	(\$935,464)	0.00	(\$2,749,340)	(\$4,470,895)	(\$1,721,555)	0.00
13	COMPANY USE	\$5,375	\$0	(\$5,375)	0.00	\$85,842	\$50,461	(\$35,381)	0.00
14	TOTAL THERM SALES (11)	\$9,244,955	\$9,564,233	\$319,278	3.34	\$100,377,772	\$93,203,125	(\$7,174,647)	(7.70)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	207,493,662	43,188,022	(164,305,640)	(380.44)	854,943,955	695,625,649	(159,318,306)	(22.90)
16	NO NOTICE SERVICE	13,020,460	10,403,910	(2,616,550)	(25.15)	87,733,400	85,116,850	(2,616,550)	(3.07)
17	SWING SERVICE	0	6,975,070	6,975,070	100.00	38,085,150	50,840,490	12,755,340	25.09
18	COMMODITY (Other)	29,427,696	16,894,930	(12,532,766)	(74.18)	280,909,706	232,438,527	(48,471,179)	(20.85)
19	DEMAND	335,417,143	78,949,870	(256,467,273)	(324.85)	1,350,344,692	1,081,889,643	(268,455,049)	(24.81)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	11,139,380	13,289,142	2,149,762	16.18	203,289,510	214,045,450	10,755,940	5.03
22	DEMAND	11,139,380	13,289,142	2,149,762	16.18	203,289,510	214,045,450	10,755,940	5.03
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	29,427,696	23,870,000	(5,557,696)	(23.28)	318,994,856	283,279,017	(35,715,839)	(12.61)
25	NET UNBILLED	2,568,049	0	(2,568,049)	0.00	(10,070,060)	(13,786,463)	(3,716,403)	0.00
26	COMPANY USE	13,750	0	(13,750)	0.00	243,744	154,372	(89,372)	0.00
27	TOTAL THERM SALES (24)	21,174,436	23,870,000	2,695,564	11.29	310,092,450	287,823,867	(22,268,583)	(7.74)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00086	0.00414	0.00328	79.17	0.00226	0.00284	0.00058	20.52
29	NO NOTICE SERVICE (2/16)	0.00474	0.00590	0.00116	19.65	0.00567	0.00584	0.00017	2.92
30	SWING SERVICE (3/17)	0.00000	0.25884	0.25884	100.00	0.24139	0.23846	(0.00292)	(1.23)
31	COMMODITY (Other) (4/18)	0.23736	0.25884	0.02148	8.30	0.23029	0.22487	(0.00542)	(2.41)
32	DEMAND (5/19)	0.01095	0.04628	0.03533	76.35	0.02648	0.03307	0.00660	19.95
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00437	0.00437	0.00000	0.01	0.00360	0.00348	(0.00012)	(3.41)
35	DEMAND (8/22)	0.03763	0.03763	0.00000	0.01	0.03278	0.03246	(0.00032)	(0.98)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.35625	0.40068	0.04443	11.09	0.33084	0.33807	0.00723	2.14
38	NET UNBILLED (12/25)	0.36427	0.00000	(0.36427)	0.00	0.27302	0.00000	(0.27302)	0.00
39	COMPANY USE (13/26)	0.39091	0.00000	(0.39091)	0.00	0.35218	0.00000	(0.35218)	0.00
40	TOTAL THERM SALES (11/27)	0.49511	0.40068	(0.09443)	(23.57)	0.34034	0.33273	(0.00761)	(2.29)
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.49444	0.40001	(0.09443)	(23.61)	0.33967	0.33206	(0.00761)	(2.29)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49693	0.40202	(0.09490)	(23.61)	0.34138	0.33373	(0.00764)	(2.29)
45	PGA FACTOR ROUNDED TO NEAREST .001	49.693	40.202	(9.49037)	(23.61)	34.138	33.373	(0.76435)	(2.29)

For Residential Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: DECEMBER 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$46,588	\$46,550	(\$38)	(0.08)	\$299,947	\$309,785	\$9,838	3.18	
2 NO NOTICE SERVICE	\$20,011	\$19,900	(\$111)	(0.56)	\$93,787	\$93,676	(\$111)	(0.12)	
3 SWING SERVICE	\$0	\$470,133	\$470,133	100.00	\$1,216,178	\$1,939,319	\$723,141	37.29	
4 COMMODITY (Other)	\$1,818,945	\$1,138,751	(\$680,194)	(59.73)	\$9,835,114	\$7,230,694	(\$2,604,420)	(36.02)	
5 DEMAND	\$1,190,276	\$1,184,537	(\$5,739)	(0.48)	\$6,948,095	\$6,962,104	\$14,009	0.20	
6 OTHER	\$14,210	\$13,020	(\$1,190)	(9.14)	\$124,331	\$112,396	(\$11,935)	(10.62)	
LESS END-USE CONTRACT:					\$0	\$0			
7 COMMODITY (Pipeline)	\$12,675	\$15,122	\$2,447	16.18	\$115,960	\$118,965	\$3,005	2.53	
8 DEMAND	\$135,884	\$162,123	\$26,239	16.18	\$1,359,038	\$1,443,180	\$84,142	5.83	
9 OTHER	\$0	\$0	\$0	0.00	(\$17,088)	(\$17,088)	\$0	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,941,471	\$2,695,646	(\$245,825)	(9.12)	\$17,059,542	\$15,102,917	(\$1,956,625)	(12.96)	
12 NET UNBILLED	\$400,783	\$0	(\$400,783)	0.00	\$337,598	(\$402,920)	(\$740,518)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$2,778,270	\$2,695,646	(\$82,624)	(3.07)	\$13,511,867	\$13,315,062	(\$196,806)	(1.48)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	54,033,498	11,246,161	(42,787,337)	(380.46)	147,721,234	106,138,407	(41,582,827)	(39.18)	
16 NO NOTICE SERVICE	4,221,328	3,372,948	(848,380)	(25.15)	16,937,207	16,088,827	(848,380)	(5.27)	
17 SWING SERVICE	0	1,816,308	1,816,308	100.00	4,485,463	7,575,143	3,089,680	40.79	
18 COMMODITY (Other)	7,663,277	4,399,440	(3,263,837)	(74.19)	41,342,947	31,083,093	(10,259,854)	(33.01)	
19 DEMAND	108,744,691	25,595,547	(83,149,144)	(324.86)	311,000,209	224,296,725	(86,703,484)	(38.66)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0			
21 COMMODITY (Pipeline)	2,900,810	3,460,493	559,683	16.17	30,182,842	32,430,109	2,247,267	6.93	
22 DEMAND	3,611,468	4,308,440	696,972	16.18	40,921,716	44,196,637	3,274,921	7.41	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	7,663,277	6,215,748	(1,447,529)	(23.29)	45,828,410	38,658,236	(7,170,174)	(18.55)	
25 NET UNBILLED	1,191,393	0	(1,191,393)	0.00	(33,058)	(1,725,515)	(1,692,457)	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	5,490,605	6,215,748	725,143	11.67	32,089,657	33,266,753	1,177,096	3.54	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00086	0.00414	0.00328	79.17	0.00203	0.00292	0.00089	30.43	
29 NO NOTICE SERVICE (2/16)	0.00474	0.00590	0.00116	19.65	0.00554	0.00582	0.00029	4.90	
30 SWING SERVICE (3/17)	0.00000	0.25884	0.25884	100.00	0.27114	0.25601	(0.01513)	(5.91)	
31 COMMODITY (Other) (4/18)	0.23736	0.25884	0.02148	8.30	0.23789	0.23262	(0.00527)	(2.26)	
32 DEMAND (5/19)	0.01095	0.04628	0.03533	76.35	0.02234	0.03104	0.00870	28.02	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00437	0.00437	0.00000	0.01	0.00384	0.00367	(0.00017)	(4.73)	
35 DEMAND (8/22)	0.03763	0.03763	0.00000	0.01	0.03321	0.03265	(0.00056)	(1.71)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.38384	0.43368	0.04984	11.49	0.37225	0.39068	0.01843	4.72	
38 NET UNBILLED (12/25)	0.33640	0.00000	(0.33640)	0.00	(10.21229)	0.00000	10.21229	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.53573	0.43368	0.04984	11.49	0.53162	0.39068	(0.14094)	(36.08)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.53506	0.43301	(0.10205)	(23.57)	0.53095	0.39001	(0.14094)	(36.14)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53775	0.43519	(0.10256)	(23.57)	0.53362	0.39197	(0.14165)	(36.14)	
45 PGA FACTOR ROUNDED TO NEAREST .001	53.775	43.519	(10.25612)	(23.57)	53.362	39.197	(14.16523)	(36.14)	

For Commercial Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: DECEMBER 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$132,313	\$132,211	(\$102)	(0.08)	\$1,216,397	\$1,252,251	\$35,854	2.86	
2 NO NOTICE SERVICE	\$41,712	\$41,483	(\$229)	(0.55)	\$249,566	\$249,337	(\$229)	(0.09)	
3 SWING SERVICE	\$0	\$1,335,294	\$1,335,294	100.00	\$5,296,552	\$7,503,843	\$2,207,291	29.42	
4 COMMODITY (Other)	\$5,165,972	\$3,234,333	(\$1,931,639)	(59.72)	\$39,108,530	\$29,290,704	(\$9,817,826)	(33.52)	
5 DEMAND	\$2,481,065	\$2,469,186	(\$11,879)	(0.48)	\$18,525,417	\$18,544,273	\$18,856	0.10	
6 OTHER	\$40,356	\$36,980	(\$3,376)	(9.13)	\$501,308	\$456,728	(\$44,580)	(9.76)	
LESS END-USE CONTRACT:					\$0	\$0			
7 COMMODITY (Pipeline)	\$35,999	\$42,952	\$6,953	16.19	\$474,194	\$484,528	\$10,334	2.13	
8 DEMAND	\$283,244	\$337,947	\$54,703	16.19	\$3,773,942	\$3,974,186	\$200,244	5.04	
9 OTHER	\$0	\$0	\$0	0.00	(\$48,183)	(\$48,183)	\$0	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,542,176	\$6,868,588	(\$673,588)	(9.81)	\$60,697,819	\$52,886,605	(\$7,811,214)	(14.77)	
12 NET UNBILLED	\$534,681	\$0	(\$534,681)	0.00	(\$557,215)	(\$1,538,252)	(\$981,037)	0.00	
13 COMPANY USE	\$5,375	\$0	(\$5,375)	0.00	\$69,693	\$34,312	(\$35,381)	0.00	
14 TOTAL THERM SALES (11)	\$6,466,685	\$6,868,588	\$401,903	5.85	\$59,252,411	\$52,274,568	(\$6,977,843)	(13.35)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	153,460,164	31,941,861	(121,518,303)	(380.44)	570,402,092	452,666,613	(117,735,479)	(26.01)	
16 NO NOTICE SERVICE	8,799,132	7,030,962	(1,768,170)	(25.15)	44,641,063	42,872,893	(1,768,170)	(4.12)	
17 SWING SERVICE	0	5,158,762	5,158,762	100.00	19,561,777	29,227,437	9,665,660	33.07	
18 COMMODITY (Other)	21,764,419	12,495,490	(9,268,929)	(74.18)	164,624,192	126,412,867	(38,211,325)	(30.23)	
19 DEMAND	226,672,452	53,354,323	(173,318,129)	(324.84)	797,410,893	615,659,328	(181,751,565)	(29.52)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0			
21 COMMODITY (Pipeline)	8,238,570	9,828,649	1,590,079	16.18	124,510,888	133,019,561	8,508,673	6.40	
22 DEMAND	7,527,912	8,980,802	1,452,890	16.18	113,772,014	121,253,133	7,481,119	6.17	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	21,764,419	17,654,252	(4,110,167)	(23.28)	184,185,969	155,640,304	(28,545,665)	(18.34)	
25 NET UNBILLED	1,376,656	0	(1,376,656)	0.00	(3,411,380)	(5,435,326)	(2,023,946)	0.00	
26 COMPANY USE	13,750	0	(13,750)	0.00	195,658	106,286	(89,372)	0.00	
27 TOTAL THERM SALES (24)	15,683,831	17,654,252	1,970,421	11.16	185,137,789	161,692,108	(23,445,681)	(14.50)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00086	0.00414	0.00328	79.17	0.00213	0.00277	0.00063	22.91	
29 NO NOTICE SERVICE (2/16)	0.00474	0.00590	0.00116	19.65	0.00559	0.00582	0.00023	3.87	
30 SWING SERVICE (3/17)	0.00000	0.25884	0.25884	100.00	0.27076	0.25674	(0.01402)	(5.46)	
31 COMMODITY (Other) (4/18)	0.23736	0.25884	0.02148	8.30	0.23756	0.23171	(0.00586)	(2.53)	
32 DEMAND (5/19)	0.01095	0.04628	0.03533	76.35	0.02323	0.03012	0.00689	22.87	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00437	0.00437	0.00000	0.01	0.00381	0.00364	(0.00017)	(4.56)	
35 DEMAND (8/22)	0.03763	0.03763	0.00000	0.01	0.03317	0.03278	(0.00040)	(1.21)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.34654	0.38906	0.04252	10.93	0.32955	0.33980	0.01025	3.02	
38 NET UNBILLED (12/25)	0.38839	0.00000	(0.38839)	0.00	0.16334	0.00000	(0.16334)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.48089	0.38906	0.04252	10.93	0.32785	0.33980	0.01195	3.52	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.48022	0.38839	(0.09183)	(23.64)	0.32718	0.33913	0.01195	3.52	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48263	0.39035	(0.09229)	(23.64)	0.32883	0.34085	0.01202	3.53	
45 PGA FACTOR ROUNDED TO NEAREST .001	48.263	39.035	(9.22891)	(23.64)	32.883	34.085	1.20182	3.53	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: DECEMBER 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,866,290	\$107,769	\$0.00433
2 Commodity Pipeline (SNG/SO GA)(EL PASO MERCHANT)	9,116,930	\$43,821	\$0.00481
3 Cashouts-Peoples' Transportation Customers	1,747,235	\$7,593	\$0.00435
4 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	1,262,520	(\$2,898)	(\$0.00230)
5 Commodity Pipeline-Billed to End-Users	(961,980)	(\$4,204)	\$0.00437
6 Commodity Pipeline (FGT)-Nov'99 Accrual Adj.	(13,320)	(\$58)	\$0.00437
7 Comm. Pipeline-Due 3rd Party Supplier	1,023,747	\$4,720	\$0.00461
8 GRI Payment	170,452,240	\$22,159	\$0.00013
9			
10			
11 TOTAL COMMODITY (Pipeline)	207,493,662	\$178,901	\$0.00086
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12			
13			
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	ERR
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	25,764,940	\$6,078,880	\$0.23594
20 City of Sunrise	15,044	\$7,410	\$0.49258
21 Purchases-3rd Party Suppliers-Nov'99 Accrual Adj.	(645,816)	(\$129,373)	\$0.20032
22 Cashouts-Peoples' Transportation Customers	1,842,937	\$387,546	\$0.21029
23 Imbalance Cashout (FGT)-Oct'99	2,043,380	\$547,626	\$0.26800
24 Purchases-3rd Party Suppliers-Prior Month Adj.	(341,739)	(\$75,368)	\$0.22054
25 Okaloosa	237,940	\$34,231	\$0.14386
26 Bookouts-Nov'99	511,010	\$133,965	\$0.26216
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	29,427,696	\$6,984,917	\$0.23736
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	103,340,670	\$4,425,864	\$0.04283
33 Demand (SNG/SO GA)(EL PASO)	11,067,000	\$494,256	\$0.04466
34 Temporary Relinquishment Credit-(FGT)	(36,996,340)	(\$1,430,186)	\$0.03866
35 Volumetric Relinquishment Credit-(FGT)	(90,500)	(\$3,406)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,747,235	\$65,381	\$0.03742
37 Capacity Discount-Transp. Customer	3,918,514	\$78,235	\$0.01997
38 Demand-Billed to End-Users	(982,080)	(\$36,956)	\$0.03763
39 Volumetric Relinquishment Credit-(FGT)-Nov'99 Accrual Adj.	(103,500)	(\$3,895)	\$0.03763
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$5,464	\$0.00000
41 GRI Payment	251,800,170	\$22,662	\$0.00009
42 Demand Due 3rd Party Supplier	1,715,974	\$53,920	\$0.03142
43			
44			
45 TOTAL DEMAND	335,417,143	\$3,671,341	\$0.01095
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$44,241	\$0.00000
47 Legal Fees	0	\$1,804	\$0.00000
48 Odorant Charges/Testing Charges	0	\$8,522	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$54,566	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

Page 1 of 1

	CURRENT MONTH: DECEMBER 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,979,542	\$6,178,511	(\$801,031)	(\$0.11477)	\$73,864,129	\$64,407,696	(\$9,456,433)	(\$0.12802)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,498,730	3,385,723	(113,007)	(0.03230)	\$31,586,605	\$31,310,581	(276,024)	(0.00874)
3 TOTAL	10,478,272	9,564,234	(914,038)	(0.08723)	\$105,450,734	\$95,718,277	(9,732,457)	(0.09229)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,244,955	9,564,233	319,278	0.03454	\$100,377,772	\$93,203,125	(7,174,647)	(0.07148)
5 TRUE-UP REFUND/(COLLECTION)	17,503	17,503	0	0.00000	\$209,981	\$209,981	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,262,458	9,581,736	319,278	0.03447	\$100,587,753	\$93,413,106	(7,174,647)	(0.07133)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,215,814)	17,502	1,233,316	(1.01440)	(\$4,862,981)	(\$2,305,172)	2,557,810	(0.52598)
8 INTEREST PROVISION-THIS PERIOD (21)	146	9,164	9,018	61.78483	\$129,775	\$134,221	4,446	0.03426
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	648,076	1,972,583	1,324,506	2.04375	4,298,844	4,298,844	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,503)	(17,503)	0	0.00000	(\$209,981)	(\$209,981)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(585,094)	1,981,746	2,566,840	(4.38705)	(644,344)	1,917,912	2,562,256	(3.97654)
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	0	0	0	0.00000	\$59,249	\$63,834	4,584	0.07736
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(585,094)	1,981,746	2,566,840	(4.38705)	(\$585,094)	\$1,981,746	\$2,566,840	(\$4.38705)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	648,076	1,972,583	1,324,506	2.04375	and add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(585,240)	1,972,582	2,557,822	(4.37055)	If line 5 is a collection () subtract from line 4			
15 TOTAL (13+14)	62,836	3,945,164	3,882,328	61.78483				
16 AVERAGE (50% OF 15)	31,418	1,972,582	1,941,164	61.78483				
17 INTEREST RATE - FIRST DAY OF MONTH	5.55	5.55	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60	5.60	0	0.00000				
19 TOTAL (17+18)	11.150	11.150	0	0.00000				
20 AVERAGE (50% OF 19)	5.575	5.575	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.465	0.465	0	0.00000				
22 INTEREST PROVISION (16x21)	\$146	\$9,164	\$9,018	\$61.78483				

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

DEC'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC'99	FGT	PGS	FTS-1 COMM. PIPELINE	24,342,150		24,342,150		\$106,375.19			\$0.44
2 DEC'99	FGT	PGS	FTS-1 COMM. PIPELINE		11,139,380	11,139,380		48,674.10			\$0.44
3 DEC'99	FGT	PGS	FTS-2 COMM. PIPELINE	524,140		524,140		1,394.21			\$0.27
4 DEC'99	FGT	PGS	FTS-1 DEMAND	59,786,930		59,786,930			\$2,249,782.16		\$3.76
5 DEC'99	FGT	PGS	FTS-1 DEMAND		11,139,380	11,139,380			419,127.53		\$3.76
6 DEC'99	FGT	PGS	FTS-2 DEMAND	6,466,900		6,466,900			742,490.80		\$11.48
7 DEC'99	FGT	PGS	NO NOTICE	10,403,910		10,403,910			61,383.07		\$0.59
8 DEC'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,918,514		3,918,514			\$78,235.23		\$2.00
9 DEC'99	BILLED TO END-USERS	PGS	DEMAND	(982,080)		(982,080)			(\$36,955.67)		\$3.76
10 DEC'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(961,980)		(961,980)		(4,203.85)			\$0.44
11 DEC'99	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	4,471,770	0	4,471,770	\$963,202.53	0.00	0.00	0	\$21.54
12 DEC'99	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	9,116,930		9,116,930		43,820.61			\$0.48
13 DEC'99	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			494,256.34		\$4.47
14 DEC'99	AMOCO ENERGY	PGS	COMM. OTHER	100,000	0	100,000	23,900.00	0.00	0.00	0.00	\$23.90
15 DEC'99	CITRUS TRADING	PGS	COMM. OTHER	2,170,160	0	2,170,160	477,435.20	0.00	0.00	0.00	\$22.00
16 DEC'99	COLUMBIA ENERGY	PGS	COMM. OTHER	4,481,140	0	4,481,140	949,316.28	0.00	0.00	0.00	\$21.18
17 DEC'99	CORAL ENERGY	PGS	COMM. OTHER	5,231,870	0	5,231,870	1,077,765.22	0.00	0.00	0.00	\$20.80
18 DEC'99	DYNEGY	PGS	COMM. OTHER	4,410,000	0	4,410,000	986,660.00	0.00	0.00	0.00	\$22.37
19 DEC'99	ENRON ENERGY	PGS	COMM. OTHER	50,000	0	50,000	11,850.00	0.00	0.00	0.00	\$23.70
20 DEC'99	PRIOR ENERGY	PGS	COMM. OTHER	1,550,000	0	1,550,000	341,000.00	0.00	0.00	0.00	\$22.00
21 DEC'99	RELIANT ENERGY	PGS	COMM. OTHER	100,000	0	100,000	24,100.00	0.00	0.00	0.00	\$24.10
22 DEC'99	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	3,200,000	0	3,200,000	773,964.36	0.00	0.00	0.00	\$24.19
23 DEC'99	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	449,686.00	0.00	0.00	0.00	\$0.00
24 DEC'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,747,235		1,747,235			65,381.42		\$3.74
25 DEC'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,747,235		1,747,235		7,592.85			\$0.43
26 DEC'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,842,937		1,842,937	387,546.00				\$21.03
27	TOTAL	**This report excludes prior month/period adjustments.		154,784,781	22,278,760	177,063,521	\$6,466,425.59	\$203,653.11	\$4,073,700.88	\$0.00	\$6.07

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: DECEMBER 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (Gx E)/F	
1	AMOCO ENERGY	DRN# 7995	323	314	10,000	9,725	2.39000	2.45758
2	CITRUS TRADING CORP.	DRN# 112699	7,001	6,808	217,016	211,048	2.20000	2.26221
3	COLUMBIA ENERGY	DRN# 7995	323	314	10,000	9,725	2.35000	2.41645
4	COLUMBIA ENERGY	DRN# 7995	323	314	10,000	9,725	2.51000	2.58098
5	COLUMBIA ENERGY	DRN# 23422	646	628	20,028	19,477	2.07000	2.12853
6	COLUMBIA ENERGY	DRN# 23422	9,368	9,110	290,406	282,420	2.12000	2.17995
7	COLUMBIA ENERGY	DRN# 25809	1,895	1,843	58,738	57,123	2.07000	2.12853
8	COLUMBIA ENERGY	DRN# 179841	1,901	1,849	58,942	57,321	2.07000	2.12853
9	CORAL ENERGY	DRN# 18300	16,877	16,413	523,187	508,799	2.06000	2.11825
10	DYNEGY	DRN# 716	161	157	5,000	4,863	2.21000	2.27249
11	DYNEGY	DRN# 716	323	314	10,000	9,725	2.15500	2.21594
12	DYNEGY	DRN# 716	4,677	4,549	145,000	141,013	2.17000	2.23136
13	DYNEGY	DRN# 716	645	627	20,000	19,450	2.19000	2.25193
14	DYNEGY	DRN# 7995	323	314	10,000	9,725	2.35000	2.41645
15	DYNEGY	DRN# 7995	161	157	5,000	4,863	2.40000	2.46787
16	DYNEGY	DRN# 7995	484	471	15,000	14,588	2.35500	2.42159
17	DYNEGY	DRN# 7995	323	314	10,000	9,725	2.53500	2.60668
18	DYNEGY	DRN# 7995	161	157	5,000	4,863	2.58000	2.65296
19		SUBTOTAL	45,913	44,651	1,423,317	1,384,176	2.19131	2.25327

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) Included in the monthly gross volumes above are 53,902 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 9.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

DECEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
20 DYNEGY	DRN# 7995	161	157	5,000	4,863	2.49000	2.56041
21 DYNEGY	DRN# 7995	1,323	1,286	41,000	39,873	2.43500	2.50386
22 DYNEGY	DRN# 7995	484	471	15,000	14,588	2.32000	2.38560
23 DYNEGY	DRN# 7995	5,000	4,863	155,000	150,738	2.19000	2.25193
24 ENRON	DRN# 7995	161	157	5,000	4,863	2.37000	2.43702
25 PRIOR ENERGY	DRN# 716	398	387	12,350	12,010	2.20000	2.26221
26 PRIOR ENERGY	DRN# 157738	710	690	22,000	21,395	2.20000	2.26221
27 PRIOR ENERGY	DRN# 157740	3,387	3,294	105,000	102,113	2.20000	2.26221
28 PRIOR ENERGY	DRN# 157742	171	166	5,300	5,154	2.20000	2.26221
29 PRIOR ENERGY	DRN# 255278	334	325	10,350	10,065	2.20000	2.26221
30 RELIANT ENERGY	DRN# 7995	323	314	10,000	9,725	2.41000	2.47815
31 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.18000	2.24165
32 EL PASO MERCHANT ENERGY	DRN# 6489	484	471	15,000	14,588	2.22500	2.28792
33 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.33000	2.39589
34 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.46000	2.52956
35 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.53000	2.60154
36 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.49500	2.56555
37	SUBTOTAL	59,655	58,015	1,849,317	1,798,461	2.19131	2.25327

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 53,902 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 9.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

DECEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
38 EL PASO MERCHANT ENERGY	DRN# 6489	484	471	15,000	14,588	2.53500	2.60668
39 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.39500	2.46272
40 EL PASO MERCHANT ENERGY	DRN# 6489	645	627	20,000	19,450	2.38000	2.44730
41 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.32500	2.39075
42 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.28500	2.34961
43 EL PASO MERCHANT ENERGY	DRN# 6489	161	157	5,000	4,863	2.30000	2.36504
44 EL PASO MERCHANT ENERGY	DRN# 7995	484	471	15,000	14,588	2.18000	2.24165
45 EL PASO MERCHANT ENERGY	DRN# 7995	481	468	14,913	14,503	2.49500	2.56555
46 EL PASO MERCHANT ENERGY	DRN# 7995	484	471	15,000	14,588	2.56500	2.63753
47 EL PASO MERCHANT ENERGY	DRN# 7995	487	473	15,087	14,672	2.54500	2.61697
48 EL PASO MERCHANT ENERGY	DRN# 7995	1,290	1,255	40,000	38,900	2.58500	2.65810
49 EL PASO MERCHANT ENERGY	DRN# 7995	484	471	15,000	14,588	2.46500	2.53470
50 EL PASO MERCHANT ENERGY	DRN# 7995	1,935	1,882	60,000	58,350	2.44500	2.51414
51 EL PASO MERCHANT ENERGY	DRN# 7995	484	471	15,000	14,588	2.37000	2.43702
52 EL PASO MERCHANT ENERGY	DRN# 7995	484	471	15,000	14,588	2.33000	2.39589
53 EL PASO MERCHANT ENERGY	DRN# 7995	161	157	5,000	4,863	2.34500	2.41131
54 EL PASO MERCHANT ENERGY	DRN# 11224	484	471	15,000	14,588	2.15900	2.22005
55	TOTAL	114,601	111,450	3,552,634	3,454,937	2.19131	2.25327

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 53,902 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 9.

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
JACKSONVILLE DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462	1.0413	1.0374	1.0354	1.0354	1.0344	1.0374
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059	1.055	1.053	1.053	1.052	1.055
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472	1.0423	1.0394	1.0364	1.0403
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071	1.065	1.060	1.057	1.054	1.058

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0462	1.0384	1.0374	1.0364	1.0374
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066	1.064	1.056	1.055	1.054	1.055
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1.0462	1.0325	1.0305	1.0285	1.0315
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068	1.064	1.050	1.048	1.046	1.049

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u> THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453	1.0403	1.0394	1.0394	1.0403
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066	1.063	1.058	1.057	1.057	1.058
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u> THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399	1.0388	1.0406	1.0357
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058	1.058	1.057	1.058	1.053

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0606	1.0637	1.0614	1.0582	1.0487	1.0500	1.0419	1.0329	1.0313	1.0287	1.0317	1.0266
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058	1.057	1.054	1.057	1.052
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399	1.0388	1.0406	1.0357
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082	1.077	1.076	1.075	1.077	1.072

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
DECEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,403,910	16	61,383.07	2
2 FTS-1 RESERVATION CHARGE	DEMAND	59,877,430	19	2,253,187.68	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(90,500)	19	(3,405.52)	5
3a FTS-1 VOL. RELINQ. CREDIT-Nov'99 Accrual Adj.	DEMAND	(103,500)	19	(3,894.71)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,466,900	19	742,490.80	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,342,150	15	106,375.19	1
5a FTS-1 USAGE CHARGE-Nov'99 Accrual Adj.	COMM. PIPELINE	(13,320)	15	(58.18)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	524,140	15	1,394.21	1
6a FTS-2 USAGE CHARGE-Nov'99 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1
7a GRI PAYMENT	DEMAND*	251,800,170	19	22,662.02	5
7b GRI PAYMENT	COMM. PIPELINE*	170,452,240	15	22,158.79	1
7c GRI PAYMENT	NO NOTICE*	2,816,550	16	340.15	2
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	2,043,380	18	547,625.84	4
9 TOTAL FGT		528,319,550		\$3,750,259.33	
10 EL PASO MERCHANT ENERGY	COMM. OTHER	4,471,770	18	963,202.53	4
11 EL PASO MERCHANT ENERGY	COMM. PIPELINE	9,116,930	15	43,820.61	1
12 EL PASO MERCHANT ENERGY	DEMAND	11,067,000	19	494,256.34	5
13 CITY OF SUNRISE	COMM. OTHER	15,044	18	7,410.39	4
14 OKALOOSA	COMM. OTHER	237,940	18	34,230.96	4
15 ADMINISTRATIVE COSTS	OTHER			44,240.51	6
16 LEGAL FEES	OTHER			1,803.55	6
17 ODORANT/TESTING CHARGES	OTHER			8,522.02	6
18 BOOKOUTS	COMM. OTHER	511,010	18	133,965.14	4
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,747,235	19	65,381.42	5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,747,235	15	7,592.85	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,842,937	18	387,546.00	4
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,918,514	19	78,235.23	5
23 AMOCO	COMM. OTHER	100,000	18	23,900.00	4
24 CITRUS TRADING CORP.	COMM. OTHER	2,170,160	18	477,435.20	4
25 COLUMBIA ENERGY	COMM. OTHER	4,481,140	18	949,316.28	4
26 CORAL ENERGY	COMM. OTHER	5,231,870	18	1,077,765.22	4
27 DYNEGY	COMM. OTHER	4,410,000	18	986,660.00	4
28 ENRON ENERGY	COMM. OTHER	50,000	18	11,850.00	4
29 PRIOR ENERGY	COMM. OTHER	1,550,000	18	341,000.00	4
30 RELIANT ENERGY	COMM. OTHER	100,000	18	24,100.00	4
31 EL PASO MERCHANT ENERGY	COMM. OTHER	3,200,000	18	773,964.36	4
32 MORGAN STANLEY	COMM. OTHER	0	18	449,686.00	4
33 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(961,980)	15	(4,203.85)	1
34 DEMAND BILLED TO END-USERS	DEMAND	(982,080)	19	(36,955.67)	5
35 CITRUS TRADING CORP.	COMM. PIPELINE*	1,023,747	15	4,719.75	1
36 CITRUS TRADING CORP.	DEMAND*	1,715,974	19	53,919.54	5
37 CITRUS TRADING CORP.	COMM. OTHER*	(408,659)	18	(89,904.98)	4
38 NOV'99 ACCRUAL ADJ.	COMM. OTHER	(645,816)	18	(129,372.72)	4
39 CALCASIEU GAS GATHERING SYSTEM	COMM. OTHER*	63,240	18	15,139.66	4
40 SONAT MARKETING COMPANY	COMM. OTHER*	3,680	18	(602.88)	4
41 SONAT MARKETING COMPANY	COMM. PIPELINE*	1,262,520	15	(2,898.00)	1
42 SONAT MARKETING COMPANY	DEMAND*	0	19	5,464.14	5
43 TOTAL		585,358,961		\$10,951,448.93	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-30-1999 15:04

DATE	12/31/99
DUE	01/10/00
INVOICE NO.	33466
TOTAL AMOUNT DUE	\$2,207,249.99

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-10-2000**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012


CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
		RESERVATION CHARGE	12/99	A	RES	0.3687	0.0076	0.3763	8,703,467	\$3,275,114.63 ✓
		NO NOTICE RESERVATION CHARGE	12/99	A	NNR	0.0590		0.0590	1,040,391 ✓	\$61,383.07 ✓
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953	12/99	A	TRL	0.3687	0.0076	0.3763	(939,300)	(\$353,458.59)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121	12/99	A	TRL	0.3687	0.0076	0.3763	(8,959)	(\$3,371.27)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208	12/99	A	TRL	0.3687	0.0076	0.3763	(14,756)	(\$5,552.68)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208	12/99	A	TRL	0.3687	0.0076	0.3763	(103,447)	(\$38,927.11)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	12/99	A	TRL	0.3687	0.0076	0.3763	(46,035)	(\$17,322.97)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151	12/99	A	TRL	0.3687	0.0076	0.3763	(465,000)	(\$174,979.50)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151	12/99	A	TRL	0.3687	0.0076	0.3763	(217,000)	(\$81,657.10)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195	12/99	A	TRL	0.3687	0.0076	0.3763	(461,900)	(\$173,812.97)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203	12/99	A	TRL	0.3687	0.0076	0.3763	(31,000)	(\$11,665.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209	12/99	A	TRL	0.3687	0.0076	0.3763	(59,675)	(\$22,455.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766	12/99	A	TRL	0.3687	0.0076	0.3763	(210,490)	(\$79,207.39)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766	12/99	A	TRL	0.3687	0.0076	0.3763	(558)	(\$209.98)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197	12/99	A	TRL	0.3687	0.0076	0.3763	(60,760)	(\$22,863.99)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149	12/99	A	TRL	0.3687	0.0076	0.3763	(80,569)	(\$30,318.11)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963	12/99	A	TRL	0.3687	0.0076	0.3763	(46,531)	(\$17,509.62)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119	12/99	A	TRL	0.3687	0.0076	0.3763	(138,539)	(\$52,132.23)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198	12/99	A	TRL	0.3687	0.0076	0.3763	(52,700)	(\$19,831.01)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162	12/99	A	TRL	0.3687	0.0076	0.3763	(4,030)	(\$1,516.49)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134	12/99	A	TRL	0.3687	0.0076	0.3763	(21,700)	(\$8,165.71)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963	12/99	A	TRL	0.3687	0.0076	0.3763	(10,075)	(\$3,791.22)

Batch Processor

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01-90-000-222-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-30-1999 15:05

DATE	12/31/99
DUE	01/10/00
INVOICE NO.	33466
TOTAL AMOUNT DUE	\$2,207,249.99

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES			DTH	DRY	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713														
					12/99	A	TRL	0.3687	0.0076		0.3763	(27,900)		(\$10,498.77)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/99.												6,742,934	\$2,207,249.99 ✓	

*** END OF INVOICE 33466 ***

Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-30-1999 15:06

DATE	12/31/99
DUE	01/10/00
INVOICE NO.	33592
TOTAL AMOUNT DUE	\$23,330.60


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-10-2000**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	ORN No.	ORN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					12/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60 ✓
TOTAL FOR CONTRACT 5846 FOR MONTH OF 12/99.												62,000	\$23,330.60

*** END OF INVOICE 33592 ***

01-90-000-232-02-00-0


Batch Processor

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-30-1999 15:07

DATE	12/31/99
DUE	01/10/00
INVOICE NO.	33599
TOTAL AMOUNT DUE	\$83,990.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-10-2000**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					12/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16
RESERVATION CHARGE													
TOTAL FOR CONTRACT 5890 FOR MONTH OF 12/99.												223,200	\$83,990.16

*** END OF INVOICE 33599 ***

Batch Processor

01-90-000-232-02-00-0


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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-30-1999 15:07

Batch Processor

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5

DATE	12/31/99
DUE	01/10/00
INVOICE NO.	33603
TOTAL AMOUNT DUE	\$340,540.89

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-10-2000**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012


CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT () - OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES				
					12/99	A	RES	0.7719	0.0076		0.7795	295,275 ✓	\$230,166.86 ✓
					12/99	A	RES	0.7719			0.7719	324,725 ✓	\$250,655.23 ✓
					12/99	A	TRL	0.4320			0.4320	(35,867)	(\$15,494.54)
					12/99	A	TRL	0.4320			0.4320	(14,725)	(\$6,361.20)
					12/99	A	TRL	0.4320			0.4320	(62,000)	(\$26,784.00)
					12/99	A	TRL	0.4320			0.4320	(62,000) ✓	(\$26,784.00) ✓
					12/99	A	TRL	0.4320			0.4320	(93,000) ✓	(\$40,176.00) ✓
					12/99	A	TRL	0.4320			0.4320	(57,133) ✓	(\$24,681.46) ✓

TOTAL FOR CONTRACT 5909 FOR MONTH OF 12/99.

295,275 \$340,540.89

*** END OF INVOICE 33603 ***

01-90-000-23d-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-30-1999 15:03

DATE	12/31/99
DUE	01/10/00
INVOICE NO.	33447
TOTAL AMOUNT DUE	\$82,159.30


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *1-10-2000*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA CIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
 OR CODE LIST

POJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DYSC	NET	DTH	
					12/99	A	RES	0.7719	0.0076		0.7795	105,400 ✓	\$82,159.30 ✓
TOTAL FOR CONTRACT 3619 FOR MONTH OF 12/99.												105,400	\$82,159.30

*** END OF INVOICE 33447 ***

01-90-000-232-02-00-0


Batch Processor

91%

P.02

6

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-30-1999

15:06

Batch Processor

91%

P.06

DATE	12/31/99
DUE	01/10/00
INVOICE NO.	33510
TOTAL AMOUNT DUE	\$319,790.61


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-10-2000**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DJSC	RET		
	RESERVATION CHARGE			12/99	A	RES	0.7719	0.0076		0.7795	246,015	\$191,768.69
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			12/99	A	RES	0.7719			0.7719	373,985	\$288,679.02
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195			12/99	A	TRL	0.3931			0.3931	(12,400)	(\$4,874.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			12/99	A	TRL	0.3931			0.3931	(10,850)	(\$4,265.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16159			12/99	A	TRL	0.4320			0.4320	(40,300)	(\$17,409.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16115			12/99	A	TRL	0.4320			0.4320	(26,195)	(\$11,316.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16115			12/99	A	TRL	0.4320			0.4320	(9,300)	(\$4,017.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16159			12/99	A	TRL	0.4320			0.4320	(53,785)	(\$23,235.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115			12/99	A	TRL	0.4320			0.4320	(43,400)	(\$18,748.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16195			12/99	A	TRL	0.4320			0.4320	(6,200)	(\$2,678.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195			12/99	A	TRL	0.4320			0.4320	(158,100)	(\$68,299.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 16102			12/99	A	TRL	0.4320			0.4320	(9,455)	(\$4,084.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16195			12/99	A	TRL	0.4320			0.4320	(3,875)	(\$1,674.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16195			12/99	A	TRL	0.4320			0.4320	(125)	(\$54.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/99.											246,015	\$319,790.61

*** END OF INVOICE 33510 ***

01-90-000-232-0d-00-0


7

El Paso Merchant Energy
 P.O. BOX 2563
 BIRMINGHAM, ALABAMA 35202-2563

Estimate
 Dec. 1999
 INVOICE

January 4, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
 POST OFFICE BOX 2562
 TAMPA, FLORIDA 33601
 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
 ABA NO. 061000104
 FOR ACCOUNT OF EL PASO MERCHANT
 ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
12/1/99 - 12/31/99		4,471,770	\$0.21540	\$963,202.53
Total Commodity		4,471,770	\$0.21540	\$963,202.53
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		0 dth	\$0.2591	\$0.00
830087 Peoples So Ga Inter Com.		0 dth	\$0.2015	\$0.00
864340 & 864350 SNG Firm Com.		929,635 dth	\$0.0271	\$25,193.11
831200 & 831210 So Ga Firm Com.		911,693 dth	\$0.0202	\$18,416.20
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
El Paso Transported Vols on SNG		19,338 dth		\$3,233.82
El Paso Transported Vols on So. Ga		4,254 dth		\$596.41
Credits:				
SNG Brokered Capacity				(\$4,561.95)
So. Ga. Brokered Capacity				(\$17,324.04)
Total Transport				\$538,076.95
TOTAL AMOUNT DUE				\$1,501,279.48

COPY

8



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Nov 09, 1999	Dec 08, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1264.02	0.00	0.00	0.00	1264.02	1039.56	2303.58

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 11/16/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 09, 1999	Dec 08, 1999	2303.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1264.02	0.00	0.00	0.00	1264.02	1039.56

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	10/14/99-11/09/99	26	71678	69439	2239
		TOTAL GAS USED				2239

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,039.56
CO 01 VENDOR 1007582 INVOICE 132663-128434/NOV 99 PO P 3296 DUE 11/16-99 ATT _____ TRAN _____ ENTERED _____ AUTH. <i>[Signature]</i>	

COPY

NOV 19 '99 PM 3:58

TOTAL CURRENT CHARGES 1,039.56 ✓
 TOTAL PAST DUE AMOUNT 1,264.02
 TOTAL AMOUNT NOW DUE 2,303.58

CURRENT CHARGES PAST DUE AFTER Dec 08, 1999

9



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Nov 29, 1999	Dec 30, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2175.88	2175.88-	0.00	0.00	0.00	2667.91	2667.91

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

DATE: 12/08/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 29, 1999	Dec 30, 1999	2667.91
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2175.88	2175.88-	0.00	0.00	0.00	2667.91

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
9322486	0/00/00-11/29/99	493	60923	0	60923
TOTAL GAS USED					

CO 01 VENDOR 1007582
INVOICE 10001-74500 Dec 09
PO# 3296 DUE 1/2/00
ATT _____ TRAN _____
ENTERED _____ AUTH _____

TYPE OF SERVICE	AMOUNT
GAS	2,667.91
<i>Current Read 60,923</i>	
<i>Previous Read 55,874</i>	
<i>Usage 5,049</i>	
TOTAL CURRENT CHARGES	2,667.91
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,667.91

DEC 13 '99 PM 6:32

COPY

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JANUARY 5 - 7, 2000. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 5.

CURRENT CHARGES PAST DUE AFTER Dec 30, 1999

10



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Dec 09, 1999	Jan 06, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2303.58	1264.02-	0.00	0.00	1039.56	1129.51	2169.07

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 12/15/99

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 09, 1999	Jan 06, 2000	2169.07
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2303.58	1264.02-	0.00	0.00	1039.56	1129.51

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	11/09/99-12/09/99	30	74111	71678	2433
TOTAL GAS USED						2433

DEC 17 '99 PM 5:11

CONFIDENTIAL

***** WARNING - FINAL NOTICE *****

Utility service will be DISCONNECTED without further notice.
\$ 1,039.56 is the Total Past Due Amount you owe.

The past due amount of \$ 1,039.56 must be paid by 1/03/00 to prevent disconnection.

A service charge will be assessed if service is disconnected.
See reverse side for service charge and billing dispute information.

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JANUARY 5 - 7, 2000. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 5.

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,129.51

CO 01 VENDOR 1007582
INVOICE 132663-128434 / Dec 9
PO 3296 DUE 1275
ATT _____ TRAN _____
ENTERED _____ AUTH [Signature]

TOTAL CURRENT CHARGES 1,129.51
TOTAL PAST DUE AMOUNT 1,039.56
TOTAL AMOUNT NOW DUE 2,169.07

CURRENT CHARGES PAST DUE AFTER Jan 06, 2000

Please read the WARNING box for important information regarding disconnection of service.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Nov 16, 1999	Dec 16, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1719.78	1719.78-	0.00	0.00	0.00	2573.41	2573.41

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUD ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/24/99

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 16, 1999	Dec 16, 1999	2573.41
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1719.78 ✓	1719.78-	0.00	0.00	0.00	2573.41

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/22/99-11/16/99	25	8040	2717	5323
	TOTAL GAS USED					5323

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,573.41

NOV 29 '99 PM 12:24

CO 01 VENDOR 1007582
INVOICE 93305-111588 NOV 99
NO P 3296 DUE
ATT _____ TRAN 11-24-99
ENTERED _____ AUTH _____

COPY

TOTAL CURRENT CHARGES 2,573.41
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,573.41

MESSAGES

CURRENT CHARGES PAST DUE AFTER Dec 16, 1999

12



RECEIVED
NOV 15 1999

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL 32402

DATE: 11/10/99

INVOICE NO: 83

CO 1 VENDOR 0016408

SERVICE PERIOD: THROUGH OCTOBER 31, 1999

INVOICE _____

PO SP35088 DUE 11-29

ATTI _____ TRAN _____

ENTERED _____ AUTH JB

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 11/25/99

NOV 15 1999 10:50

COPY

0016408

AUTH.		DUE DATE:				
TRV	ISS	DATE	AMOUNT	TAX	TOTAL	AMOUNT
		01 14	000 232	02	00 0	

13



Okaloosa Gas District

RECEIVED
NOV 15 1999
BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 11/10/99

INVOICE NO: 83A

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH OCTOBER 31, 1999

544 MMBTU @ <1000 MMBTU/DAY RATE	\$3.09	\$1,680.96
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$1,680.96</u>

AMOUNT DUE BY: 11/25/99

CO 1 VENDOR 0016408
 INVOICE _____
 PO SP.35088 DUE 11-29
 ATT _____ TRAN _____
 ENTERED _____ AUTH. JP

NOV 16 1999 10:50

COPY

0016408 JP DUE DATE:

INV NO.	FEED	EST	MAJOR	SIC	EMP	OFF	AMOUNT
	01	14	000	232	02	00 0	

14

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: DECEMBER 02, 1999

TO: PEOPLE GAS SYSTEM, A DIVISION
ACCOUNT NO: 0579404A3
702 NORTH FRANKLIN ST.
TAMPA FL33602USA
ATTN: NATGAS SWAP SETTLEMENTS

INVOICE NO: E015614 VALUE DATE: DECEMBER 08, 1999

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OXE851
COMMODITY: FLORIDA GAS TRANSMISSION ZONE
TRADE DATE: SEPTEMBER 20, 1999
QUANTITY: 117738.0000
ORDER NO: P9C7PB P9C7PA
LEG: FLOAT FIX
PRICE: 2.1000000 2.9050000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 12/01/99 -- 12/01/99

DUE AMOUNT: 94,779.09

DEAL NO: OXE855
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: SEPTEMBER 20, 1999
QUANTITY: 261578.0000
ORDER NO: P9C7Q9 P9C7Q8
LEG: FLOAT FIX
PRICE: 2.1400000 2.9450000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 12/01/99 -- 12/01/99

DUE AMOUNT: 210,570.29

COPY

DEAL NO: OXL487
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: NOVEMBER 15, 1999
QUANTITY: 310434.0000
ORDER NO: PCQ1BN PCQ1BN
LEG: FIX FLOAT
PRICE: 2.5700000 2.1400000
SOURCE: IFERC FLA GAS TRANS CO. ZONE
PRC PERIOD: 12/01/99 -- 12/01/99

DUE AMOUNT: 133,486.62

DEAL NO: OXM503
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: NOVEMBER 23, 1999
QUANTITY: 155000.0000
ORDER NO: PCQ9TC PCQ9TD
LEG: FIX FLOAT
PRICE: 2.2100000 2.1400000
SOURCE: IFERC FLA GAS TRANS CO. ZONE
PRC PERIOD: 12/01/99 -- 12/01/99

DUE AMOUNT: 10,850.00

DUE TOTAL (USD) 449,686.00

15

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:

NORTHERN TRUST INTERNATIONAL
NY ABA NO. 026001122
MS CAPITAL GROUP INC.
NUMBER 10289720010

Wire Transfer
12-8-99

REGARDS,

JUNPEI AKAI
1212-761-5817
MORGAN STANLEY CAPITAL GROUP INC.
1212-761-3084

#01-90-000-232-02-00-0
ce

COPY

16

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 1999
 g:\gasact\pga\ufgctest9.wk4

11-Jan-2000

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,534,933	0.04370	\$110,776.57
2	FTS-1-NO NOTICE	ACCRUED	(100,718)	0.04370	(\$4,401.38)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,434,215</u>		<u>\$106,375.19</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>52,414</u>	<u>0.02660</u>	<u>\$1,394.21</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,486,629</u>		<u>\$107,769.40</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 1999
 g:\gasact\pga\vfctest9.wk4

11-Jan-2000

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,050)	0.37630	(\$3,405.52)
2	TOTAL		(9,050)		(\$3,405.52)

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	AMOCO	100,000.0	0.23900	\$23,900.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.00</u>		<u>\$23,900.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,160.0	0.22000	\$477,435.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,160.0</u>		<u>\$477,435.20</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 COLUMBIA ENERGY	100,000.0	0.23500	\$23,500.00
2 COLUMBIA ENERGY	100,000.0	0.25100	\$25,100.00
3 COLUMBIA ENERGY	2,904,060.0	0.21200	\$615,660.72
4 COLUMBIA ENERGY	1,377,080.0	0.20700	\$285,055.56
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,481,140.0</u>		<u>\$949,316.28</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
DECEMBER 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CORAL	5,231,870.0	0.20600	\$1,077,765.22
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>5,231,870.0</u>		<u>\$1,077,765.22</u>

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**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	50,000.0	0.22100	\$11,050.00
2 DYNEGY	100,000.0	0.21550	\$21,550.00
3 DYNEGY	1,750,000.0	0.21900	\$383,250.00
4 DYNEGY	1,450,000.0	0.21700	\$314,650.00
5 DYNEGY	100,000.0	0.23500	\$23,500.00
6 DYNEGY	50,000.0	0.24000	\$12,000.00
7 DYNEGY	150,000.0	0.23550	\$35,325.00
8 DYNEGY	100,000.0	0.25350	\$25,350.00
9 DYNEGY	50,000.0	0.24900	\$12,450.00
10 DYNEGY	410,000.0	0.24350	\$99,835.00
11 DYNEGY	150,000.0	0.23200	\$34,800.00
12	50,000.0	0.25800	\$12,900.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,410,000.0</u>		<u>\$986,660.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ENRON	50,000.0	0.23700	\$11,850.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>50,000.0</u>		<u>\$11,850.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	1,550,000.0	0.22000	\$341,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$341,000.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	RELIANT	100,000.0	0.24100	\$24,100.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$24,100.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EL PASO MERCHANT ENERGY	200,000.0	0.21800	\$43,600.00
2 EL PASO MERCHANT ENERGY	150,000.0	0.22250	\$33,375.00
3 EL PASO MERCHANT ENERGY	200,000.0	0.23300	\$46,600.00
4 EL PASO MERCHANT ENERGY	50,000.0	0.24600	\$12,300.00
5 EL PASO MERCHANT ENERGY	50,000.0	0.25300	\$12,650.00
6 EL PASO MERCHANT ENERGY	199,130.0	0.24950	\$49,682.94
7 EL PASO MERCHANT ENERGY	150,000.0	0.25350	\$38,025.00
8 EL PASO MERCHANT ENERGY	50,000.0	0.23950	\$11,975.00
9 EL PASO MERCHANT ENERGY	200,000.0	0.23800	\$47,600.00
10 EL PASO MERCHANT ENERGY	50,000.0	0.23250	\$11,625.00
11 EL PASO MERCHANT ENERGY	50,000.0	0.22850	\$11,425.00
12 EL PASO MERCHANT ENERGY	50,000.0	0.23000	\$11,500.00
13 EL PASO MERCHANT ENERGY	150,000.0	0.25650	\$38,475.00
14 EL PASO MERCHANT ENERGY	<u>150,870.0</u>	<u>0.25450</u>	<u>\$38,396.42</u>
15 TOTAL:	<u>1,700,000.0</u>		<u>\$407,229.35</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1999**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EL PASO MERCHANT ENERGY	400,000.0	0.25850	\$103,400.00
2 EL PASO MERCHANT ENERGY	150,000.0	0.24650	\$36,975.00
3 EL PASO MERCHANT ENERGY	600,000.0	0.24450	\$146,700.01
4 EL PASO MERCHANT ENERGY	150,000.0	0.23700	\$35,550.00
5 EL PASO MERCHANT ENERGY	50,000.0	0.23450	\$11,725.00
6 EL PASO MERCHANT ENERGY	150,000.0	0.21590	\$32,385.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,500,000.0</u>		<u>\$366,735.01</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	413,700.0	0.24000	\$99,288.00
2	ACTUAL:	413,700.0	0.24000	\$99,288.00
3 AMOCO	ACCRUED:	100,000.0	0.29200	\$29,200.00
4	ACTUAL:	100,000.0	0.29200	\$29,198.64
5 CITRUS	ACCRUED:	2,100,150.0	0.22000	\$462,033.00
6	ACTUAL:	1,460,524.0	0.22000	\$321,315.28
7 COLUMBIA	ACCRUED:	76,560.0	0.29300	\$22,432.08
8	ACTUAL:	76,560.0	0.29300	\$22,432.08
9 COLUMBIA	ACCRUED:	90,160.0	0.24000	\$21,638.40
10	ACTUAL:	90,160.0	0.24000	\$21,638.40
11 COLUMBIA	ACCRUED:	100,000.0	0.23000	\$23,000.00
12	ACTUAL:	100,000.0	0.23000	\$23,000.00
13 COLUMBIA	ACCRUED:	4,126,920.0	0.29500	\$1,217,441.40
14	ACTUAL:	1,126,290.0	0.29500	\$332,255.55
15 COLUMBIA	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	2,994,410.0	0.30000	\$898,323.00
17 CORAL	ACCRUED:	5,063,100.0	0.29400	\$1,488,551.40
18	ACTUAL:	5,063,100.0	0.29400	\$1,488,551.40

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 DYNEGY	ACCRUED:	205,660.0	0.24500	\$50,386.70
20	ACTUAL:	205,660.0	0.24500	\$50,386.70
21 DYNEGY	ACCRUED:	100,000.0	0.28500	\$28,500.00
22	ACTUAL:	100,000.0	0.28500	\$28,500.00
23 DYNEGY	ACCRUED:	200,000.0	0.23000	\$46,000.00
24	ACTUAL:	200,000.0	0.23000	\$46,000.00
25 DYNEGY	ACCRUED:	3,099,970.0	0.30700	\$951,690.79
26	ACTUAL:	1,550,000.0	0.30700	\$475,850.00
27 DYNEGY	ACCRUED:	0.0	0.30500	\$0.00
28	ACTUAL:	1,550,000.0	0.30500	\$472,750.00
29 PRIOR	ACCRUED:	1,503,010.0	0.30800	\$462,927.08
30	ACTUAL:	1,503,010.0	0.30800	\$462,927.08
31 SONAT	ACCRUED:	200,000.0	0.22700	\$45,400.00
32	ACTUAL:	50,000.0	0.22700	\$11,350.00
33 SONAT	ACCRUED:	98,330.0	0.28200	\$27,729.06
34	ACTUAL:	98,330.0	0.28200	\$27,729.06
35 SONAT	ACCRUED:	150,000.0	0.25900	\$38,850.00
36	ACTUAL:	150,000.0	0.25900	\$38,850.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

NOVEMBER 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
37 SONAT	ACCRUED:	150,000.0	0.21900	\$32,850.00
38	ACTUAL:	50,000.0	0.21900	\$10,950.00
39 SONAT	ACCRUED:	200,000.0	0.22400	\$44,800.00
40	ACTUAL:	50,000.0	0.22400	\$11,200.00
41 SONAT	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	150,000.0	0.23050	\$34,575.00
43 SONAT	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	100,000.0	0.22300	\$22,300.00
45 SONAT	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	150,000.0	0.22650	\$33,975.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93		ACCRUED:	0.0	0.00000	\$0.00
94		ACTUAL:	0.0	0.00000	\$0.00
95		ACCRUED:	0.0	0.00000	\$0.00
96		ACTUAL:	0.0	0.00000	\$0.00
97		ACCRUED:	0.0	0.00000	\$0.00
98		ACTUAL:	0.0	0.00000	\$0.00
99		ACCRUED:	0.0	0.00000	\$0.00
100		ACTUAL:	0.0	0.00000	\$0.00
101		ACCRUED:	0.0	0.00000	\$0.00
102		ACTUAL:	0.0	0.00000	\$0.00
103		ACCRUED:	0.0	0.00000	\$0.00
104		ACTUAL:	0.0	0.00000	\$0.00
105		ACCRUED:	0.0	0.00000	\$0.00
106		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
107		ACCRUED:	0.0	0.00000	\$0.00
108		ACTUAL:	0.0	0.00000	\$0.00
109		ACCRUED:	0.0	0.00000	\$0.00
110		ACTUAL:	0.0	0.00000	\$0.00
111		ACCRUED:	0.0	0.00000	\$0.00
112		ACTUAL:	0.0	0.00000	\$0.00
113	TOTAL ACCRUED:		17,977,560.0		\$5,092,717.91
114	TOTAL ACTUAL:		17,331,744.0		\$4,963,345.19
115		ADJUSTMENT:	<u>(645,816.0)</u>		<u>(\$129,372.72)</u>



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 505051
Invoice Date 12/02/1999
Contract 143296
Delivery Month 11/1999
Due Date 12/12/1999

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To:

Wire Transfer 12-10-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 11/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 51,370, 2.50120, 128,486.64. Total Amount Due: 128,486.64.

COPY

01-90-000-232-02-00 0

[Handwritten signature]

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If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>Wire Transfer</i> Citrus Trading Corp. Bank: Nations Bank <i>12-20-99</i> ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 225 Delivery Period: Nov-99 Invoice Date: December 9, 1999 Due Date: December 20, 1999 Payment Method: Wire
--	---	--

TOTAL P.01 P.01

Del. Start	End	Pipeline	Point	Description	Deal #	Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
11/01	11/30	FGT	Contract: 96003918 58963 - ORLANDO TURNPIKE	Cost of Gas	SA-22844		209,985	MMBtu	\$2.2000	MMBtu	\$461,967.00	

COPY

Pro-tax Sub-total:	209,985	\$461,967.00
Invoice Total:	209,985	\$461,967.00 USD

Less LE220 for Nov '99

Less LE220 Adjustments:

- Jun '99
- Jul '99
- Aug '99
- Sep '99
- Oct '99

#01-90-000-23d-02-000

< \$74,314.26 >

< \$15,900.89 >

< \$20,529.17 >

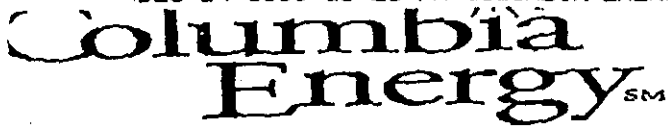
< \$20,525.82 >

< \$20,687.49 >

< \$19,959.78 >

Adjusted Amount Due Citrus Trading Corp. \$ 290,049.59

98% 713 646 8420 DEC-06-1999 20:58



713 350 8365 10 918132284742 P. 01/02
 Customer ID: 702 N. FRANKLIN
 Fax Number: (813) 228-4742
 Invoice Date: 14-Dec-1999
 Due Date: 25-Dec-1999

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 702 N. FRANKLIN
 P.O. BOX 2562
 TAMPA, FL 33602-2562

ACCOUNT SUMMARY

Commodity Total	\$1,295,153.48	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$1,295,153.48
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$1,295,153.48	Total Amount Due	\$1,295,153.48

<u>Billing</u> <u>Period</u>	<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
			<u>Service Location:</u> 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562	<u>Reference No:</u> 199911-INV-0364 <u>Contract No:</u> S-PGC TAMPA-T-0001		
11/1999	FLORIDA GAS	62310	MUSTANG ISL 759/738	59,024	-66,240 Dth	\$2.9500 \$174,120.80 \$177,768.00
11/1999	FLORIDA GAS	92504	NNG / TIVOLI	53,605	-53,760 Dth	\$2.9500 \$158,415.00
			<u>Service Location:</u> 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562	<u>Reference No:</u> 199911-INV-0365 <u>Contract No:</u> S-PGC TAMPA-S-0001		
11/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	26,672	-22,797 Dth	\$2.8341 \$67,070.48 \$57,770.48
<u>Meter Detail:</u>						
Day 03-03	7,656/Day ✓	52.9300 ✓	Day 12-12	9,016 3,141/Day	52.4000 ✓	Day 30-30
10,000/Day ✓						\$2.3000 ✓
			<u>Service Location:</u> 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562	<u>Reference No:</u> 199911-INV-0366 <u>Contract No:</u> S-PGC TAMPA-T-0001		
11/1999	UTOS	JB / FGT	JOHNSON'S BAYOU / FGT	300,420	Dth	\$3.0000 ✓ \$898,323 5901,260.00 299,441

Total Volume 438,742 dth

COPY

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Columbia EnergySM

A Columbia Energy Group Company

713 350 8365 10 518132234142
Customer ID: PGC TAMPA
Fax Number: (813) 228-4742
Invoice Date: 14-Dec-1999
Due Date: 25-Dec-1999

(Page 2)

COPY

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers:

PNC BANK, N.A. 12-22-99
ABA# 043000096
FOR FURTHER CREDIT TO:
COLUMBIA ENERGY SERVICES CORP.
Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To:

COLUMBIA ENERGY SERVICES - WHOLESALE
DIVISION
GAS ACCOUNTING Customer Service Rep
20TH FLOOR Megan Parker
1330 POST OAK BLVD. (713) 350-8385
HOUSTON, TX 77056
Fax: (713) 350-8365

Payment by Wire Due 10 days from Receipt

Due Date: 25-Dec-1999
Total Amount Due: ~~\$1,295,153.48~~
Amount Paid: \$1,297,649.03

Remit Payment To:

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
P.O. BOX 642071
PITTSBURGH, PA 15264-2071

Invoice No: 199911-INV-0364
Customer ID: PGC TAMPA
Contract No: S-PGC TAMPA-T-0001
Invoice Date: 14-Dec-1999

01-90-000-232-02-00-0

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Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

Peoples Gas System, Inc.
Attn: Ed Elliot Mgr. Gas
111 Madison Street
P. O. Box 2562
Tampa, FL 33601-2562
Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199911-0366
Contract Number: 010-NG-ST-05390
GMS Contract Number: S-PEOPLES-T-0001
Customer ID: PEOPLES
Invoice Date: 12/09/1999
Due Date: 12/25/1999
Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
11/1999	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL	506,310	\$2.9400	\$1,488,551.40
						Totals
				506,310		\$1,488,551.40

Recap:

(* = Average Price is rounded)

Commodity Total	\$1,488,551.40
Net Amount Due in U.S. \$	<u>\$1,488,551.40</u>

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12-22-99

Please Wire Amount To:

Bank of America
Dallas, TX
Account#: 3750770027
ARA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 170284-00
 INVOICE DATE: 12-09-99
 CONTRACT NO.: 971100413
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before
 12-20-99

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	155,000	3.070000	475,850.00
FGT ZONE 3 POOL(11)	155,000	3.050000	472,750.00
Wire To: BANK ONE, NA Chicago, IL <i>12-20-99</i> ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	310,000 MMBTUs		948,600.00
<i>#01-90-000-032-02-00-0</i>			
			<i>41</i>

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 169519-00
 INVOICE DATE: 12-09-99
 CONTRACT NO.: 951100837
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before 12-20-99

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O

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	5,566 ✓	2.450000 ✓	13,636.70
FGT ZONE 2 POOL (8)	10,000 ✓	2.850000 ✓	28,500.00
FGT ZONE 3 POOL(11)	20,000 ✓	2.300000 ✓	46,000.00
FGT ZONE 3 POOL(11)	15,000 ✓	2.450000 ✓	36,750.00
Wire To: BANK ONE, NA Chicago, IL 12-20-99 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	50,566 MMBTUs		124,886.70
#01-90-000-232-02-00-0 ce			42

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Brent Caldwell
 FAX: 813-228-4742

Invoice Number: 19494
 Invoice Date: December 10, 1999
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due	
11 / 99	Pipeline: Florida Gas Transmission							
	EXXON PLANT 157740	140,301	440,000	\$ 3.08000	\$432,127.08	\$0.00	\$0.00	\$432,127.08
	CS #11 MOUNT VERNON 716		10,000	\$ 3.08000	\$30,800.00	\$0.00	\$0.00	\$30,800.00
	Invoice Total:		450,000		\$462,000.00	\$0.00	\$0.00	\$462,000.00
			150,301					

01-90-000-232-02-00-0
 [Signature]

NET DUE: ~~\$462,000.00~~
 Adjusted Net Due \$462,927.08
 [Signature]

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:
 12-20-99

SOUTHTRUST BANK OF ALABAMA
 ABA #062000080
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #608-8474-1

COPY

[Handwritten mark]

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1999
 g:\gasact\pga\ufgtest9.wk4

11-Jan-2000

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,125,640	0.04370	\$92,890.46
2		ACTUAL	2,125,640	0.04370	\$92,890.49
3	FTS-1-NO NOTICE	ACCRUED	39,018	0.04370	\$1,705.09
4		ACTUAL	37,686	0.04370	\$1,646.88
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,164,658		\$94,595.55
8		ACTUAL	2,163,326		\$94,537.37
9		DIFFERENCE	(1,332)		(\$58.18)
10	FTS-2-USAGE	ACCRUED	549,898	0.02660	\$14,627.29
11		ACTUAL	549,898	0.02660	\$14,627.28
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	2,714,556		\$109,222.84
14		ACTUAL	2,713,224		\$109,164.65
15		DIFFERENCE	(1,332)		(\$58.19)

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1999
 g:\gasact\pga\vfgtest9.wk4

11-Jan-2000

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,500)	0.37630	(\$3,951.15)
2		ACTUAL	(20,850)	0.37630	(\$7,845.86)
3		DIFFERENCE	(10,350)		(\$3,894.71)
4	TOTAL	ACCRUED	(10,500)		(\$3,951.15)
5		ACTUAL	(20,850)		(\$7,845.86)
6		DIFFERENCE	(10,350)		(\$3,894.71)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	12/20/99		
OFFICE NO.	33241		
TOTAL AMOUNT DUE	577,280.97 122,441.93		

TRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAHBRONC AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	YC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
Usage Charge		16115	2988	11/99	A	COM	0.0312	0.0125		0.0437	85,292		\$3,727.26
Usage Charge		16119	3005	11/99	A	COM	0.0312	0.0125		0.0437	64,740		\$2,829.14
Usage Charge		16121	3004	11/99	A	COM	0.0312	0.0125		0.0437	112,081		\$4,897.94
Usage Charge		16134	2953	11/99	A	COM	0.0312	0.0125		0.0437	56,791		\$2,481.77
Usage Charge		16151	3018	11/99	A	COM	0.0312	0.0125		0.0437	12,500		\$546.25
Usage Charge		16195	3115	11/99	A	COM	0.0312	0.0125		0.0437	2,969		\$129.75
Usage Charge		16198	3051	11/99	A	COM	0.0312	0.0125		0.0437	123,922		\$5,415.39
Usage Charge	25809	16198	3051	11/99	A	COM	0.0312	0.0125		0.0437	121,238		\$5,298.10
Usage Charge	6489	16198	3051	11/99	A	COM	0.0312	0.0125		0.0437	54,342		\$2,374.75
Usage Charge	716	16198	3051	11/99	A	COM	0.0312	0.0125		0.0437	153,684		\$6,715.99
Usage Charge	7995	16198	3051	11/99	A	COM	0.0312	0.0125		0.0437	104,517		\$4,567.39
Usage Charge	157740	16198	3051	11/99	A	COM	0.0312	0.0125		0.0437	20,000		\$874.00
Usage Charge		16287	28399	11/99	A	COM	0.0312	0.0125		0.0437	227		\$9.92
Usage Charge		55685	99449	11/99	A	COM	0.0312	0.0125		0.0437	34,560		\$1,510.27
Usage Charge		56781	68368	11/99	A	COM	0.0312	0.0125		0.0437	33,083		\$1,445.73
Usage Charge	25809	57345	90297	11/99	A	COM	0.0312	0.0125		0.0437	100,084		\$4,373.67
Usage Charge	6489	57345	90297	11/99	A	COM	0.0312	0.0125		0.0437	102,627		\$4,484.80
Usage Charge	716	57345	90297	11/99	A	COM	0.0312	0.0125		0.0437	94,586		\$4,133.41
Usage Charge	7995	57345	90297	11/99	A	COM	0.0312	0.0125		0.0437	31,393		\$1,371.87
Usage Charge	42626	57345	90297	11/99	A	COM	0.0312	0.0125		0.0437	45,045		\$1,968.47
Usage Charge	157740	57345	90297	11/99	A	COM	0.0312	0.0125		0.0437	121,007		\$5,288.01
Usage Charge	25809	58913	109188	11/99	A	COM	0.0312	0.0125		0.0437	135,702		\$5,930.18
Usage Charge	6489	58913	109188	11/99	A	COM	0.0312	0.0125		0.0437			

COPY

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01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TC	12/10/99
RE	12/20/99
INVOICE NO.	33241
TOTAL AMOUNT DUE	\$77,280.97

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

II NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 1309	716		58913	109188	11/99	A	COM	0.0312	0.0125		0.0437	43,765	\$1,912.53
Usage Charge 1412	7995		58913	109188	11/99	A	COM	0.0312	0.0125		0.0437	149,310	\$6,524.85
Usage Charge 1135	157740		58913	109188	11/99	A	COM	0.0312	0.0125		0.0437	104,517	\$4,567.39
Usage Charge			71404	253068	11/99	A	COM	0.0312	0.0125		0.0437	40,000	\$1,748.00
Volumetric Relinquishment - Credit - Acq ctrc 6019, Acq pot 16208					11/99	A	VOL	0.3687	0.0076		0.3763	(20,850)	(\$7,845.86)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/99.											1,947,982	\$77,280.97	

+ \$45,160.96

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
<i>\$45,160.96</i>		

COPY

*** END OF INVOICE 33241 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

12/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to:
12/20/99		Wire Transfer <i>12-20-99</i>
INVOICE NO. 33401		Florida Gas Transmission Company
TOTAL AMOUNT DUE \$7,763.66		Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DTSC	RET		
Usage Charge		16115	2988	11/99	A	COM	0.0312	0.0125		0.0437	38,922	\$1,700.89
Usage Charge		16119	3005	11/99	A	COM	0.0312	0.0125		0.0437	111,956	\$4,892.48
Usage Charge		16121	3004	11/99	A	COM	0.0312	0.0125		0.0437	26,780	\$1,170.29
TOTAL FOR CONTRACT 5890 FOR MONTH OF 11/99.											177,658	\$7,763.66

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33401 ***

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[Signature]

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE: 12/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: <i>12-20-99</i> Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE: 12/20/99		
INVOICE NO.: 33246		
TOTAL AMOUNT DUE: \$1,646.88		

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
No Notice				11/99	A	COM	0.0312	0.0125		0.0437	37,686	\$1,646.88
TOTAL FOR CONTRACT 5064 FOR MONTH OF 11/99.											37,686	\$1,646.88

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33246 ***

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[Signature]

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE: 12/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-20-99 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DATE: 12/20/99		
INVOICE NO.: 33216		
TOTAL AMOUNT DUE: \$1,568.86		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES					
Usage Charge		16119	3005	11/99	A	COM	0.0141	0.0125		0.0266	16,946	\$450.76	
Usage Charge		16121	3004	11/99	A	COM	0.0141	0.0125		0.0266	42,034	\$1,118.10	
TOTAL FOR CONTRACT 3619 FOR MONTH OF 11/99.											58,980	\$1,568.86	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33216 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	12/20/99		
INVOICE NO.	33290		
TOTAL AMOUNT DUE	\$2,832.98		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POJ NO.	DRM No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16121	3004	11/99	A	COM	0.0141	0.0125		0.0266	104,737	\$2,786.00
Usage Charge		16195	3115	11/99	A	COM	0.0141	0.0125		0.0266	1,766	\$46.98
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/99.											106,503	\$2,832.98

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33290 ***

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75

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

ITC	12/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
IE	12/20/99		
INVOICE NO.	33407		
TOTAL AMOUNT DUE	\$10,225.44		

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES OTH DRY	AMOUNT
	POI No.	DRN No.				BASE	SURCHARGES					
Usage Charge	16115	2988	11/99	A	COM	0.0141	0.0125		0.0266	187,656	\$4,991.92	
Usage Charge	16119	3005	11/99	A	COM	0.0141	0.0125		0.0266	93,003	\$2,473.88	
Usage Charge	16121	3004	11/99	A	COM	0.0141	0.0125		0.0266	1,900	\$50.54	
Usage Charge	16195	3115	11/99	A	COM	0.0141	0.0125		0.0266	84,903	\$2,258.42	
Usage Charge	55685	99449	11/99	A	COM	0.0141	0.0125		0.0266	6,943	\$184.68	
Usage Charge	57345	90297	11/99	A	COM	0.0141	0.0125		0.0266	10,000	\$266.00	
TOTAL FOR CONTRACT 5909 FOR MONTH OF 11/99.										384,415	\$10,225.44	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

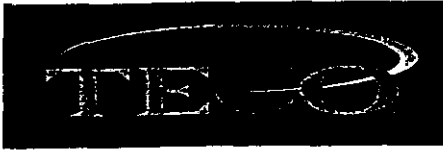
*** END OF INVOICE 33407 ***

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PEOPLES GAS

**Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of November 1999
g:\gasact\le_220\due_cit.wk4**

COPY

13-Dec-99

In Dekatherms

Volumes Released to Citrus at City Gate:	204,240.0
Less: Confirmed Delivery Volumes at City Gate:	204,210.0
Unused Capacity	<u>30.0</u>
 Confirmed Delivery Volumes at City Gate:	 204,210.0
Add: FGT Fuel @2.75%	5,775.0
Total Volumes at FGT Receipt Point:	<u>209,985.0</u>
 LE Rider Customers' Measured Volumes at City Gate:	 62,174.5
Add: FGT Fuel @2.75%((62,174.5 / .9725)-62,174.5):	1,758.1
LE Rider Measured Volumes at FGT Receipt Point:	<u>63,932.6</u>
 Confirmed Delivery Volumes at City Gate:	 204,210.0
Less: LE Rider Measured Volumes at City Gate:	62,174.5
Peoples' Volumes at City Gate:	<u>142,035.5</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(63,932.6)	\$2.2000	(\$140,651.72)
Reservation Fees (Due Citrus Trading)	142,035.5	\$0.3763	\$53,447.96
Usage Charges (Due Citrus Trading)	142,035.5	\$0.0437	\$6,206.95
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3763+.0437-.1941)	29,531.9	\$0.2259	\$6,671.26
Unused(Excess)Capacity (Due Peoples Gas)	30.0	\$0.3763	\$11.29

Amount Due Peoples Gas System

(\$74,314.26)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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PEOPLES GAS

**Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of June 1999
g:\gasact\le_220\due_cit.wk4**

13-Dec-99
--Revised--

In Dekatherms

Volumes Released to Citrus at City Gate:	203,700.0
Less: Confirmed Delivery Volumes at City Gate:	203,412.0
Unused Capacity	<u>288.0</u>

Confirmed Delivery Volumes at City Gate:	203,412.0
Add: FGT Fuel @3.00%	6,291.0
Total Volumes at FGT Receipt Point:	<u>209,703.0</u>

LE Rider Customers' Measured Volumes at City Gate:	58,758.3
Add: FGT Fuel @3.00%((58,758.3 / .9700)-58,758.3):	1,817.3
LE Rider Measured Volumes at FGT Receipt Point:	<u>60,575.6</u>

Confirmed Delivery Volumes at City Gate:	203,412.0
Less: LE Rider Measured Volumes at City Gate:	58,758.3
Peoples' Volumes at City Gate:	<u>144,653.7</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(60,575.6)	\$2.2000	(\$133,266.32)
Reservation Fees (Due Citrus Trading)	144,653.7	\$0.3763	\$54,433.19
Usage Charges (Due Citrus Trading)	144,653.7	\$0.0359	\$5,193.07
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3763+.0359-.1941)	15,847.0	0.2181	\$3,456.23
Unused Capacity	288.0	\$0.3763	\$108.37

Amount Due Peoples Gas System	(\$70,075.46)
Less Amount Paid	(\$54,174.57)
Remaining Amount Due Peoples Gas System	<u>(\$15,900.89)</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of June 1999
g:\gasact\le_220\due_cit.wk4

13-Dec-99

In Dekatherms

Volumes Released to Citrus at City Gate:	203,700.0
Less: Confirmed Delivery Volumes at City Gate:	203,412.0
Unused Capacity	<u>288.0</u>
Confirmed Delivery Volumes at City Gate:	203,412.0
Add: FGT Fuel @3.00%	6,291.0
Total Volumes at FGT Receipt Point:	<u>209,703.0</u>
LE Rider Customers' Measured Volumes at City Gate:	52,300.2
Add: FGT Fuel @3.00%((52,300.2 / .9700)-52,300.2):	1,617.5
LE Rider Measured Volumes at FGT Receipt Point:	<u>53,917.7</u>
Confirmed Delivery Volumes at City Gate:	203,412.0
Less: LE Rider Measured Volumes at City Gate:	52,300.2
Peoples' Volumes at City Gate:	<u>151,111.8</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(53,917.7)	\$2.2000	(\$118,618.94)
Reservation Fees (Due Citrus Trading)	151,111.8	\$0.3763	\$56,863.37
Usage Charges (Due Citrus Trading)	151,111.8	\$0.0359	\$5,424.91
Additional Reservation/Usage Charges on Univ. of South Florida (Due Citrus Trading) Rate = (.3763+.0359-.1941)	9,388.9	0.2181	\$2,047.72
Unused Capacity	288.0	\$0.3763	\$108.37

Amount Due Peoples Gas System

(\$54,174.57)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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PEOPLES GAS

Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of July 1999
g:\gasact\le_220\due_cit.wk4

13-Dec-99
--Revised--

In Dekatherms

Volumes Released to Citrus at City Gate:	210,490.0
Less: Confirmed Delivery Volumes at City Gate:	210,399.0
Unused Capacity	<u>91.0</u>
Confirmed Delivery Volumes at City Gate:	210,399.0
Add: FGT Fuel @3.00%	6,507.0
Total Volumes at FGT Receipt Point:	<u>216,906.0</u>
LE Rider Customers' Measured Volumes at City Gate:	53,448.4
Add: FGT Fuel @3.00%((53,448.4 / .9700)-53,448.4):	1,653.0
LE Rider Measured Volumes at FGT Receipt Point:	<u>55,101.4</u>
Confirmed Delivery Volumes at City Gate:	210,399.0
Less: LE Rider Measured Volumes at City Gate:	53,448.4
Peoples' Volumes at City Gate:	<u>156,950.6</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(55,101.4)	\$2.2000	(\$121,223.08)
Reservation Fees (Due Citrus Trading)	156,950.6	\$0.3763	\$59,060.51
Usage Charges (Due Citrus Trading)	156,950.6	\$0.0359	\$5,634.53
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3763+.0359-.1941)	23,579.8	\$0.2181	\$5,142.75
Unused Capacity	91.0	\$0.3763	\$34.24

Amount Due Peoples Gas System	(\$51,351.05)
Less Amount Paid	(\$30,821.88)
Remaining Amount Due Peoples Gas System	<u>(\$20,529.17)</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of July 1999
g:\gasact\le_220\due_cit.wk4

13-Dec-99

In Dekatherms

Volumes Released to Citrus at City Gate:	210,490.0
Less: Confirmed Delivery Volumes at City Gate:	210,399.0
Unused Capacity	<u>91.0</u>
Confirmed Delivery Volumes at City Gate:	210,399.0
Add: FGT Fuel @3.00%	6,507.0
Total Volumes at FGT Receipt Point:	<u>216,906.0</u>
LE Rider Customers' Measured Volumes at City Gate:	45,110.4
Add: FGT Fuel @3.00% $((45,110.4 / .9700)-45,110.4)$:	1,395.2
LE Rider Measured Volumes at FGT Receipt Point:	<u>46,505.6</u>
Confirmed Delivery Volumes at City Gate:	210,399.0
Less: LE Rider Measured Volumes at City Gate:	45,110.4
Peoples' Volumes at City Gate:	<u>165,288.6</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(46,505.6)	\$2.2000	(\$102,312.32)
Reservation Fees (Due Citrus Trading)	165,288.6	\$0.3763	\$62,198.10
Usage Charges (Due Citrus Trading)	165,288.6	\$0.0359	\$5,933.86
Additional Reservation/Usage Charges on Univ. of South Florida (Due Citrus Trading) Rate = (.3763+.0359-.1941)	15,241.8	\$0.2181	\$3,324.24
Unused Capacity	91.0	\$0.3763	\$34.24

Amount Due Peoples Gas System

(\$30,821.88)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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PEOPLES GAS

**Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of August 1999
g:\gasact\le_220\due_cit.wk4**

13-Dec-99
--Revised--

In Dekatherms

Volumes Released to Citrus at City Gate:	210,490.0
Less: Confirmed Delivery Volumes at City Gate:	<u>208,291.0</u>
Unused Capacity	<u>2,199.0</u>
Confirmed Delivery Volumes at City Gate:	208,291.0
Add: FGT Fuel @3.00%	<u>6,442.0</u>
Total Volumes at FGT Receipt Point:	<u>214,733.0</u>
LE Rider Customers' Measured Volumes at City Gate:	50,328.2
Add: FGT Fuel @3.00%((50,328.2 / .9700)-50,328.2):	<u>1,556.5</u>
LE Rider Measured Volumes at FGT Receipt Point:	<u>51,884.7</u>
Confirmed Delivery Volumes at City Gate:	208,291.0
Less: LE Rider Measured Volumes at City Gate:	<u>50,328.2</u>
Peoples' Volumes at City Gate:	<u>157,962.8</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(51,884.7)	\$2.2000	(\$114,146.34)
Reservation Fees (Due Citrus Trading)	157,962.8	\$0.3763	\$59,441.40
Usage Charges (Due Citrus Trading)	157,962.8	\$0.0359	\$5,670.86
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3763+.0359-.1941)	20,511.1	\$0.2181	\$4,473.47
Unused Capacity	2,199.0	\$0.3763	\$827.48
Amount Due Peoples Gas System			(\$43,733.13)
Less Amount Paid			(\$23,207.31)
Remaining Amount Due Peoples Gas System			(\$20,525.82)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of August 1999
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13-Dec-99

In Dekatherms

Volumes Released to Citrus at City Gate:	210,490.0
Less: Confirmed Delivery Volumes at City Gate:	208,291.0
Unused Capacity	<u>2,199.0</u>
Confirmed Delivery Volumes at City Gate:	208,291.0
Add: FGT Fuel @3.00%	6,442.0
Total Volumes at FGT Receipt Point:	<u>214,733.0</u>
LE Rider Customers' Measured Volumes at City Gate:	41,991.6
Add: FGT Fuel @3.00%((41,991.6 / .9700)-41,991.6):	1,298.7
LE Rider Measured Volumes at FGT Receipt Point:	<u>43,290.3</u>
Confirmed Delivery Volumes at City Gate:	208,291.0
Less: LE Rider Measured Volumes at City Gate:	41,991.6
Peoples' Volumes at City Gate:	<u>166,299.4</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(43,290.3)	\$2.2000	(\$95,238.66)
Reservation Fees (Due Citrus Trading)	166,299.4	\$0.3763	\$62,578.46
Usage Charges (Due Citrus Trading)	166,299.4	\$0.0359	\$5,970.15
Additional Reservation/Usage Charges on Univ. of South Florida (Due Citrus Trading) Rate = (.3763+.0359-.1941)	12,174.5	\$0.2181	\$2,655.26
Unused Capacity	2,199.0	\$0.3763	\$827.48

Amount Due Peoples Gas System

(\$23,207.31)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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PEOPLES GAS

**Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of September 1999
g:\gasact\le_220\due_cit.wk4**

13-Dec-99
--Revised--

In Dekatherms

Volumes Released to Citrus at City Gate:	203,700.0
Less: Confirmed Delivery Volumes at City Gate:	205,140.0
Unused Capacity	<u>(1,440.0)</u>
Confirmed Delivery Volumes at City Gate:	205,140.0
Add: FGT Fuel @3.00%	6,345.0
Total Volumes at FGT Receipt Point:	<u>211,485.0</u>
LE Rider Customers' Measured Volumes at City Gate:	48,920.1
Add: FGT Fuel @3.00%((48,920.1 / .9700)-48,920.1):	1,513.0
LE Rider Measured Volumes at FGT Receipt Point:	<u>50,433.1</u>
Confirmed Delivery Volumes at City Gate:	205,140.0
Less: LE Rider Measured Volumes at City Gate:	48,920.1
Peoples' Volumes at City Gate:	<u>156,219.9</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(50,433.1)	\$2.2000	(\$110,952.82)
Reservation Fees (Due Citrus Trading)	156,219.9	\$0.3763	\$58,785.55
Usage Charges (Due Citrus Trading)	156,219.9	\$0.0359	\$5,608.29
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3763+.0359-.1941)	22,681.2	\$0.2181	\$4,946.77
Unused(Excess)Capacity (Due Peoples Gas)	(1,440.0)	\$0.3763	(\$541.87)

Amount Due Peoples Gas System	(\$42,154.08)
Less Amount Paid	(\$21,466.59)
Remaining Amount Due Peoples Gas System	<u>(\$20,687.49)</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of September 1999
g:\gasact\le_220\due_cit.wk4

13-Dec-99

In Dekatherms

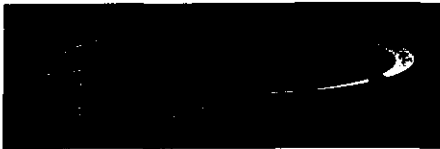
Volumes Released to Citrus at City Gate:	203,700.0
Less: Confirmed Delivery Volumes at City Gate:	205,140.0
Unused Capacity	<u>(1,440.0)</u>
Confirmed Delivery Volumes at City Gate:	205,140.0
Add: FGT Fuel @3.00%	6,345.0
Total Volumes at FGT Receipt Point:	<u>211,485.0</u>
LE Rider Customers' Measured Volumes at City Gate:	40,517.9
Add: FGT Fuel @3.00% $((40,517.9 / .9700)-40,517.9)$:	1,253.1
LE Rider Measured Volumes at FGT Receipt Point:	<u>41,771.0</u>
Confirmed Delivery Volumes at City Gate:	205,140.0
Less: LE Rider Measured Volumes at City Gate:	40,517.9
Peoples' Volumes at City Gate:	<u>164,622.1</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(41,771.0)	\$2.2000	(\$91,896.20)
Reservation Fees (Due Citrus Trading)	164,622.1	\$0.3763	\$61,947.30
Usage Charges (Due Citrus Trading)	164,622.1	\$0.0359	\$5,909.93
Additional Reservation/Usage Charges on Univ. of South Florida (Due Citrus Trading) Rate = (.3763+.0359-.1941)	14,279.0	\$0.2181	\$3,114.25
Unused(Excess)Capacity (Due Peoples Gas)	(1,440.0)	\$0.3763	(\$541.87)
Amount Due Peoples Gas System			<u><u>(\$21,466.59)</u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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PEOPLES GAS

**Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of October 1999
g:\gasact\le_220\due_cit.wk4**

13-Dec-99
--Revised--

In Dekatherms

Volumes Released to Citrus at City Gate:	211,048.0
Less: Confirmed Delivery Volumes at City Gate:	211,048.0
Unused Capacity	<u>0.0</u>

Confirmed Delivery Volumes at City Gate:	211,048.0
Add: FGT Fuel @2.75%	5,968.0
Total Volumes at FGT Receipt Point:	<u>217,016.0</u>

LE Rider Customers' Measured Volumes at City Gate:	51,480.7
Add: FGT Fuel @2.75%((51,480.7 / .9725)-51,480.7):	1,455.8
LE Rider Measured Volumes at FGT Receipt Point:	<u>52,936.5</u>

Confirmed Delivery Volumes at City Gate:	211,048.0
Less: LE Rider Measured Volumes at City Gate:	51,480.7
Peoples' Volumes at City Gate:	<u>159,567.3</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(52,936.5)	\$2.2000	(\$116,460.30)
Reservation Fees (Due Citrus Trading)	159,567.3	\$0.3763	\$60,045.17
Usage Charges (Due Citrus Trading)	159,567.3	\$0.0437	\$6,973.09
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3763+.0359-.1941)	25,453.2	\$0.2259	\$5,749.88
Unused(Excess)Capacity (Due Peoples Gas)	0.0	\$0.3763	\$0.00

Amount Due Peoples Gas System	(\$43,692.16)
Less Amount Paid	(\$23,732.38)
Remaining Amount Due Peoples Gas System	<u>(\$19,959.78)</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of October 1999
g:\gasact\le_220\due_cit.wk4

13-Dec-99

	In Dekatherms
Volumes Released to Citrus at City Gate:	211,048.0
Less: Confirmed Delivery Volumes at City Gate:	211,048.0
Unused Capacity	<u>0.0</u>
Confirmed Delivery Volumes at City Gate:	211,048.0
Add: FGT Fuel @2.75%	5,968.0
Total Volumes at FGT Receipt Point:	<u>217,016.0</u>
LE Rider Customers' Measured Volumes at City Gate:	43,354.8
Add: FGT Fuel @2.75%((43354.8 / .9725)-43354.8):	1,226.0
LE Rider Measured Volumes at FGT Receipt Point:	<u>44,580.8</u>
Confirmed Delivery Volumes at City Gate:	211,048.0
Less: LE Rider Measured Volumes at City Gate:	43,354.8
Peoples' Volumes at City Gate:	<u>167,693.2</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(44,580.8)	\$2.2000	(\$98,077.76)
Reservation Fees (Due Citrus Trading)	167,693.2	\$0.3763	\$63,102.95
Usage Charges (Due Citrus Trading)	167,693.2	\$0.0437	\$7,328.19
Additional Reservation/Usage Charges on Univ. of South Florida (Due Citrus Trading) Rate = (.3763+.0437-.1941)	17,327.3	\$0.2259	\$3,914.24
Unused(Excess)Capacity (Due Peoples Gas)	0.0	\$0.3763	\$0.00

Amount Due Peoples Gas System

(\$23,732.38)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Calcasieu Gas Gathering System
Sales Invoice

Invoice No: CCG-I-199911-0004
 Contract Number: 03559
 GMS Contract Number: S-PEOPLES-T-0002
 Customer ID: 128002
 Invoice Date: 12/14/1999
 Due Date: 12/25/1999
 Volume Base:
 Pressure Base: 15.025

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>	<u>Mcf</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
11/1999	Other Cost:		Deficiency				\$15,139.66
							\$15,139.66 Totals

Recap:

Commodity Total	\$0.00
Other Cost Total	\$15,139.66
Net Amount Due in U.S. \$	\$15,139.66

(* = Average Price is rounded)

01-90-000-232-02-00-0

E

Q

12-22-99

Please Wire Amount To:
 Chase Manhattan Bank
 New York, NY
 Account#: 3230-70248
 ABA# 021000021

Please Fax Payment Detail To:
 Shelly Hein
 Phone (713) 230-7536
 Fax (713) 265-2536

P.02
 98%
 713 653 6290
 DEC-14-1999 17:50

Peoples Gas Systems, Inc.
K# 02-091-G-SA-03559

Schedule of Volumes Taken
During Contract Year 11/98-10/99

Month	MMBtu Purchased
Nov-98	487,173
Dec-98	480500
Jan-99	479581
Feb-99	431648
Mar-99	483217
Apr-99	320335
May-99	305539
Jun-99	314984
Jul-99	319610
Aug-99	321190
Sep-99	315000
Oct-99	477399
Total	4,796,176
AMQ	4,742,500

Deficiency 6,324 MMBtu x \$2.394 = \$15,139.66

The average price for the past 12 months is \$2.394.

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TC	12/10/99
E	12/26/99
VOICE NO.	33241
TOTAL AMOUNT DUE	\$77,280.97

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA CIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006927736

I NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
Usage Charge 1309	716		58913	109188	11/99	A	COH	0.0312	0.0125		0.0437	43,765	\$1,912.53
Usage Charge 1412	7995		58913	109188	11/99	A	COH	0.0312	0.0125		0.0437	149,310	\$6,524.85
Usage Charge 1135	157740		58913	109188	11/99	A	COH	0.0312	0.0125		0.0437	104,517	\$4,567.39
Usage Charge			71404	253068	11/99	A	COH	0.0312	0.0125		0.0437	40,000	\$1,748.00
Volumetric Relinquishment - Credit - Acq ctrc 6019, Acq poj 16208					11/99	A	VOL	0.3687	0.0076		0.3763	(20,850)	(\$7,845.86)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/99.												1,947,982	\$77,280.97

+ \$45,160.96

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
<i>\$45,160.96</i>		

COPY

*** END OF INVOICE 33241 ***

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GRI Check the Box Payments Due
g:\gasact\pga\gri_box.wk4

15-Dec-99

Type	Mo/Yr	FGT Contract#	Volumes In Dths	Rate Per Dth	Amount Due		
Resv.	06/99	5047	2,494,380	\$0.0009	\$2,244.94		
Resv.	06/99	5846	60,000	\$0.0009	\$54.00		
Resv.	06/99	5890	216,000	\$0.0009	\$194.40		
Resv.	06/99	5909	75,510	\$0.0009	\$67.96		
Resv.	06/99	3619	61,500	\$0.0009	\$55.35		
Resv.	06/99	5319	348,300	\$0.0009	\$313.47		
Resv.	07/99	5047	2,574,550	\$0.0009	\$2,317.10		
Resv.	07/99	5846	62,000	\$0.0009	\$55.80		
Resv.	07/99	5890	223,200	\$0.0009	\$200.88		
Resv.	07/99	5909	84,661	\$0.0009	\$76.19		
Resv.	07/99	3619	63,550	\$0.0009	\$57.20		
Resv.	07/99	5319	394,723	\$0.0009	\$355.25		
Resv.	08/99	5047	2,574,550	\$0.0009	\$2,317.10		
Resv.	08/99	5846	62,000	\$0.0009	\$55.80		
Resv.	08/99	5890	223,200	\$0.0009	\$200.88		
Resv.	08/99	5909	98,390	\$0.0009	\$88.55		
Resv.	08/99	3619	63,550	\$0.0009	\$57.20		
Resv.	08/99	5319	395,777	\$0.0009	\$356.20		
Resv.	09/99	5047	2,490,240	\$0.0009	\$2,241.22		
Resv.	09/99	5846	60,000	\$0.0009	\$54.00		
Resv.	09/99	5890	216,000	\$0.0009	\$194.40		
Resv.	09/99	5909	97,800	\$0.0009	\$88.02		
Resv.	09/99	3619	61,500	\$0.0009	\$55.35		
Resv.	09/99	5319	376,570	\$0.0009	\$340.71		
Resv.	10/99	5047	4,586,512	\$0.0009	\$4,127.86		
Resv.	10/99	5846	62,000	\$0.0009	\$55.80		
Resv.	10/99	5890	223,200	\$0.0009	\$200.88		
Resv.	10/99	5909	100,719	\$0.0009	\$90.65		
Resv.	10/99	3619	63,550	\$0.0009	\$57.20		
Resv.	10/99	5319	388,492	\$0.0009	\$349.64		
Resv.	11/99	5047	5,530,560	\$0.0009	\$4,977.53		
Resv.	11/99	5846	60,000	\$0.0009	\$54.00		
Resv.	11/99	5890	216,000	\$0.0009	\$194.40		
Resv.	11/99	5909	396,900	\$0.0009	\$357.21		
Resv.	11/99	3619	102,000	\$0.0009	\$91.80		
Resv.	11/99	5319	154,050	\$0.0009	\$138.65	25,263,964	\$22,737.57
No Notice	06/99	5064	(71,043)	\$0.0013	(\$92.36)		
Usage	06/99	5047	1,676,456	\$0.0013	\$2,179.39		
Usage	06/99	5846	5,820	\$0.0013	\$7.57		
Usage	06/99	5890	92,936	\$0.0013	\$120.62		
Usage	06/99	5909	4,821	\$0.0013	\$6.27		
Usage	06/99	3619	5,964	\$0.0013	\$7.75		
Usage	06/99	5319	260,993	\$0.0013	\$339.29		
No Notice	07/99	5064	29,587	\$0.0013	\$38.46		
Usage	07/99	5047	2,026,654	\$0.0013	\$2,634.65		
Usage	07/99	5846	14,815	\$0.0013	\$19.26		
Usage	07/99	5890	170,276	\$0.0013	\$221.36		
Usage	07/99	5909	26,855	\$0.0013	\$34.91		
Usage	07/99	3619	21,868	\$0.0013	\$28.43		
Usage	07/99	5319	330,181	\$0.0013	\$429.24		
No Notice	08/99	5064	131,427	\$0.0013	\$170.86		
Usage	08/99	5047	2,188,443	\$0.0013	\$2,844.98		
Usage	08/99	5846	0	\$0.0013	\$0.00		
Usage	08/99	5890	160,194	\$0.0013	\$208.25		
Usage	08/99	5909	54,390	\$0.0013	\$70.71		
Usage	08/99	3619	6,150	\$0.0013	\$8.00		
Usage	08/99	5319	370,471	\$0.0013	\$481.61		
No Notice	09/99	5064	(59,030)	\$0.0013	(\$76.74)		
Usage	09/99	5047	2,055,029	\$0.0013	\$2,671.54		
Usage	09/99	5846	23,558	\$0.0013	\$30.63		
Usage	09/99	5890	131,496	\$0.0013	\$170.94		
Usage	09/99	5909	69,497	\$0.0013	\$90.35		
Usage	09/99	3619	53,194	\$0.0013	\$69.15		
Usage	09/99	5319	349,960	\$0.0013	\$454.95		
No Notice	10/99	5064	193,028	\$0.0013	\$250.94		
Usage	10/99	5047	3,431,704	\$0.0013	\$4,461.22		
Usage	10/99	5846	62,000	\$0.0013	\$80.60		
Usage	10/99	5890	223,200	\$0.0013	\$290.16		
Usage	10/99	5909	100,719	\$0.0013	\$130.93		
Usage	10/99	3619	63,550	\$0.0013	\$82.62		
Usage	10/99	5319	388,492	\$0.0013	\$505.04		
No Notice	11/99	5064	37,686	\$0.0013	\$48.99		
Usage	11/99	5047	1,947,982	\$0.0013	\$2,532.38		
Usage	11/99	5846	0	\$0.0013	\$0.00		
Usage	11/99	5890	177,658	\$0.0013	\$230.96		
Usage	11/99	5909	384,415	\$0.0013	\$499.74		
Usage	11/99	3619	58,980	\$0.0013	\$76.67		
Usage	11/99	5319	106,503	\$0.0013	\$138.45	17,306,879	\$22,498.94
Resv. Vol.	06/99	5047	(10,471)	\$0.0009	(\$9.42)		
Resv. Vol.	07/99	5047	(18,296)	\$0.0009	(\$16.47)		
Resv. Vol.	08/99	5047	(10,325)	\$0.0009	(\$9.29)		
Resv. Vol.	09/99	5047	(10,056)	\$0.0009	(\$9.05)		
Resv. Vol.	10/99	5047	(13,949)	\$0.0009	(\$12.55)		
Resv. Vol.	11/99	5047	(20,850)	\$0.0009	(\$18.77)	(83,947)	(\$75.55)

Total GRI Voluntary Contribution for
June 1999 through November 1999

\$45,160.96

42,486,896

42,486,896 \$45,160.96

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SONAT MARKETING COMPANY
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

Nov. 1999
INVOICE

December 14, 1999

Invoice No. 33354

PLEASE WIRE TRANSFER PAYMENT TO:

12-21-99

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL RATE PERIOD	W/H THERMS	RATE	AMOUNT
11/1/99 - 11/30/99	1,601,820	\$0.30048	\$481,316.88
Total Commodity	1,601,820	\$0.30048	\$481,316.88

TRANSPORT DETAIL AGREEMENT	DTH	RATE	AMOUNT
848510 Peoples SNG Inter Com.	0 dth	\$0.2591	\$0.00
830087 Peoples So Ga Inter Com.	0 dth	\$0.2015	\$0.00
864340 & 864350 SNG Firm Com.	651,161 dth	\$0.0271	\$17,660.25
831200 & 831210 So Ga Firm Com.	638,592 dth	\$0.0202	\$12,899.56
864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee			\$1,000.00

Credits:

SNG Brokered Capacity
So. Ga. Brokered Capacity

(\$12,118.68)
(\$38,296.08)

COPY

Total Transport \$492,668.45

TOTAL AMOUNT DUE \$973,985.33

LESS Amount Included in Last Mo's Filing < \$972,022.07 >
#01-90-000-232-0d-00-0
Adjustment This Month \$ 1,963.26
69

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-10-1999 16:19

DATE	12/10/99
DUE	12/20/99
INVOICE NO.	33189
TOTAL AMOUNT DUE	\$547,625.84

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS ORN No.	DELIVERIES POI NO. ORN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	CIO - Net Receipt Imbalance		10/99		NRI	2.6800			2.6800	5,852	\$15,683.36
	CIO - Net No Notice Imbalance		10/99		NRI	2.6800			2.6800	198,486	\$531,942.48
TOTAL FOR MONTH OF 10/99.										204,338	\$547,625.84
*** END OF INVOICE 33189 ***											

Batch Processor

91%

P.02

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COPY



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

December 29, 1999

Sale Invoice

Peoples Gas of Florida

PO Box 2562
Tampa, FL 33601-2562

Attention: Accounts Payable - Francine Ford
Invoice Date: 12/15/1999
Invoice No.: 2197

Phone: (813) 228-4119
Fax: (813) 228-4194
Due Date: 12/24/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas			Total
						Price Per Dth			
Commodity Cost									
37564	11/30/1999	11/30/1999	CGF City Gate	FGT	1,887	\$	2.6000	\$	4,906.20
								CGF	Regular
	11/30/1999	11/30/1999	CGF City Gate	FGT	1,887	\$	2.6000	\$	4,906.20
Month-end retro book-out - deal done 12/14/99.									
Total Commodity Cost					1,887			\$	4,906.20

COPY

Total For Invoice 2197 1,887 \$ 4,906.20

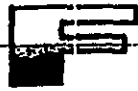
Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

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If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794



Date: 12/13/99

Page: 1 of 14

To: Evette Diaz
TECO - Peoples Gas System
Phone: 813-228-4691
Fax: 813-228-4742

From: Mike Blaser
Infinite Energy, Inc.
Phone: 352-331-1654
Fax: 352-331-7588

Subject: November 1999 Bookout

Here is the signed form for the bookout. Just a reminder, after you sign it please fax a copy back to us and to Hilda Lindley at FGT.

Market Deliveries from Infinite Energy, Inc. to West Florida Natural Gas:

11,727 @ \$2.71 Total= \$31,780.17

Receipts from Infinite Energy, Inc. to Peoples Gas System:

— 622 @ 2.595 Total= \$1,614.09

No Notice from Infinite Energy, Inc. to Peoples Gas System:

— 36,865 @ 2.595 Total= \$95,664.68

Grand Total = \$129,058.94

If you have any questions or concerns please feel free to give me a call.

- Thanks for your time -

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