



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

January 19, 2000

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7, and all of the Vendor Invoices for the month of December 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

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SERVICE COMMISSION
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FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
January 19, 2000

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| COMPANY: ST JOE NATURAL GAS CO | | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | SCHEDULE A-1 (REVISED 8/19/93) | | | |
|--------------------------------|---------------------------------------------|------------------------------------------------------------------------------------------------------|------------------|---------------|---------|-----------------------------------|------------------|---------------|---------|
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 99 | | Through | | DECEMBER 99 | | | |
| | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- |
| | | CURRENT MONTH: | | DECEMBER 99 | | PERIOD TO DATE | | | |
| COST OF GAS PURCHASED | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| 1 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | \$0.00 | ERR | \$1,906.30 | \$1,906.30 | \$0.00 | 0.00 |
| 2 | NO NOTICE SERVICE | \$0.00 | \$0.00 | \$0.00 | ERR | \$0.00 | \$0.00 | \$0.00 | ERR |
| 3 | SWING SERVICE | \$0.00 | \$0.00 | \$0.00 | ERR | \$0.00 | \$0.00 | \$0.00 | ERR |
| 4 | COMMODITY (Other) | \$70,525.76 | \$40,167.16 | \$30,358.60 | 75.58 | \$215,393.61 | \$165,213.17 | \$50,180.44 | 30.37 |
| 5 | DEMAND | \$29,010.84 | \$29,010.84 | \$0.00 | 0.00 | \$306,555.15 | \$306,555.17 | (\$0.02) | -0.00 |
| 6 | OTHER | \$0.00 | \$4,891.37 | (\$4,891.37) | -100.00 | \$6,432.90 | \$18,001.22 | (\$11,568.32) | -64.26 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | \$0.00 | ERR | \$0.00 | \$0.00 | \$0.00 | ERR |
| 8 | DEMAND | \$0.00 | \$0.00 | \$0.00 | ERR | \$0.00 | \$0.00 | \$0.00 | ERR |
| 9 | | \$0.00 | \$0.00 | \$0.00 | ERR | \$0.00 | \$0.00 | \$0.00 | ERR |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | \$0.00 | ERR | \$0.00 | \$0.00 | \$0.00 | ERR |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$99,536.60 | \$74,069.37 | \$25,467.23 | 34.38 | \$530,287.96 | \$491,675.86 | \$38,612.10 | 7.85 |
| 12 | NET UNBILLED | \$0.00 | \$0.00 | \$0.00 | ERR | \$0.00 | \$0.00 | \$0.00 | ERR |
| 13 | COMPANY USE | \$18.59 | \$0.00 | \$18.59 | ERR | \$211.87 | \$188.56 | \$23.31 | 12.36 |
| 14 | TOTAL THERM SALES | \$49,719.25 | \$74,069.37 | (\$24,350.12) | -32.87 | \$427,223.58 | \$494,389.28 | (\$67,165.70) | -13.59 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 0 | 162,005 | (162,005) | -100.00 | 179,820 | 628,510 | (448,690) | -71.39 |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 17 | SWING SERVICE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 18 | COMMODITY (Other) | 268,120 | 0 | 268,120 | ERR | 894,332 | 546,006 | 348,326 | 63.80 |
| 19 | DEMAND | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 20 | OTHER | 0 | 0 | 0 | ERR | 0 | 7,940 | (7,940) | -100.00 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 22 | DEMAND | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 23 | | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 24 | TOTAL PURCHASES (15-21) | 0 | 162,005 | (162,005) | -100.00 | 179,820 | 628,510 | (448,690) | -71.39 |
| 25 | NET UNBILLED | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 26 | COMPANY USE | 61 | 0 | 61 | ERR | 709 | 483 | 226 | 46.76 |
| 27 | TOTAL THERM SALES | 162,499 | 162,005 | 494 | 0.31 | 1,284,360 | 1,334,472 | (50,112) | -3.76 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | ERR | 0.00000 | ERR | ERR | 0.01060 | 0.00303 | 0.00757 | 249.52 |
| 29 | NO NOTICE SERVICE (2/16) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 30 | SWING SERVICE (3/17) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 31 | COMMODITY (Other) (4/18) | 0.26304 | ERR | ERR | ERR | 0.24084 | 0.30258 | -0.06174 | -20.40 |
| 32 | DEMAND (5/19) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 33 | OTHER (6/20) | ERR | ERR | ERR | ERR | ERR | 2.26716 | ERR | ERR |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 35 | DEMAND (8/22) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 36 | (9/23) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 37 | TOTAL COST (11/24) | ERR | 0.45720 | ERR | ERR | 0.41288 | 0.36844 | 0.04444 | 12.06 |
| 38 | NET UNBILLED (12/25) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 39 | COMPANY USE (13/26) | 0.30684 | ERR | ERR | ERR | 0.29871 | 0.39015 | -0.09144 | -23.44 |
| 40 | TOTAL THERM SALES (11/27) | 0.61254 | 0.45720 | 0.15533 | 33.97 | 0.41288 | 0.36844 | 0.04444 | 12.06 |
| 41 | TRUE-UP (E-2) | -0.15036 | -0.15036 | 0.00000 | 0.00000 | -0.15036 | -0.15036 | 0.00000 | 0.00000 |
| 42 | TOTAL COST OF GAS (40+41) | 0.46218 | 0.30684 | 0.15533 | 50.62 | 0.26252 | 0.21808 | 0.04444 | 20.38 |
| 43 | REVENUE TAX FACTOR | 1.03093 | 1.03093 | 0.00000 | 0 | 1.03093 | 1.03093 | 0.00000 | 0 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.47647 | 0.31633 | 0.16014 | 50.62 | 0.27064 | 0.22483 | 0.04581 | 20.38 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.476 | 0.316 | 0 | 50.63 | 0.271 | 0.225 | 0.046 | 20.44 |

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 99
CURRENT MONTH:

DECEMBER 99

THROUGH:

DECEMBER 99

| | -A- | -B- | -C- |
|--------------------------------------------------------|-----------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | | | ERR |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | ERR |
| 3 No Notice Commodity Adjustment | | | ERR |
| 4 Penalty - FGT overage alert day adjustment prior mth | | | ERR |
| 5 Commodity Adjustments | | | ERR |
| 6 Commodity Adjustments | | | ERR |
| 7 | | | ERR |
| 8 TOTAL COMMODITY (Pipeline) | 0 | \$0.00 | ERR |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | ERR |
| 10 Alert Day Volumes - FGT | | | ERR |
| 11 Operational Flow Order Volumes - FGT | | | ERR |
| 12 Less Alert Day Volumes Direct Billed to Others | | | ERR |
| 13 Other | | | ERR |
| 14 Other | | | ERR |
| 15 | | | ERR |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | ERR |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled City Gate | 217,000 | \$58,125.50 | 0.26786 |
| 18 Commodity Other - Scheduled PTS | | | ERR |
| 19 Imbalance Cashout - FGT | 4,950 | \$1,539.10 | 0.31093 |
| 20 Imbalance Bookout - Other Shippers | 12,370 | \$3,352.27 | 0.27100 |
| 21 Imbalance Cashout - Transporting Customers | 14,530 | \$2,891.47 | 0.19900 |
| 22 Imbalance Cashout - Transporting Customers | 19,090 | \$4,581.60 | 0.24000 |
| 23 Imbalance Cashout - Transporting Customers | 180 | \$35.82 | 0.19900 |
| 24 TOTAL COMMODITY OTHER | 268,120 | \$70,525.76 | 0.26304 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - City Gate | 735,010 | \$56,735.42 | 0.07719 |
| 26 Less Relinquished - City Gate | (735,010) | (\$27,724.58) | 0.03772 |
| 27 Demand (Pipeline) Entitlement - FTS-2 | | | ERR |
| 28 Less Relinquished - FTS-2 | | | ERR |
| 29 Less Demand Billed to Others | | | ERR |
| 30 Less Relinquished Off System - FTS-2 | | | ERR |
| 31 Other | | | ERR |
| 32 TOTAL DEMAND | 0 | \$29,010.84 | ERR |
| OTHER | | | |
| 33 Revenue Sharing - FGT | | | ERR |
| 34 Peak Shaving | | | ERR |
| 35 Schedule Penalty | | | ERR |
| 36 Other | | | ERR |
| 37 Other | | | ERR |
| 38 Other | | | ERR |
| 39 Other | | | ERR |
| 40 TOTAL OTHER | 0 | \$0.00 | ERR |

| FOR THE PERIOD OF: | JANUARY 99 | | Through | | DECEMBER 99 | | | | | |
|--------------------------------------------------|--------------------------|------------|-------------|----------|----------------|---------------------------------------------------------------------------------------------|-------------|----------|-------|--|
| | CURRENT MONTH: | | DECEMBER 99 | | PERIOD TO DATE | | | | | |
| | ACTUAL | ORIGINAL | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | | |
| | | | AMOUNT | % | | | AMOUNT | % | | |
| TRUE-UP CALCULATION | | | | | | | | | | |
| 1 PURCHASED GAS COST | LINE 4 | \$70,526 | \$40,167 | (30,359) | -0.76 | \$215,394 | \$165,213 | (50,180) | -0.30 | |
| 2 TRANSPORTATION COST | LINE(1+5+6-(7+8+9)) | \$29,011 | \$33,902 | 4,891 | 0.14 | \$314,894 | \$326,463 | 11,568 | 0.04 | |
| 3 TOTAL | | \$99,537 | \$74,069 | (25,467) | -0.34 | \$530,288 | \$491,676 | (38,612) | -0.08 | |
| 4 FUEL REVENUES | | \$49,719 | \$74,069 | 24,350 | 0.33 | \$427,224 | \$494,389 | 67,166 | 0.14 | |
| | (NET OF REVENUE TAX) | | | | | | | | | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | | \$13,458 | \$13,458 | 0 | 0.00 | \$161,500 | \$161,500 | 0 | 0.00 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * | | \$63,178 | \$87,528 | 24,350 | 0.28 | \$588,724 | \$655,889 | 67,166 | 0.10 | |
| | (LINE 4 (+ or -) LINE 5) | | | | | | | | | |
| 7 TRUE-UP PROVISION - THIS PERIOD | | (\$36,359) | \$13,458 | 49,817 | 3.70 | \$58,436 | \$164,213 | 105,778 | 0.64 | |
| | (LINE 6 - LINE 3) | | | | | | | | | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | | \$712 | \$1,088 | 377 | 0.35 | \$11,070 | \$11,660 | 589 | 0.05 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | | \$178,057 | \$234,230 | 56,173 | 0.24 | \$220,945 | \$220,945 | 0 | 0.00 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) | | (\$13,458) | (\$13,458) | 0 | 0.00 | (\$161,500) | (\$161,500) | 0 | 0.00 | |
| | (REVERSE OF LINE 5) | | | | | | | | | |
| 10a FLEX RATE REFUND (if applicable) | | \$0 | \$0 | 0 | ERR | \$0 | \$0 | 0 | ERR | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP | | \$128,951 | \$235,318 | 106,367 | 0.45 | \$128,951 | \$235,318 | 106,367 | 0.45 | |
| | (7+8+9+10+10a) | | | | | | | | | |
| INTEREST PROVISION | | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | | 178,057 | 234,230 | 56,173 | 0.24 | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | | 128,240 | 234,230 | 105,990 | 0.45 | | | | | |
| 14 TOTAL (12+13) | | 306,296 | 468,460 | 162,164 | 0.35 | | | | | |
| 15 AVERAGE (50% OF 14) | | 153,148 | 234,230 | 81,082 | 0.35 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | | 5.55 | 5.55 | 0.00 | 0.00 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | | 5.60 | 5.60 | 0.00 | 0.00 | | | | | |
| 18 TOTAL (16+17) | | 11.15 | 11.15 | 0.00 | 0.00 | | | | | |
| 19 AVERAGE (50% OF 18) | | 5.58 | 5.58 | 0.00 | 0.00 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | | 0.46 | 0.46 | 0.00 | 0.00 | | | | | |
| 21 INTEREST PROVISION (15x20) | | 712 | 1,088 | 377 | 0.35 | | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 99 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

DECEMBER 99

| -A- | | -B- | -C- | -D- | -E- | -F- | -G- | -H- | | -I- | -J- | -K- | -L- |
|-------|----------------|---------------|----------|---------------|---------|-----------------|----------------|-------------|-------------|----------------------------|-----------------------|-------|-----|
| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | | |
| | | | | | | | THIRD PARTY | PIPELINE | | | | | |
| 1 | DEC | FGT | SJNG | CG | | 0 | | | \$0.00 | \$29,010.84 | \$0.00 | ERR | |
| 2 | " | FGT | SJNG | CO | 4,950 | 4,950 | \$1,539.10 | | | | | 31.09 | |
| 3 | " | EAGLE | SJNG | CO | 180 | 180 | \$35.82 | | | | | 19.90 | |
| 4 | " | ARIZONA CHEM | SJNG | CO | 14,530 | 14,530 | \$2,891.47 | | | | | 19.90 | |
| 5 | " | ARIZONA CHEM | SJNG | CO | 19,090 | 19,090 | \$4,581.60 | | | | | 24.00 | |
| 6 | " | PRIOR | SJNG | CG | 217,000 | 217,000 | \$58,125.50 | | | | | 26.79 | |
| 7 | " | INFINITE ENE. | SJNG | BO | 12,370 | 12,370 | \$3,352.27 | | | | | 27.10 | |
| 8 | | | | | | 0 | | | | | | | |
| 9 | | | | | | | | | | | | | |
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| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| TOTAL | | | | | 268,120 | 0 | 268,120 | \$70,525.76 | \$0.00 | \$29,010.84 | \$0.00 | 37.12 | |

| COMPANY: | | ST JOE NATURAL GAS | TRANSPORTATION SYSTEM SUPPLY | | | SCHEDULE A-4 | | | |
|--------------------|---------------|---------------------------------------------------------------|------------------------------|---------------------|-------------------|-------------------------|------------------------|------|--|
| FOR THE PERIOD OF: | | JANUARY 99 | | Through | DECEMBER 99 | | | | |
| MONTH: | | DECEMBER | | | | | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F | | |
| 1. | PRIOR | CITY GATE | 900 | 900 | 1,800 | 1,800 | 2.69 | 2.69 | |
| 2. | PRIOR | CITY GATE | 1,000 | 1,000 | 1,000 | 1,000 | 2.64 | 2.64 | |
| 3. | PRIOR | CITY GATE | 1,000 | 1,000 | 1,000 | 1,000 | 2.58 | 2.58 | |
| 4. | PRIOR | CITY GATE | 1,000 | 1,000 | 1,000 | 1,000 | 2.99 | 2.99 | |
| 5. | PRIOR | CITY GATE | 1,000 | 1,000 | 3,000 | 3,000 | 2.79 | 2.79 | |
| 6. | PRIOR | CITY GATE | 1,300 | 1,300 | 1,300 | 1,300 | 2.71 | 2.71 | |
| 7. | PRIOR | CITY GATE | 1,500 | 1,500 | 6,000 | 6,000 | 2.69 | 2.69 | |
| 8. | PRIOR | CITY GATE | 2,000 | 2,000 | 2,000 | 2,000 | 2.57 | 2.57 | |
| 9. | PRIOR | CITY GATE | 2,300 | 2,300 | 2,300 | 2,300 | 2.63 | 2.63 | |
| 10. | PRIOR | CITY GATE | 2,300 | 2,300 | 2,300 | 2,300 | 2.56 | 2.56 | |
| 11. | | | | | | | | | |
| 12. | | | | | | | | | |
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| 24. | | | | | | | | | |
| 25. | | | | | | | | | |
| 26. | | GRAND TOTAL: | 14,300 | 14,300 | 21,700 | 21,700 | | | |
| 27. | | | | | WEIGHTED AVERAGE | | 2.68 | 2.68 | |
| | NOTE: | CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES | | | | | | | |

| COMPANY: ST. JOE NATURAL GAS COMPANY | | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-5 | | |
|--------------------------------------------|------------------|------------------|-------------------------------|--------------|---------------------------------------------|-------------------|------------------|--------------|---|
| FOR THE PERIOD OF: | | | JANUARY 99 | | Through | | DECEMBER 99 | | |
| | | CURRENT MONTH: | | DECEMBER | | PERIOD TO DATE | | | |
| | | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | | |
| RESIDENTIAL | 118,429 | 92,104 | (26,325) | -0.22 | 948,524 | 752,720 | (195,804) | -0.21 | |
| COMMERCIAL | 10,020 | 8,757 | (1,263) | -0.13 | 73,683 | 71,567 | (2,116) | -0.03 | |
| COMMERCIAL LARGE VOL. 1 | 23,689 | 25,838 | 2,149 | 0.09 | 241,115 | 211,164 | (29,951) | -0.12 | |
| COMMERCIAL LARGE VOL. 2 | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL FIRM | 152,138 | 126,699 | (25,439) | -0.17 | 1,263,322 | 1,035,451 | (227,871) | -0.18 | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| INTERRUPTIBLE - TRANSPORT. | 865,376 | 1,250,000 | 384,624 | 0.44 | 10,977,125 | 15,000,000 | 4,022,875 | 0.37 | |
| INTERRUPTIBLE | 0 | 0 | 0 | ERR | 877 | 32,200 | 31,323 | 35.72 | |
| LARGE INTERRUPTIBLE | 10,361 | 0 | (10,361) | -1.00 | 20,161 | 0 | (20,161) | -1.00 | |
| TOTAL INTERRUPTIBLE | 875,737 | 1,250,000 | 374,263 | 0.43 | 10,998,163 | 15,032,200 | 4,034,037 | 0.37 | |
| TOTAL THERM SALES | 1,027,875 | 1,376,699 | 348,824 | 0.34 | 12,261,485 | 16,067,651 | 3,806,166 | 0.31 | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| RESIDENTIAL | 3,153 | 3,260 | 107 | 0.03 | 3,151 | 3,260 | 109 | 0.03 | |
| COMMERCIAL | 213 | 204 | (9) | -0.04 | 204 | 204 | 0 | 0.00 | |
| COMMERCIAL LARGE VOL. 1 | 37 | 54 | 17 | 0.46 | 45 | 54 | 9 | 0.20 | |
| COMMERCIAL LARGE VOL. 2 | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL FIRM | 3,403 | 3,518 | 115 | 0.03 | 3,400 | 3,518 | 118 | 0.03 | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| INTERRUPTIBLE - TRANSPORT. | 6 | 5 | (1) | -0.17 | 6 | 5 | (1) | -0.17 | |
| INTERRUPTIBLE | 0 | 1 | 1 | ERR | 0 | 1 | 1 | ERR | |
| LARGE INTERRUPTIBLE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL INTERRUPTIBLE | 6 | 6 | 0 | 0.00 | 6 | 6 | 0 | 0.00 | |
| TOTAL CUSTOMERS | 3,409 | 3,524 | 115 | 0.03 | 3,406 | 3,524 | 118 | 0.03 | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| RESIDENTIAL | 38 | 28 | (9) | -0.25 | 25 | 19 | (6) | -0.23 | |
| COMMERCIAL | 47 | 43 | (4) | -0.09 | 30 | 29 | (1) | -0.03 | |
| COMMERCIAL LARGE VOL. 1 | 640 | 478 | (162) | -0.25 | 447 | 326 | (121) | -0.27 | |
| COMMERCIAL LARGE VOL. 2 | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR | |
| INTERRUPTIBLE - TRANSPORT. | 144,229 | 250,000 | 105,771 | 0.73 | 152,460 | 250,000 | 97,540 | 0.64 | |
| INTERRUPTIBLE | ERR | 0 | ERR | ERR | ERR | 2,683 | ERR | ERR | |
| LARGE INTERRUPTIBLE | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR | |

| COMPANY: ST JOE NATURAL GAS CO. | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 |
|------------------------------------------|-----------------------|-------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|-------------|----------|--------------|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 99 | through | | | | | | | | DECEMBER 99 | | |
| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| THERMS PURCHASED | = AVERAGE BTU CONTENT | 1.061158 | 1.06343 | 1.061296 | 1.055973 | 1.048476 | 1.049975 | 1.041834 | 1.032184 | 1.03084 | 1.028813 | 1.030795 | 1.026236 |
| CCF PURCHASED | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD | psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED | psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) | psia | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.079168 | 1.081479 | 1.079309 | 1.073896 | 1.066271 | 1.067796 | 1.059516 | 1.049702 | 1.048336 | 1.046274 | 1.04829 | 1.043654 |

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 99 Through DECEMBER 99

| | | | |
|---|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|--------------|
| 1 | TOTAL ACTUAL FUEL COST FOR THE PERIOD | A-2 Line 3 | \$530,287.96 |
| 2 | TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD | A-2 Line 6 | \$588,723.58 |
| 3 | ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1) | | \$58,435.62 |
| 4 | INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY | A-2 Line 8 | \$11,070.45 |
| 5 | FOR THE PERIOD (3+4) | | \$69,506.07 |
| 6 | LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January 99 Through December 99 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 2000 Through DECEMBER 2000 PERIOD | E-4 Line 4 Col.4 | \$52,925.00 |
| 7 | FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2001 Through DECEMBER 2001 PERIOD | (5-6) | \$16,581.07 |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|-------------|-------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| DATE | 12/31/99 | CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 01/10/00 | | |
| INVOICE NO. | 33456 | | |
| TOTAL AMOUNT DUE | \$29,010.84 | | |

| | | | |
|----------------|--------------------------------------|--------------------|-------------------------------------------------------------------------------------------------------------|
| CONTRACT: 3635 | SHIPPER: ST. JOE NATURAL GAS COMPANY | CUSTOMER NO: 4133 | PLEASE CONTACT MARION COLLINS AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST |
| | TYPE: FIRM TRANSPORTATION | DUNS NO: 008803884 | |

| POI NO. | RECEIPTS | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT | |
|---------------------------------------------|---------------------------------------------------------------|------------|---------|------------|----|-----|--------|------------|------|-----|--------------------|-------------|---------------|
| | DRN No. | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | | | |
| | RESERVATION CHARGE | | | | | | | | | | | | |
| | RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE | | | | | | | | | | | | |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5913, at poi 55687 | | | | | | | | | | | | |
| | | | | 12/99 | A | RES | 0.7719 | 0.0076 | | | 0.7795 | | \$0.00 |
| | | | | 12/99 | A | RES | 0.7719 | | | | 0.7719 | 73,501 | \$56,735.42 |
| | | | | 12/99 | A | TRL | 0.3772 | | | | 0.3772 | (73,501) | (\$27,724.58) |
| TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/99. | | | | | | | | | | | | \$29,010.84 | |

*** END OF INVOICE 33456 ***

Wired 1/10/00
 Acct #232

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SDNAT Affiliate

| | |
|------------------|------------|
| DATE | 12/10/99 |
| DUE | 12/20/99 |
| INVOICE NO. | 33198 |
| TOTAL AMOUNT DUE | \$1,539.10 |

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: CASH IN/CASH OUT DUNS NO: 008803884 OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---------|-------------------------------------|------------|---------|---------------------------|----|-----|--------|------------|------|--------------------|--------|------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | CIO - Net Market Delivery Imbalance | | | 10/99 | | NDM | 3.0892 | 0.0201 | | 3.1093 | 495 | \$1,539.10 |
| | | | | TOTAL FOR MONTH OF 10/99. | | | | | | | 495 | \$1,539.10 |

*** END OF INVOICE 33198 ***

*Wired
 12/20/99
 Acct # 801*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **EAGLE RECYCLING**
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410

Phone: (850) 639-3900
 Fax: (850) 639-3900

DATE: **December 1, 1999**
 DELINQUENT: **December 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36501**
 CONTRACT NO.: **ITS-001**
 DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | FGRT | OTHER | NET | THERMS | AMOUNT |
|----------------------------------|---------------|-----------|--------|-------|-----------|--------|-----------|
| Customer Charge | November 99 | \$360.00 | | | \$360.00 | 1 | \$360.00 |
| Transportation Charge | 1-30 | \$0.04210 | | | \$0.04210 | 3,780 | \$159.14 |
| Cash Out @ FGT Zone 1 Price for: | 1-30 | \$0.1990 | -4.76% | | \$0.19900 | (180) | (\$35.82) |

*Rec 12/17/99
Acct # 801*

Gas Service at: **Eagle Recycle**
SR 22
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$483.32
 =====
519.14

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$7.25

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **December 1, 1999**
 DELINQUENT: **December 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36497**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

*Rec 12/21/99
Acct #801*

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | FGRT | OTHER | NET | #METERS THERMS | AMOUNT |
|----------------------------------|---------------|------------|------|-------|------------|----------------|--------------|
| Customer Charge | November 99 | \$1,000.00 | | | \$1,000.00 | 3 | \$3,000.00 |
| Transportation Charge | 1-30 | \$0.04070 | | | \$0.04070 | 808,560 | \$32,908.39 |
| Port St Joe Utility Tax | 1-30 | | | | | | \$25.00 |
| Cash Out @ FGT Lowest Price for: | November 99 | \$0.1990 | | | \$0.1990 | (14,530) | (\$2,891.47) |

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$33,041.92
 =====
35933.39

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$495.63

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **November 1, 1999**
 DELINQUENT: **November 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36467**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

*Rec 12/3/99
 Acct # 801*

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | FGRT | OTHER | NET | #METERS THERMS | AMOUNT |
|----------------------------------|------------------|--------------|------|-------|------------|-------------------|--------------|
| Customer Charge | October 99 | \$1,000.00 | | | \$1,000.00 | 3 | \$3,000.00 |
| Transportation Charge | 1-31 | \$0.04070 | | | \$0.04070 | 826,120 | \$33,623.08 |
| Port St Joe Utility Tax | 1-31 | | | | | | \$25.00 |
| Cash Out @ FGT Lowest Price for: | October 99 | \$0.2400 | | | \$0.2400 | (19,090) | (\$4,581.60) |

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$32,066.48
 =====
 36648.08

B **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$481.00**

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 19620
 Invoice Date: January 10, 2000
 Due Date: Net 10

| Gas Delivered Mn Yr | Delivery Point | MMBtu @ 14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Due |
|---------------------------|----------------|-------------------------|-------|--------------|-----------------|---------------|--------------------|
| Invoice Total: | | 21,700 | | \$58,125.50 | \$0.00 | \$0.00 | \$58,125.50 |
| | | | | | NET DUE: | | \$58,125.50 |

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.02

JAN-10-2000 15:47 PRIOR ENERGY CORP 3344700703 P.02/02

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 19620
 Invoice Date: January 10, 2000
 Due Date: Net 10

| Gas Delivered Mn Yr | Delivery Point | MMBtu @ 14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Due |
|---------------------------|------------------------------------|-------------------------|------------|--------------|----------------|---------------|-------------|
| 12 / 99 | Pipeline: Florida Gas Transmission | | | | | | |
| | ST. JOE OVERSTREET 68141 | 2,300 | \$ 2.56000 | \$5,888.00 | \$0.00 | \$0.00 | \$5,888.00 |
| | ST. JOE OVERSTREET 68141 | 2,000 | \$ 2.57000 | \$5,140.00 | \$0.00 | \$0.00 | \$5,140.00 |
| | ST. JOE OVERSTREET 68141 | 1,000 | \$ 2.58000 | \$2,580.00 | \$0.00 | \$0.00 | \$2,580.00 |
| | ST. JOE OVERSTREET 68141 | 2,300 | \$ 2.63000 | \$6,049.00 | \$0.00 | \$0.00 | \$6,049.00 |
| | ST. JOE OVERSTREET 68141 | 1,000 | \$ 2.64000 | \$2,640.00 | \$0.00 | \$0.00 | \$2,640.00 |
| | ST. JOE OVERSTREET 68141 | 6,000 | \$ 2.68500 | \$16,110.00 | \$0.00 | \$0.00 | \$16,110.00 |
| | ST. JOE OVERSTREET 68141 | 1,800 | \$ 2.69000 | \$4,842.00 | \$0.00 | \$0.00 | \$4,842.00 |
| | ST. JOE OVERSTREET 68141 | 1,300 | \$ 2.70500 | \$3,516.50 | \$0.00 | \$0.00 | \$3,516.50 |
| | ST. JOE OVERSTREET 68141 | 3,000 | \$ 2.79000 | \$8,370.00 | \$0.00 | \$0.00 | \$8,370.00 |
| | ST. JOE OVERSTREET 68141 | 1,000 | \$ 2.99000 | \$2,990.00 | \$0.00 | \$0.00 | \$2,990.00 |

JAN-10-2000

15:47

PRIOR ENERGY CORP

3344700703

P.01/02



| Customer | | |
|-----------------------------|-------------------|-------------|
| St. Joe Natural Gas Company | Invoice# | IMB01199001 |
| ATTN: Mr. Stuart Shoaf | Invoice Date: | 12/23/99 |
| P.O. Box 549 | Production Month: | Nov-99 |
| Port St. Joe, FL 32457 | | |
| FAX: 850-229-8392 | | |

| Item | Volume | Price | Amount |
|-------------------------------------------------|--------|---------|------------|
| November 1999 Market Delivery Imbalance Bookout | 1,237 | \$2.710 | \$3,352.27 |

Payment Due Date: December 31, 1999
Questions regarding invoices may be directed to Edward Hanson at 352-331-1654 x116

By Wire:
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA 063100727
Account 0050000123528

By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

*Pd 12/29/99
Acct # 801
ck# 11127*