



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

December 16, 1999

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. ~~990003~~-GU
000003

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchased Gas Adjustment Clause Schedules for the month December 1999 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. I am also forwarding copies of the appropriate supporting documents, specifically Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO's) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG** _____
- LEG 1 _____
- MAS 3 _____
- OPC _____
- RRR _____
- SEC 1 _____
- WAW _____
- OTH _____

Enclosures

DOCUMENT NUMBER-DATE
00919 JAN 21 8

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

| COST OF GAS PURCHASED | CURRENT MONTH: | | DEC 99 | | PERIOD TO DATE | | | |
|--|----------------|------------------|------------|---------|----------------|------------------|------------|--------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$324 | \$306 | \$18 | (33.61) | \$2,555 | \$2,429 | \$126 | 5.19 |
| 2 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 COMMODITY (Other) | 17,533 | 23,482 | (5,949) | (25.33) | 166,686 | 173,401 | (6,715) | (3.87) |
| 5 DEMAND | 2,984 | 2,634 | 350 | 13.29 | 64,061 | 52,138 | 11,923 | 22.87 |
| 6 OTHER - TECO Transportation | 2,395 | 2,310 | 85 | 3.68 | 22,709 | 22,263 | 446 | 2.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$23,236 | \$28,732 | (\$5,496) | (19.13) | \$256,011 | \$250,231 | \$4,056 | 1.62 |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | \$26,812 | \$28,732 | (\$1,920) | (6.68) | \$239,258 | \$237,006 | \$2,252 | 0.95 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 74,100 | 70,000 | 4,100 | 5.86 | 710,890 | 690,440 | 20,450 | 2.96 |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) COMMODITY | 74,100 | 70,000 | 4,100 | 5.86 | 710,890 | 690,440 | 20,450 | 2.96 |
| 19 DEMAND BILLING DETERMINANTS ONLY | 62,480 | 70,000 | (7,520) | (10.74) | 1,141,560 | 987,530 | 154,030 | 15.60 |
| 20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY | 72,746 | 70,000 | 2,746 | 3.92 | 699,455 | 685,369 | 14,086 | 2.06 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (+17+18+)-(21+23) | 74,100 | 70,000 | 4,100 | 5.86 | 710,890 | 690,440 | 20,450 | 2.96 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL | 65,572 | 70,000 | (4,428) | (6.33) | 686,030 | 662,200 | 23,830 | 3.60 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.437 | 0.437 | 0.000 | 0.02 | 0.359 | 0.352 | 0.008 | 2.16 |
| 29 NO NOTICE SERVICE (2/16) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 23.661 | 33.546 | (9.884) | (29.47) | 23.448 | 25.115 | (1.667) | (6.64) |
| 32 DEMAND (5/19) | 4.776 | 3.763 | 1.013 | 26.92 | 5.612 | 5.280 | 0.332 | 6.29 |
| 33 OTHER (6/20) | 3.292 | 3.300 | (0.008) | (0.23) | 3.247 | 3.248 | (0.002) | (0.05) |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 31.358 | 41.046 | (9.688) | (23.60) | 36.013 | 36.242 | (0.229) | (0.63) |
| 38 NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 TOTAL COST OF THERM SOLD (11/27) | 35.436 | 41.046 | (5.610) | (13.67) | 37.318 | 37.788 | (0.470) | (1.24) |
| 41 TRUE-UP (E-2) | (0.92100) | (0.92100) | 0.00000 | 0.00 | (0.92100) | (0.92100) | 0.000 | 0.00 |
| 42 TOTAL COST OF GAS (40+41) | 34.515 | 40.125 | (5.610) | (13.98) | 36.397 | 36.867 | (0.470) | (1.27) |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0.00 | 1.01911 | 1.01911 | 0.00000 | 0.00 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 35.175 | 40.891 | (5.717) | (13.98) | 37.093 | 37.572 | (0.479) | (1.27) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 35.175 | 40.890 | (5.715) | (13.98) | 37.093 | 37.572 | (0.479) | (1.27) |

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
CURRENT MONTH : DEC 99

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
|--|------------------------|-----------------------|------------------------|
| 1 Commodity Pipeline - Scheduled FTS (C - PESCO) | 74,100 | \$ 324 | \$ 0.004 |
| 2 Commodity Pipeline - Scheduled ITS | | | |
| 3 No Notice Commodity Adjustments | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 74,100 | \$ 324 | \$ 0.004 |
| SWING SERVICE | (Schedule A-1 Line 15) | (Schedule A-1 Line 1) | (Schedule A-1 Line 28) |
| 9 Swing Service - Scheduled | 0 | 0 | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0.00 | \$ 0 | \$ 0.000 |
| COMMODITY OTHER | (Schedule A-1 Line 17) | (Schedule A-1 Line 3) | (Schedule A-1 Line 30) |
| 17 Commodity Other - Scheduled FTS (BS - PESCO) | 74,100 | \$ 17,283 | \$ 0.233 |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 Commodity Adjustments (PESCO) | | | |
| 23 Commodity (MS - PESCO) | 0 | 250 | |
| 24 TOTAL COMMODITY (Other) | 74,100 | \$ 17,533 | \$ 0.237 |
| DEMAND | (Schedule A-1 Line 18) | (Schedule A-1 Line 4) | (Schedule A-1 Line 31) |
| 25 Demand (Pipeline) (D - PESCO) | 155,000 | \$ 5,833 | \$ 0.038 |
| 26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity | | | |
| 27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc. | (92,520) | \$ (2,849) | 0.031 |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 TOTAL DEMAND | 62,480 | \$ 2,984 | \$ 0.048 |
| OTHER | (Schedule A-1 Line 19) | (Schedule A-1 Line 5) | (Schedule A-1 Line 32) |
| 33 | | | |
| 34 | | | |
| 35 Other (Teco Transportation Charge) | 72,746 | \$ 2,395 | \$ 0.033 |
| 36 | | \$ | |
| 37 | | \$ | |
| 38 | | \$ 0 | |
| 39 | | \$ 0 | |
| 40 TOTAL OTHER | 72,746 | \$ 2,395 | \$ 0.033 |
| | (Schedule A-1 Line 20) | (Schedule A-1 Line 6) | (Schedule A-1 Line 33) |

| FOR THE PERIOD OF: | JAN 99 | | Through | | DEC 99 | | | |
|---|----------------|-----------|------------|----------|---|-----------|------------|---------|
| | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
| | ACTUAL | REVISED | DIFFERENCE | | ACTUAL | REVISED | DIFFERENCE | |
| | | ESTIMATE | AMOUNT | % | | ESTIMATE | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1,LINES 1, 4 &10) | \$17,857 | \$23,788 | \$5,931 | 24.93 | \$169,241 | \$175,830 | \$6,589 | 3.75 |
| 2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6) | 5,379 | 4,944 | (435) | (8.80) | 86,770 | 74,401 | (12,369) | (16.62) |
| 3 TOTAL (A-1, LINE 11) | 23,236 | 28,732 | 5,496 | 19.13 | 256,011 | 250,231 | (5,780) | (2.31) |
| 4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX) | 26,812 | 28,732 | 1,920 | 6.68 | 239,258 | 237,006 | (2,252) | (0.95) |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | 568 | 568 | 0 | 0.00 | 6,816 | 6,816 | 0 | 0.00 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 27,380 | 29,300 | 1,920 | 6.55 | 246,074 | 243,822 | (2,252) | (0.92) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 4,144 | 568 | (3,576) | (629.65) | (9,937) | (6,409) | 3,528 | (55.05) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | (62) | 0 | 62 | 100.00 | (217) | (1) | 216 | 100.00 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | (15,103) | (7,845) | 7,258 | (92.52) | 5,381 | 5,381 | 0 | 0.00 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (568) | (568) | 0 | 0.00 | (6,816) | (6,816) | 0 | 0.00 |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | (\$11,588) | (\$7,845) | \$3,743 | (47.72) | (\$11,589) | (\$7,845) | \$3,744 | (47.72) |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (\$15,103) | (\$7,845) | \$7,258 | (92.52) | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | (11,527) | (7,845) | 3,682 | (46.93) | | | | |
| 14 TOTAL (12+13) | (26,630) | (15,690) | 10,940 | (69.72) | | | | |
| 15 AVERAGE (50% OF 14) | (13,315) | (7,845) | 5,470 | (69.72) | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 5.55000% | 0.00000% | -5.55000% | (100.00) | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.60000% | 0.00000% | -5.60000% | (100.00) | | | | |
| 18 TOTAL (16+17) | 11.1500% | 0.00000% | -11.1500% | (100.00) | | | | |
| 19 AVERAGE (50% OF 18) | 5.57500% | 0.00000% | -5.57500% | (100.00) | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.46458% | 0.00000% | -0.46458% | (100.00) | | | | |
| 21 INTEREST PROVISION (15x20) | (\$62) | \$0 | \$62 | (100.00) | | | | |

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 99

Through

DEC 99

MONTH:

DEC 99

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| | | | | | | | 0.00 |
| | | | NOT | APPLICABLE | | | 0.00 |
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| | | | | | | | 0.00 |
| TOTAL | | | | | | | |
| | | | | | | WEIGHTED AVERAGE | |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JAN 99 Through DEC 99

| | CURRENT MONTH: | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | | |
|--|----------------|---------------|--------------|--------------|---|----------------|-----------------|---------------|--------|
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | |
| | | | | | | | | | DEC 99 |
| THERM SALES (FIRM) | | | | | | | | | |
| RESIDENTIAL | 9,809 | 10,000 | 191 | 1.91 | 73,386 | 73,200 | (186) | (0.25) | |
| COMMERCIAL | 55,763 | 60,000 | 4,237 | 7.06 | 612,644 | 589,000 | (23,644) | (4.01) | |
| TOTAL FIRM | 65,572 | 70,000 | 4,428 | 6.33 | 686,030 | 662,200 | (23,830) | (3.60) | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| NO INTERRUPTIBLE THERM SALES | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| TOTAL THERM SALES | 65,572 | 70,000 | 4,428 | 6.33 | 686,030 | 662,200 | (23,830) | (3.60) | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| RESIDENTIAL | 606 | 700 | 94 | 13.43 | 537 | 538 | 1 | 0.19 | |
| COMMERCIAL | 90 | 100 | 10 | 10.00 | 93 | 96 | 3 | 3.13 | |
| TOTAL FIRM | 696 | 800 | 104 | 13.00 | 630 | 634 | 4 | 0.63 | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| TOTAL CUSTOMERS | 696.00 | 800.00 | 104 | 13.00 | 630 | 634 | 4 | 0.63 | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| RESIDENTIAL | 16.19 | 14.29 | (1.90) | (13.31) | 68.33 | 68.03 | (1.90) | (2.79) | |
| COMMERCIAL | 619.59 | 600.00 | (19.59) | (3.26) | 3,294 | 3,068 | (19.59) | (0.64) | |

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 1999 through DEC 1999

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CO <u>CCF PURCHASED</u> | 1.06369 | 1.06130 | 1.05608 | 1.04815 | 1.04987 | 1.04182 | 1.03223 | 1.03069 | 1.02872 | 1.03035 | 1.02653 | 1.02817 |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.09980 | 1.09733 | 1.09193 | 1.08373 | 1.08551 | 1.07718 | 1.06727 | 1.06568 | 1.06364 | 1.06532 | 1.06137 | 1.06307 |

SEBRING GAS SYSTEM, INC.
 ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

12/30/99
 PAGE-001

| TYPE | DESCRIPTION | COUNT | MTD | | G/L # | THERMS |
|------|-------------------|-------|-------|----------|--------|---------|
| | | | G/L # | SALES | | |
| RM | RESIDENTIAL METER | 606 | | 11652.40 | 1.1879 | 9808.9 |
| CM | COMMERCIAL METER | 90 | | 38938.47 | .6982 | 55763.5 |
| | SUB-TOTAL | 696 | | 50590.87 | .7715 | 65572.4 |
| | TOTAL | 696 | | 50590.87 | .7715 | 65572.4 |

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

| | | |
|--|-----------------------------|-----------|
| Customer | Statement Date | 07-Jan-00 |
| Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452 | Payable Upon Receipt | |
| Attention: Jerry Melendy | Past Due After | 17-Jan-00 |
| Interest Charges will accrue for all payments past due date as per your contract. | | |

Production month of: Dec-99

| SERVICE | VOLUME* | UNIT PRICE | TOTAL PRICE |
|---|---------|------------|---------------------------|
| BS** | 7,410 | \$2.33237 | \$17,282.86 |
| D | 15,500 | \$0.3763 | \$5,832.65 |
| C | 7,410 | \$0.0437 | \$323.82 |
| MS | | | \$250.00 |
| Adjustments / Bookouts / Cashouts / Receipts / Etc. | | | (\$2,849.25) |
| PRIOR BALANCES | | | \$48,285.17 |
| TOTAL AMOUNT DUE | | | <u>\$69,125.25</u> |

• MMBtu's
 ** Includes 2.75% Fuel
 *** Estimated

BS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

| | |
|--|---|
| Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT | For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089 |
|--|---|

For Billing Inquiries call Customer Accounting at (863) 293-8612
Facsimile Number (863) 294-3895

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

ADJUSTMENTS

| | | |
|---|-----------------------|-----------|
| Customer | Statement Date | 07-Jan-00 |
| Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452 Attention: Jerry Melendy | | |

| | |
|-----------------------------|--------|
| Production month of: | Dec-99 |
|-----------------------------|--------|

| YEAR | MONTH | DESCRIPTION | VOLUME | PRICE PER | |
|------|----------|-----------------|---------|-------------------------|---------------------|
| | | | | UNIT | TOTAL |
| 1999 | December | Capacity Credit | (9,252) | \$0.30796 | (\$2,849.25) |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | TOTAL ADJUSTMENT | (\$2,849.25) |

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$4,476.82

STATEMENT DATE
01/03/00

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 832-6820

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$4,476.82

 *****FGT TRANSPORTATION VOLUMES*****

PAST DUE AFTER
01/24/00

DAILY

MATQ

ACCOUNT NUMBER
7784648

| | MCF | RATE | |
|-----------------------|---------|---------|------------|
| CUSTOMER CHARGE | | | \$0.00 |
| TRANSPORTATION CHARGE | 6,843.0 | 0.35000 | \$2,395.05 |

AVERAGE DAILY
 THERM USAGE

$6,843 \text{ mcf} \times 1.06307 \times 10 = 72,746 \text{ THERMS}$

| | | |
|------------------------------|---|------------|
| GROSS RECEIPTS TAX | = | \$0.00 |
| LOCAL TAX | | \$0.00 |
| FRANCHISE FEE | | \$0.00 |
| STATE TAX | | \$0.00 |
| TRANSPORTATION TOTAL CHARGES | | \$2,395.05 |